



HAL
open science

Sustainable energy cycles based on liquid oxygenates as carbon-neutral hydrogen carriers: A holistic vision

James Highfield, Agnieszka Ruppert, Nicolas Keller

► **To cite this version:**

James Highfield, Agnieszka Ruppert, Nicolas Keller. Sustainable energy cycles based on liquid oxygenates as carbon-neutral hydrogen carriers: A holistic vision. *Catalysis Today*, 2025, 451, pp.115207. 10.1016/j.cattod.2025.115207 . hal-04945629

HAL Id: hal-04945629

<https://hal.science/hal-04945629v1>

Submitted on 13 Feb 2025

HAL is a multi-disciplinary open access archive for the deposit and dissemination of scientific research documents, whether they are published or not. The documents may come from teaching and research institutions in France or abroad, or from public or private research centers.

L'archive ouverte pluridisciplinaire **HAL**, est destinée au dépôt et à la diffusion de documents scientifiques de niveau recherche, publiés ou non, émanant des établissements d'enseignement et de recherche français ou étrangers, des laboratoires publics ou privés.

Sustainable energy cycles based on liquid oxygenates as carbon-neutral hydrogen carriers: a holistic vision

James G. Highfield,^{†,2} Agnieszka M. Ruppert,^{*,3} and Nicolas Keller^{*,1}

1. Institut de Chimie et Procédés pour l’Energie, l’Environnement et la Santé (ICPEES), CNRS, Université de Strasbourg, 25 rue Becquerel 67087 Strasbourg, France.
2. Independent consultant, Singapore.
3. Institute of General and Ecological Chemistry, Faculty of Chemistry, Łódź University of Technology, ul. Żeromskiego 116, 90-924 Łódź, Poland.

* Corresponding author : nkeller@unistra.fr ; aruppert@p.lodz.pl

† This monograph is dedicated to the memory of James G. Highfield, who passed away during the revision of this work. We hope that this publication, in its own way, will continue to carry forward his legacy and stand as a testament to our profound respect and gratitude. James was the initiator of this work, and this monograph is a tribute to his memory, as well as to his unwavering intellectual commitment.

Abstract

Simple energy-dense liquid oxygenates obtained directly from biomass e.g., fermentation ethanol, or “solar methanol”, synthesised from renewable hydrogen (via PV-driven water electrolysis) and recycled carbon dioxide, could provide the basis of an energy cycle that is climate-neutral and promotes long-term sustainability in industrial chemical processing. The development of new earth-abundant heterogeneous (photo-)catalysts and associated reaction

26 engineering promoting hydrogen release (by steam-reforming) and insertion (by CO₂ hydro-
27 deoxygenation) under mild conditions will be pivotal to its success. This review anticipates the
28 key methodologies involved in future bio-refineries and forecasts the increasing role therein of
29 modular and portable low-power solar concentrators as renewable (photonic and thermal)
30 resources. The techno-economic prospects for oxygenates like acetaldehyde, ethylene glycol,
31 and glycerol, are also considered based on their reactivity (C₂) and/or a pre-existent supply glut
32 in need of valorisation (C₃). Many examples highlighting the growing importance of
33 computational (DFT and microkinetic) modelling in catalyst development are presented.

34

35 Keywords : Oxygenates reforming; catalytic upgrading; CO₂ valorisation; solar hydrogen;
36 renewable fuels; sustainable energy cycles; carbon-neutral hydrogen carriers

37

38

39

40 1. Introduction

41

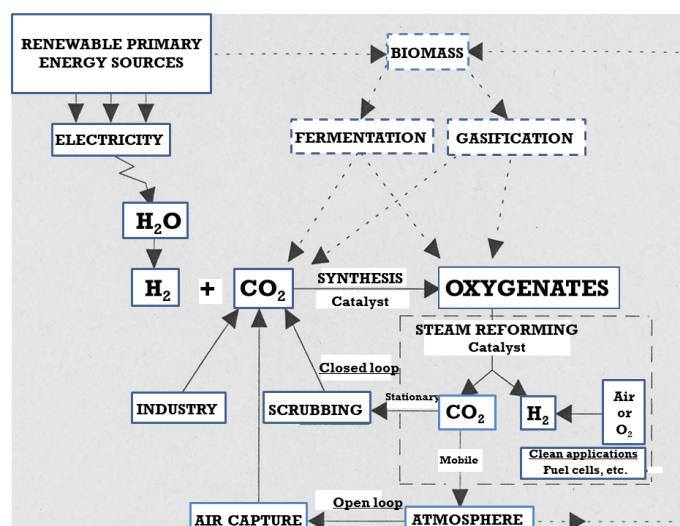
42 The 3rd Millennium has so far been notable for conspicuous and alarming
43 meteorological trends that do not augur well for the future. The marked increase in frequency
44 and degree of climate extremes and related natural disasters can almost surely be attributed to
45 anthropogenic climate change driven mainly by accumulating levels of atmospheric carbon
46 dioxide [1-3]. Notably there is high confidence that humans are the main drivers responsible
47 for more intense heat waves, melting glaciers, and warmer oceans. Levels of methane largely
48 caused by agricultural farming and oil and gas operations, are also implicated.

49 An urgent transition must be made away from fossil fuels towards a renewable energy
50 cycle based on carbon-neutral alternatives or “net-zero” emitters, and at a global scale [4].
51 While it chimes with common sense, there is a solid scientific foundation that *resource*
52 *depletion* caused by the ever-increasing demand must ultimately come to govern the prevailing
53 economics [5,6]. The ideal system should offer the clean-burning properties of hydrogen
54 coupled with the storage and handling of a high-energy-dense liquid fuel or gasoline equivalent.
55 While hydrocarbons (C_xH_{x+y}) *per se* are ruled out for this purpose due to their lack of reactivity
56 in dehydrogenation except at very high temperature, a similar group, carbon-based oxygenates
57 ($C_xH_yO_z$), a sub-class of *organic hydrides* comprising mono- and polyhydric alcohols,
58 aldehydes, ketones, ethers, carboxylic acids, esters, carbohydrates (sugars), etc., may be
59 eminently suitable as discussed in the following *Thematic Overview*.

60 The sustainable energy cycle under consideration is shown schematically in Fig. 1. This
61 review covers recent advances in fundamental and applied catalytic processes and materials
62 that are pivotal to its ultimate success. These are the central H-cycling reactions, viz., oxygenate
63 synthesis (H-insertion) from renewable syngas and/or biomass, and oxygenates reforming (H-
64 release) in the vapour and/or liquid state. Catalytic aspects of renewable H₂ generation,

65 indirectly via PV-driven water electrolysis or directly via photonic (photocatalytic or
 66 photoelectrochemical) water splitting, are briefly covered. In view of its importance to
 67 renewable syngas supply, advances in carbon capture and utilisation (CCU) are also
 68 summarised. The rationale and outlook for 2nd generation bio-refineries based on lignocellulosic
 69 biomass feedstock sets the scene for this review on oxygenates as H-carriers. *Ethanol* occupies
 70 a key position as it can now be made from renewable syngas, a strategic alternative to the
 71 traditional route from sugar fermentation. Assessment of its wider importance as a valuable
 72 platform chemical is beyond the scope of this review. Nevertheless, the feasibility and potential
 73 synergies in operation from integrating future solar- and bio-refineries are briefly outlined.
 74 Regrettably, there is not enough scope for related topics, e.g., fuel cells based on H₂ (in
 75 reformat) or direct alcohol fuel cells, electro-oxidative processing of biomass, electro-
 76 reduction of CO₂, or lignin valorisation.

77



78

79 **Fig. 1** Energy scheme for renewable H₂ storage in liquid oxygenates

79

80

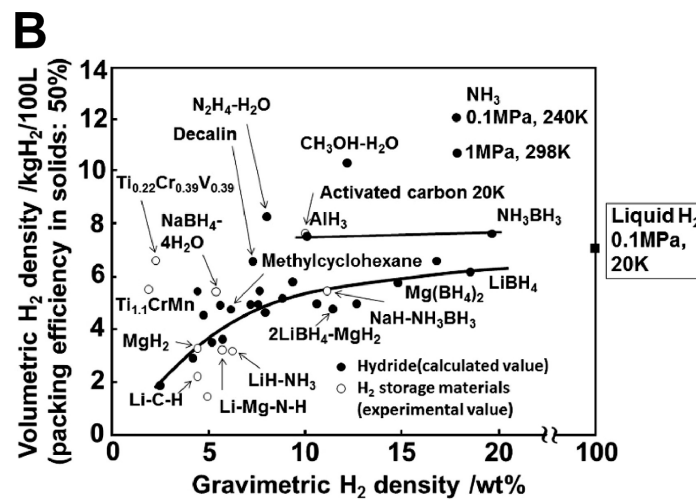
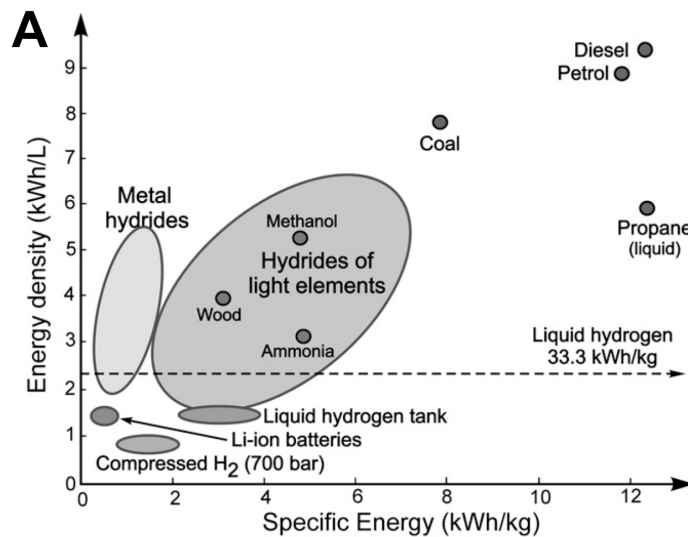
81 **2. Thematic overview**

82

83 **2.1. Background – benefits and limitations of hydrogen fuel**

84 Pure hydrogen generated from water electrolysis by renewable primary sources like solar,
 85 wind and hydro-power would provide stable long-term (chemical) storage of electrical energy
 86 in an ultra-clean fuel but in impractical (high-volume) form [7,8]. Unfortunately, physical
 87 storage methods, e.g., adsorption, pressurisation, liquefaction, etc., are inefficient and lead to
 88 impracticably low energy densities, as shown in Fig. 2A. In addition, decades of intensive
 89 research into chemical storage forms e.g., metal hydrides, have yet to identify a compound
 90 having workable (fixed and reversible) mass-specific energy density [9,10]. Fig. 2B shows the
 91 corresponding plot in gravimetric (wt.% H) terms.

92



93

94

95 **Fig. 2 (A)** Energy densities of hydrogen storage forms vs. fossil fuels. [Taken with permission
96 from ref. 9 ; **(B)** Gravimetric (wt.%) H-levels in metallic, organic & inorganic hydrides. [Taken
97 with permission from ref. 10]

98

99 In 2012, the US DOE (Department of Energy) set the target at 5.5% H by 2020 for on-
100 board storage in mobile applications, e.g., fuel cells. Effective H-cycling also needs good
101 energetics, kinetics, and mechanical stability in solid storage forms, i.e., avoidance of particle
102 decrepitation [11]. The ideal energy cycle should have net zero- emissions and couple the
103 advantages of H₂ as a clean-burning fuel with the practical storage and handling properties of a
104 liquid fuel. Hydrogenated N-based inorganic compounds like ammonia are attracting interest
105 as high-density storage forms (17.6 wt% H) as they are carbon-free energy vectors [9].
106 However, NH₃ becomes liquid only at sub-zero temperatures, while its stability disfavours H₂
107 release, needing quite severe treatment ($T > 450^{\circ}\text{C}$) over a precious metal catalyst like Ru [12].
108 Elsewhere, progress in lowering the enthalpy and process temperature associated with
109 hydrogenation/dehydrogenation cycling in liquid organic H-carriers (LOHCs), e.g., hetero-
110 atom-based aromatics like N-ethylcarbazole and hydrogenated analogues, have been notable
111 [13]. However, while the H-density range (5-6 wt% H) is just adequate, the scheme seems
112 unsustainable in the long-term, with major concerns over the availability of such (non-
113 renewable) carriers at a global scale and their limited recyclability [14]. Just as in the case of
114 ammonia, LOHCs have safety issues and are also dependent on the use of expensive precious
115 metal catalysts like platinum.

116

117 **2.2. Reactive and reversible storage of hydrogen in liquid oxygenates**

118 The incipient H-content of liquid oxygenates is typically in the range 10-15 wt%, slightly
119 lower than their (saturated) hydrocarbon counterparts, but oxygenates offer more realistic

120 prospects as sustainable hydrogen carriers because the catalytic release proceeds under far
121 milder conditions In the storage step, gaseous H₂ is “reactively liquefied” with carbon dioxide
122 to yield methanol:

123



125

126 Methanol synthesis is a well-known industrial process for converting CO-rich syngas
127 (CO/CO₂/H₂) into a valuable commodity chemical. However, with only modest adjustment of
128 the process and catalyst (to overcome deleterious effects of water co-product) it also works on
129 renewable syngas in a slightly exothermic reaction proceeding over supported Cu under mild
130 conditions. Renewable syngas consists of H₂ and CO₂ but is a net “zero emission” fuel because
131 the CO₂ is recycled from process off-gases or, in the longer-term, will be recovered by direct
132 air capture [15]. Renewable H₂ is obtained by solar PV-driven electrolysis or
133 photoelectrochemical splitting of water [16]. These are then reacted in stoichiometric
134 proportions to obtain the desired product, e.g., 3H₂:1CO₂ for methanol synthesis (1).

135 Reaction (1) has already been demonstrated at pilot scale (230°C/50 bar) [17]. It is also
136 an excellent example of a process running under kinetic control, hydrocarbons being the
137 products favoured by thermodynamics. In the H-release step, it is useful to compare methanol
138 with its C₁ hydrocarbon analogue methane. H-release from methanol is readily achieved by
139 steam-reforming (SR) (2).

140



143

144 Methanol SR is a highly endothermic process that proceeds over Cu-based catalysts
145 already at 250°C [18] because the thermodynamics are made favourable ($\Delta G \leq 0$) by the entropy

146 factor, i.e., the molar volume increase. In contrast, methane SR has the same molecularity as
147 Reaction (2) but suffers from both kinetic and thermodynamic limitations. The stable C-H bond
148 in CH₄ needs activation by an aggressive dehydrogenation catalyst (supported Ni) above 400°C,
149 and acceptable syngas yields are only achieved above 700°C due to the higher endothermicity
150 of Reaction (3) [19].

151

152 **2.3. Benefits of oxygenates pre-reforming**

153 Direct combustion of oxygenates like methanol and ethanol, e.g., as fuel additives in
154 gasoline as practised currently, is far from ideal. Oxygenates pre-reforming, as in the case of
155 methanol (Reaction 2), offers two key benefits. Firstly, it features thermochemical recuperation
156 [20], an energy increase due to production of H₂, one third of which comes from water via the
157 Water-Gas Shift (WGS) reaction (4).

158



160

161 In fact, for the stoichiometry of ethanol SR (C₂H₅OH:3H₂O), the recuperation factor
162 (32%) is double that for methanol and raises the volumetric energy density of the pure alcohol,
163 in terms of H-enthalpy (~30 MJ.l⁻¹) close to that of gasoline (~33 MJ.l⁻¹ as C + H) [21].
164 Secondly, pre-reforming develops the ultra-clean (and lean-) burning properties of the resulting
165 H₂-rich gas mixture. The value of on-board (catalytic) reformers for internal combustion
166 engines in the transportation sector has been reviewed recently [22].

167

168 **2.4. The methanol economy and beyond**

169 Historically, interest in CO₂ as a recyclable substrate in renewable fuel alcohol schemes
170 gained impetus in the late '80s [24-26] after the discovery that it was the more reactive C-source
171 (vs. CO) in syngas conversion to methanol [23]. Olah et al. have since proclaimed the advent

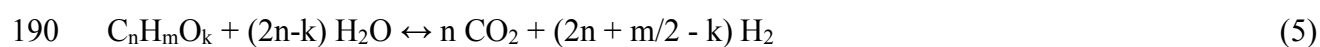
172 of the “methanol economy” [17,26,27]. Extension of the principle to ethanol anticipates the
173 growing importance of the C₂ alcohol as carbon- neutral biofuel (H-carrier) and platform
174 chemical in future biorefineries. Unfortunately, selectivity in ethanol synthesis by thermal
175 heterogeneous catalysis remains poor, although indirect routes from methanol, e.g., dehydration
176 to dimethyl ether (DME) followed by isomerization to ethanol offer some prospects [28].
177 Ethanol SR (the corresponding reverse process) suffers from ineffective C-C bond activation
178 below 400°C, leading to coking and catalyst deactivation [29]. Extension to oxygenates as a
179 broad class is justified by the pioneering work of the Dumesic group [30]. They reported
180 substantial H₂ release from biomass-related sugars and polyols using aqueous-phase reforming
181 (APR) over Pt/Ⓢ-Al₂O₃ in liquid water at 220°C and 30 bar. For C₆ ring compounds glucose
182 and sorbitol, H₂ and CO₂ made up > 90 mol% of the product. This implies effective C-C bond
183 cleavage, a possible benefit of working in a large excess of water. Selectivities to H₂ increased
184 from 50% in glucose to nearly 100% for the short chain polyols glycerol (C₃) and ethylene
185 glycol (C₂).

186

187 **2.5. Contingent supply of oxygenates from biorefinery processing**

188 The generic equation for oxygenates reforming is as follows:

189



191

192 A particularly encouraging feature of Reaction (5) is that it can be driven by thermal-
193 and/or photo-excitation [31]. This raises prospects of using solar energy for such endergonic
194 (uphill) processes [32,33]. It also provides an opportunity to explore photo-/thermal catalytic
195 synergies [34,35]. Formic acid is a special case (2n-k = 0) where H₂ is released by direct
196 dehydrogenation. Despite its low H content (4.4 wt.%), its prospects as a H-carrier are attracting
197 interest due to its very high reactivity in the liquid state in the presence of homogeneous [36]

198 or heterogeneous [37,38] catalysts. The high purity (“CO-free”) H₂ obtained enables link-up
199 with polymer electrolyte membrane (PEM) fuel cells [39]. Alternatively, it may provide a
200 valuable source of on-site hydrogen for bio-refinery processing. Insofar as many lower
201 oxygenates may be sourced efficiently from biomass, including formic acid [40], biomass
202 processing serves as a vital supply route when industrial synthesis catalysts are either non-
203 existent or not optimised to work on renewable syngas.

204 Apart from encouraging signs that methanol may eventually be obtained from glycerol
205 [41], a versatile by-product from bio- diesel production [42], this C1 alcohol along with its
206 derivatives formaldehyde and dimethyl ether (DME) are not readily obtainable from biomass
207 [43]. However, it is also recognized that renewable methanol installations would benefit from
208 integration into biorefineries based on ethanol fermentation by exploiting the high-quality CO₂
209 co-product as feedstock [44]. One important caveat must be made at this point. In any
210 commercial venture where product value-add is crucial, the role of oxygenates as commodity
211 chemicals must take priority over H-storage (fuel-related) applications, unless there is a supply
212 glut as in the case of glycerol [45].

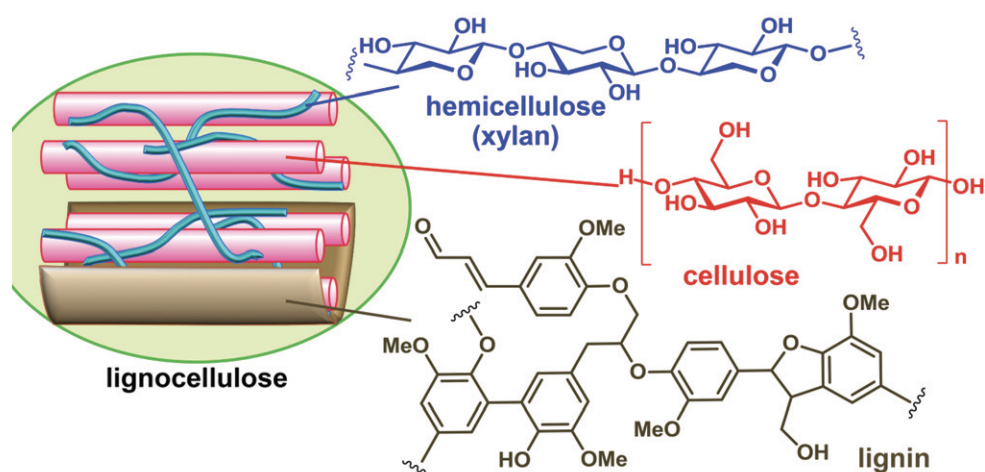
213

214 **3. Biomass resources and 2nd generation biorefineries**

215

216 Biomass is a generic term for all carbon-based materials derived from photosynthesis
217 [46]. This is Nature’s ingenious means of solar energy harvesting and chemical storage, in
218 which H radicals are abstracted from water by absorption of photons in the visible and near
219 infrared region of the electromagnetic spectrum. These reduce carbon dioxide into
220 carbohydrates, oxygenated biopolymers containing energetic C-C and C-H bonds. Insofar as
221 crude oil is the residue of plant matter degraded in a reducing atmosphere over geological aeons,
222 it can be thought of as “fossilised biomass”.

223 While fresh (terrestrial) and ancient (submerged) variants have the same origin, only
 224 combustion of the intact vegetative form is considered strictly carbon-neutral. Carbon neutrality
 225 is taken to mean that CO₂ emissions from vegetative decay are naturally recycled back into
 226 terrestrial biota in a short time, thereby restoring the net balance. One credible estimate of the
 227 mean residence time of CO₂ in the atmosphere is as low as 5 years [47], with positive
 228 implications for real-time evaluation of emission reduction strategies. The Intergovernmental
 229 Panel on Climate Change of the United Nations sets the rate of the global carbon cycle more
 230 conservatively as occurring over “tens to hundreds of years” [48].
 231



232
 233
 234 **Fig. 3** Composition of plant biomass (lignocellulose) (Reproduced with permission from ref.
 235 49).

237 In terms of chemical composition, cellulose, a high-molecular weight crystalline
 238 polysaccharide [(C₆H₁₂O₆)_n] comprised of D-glucose (C₆) units linked by β-1,4-glycosidic
 239 bonds, is predominant (see Fig. 3). The other two main forms, hemicellulose [a lower polymer
 240 of D-xylose (C₅) units] and lignin [an aromatic 3D-network of linked phenylpropane sub-units],
 241 are amorphous structures found in plant cell walls [46]. The highly variable level of lignin [10-

242 50 wt%, as nominally C₉H₁₀O₃] gives rise to practical issues linked to feedstock inhomogeneity
243 [49,50] and a greater degree of intractability in pre-treatment due to its aromatic (hydrophobic)
244 qualities. The importance of lignocellulose to early Man was recognized after the invention of
245 fire from dry brush-wood, which served as a source of heat and social protection over past
246 millennia. Indeed, biomass as an energy source remains central to its future advancement
247 despite the fact that it contains only half the calorific value of fuel oil (21 vs. 42 MJ.kg⁻¹) due
248 to its high oxygen content, ranging from 35 to 50 wt.% O. Biomass has an extremely wide range
249 in elemental composition depending on the source type (woody, herbaceous, aquatic, etc.).
250 Representative values are 50 wt.% C, 6 wt.% H, 42 wt.% O, 2 wt.% others (mainly, S, N and
251 ash) [50]. For combustion purposes, an empirical formula of CH_{1.44}O_{0.66} can be assumed [46].

252 By the same token, the intrinsic hydrophilicity of the cellulose fraction, after hydrolytic
253 depolymerization of the crystalline form into soluble monomers (sugars), renders it amenable
254 to green (aqueous-phase) processing [51]. Applied catalysis in future bio-processing will see a
255 major re-orientation towards *hydrodeoxygenation* and *hydrogenolysis* [52,53]. However,
256 sourcing of sufficient process H₂ on-site is problematic as the H-level in raw biomass is
257 typically just 6 wt.%, a substantial fraction of which is associated with O as elements of water.
258 Bio-ethanol (C₂H₆O, 30 MJ.kg⁻¹) and bio-diesel (C₁₉H₃₄O₂, 37 MJ.kg⁻¹) are H-enriched liquid
259 products of biomass and established transportation fuels with a revenue forecast of USD 24
260 billion by 2020. The transition to a sustainable fuels & chemicals economy will hinge on the
261 judicious harnessing and management of biomass resources and drastic (x7) scale-up thereof
262 [54].

263 It can be taken as axiomatic that during the transitional phase away from industrial
264 dependence on a dwindling supply of oil, any new energy source must offer better routes to the
265 same base chemicals, viz., methanol, ethylene, propylene, butadiene, benzene, toluene, and
266 xylenes, etc. These base chemicals should be obtained from renewable feedstock via green and

267 sustainable practices and on a competitive economic basis. However, despite agreed plans for
268 price reform over the last decade fossil fuel subsidies rose again to over USD 400 billion in
269 2018, vastly exceeding those on renewables [55,56]. Realistic costing of any energy source
270 should be based on internalisation of the “price” of environmental damage caused by its usage,
271 as measured in ecological (planetary)- and human- health terms. A suitably adjusted estimate
272 of the International Monetary Fund for 2017 is USD 5.2 trillion [57], substantiating fears of a
273 veritable “cost iceberg”.

274 Without such holistic and necessarily long-term analyses helping to drive a natural market
275 re-orientation, the outlook for human progress in the 3rd Millennium has little cause for
276 optimism. Substitution of oil as primary feedstock by biomass leads to a multitude of techno-
277 economic challenges from the very outset. These are to some extent familiar to the
278 agriculturalist but are also highly interdisciplinary issues. Depending on the target product or
279 platform chemical (process intermediate) under consideration, good decisions need to be made
280 on crop selection, scale of cultivation, logistics of harvesting, drying, and pre-treatment, e.g.,
281 mechanical (comminution), hydrothermal (steaming), chemical (hydrolysis), biochemical
282 (enzymatic saccharification), and/or combinations thereof. This complexity leads to the concept
283 of a versatile centralised installation dealing holistically with sourcing, pre- processing and
284 refining of biomass towards a select range of products that offer synergies in technical operation
285 and resilience (flexibility in response) to market forces. Income security is best achieved by a
286 judicious choice of independent revenue streams in the “portfolio”. This means balancing the
287 scale of operations between (low-value high-volume) fuels production and a few (high-value
288 low-volume) specialty chemicals.

289 For economic viability in a mature industry in which feedstock scarcity is an ever-present
290 threat due to the vagaries of agriculture, i.e., long growing cycles and unpredictable yields, the
291 installation must prioritise the *minimisation* and/or *valorisation* of waste [58]. The modern

292 petrochemical refinery has been optimised to do this heuristically over many decades. Hence
293 the timely inception of the *integrated biorefinery* at the beginning of the 3rd Millennium [59].
294 The principles and current perspectives on biorefineries can be found in reference sources
295 [60,61]. The International Energy Agency definition should read: “*Biorefining is the*
296 *sustainable processing of biomass into a spectrum of marketable products and energy*”. The
297 keyword here is “sustainable” and candidate processes only qualify after rigorous evaluation
298 by Life Cycle Sustainability Assessment (LCSA) [62] in three categories - environmental,
299 economic, and social.

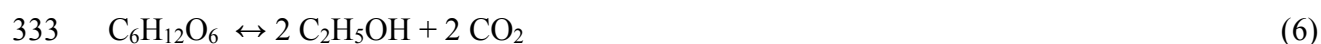
300 The most useful classification of biorefineries is on the basis of the *product* (biofuel,
301 bulk/specialty chemical, material, etc.) or *platform* (biogas, biosyngas, C₅-C₆ sugars, etc). These
302 depend on the main regional variety of cultivable biomass and/or assimilable carbon-based
303 resources, which can include municipal solid waste, etc. Historically, the main bio-based
304 product has been fuel ethanol derived from edible crops, corn and sugarcane. Whereas the
305 benefits from corn, grown mainly in the USA, are considered marginal at best [63], ethanol
306 from sugarcane as practised in Brazil under the *Pro-Alcool* (now *RenovaBio*) government
307 initiative has demonstrable energetic and environmental benefits and remains a genuine market
308 competitor [64]. This is partly due to the remarkably high yield of sugarcane plantations, which
309 has effectively doubled (from 40 to 80 ton/ha) since 1975. Indeed, *Pro-Alcool* has been so
310 successful that a major question is now posed as to the re-invention/adaptation of over 400
311 biorefineries of the 1st *generation* type, i.e., those based on *edible* crops, in Brazil alone [65].
312 The country’s commitment at COP-21 (21th Conférence de Paris, Paris, 2015) was to double its
313 output from today’s level to 50 billion litres per annum by 2030 [66].

314 Emerging 2nd *generation* bio-refineries are designed to process *lignocellulosic* or
315 woody/herbaceous biomass, the most abundant and globally ubiquitous renewable feedstock
316 [67]. Being non-edible, it also satisfies a key sustainability premise by avoiding issues of

317 competition (for cultivable land) with food/feed agriculture. However, it is an intractable
318 material and highly resistant to physicochemical pre-treatment to separate the hydrolysable
319 cellulose and hemicellulose from lignin for downstream processing. The most obvious
320 development for sugarcane bioethanol is to valorise the bagasse and straw wastes, normally
321 burned for heat and electrical power [68]. Constituting one half of the total sugarcane by dry
322 mass, its processing would lead to a substantial increase in alcohol yield [69]. This merging of
323 1st and 2nd generation (1G-2G) processing strategies into a single biorefinery is a natural
324 evolution for existing facilities and may provide a seamless transition for the industry [70]. It
325 seems unquestionable that the *sugar platform* will continue in 2G biorefineries in view of the
326 intrinsic efficiency of the natural process of fermentation, its high level of technical
327 development [71], and the versatility of the ethanol product, now being considered as a
328 prospective platform chemical for production of butadiene, ethylene, acetic acid, etc [72].

329 From a green chemistry viewpoint, enzymatic anaerobic fermentation of glucose
330 [C₆(H₂O)₆], in which all the hydrogen is present as the elements of water (H/C=0), to ethanol
331 containing 4 “free” paraffinic C-H bonds (H/C=2.0), is virtually ideal.

332



334

335 Driven by the combined (negative) enthalpy and (positive) entropy of CO₂ gas formation,
336 Reaction (6) proceeds in high selectivity at ambient temperature in aqueous medium and
337 transmutes two thirds of the hydrogen from O-H into C-H bonds. It is energetically remarkable
338 insofar as 95% of the enthalpy from the original feedstock is assimilated into the product (⊗H⁰
339 = -2805 kJ mol⁻¹ for glucose vs. -2734 kJ for 2 moles of ethanol). The disadvantage of Reaction
340 (6) is that it is slow and limited by product intolerance in the yeast (enzyme catalyst),
341 terminating under natural constraints at ≈15 vol.% ethanol. This imposes a significant energy

342 penalty in work-up by distillation or other separation processes. It is not as serious for steam-
343 reforming (SR) since the reaction stoichiometry corresponds to just 40 vol.% ethanol (7).

344



346

347 The ethanol fermentation/SR route is a mild and green alternative for obtaining bio-
348 hydrogen that is otherwise in short supply from biomass. The composition of renewable syngas
349 obtained by steam gasification of whole biomass, a highly energy-intensive process, is typically
350 $\text{H}_2/(\text{CO}+\text{CO}_2) \approx 1$ [73] whereas the idealised two-stage conversion of the cellulosics (60-70%
351 of biomass on a carbon basis) remaining after alkaline delignification [74] in a 2G refinery can
352 be written as the sum of Reaction (6) and twice Reaction (7) (for chemical balance) (8).

353



355

356 Such a hydrogen-rich bio-syngas ($\text{H}_2/\text{CO}_2=2$) is well-suited kinetically for renewable
357 methanol or Fischer-Tropsch (hydrocarbons) syntheses. However, ethanol SR (Reaction 6) as
358 written is idealised and awaits the development of more active and selective catalysts (see the
359 appropriate section [29]). Meanwhile, alternative (non-biomass) sources of renewable H_2 are
360 urgently needed.

361

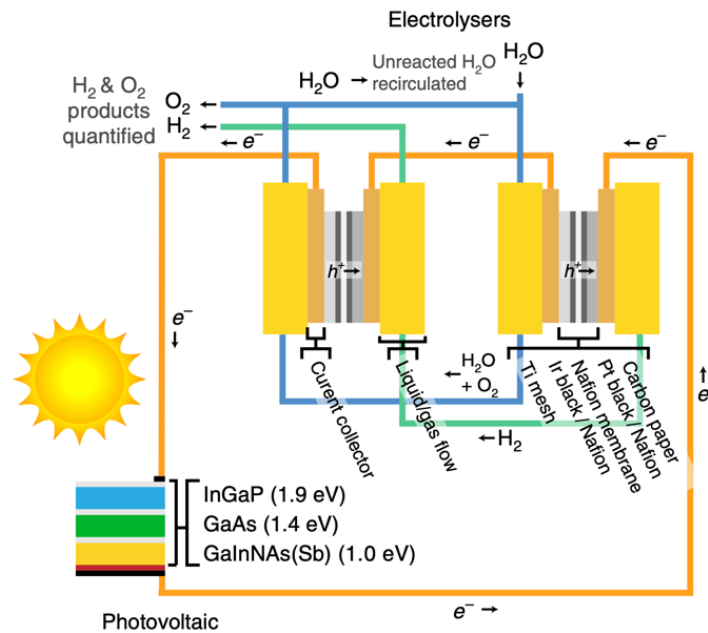
362 **4. Renewable hydrogen from water electrolysis**

363

364 **4.1. State-of-the-art water splitting devices and prospects for scale-up**

365 Renewable hydrogen will be generated in the near term by solar (photon)-driven PV
366 electrolysis (acid/alkali) and photoelectrochemical (PEC) splitting of water [75,76]. Recent
367 cost analysis for an electrical power-to-gas installation indicates that today's H_2 price of € 3.2
368 kg^{-1} (USD 3.50 kg^{-1}) is already competitive in niche applications and forecasts to drop to €

369 2.50 kg⁻¹ within the next decade [77]. At a time when laboratory-based PV/PEC hybrid
 370 systems regularly exceed the US DOE target solar-to-hydrogen conversion efficiency ($\eta_{\text{STH}} =$
 371 10%), the technical challenges of scale-up are becoming an urgent priority.
 372

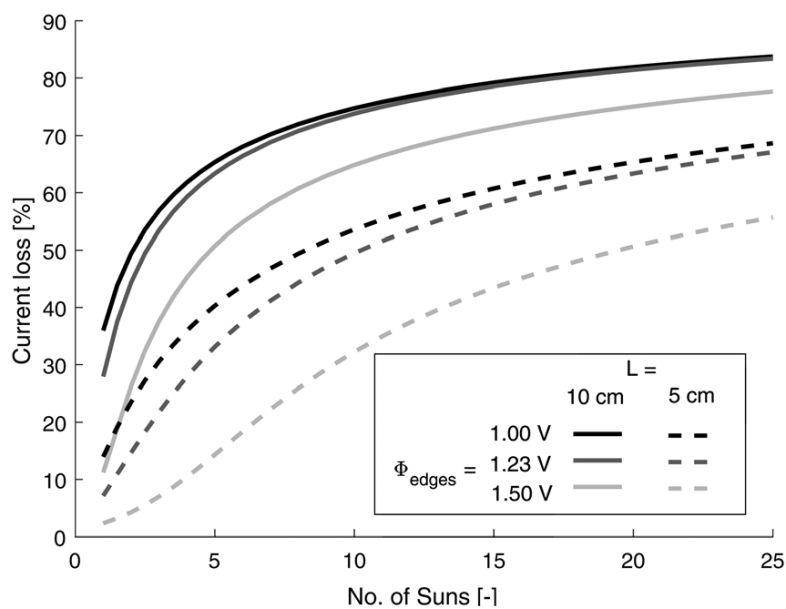


373

374 **Fig. 4** PV-E system based on triple-junction solar cell and two PEM electrolyzers in series
 375 achieved the highest solar-to-hydrogen efficiency in 2016: $\eta_{\text{STH}} = 30\%$. (Reproduced with
 376 permission from ref. 79)

377 In an in-depth review, Liu et al. [78] compared PV-electrolyser (PV-E), PEC, and hybrid
 378 PV-PEC systems with other emerging technologies for water splitting, including particulate
 379 photocatalysis, solar-thermal cycling, etc. It revealed the sobering fact that none of these attain
 380 “best laboratory performance” at pilot scale. The highest laboratory efficiency ($\eta_{\text{STH}} = 30\%$)
 381 was recently achieved in a PV-E device with a triple junction InGaP/GaAs/GaInN/AsSb solar
 382 cell (electrode area = 0.32 cm²) irradiated by a Xe arc lamp and driving two polymer
 383 electrolyte membrane (PEM) electrolyzers in series (Fig. 4) [93]. A similar device with an
 384 InGaP/GaAs/Ge triple-junction cell (0.57 cm²) reached 24.4% in an optimised (3/5 PV/E)
 385 series modular configuration [80].

386 However, when 13 double-junction Si-based cells (0.5 cm^2 , $\eta_{\text{STH}} = 9.5\%$) of extended
 387 length (8 cm) were laid out in a rectangular array of active area 52.8 cm^2 (a 100-fold upscaling
 388 factor) the efficiencies were only modest ($\eta_{\text{STH}} = 4.7\%$ [81]; 5.1% [82]), almost certainly due to
 389 excessive ohmic losses in current collection over a wide area. Sheet resistance losses in
 390 transparent conductive oxides (TCO) increase linearly with electrode dimension but become
 391 catastrophic upon optical power intensification. For a single absorber device ($L = 10 \text{ cm}$),
 392 current losses may exceed 50% at 5 suns irradiation, as shown in Fig. 5 [83]. The same issue in
 393 thin-film PV technology is mitigated by laser scribing closely-spaced and narrow metal grid
 394 lines along the entire length of the high-aspect ratio (1 m x 1 cm) cell [84]. Increasing TCO
 395 layer thickness in order to lower sheet resistance is restricted by two factors: material cost, as
 396 for In-doped tin oxide (ITO), and the trade-off with needing to maintain high ($> 80\%$) optical
 397 transparency. Substitution of ITO by cheaper earth-abundant n-doped oxides of similar
 398 conductivity, e.g., Al:ZnO (AZO), is a major goal in TCO development [85].
 399

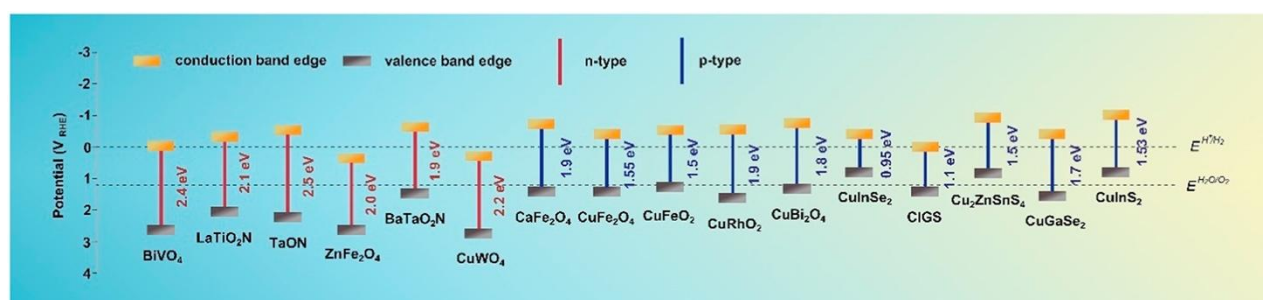


400
 401
 402 **Fig. 5** Efficiency (sheet resistance) losses for a single absorber at varying dimension and solar
 403 intensity (suns) (Reproduced with permission from ref. [83]).
 404

405 4.2.Sustainable absorbers and photo-(electro)catalysts

406 4.2.1. PV-E devices

407 Sustainability issues are driving materials research for alternative PV absorbers and
408 electrolyzer catalysts in PV-E devices. These are crucial to performance in terms of efficiency,
409 stability and cost. The organic/inorganic hybrid perovskite halide system, for which the model
410 performer is methyl ammonium lead triiodide [$\text{CH}_3\text{NH}_3\text{PbI}_3$, MAPI], is fulfilling its early
411 promise as an alternative to Si in PV cells [86]. These are inexpensive solution-processed
412 materials offering tunable direct (high extinction coefficient) band-gaps, high carrier diffusion
413 lengths and mobilities. Nevertheless, practical devices have a central perovskite layer
414 sandwiched between thin layers for electron transport (typically mesoporous TiO_2) and hole
415 transport (usually spiro-based triphenylamine derivatives). Certified efficiencies have doubled
416 in the last 7 years [87,88] to 25.5% (or 20% in high-area form, i.e. $> 1\text{cm}^2$) and outperform all
417 other single absorber systems, including amorphous Si:H, polycrystalline Si, and dye-sensitised
418 TiO_2 , except in terms of stability. These problems relate mainly to sensitivity to ambient water,
419 for which encapsulation methods have been developed, and intrinsic issues, e.g., migration of
420 ionic defects to the layer interfaces that hampers charge extraction. The outlook for integrated
421 devices, such as the tandem perovskite/Si cell, is excellent with theoretical efficiencies
422 estimated at over 40% [89]. As earth-abundant materials that may substitute for Pt, IrO_2 , and
423 RuO_2 in water electrolyzers, Ni-based alloys, oxides, nitrides, and phosphides look promising
424 but mainly for use in alkali [90]. These include Ni/Mo in metallic or partially oxidised forms
425 as cathodes for the H_2 evolution reaction (HER) [91,92]. As prospective anodes for the more
426 problematic O_2 evolution reaction (OER), Ni-Fe layered double hydroxides (LDH) and
427 Co/Fe/Ni oxides lead the field [93,94].



429

430 **Fig. 6** Band structure of emerging n- and p-type multinary semiconductor compounds. The
 431 bandgap energy is shown with respect to the reversible hydrogen electrode and the water
 432 redox energy levels (Reproduced with permission from ref. 107).

433

434 4.2.2. PEC and hybrid devices

435 The search for new semiconductor photoelectrode materials that are efficient, stable,
 436 earth-abundant, having broad (solar spectral) absorption and suitable energetics to drive solar
 437 fuel generation is an exacting but urgent task [95]. So much so that the use of *ab-initio* catalyst
 438 design [96,97] and combinatorial screening [98] are gaining in popularity due to advances in
 439 computational power, machine learning and robotics. New multinary oxides identified as
 440 candidate photoanodes include alkali-stable copper vanadates of suitable bandgap ($E_g < 2$ eV)
 441 based on the $\text{CuO-V}_2\text{O}_5$ system [99]. Elsewhere, two plumbates (Ca_2PbO_4 , Cu_2PbO_2), a
 442 cobaltate (NaCoO_2), a bismuthate (NaBiO_3) and two silver compounds (AgGaO_2 , AgInO_2)
 443 have been proposed [100]. While an automated high-throughput (statistical) strategy is a
 444 powerful tool at the “discovery” stage, revealing beneficial (synergistic) interactions between
 445 elements in materials of increasing complexity, it should be coupled with a “rational”
 446 approach to early development. Dealing directly with known limitations in established
 447 (promising) materials is vital. For example, good progress has been made in overcoming
 448 stability issues in cuprous oxide (Cu_2O) and countering the deleterious consequences of short
 449 carrier diffusion lengths in hematite ($\alpha\text{-Fe}_2\text{O}_3$) and bismuth vanadate (BiVO_4). Grätzel *et al.*

450 have prepared a TiO₂-coated coaxial nanowire Cu₂O photocathode with a Cu₂O/Ga₂O₃ buried
451 p-n junction and Ni/Mo as electrocatalyst, stable in alkali for >100 h [101]. A tandem device
452 with BiVO₄ as photoanode reached a solar-to-H₂ efficiency (η_{STH}) of 3.0%. This has now been
453 raised to 4.6% by using CuSCN as a hole transport material in a hybrid PEC-PV setup with a
454 perovskite solar cell [102].

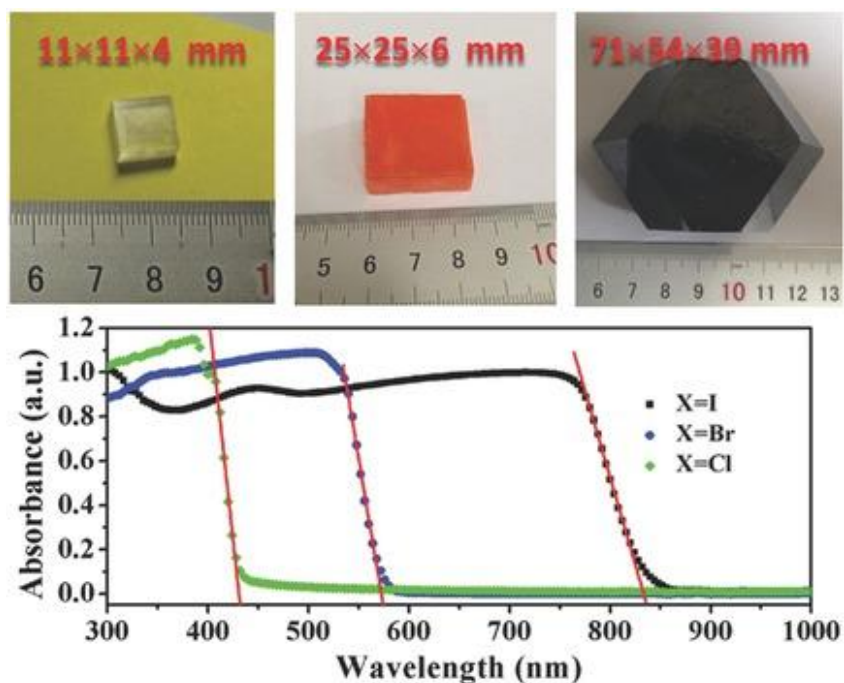
455 Recent advances in the hematite (α -Fe₂O₃) photoanode have been summarised by
456 Tamirat *et al.* [103]. Allaying earlier concerns as to how PEC cells respond to solar light
457 intensity, a thin (50 nm) polycrystalline hematite film made by pulsed-laser deposition showed
458 a linear increase of photocurrent (and O₂ evolution rate) with incident flux. The photo-voltage
459 onset also shifted to lower potentials by 100-220 mV for a x10 increase in flux [104]. This
460 gain in performance for hematite has positive ramifications for practical devices linked to solar
461 concentrators (*vide infra*). Photoelectro-deposited ultra-thin (< 1 nm) transparent layers of
462 CoFeO_x on hematite “nano-cauliflowers” resulted in a 7-fold increase in photocurrent in 1M
463 KOH [105], ascribed to a genuine catalytic effect raising charge injection efficiency at the
464 semiconductor/electrolyte interface. Bismuth vanadate (BiVO₄, E_g ~ 2.4 eV) suffers from
465 similar limitations to hematite [106,107], but nano-texturing mitigates issues to do with its
466 short carrier (hole) diffusion length and improves light trapping. A core-shell WO₃-BiVO₄
467 nanorod photoanode (with cobalt-phosphate CoPi as co-catalyst) reached a photocurrent of
468 6.7 mA cm⁻² ($\eta_{\text{STH}} = 8.1\%$) under 1 sun at 1.23 V_{RHE}, corresponding to ~90% of the
469 theoretical value [108]. However, there are stability concerns in alkali [109] and problems
470 with surface charge recombination [110].

471 New copper-based (p-type) multinary oxides Cu_xM_yO_z (M = V, Ta, Fe, etc.) are
472 attracting interest as inexpensive photocathodes amenable to sol-gel processing [111].
473 Delafossite (CuFeO₂) appears an especially promising earth-abundant material with a low
474 bandgap (E_g ~1.5 eV) and a high conduction band position (-0.4 V_{RHE}) suitable to drive H₂

475 evolution [107,112]. Its main limitation is poor charge separation but this is being dealt with
476 at the preparative stage, e.g., by nano-scaffolding [113]. Other p-type oxides under study are
477 copper bismuthite (CuBi_2O_4) and calcium ferrite (CaFe_2O_4) spinels. With band-gaps of ~ 1.75
478 eV [107,112] and ~ 1.9 eV [107] respectively, either would be ideal as the top layer in a tandem
479 absorber. Their high conduction band edges at $-0.8 V_{\text{RHE}}$ [114] and $-0.6 V_{\text{RHE}}$ [107] make
480 them promising photocathodes [115,116]. However, poor charge transport and stability need
481 attention [117,118], and more facile and scalable preparative routes must be sought [119].

482 In view of their success in solar cells, perovskite halides (methyl ammonium lead
483 halides, MAPX_3) are being explored as photo-electrocatalysts [120]. Simple halide
484 substitution allows wide adjustment in the band-gap [121], e.g., from 1.5 eV in MAPI up to
485 2.2 eV in MAPBr , and 2.9 eV in MAPCl , as shown in Fig. 7. Related shifts in the valence
486 band edge position lead to better matching with the energetics of important interfacial redox
487 processes, e.g., water photo-splitting, although they are most suited for the reduction half-cell
488 (H_2 evolution). The main obstacle is their instability in liquids, and especially aqueous
489 environments. Most success has come by working in saturated halide solution, developing all-
490 inorganic systems of higher intrinsic stability, or using an encapsulation approach. While
491 MAPI has already been used in a tandem PV-E cell to drive water electrolysis at high
492 efficiency (12.3%), it was not immersed in the electrolyte [122]. A promising candidate for
493 direct use in PEC cells is the all-inorganic CsPbBr_3 , which was tested as a photoanode in O_2
494 evolution in aqueous electrolyte [123]. Contact with a mesoporous carbon layer acting as hole
495 transporter improved electrode kinetics and enabled operation at thermodynamically
496 reversible potential ($1.23 V_{\text{RHE}}$). Encapsulation by a hydrophobic graphite sheet resulted in a
497 workable current density ($> 2 \text{ mA}\cdot\text{cm}^{-2}$) stable over 30 h in alkaline electrolyte ($\text{pH} = 12.5$).
498 Protection of perovskites as suspended particulate photocatalysts is a more severe challenge,
499 although a core-shell approach shows early promise. A TiO_2 shell on a CsPbBr_3 core is

500 suitably transparent to visible light and mediates charge transfer. In addition, its UV
501 absorption shields the core material from photo-instability [124]. However, pristine TiO₂ is a
502 poor water-splitting catalyst and co-catalysts are needed in further development work.
503



504

505 **Fig. 9.** Typical single crystals of CH₃NH₃PbX₃ (X = I, Br, Cl) and their wide-ranging band
506 edges (reproduced with permission from ref. 121)

507

508 4.2.3. Particulate photocatalysts

509 Much current research on “self-biasing” particulate photocatalysts is concerned with new
510 semiconductor materials, e.g., metal- and carbon nitrides [125], multinary oxides [126],
511 phosphors [127], etc., that are better at solar light harvesting [128]. Apparent quantum
512 efficiencies (AQE) achieved under visible light are continuously increasing [129-131].
513 Nevertheless, boosting efficiencies by visible-light sensitization of established wide bandgap
514 oxide materials is still a promising strategy [132]. In this regard, a key role for TiO₂ is in
515 hierarchical (e.g., core-shell heterojunction) structures due to its protective action and visible-

516 light transparency [133]. In their benchmark techno-economic assessment, Pinaud et al. [75]
517 concluded that *photocatalytic* water splitting (type I case, with co-generation of H₂ and O₂ in
518 the same collection space) would offer the lowest levelized cost of H₂ (USD 1.60 kg⁻¹), based
519 on a solar-to-hydrogen efficiency of 10%. Unfortunately, the highest efficiencies reported fall
520 short of this US DOE target value. Liao et al. reported a peak efficiency of $\eta_{\text{STH}} = 5.0\%$ for
521 nanoparticulate CoO, an encouraging result for a single-phase material in the absence of co-
522 catalysts or sacrificial agents [134]. This has recently been exceeded by Tian et al. [135],
523 achieving $\eta_{\text{STH}} = 5.45\%$ in black phosphorus by working at 80°C (to exploit strong thermal
524 enhancement) and utilising cobalt phosphide as H₂ evolution co-catalyst [136]. In contrast,
525 energy conversion efficiencies in scaled-up testing have not yet exceeded 0.5% for any material
526 [137,138]. This is an order of magnitude lower than those obtained for “wired” (PV-E and PEC)
527 devices. Whereas CoO was unstable, deactivating after one hour, the black phosphorus system
528 showed good stability during 40 h of H₂ evolution cycling. Evidence was also found for H₂O₂
529 and peroxy species, potentially valuable co-products from water photo-oxidation. As regards
530 long-term stability testing, a carbon dot/C₃N₄ composite ($\eta_{\text{STH}} = 2.0\%$) leads the way with stable
531 H₂ evolution cycling demonstrated over 200 h, albeit in the Laboratory [130].

532 Despite this mixed outlook, there remains a financial incentive to explore particulate
533 photocatalyst systems of type II, including separate compartments for H₂ and O₂ evolution
534 (from safety concerns) and ideally in a vertically-stacked tandem absorber layout. Porous
535 connectors between compartments enable charge-transfer via solution chemical redox shuttles
536 in a so-called Z-scheme [139]. Follow-up work on particle suspension reactors, including
537 theoretical design, efficiency metrics, transport and kinetic modelling, etc., has been reported
538 by the Ardo group [140].

539

540 **5. Carbon capture utilisation and sequestration**

541

542 Substantial levels of high-purity CO₂ being available on-site in a biorefinery, e.g. from
543 starch/sugar fermentation, bio-gas, etc., the outlook is thereby extended to emerging
544 technologies such as bioenergy with carbon capture and sequestration (BECCS) and direct air
545 capture and sequestration (DACs), in which the role of absorbers, solvents, adsorbents,
546 membranes and related processes (electro-swing, chemical looping, etc.) will be pivotal.
547 Advances in carbon capture and utilisation at laboratory and technical scale are in consequence
548 summarised in that section, when underpinning the role of carbon dioxide as recyclable
549 substrate.

550

551 **5.1. 21st Century climate management**

552 Global concerns about climate change have led to a policy framework, designed and
553 endorsed by the Intergovernmental Panel on Climate Change (IPCC) at COP 21 (Paris, 2015),
554 to limit 21st Century global warming to below 2°C, or to a maximum permissible atmospheric
555 CO₂ level of 450 ppm. This is an ambitious mitigation strategy with an explicit target of
556 achieving “net zero-emissions” by 2050 [141]. In the transition to a renewables-based economy,
557 if progress in decarbonization, deintensification, and electrification of the energy sector appears
558 insufficient or too slow, more direct means of lowering atmospheric CO₂ levels must be
559 implemented [142].

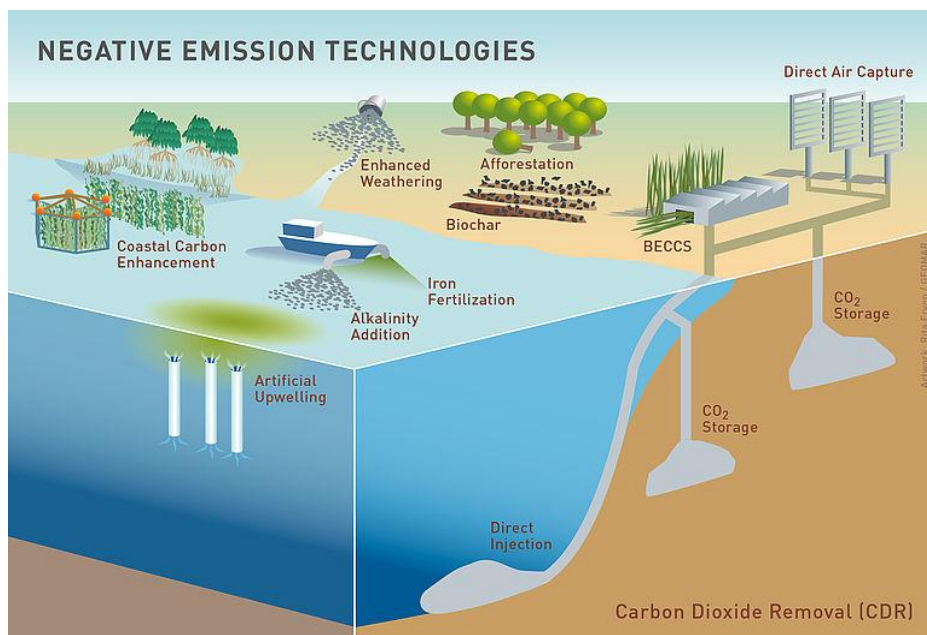
560

561 **5.1.1. Negative Emission Technologies (NETs).**

562 The solution proposed by IPCC is deployment of carbon capture and sequestration (CCS)
563 and “negative emission technologies” (NETs) on a massive scale [143,144]. Neither strategy is
564 yet proven even at a MtCO₂/year scale, or 0.1% of the scale ultimately envisaged [141]. The
565 entire policy and its tacit assumptions have provoked scepticism and controversy [145-147],

566 not least over the geopolitical and moral imperatives of reaching a fair distribution of costs,
 567 making a clear demarcation between subsistence and luxury emissions [148,149]. Implicit is an
 568 obligation by the “top emitter” countries (responsible for >80% of global emissions [150]) to
 569 reign in their lifestyle ambitions so that United Nations programs can proceed unimpeded, e.g.,
 570 sustainable development and poverty alleviation in the 3rd world. A key determinant in this
 571 socio-political arena will be the fortitude of governments to impose more severe measures, e.g.,
 572 *pro rata* energy consumption taxes, on its most profligate corporations and citizenry. Integrated
 573 assessment models (IAMs) classify several processes involving carbon dioxide removal (CDR)
 574 as negative emissions technologies (NETs).

575



576

577 **Fig. 8** Scheme illustrating the range of Negative Emissions Technologies (NETs)

578 (Reproduced with permission from ref. 151) (©) Rita Erven/Geomar.

579

580 The two main technical processes are bioenergy with carbon capture and sequestration
 581 (BECCS) [152] and direct air capture (DACs) [153,154]. In either case, the CO₂ disposal option
 582 under consideration is *physical*, i.e., liquefaction and injection into subterranean aquifers or

583 deep ocean beds, as shown in Fig. 8, taken from Ref. 151. Permanent storage of CO₂ is an
584 expensive process, difficult to monitor, and prone to leaks and reversibility on a geological
585 timescale [155]. It is increasingly recognized that reservoirs offering in-situ *chemical* fixation,
586 e.g., carbonate formation in porous basalts and alkaline peridotites [156], should be prioritised
587 as more effective in mitigating risk.

588

589 **Bioenergy with carbon capture and sequestration (BECCS).**

590 A bioenergy facility is a power station that combusts biomass to provide renewable heat
591 and power. If CO₂ in the vent stream is trapped by carbon capture and sequestration (CCS), the
592 “avoided” emissions qualify as *indirect* negative emissions since this biogenic CO₂ was
593 originally sourced from the atmosphere by natural photosynthesis. The largest BECCS utility
594 (50 MW, 500 tCO₂/day) in operation is the Mikawa power plant (Toshiba ESS [157]) running
595 on palm kernel shell. The CCS component is post combustion capture [143] based on
596 proprietary amine solvents in a 50 m absorber tower. The much larger (2.4 GW) DRAX plant
597 in the UK, adapted for biomass fuel, will not be “carbon-negative” until 2030 [158].
598 Nevertheless, the huge scale implicit in the 2°C warming limit implies thousands of such
599 utilities operating at today’s maximum capacity (1 MtCO₂/y) by 2050. The general consensus is
600 that the key limitation of BECCS will be that of sustainable biomass supply, currently estimated
601 at ~100 EJ/y, based on 500 Mha land area to grow dedicated energy crops. This represents
602 ~15% of primary energy supply as projected to 2050 [159]. Curiously, from a human cultural
603 perspective a global change in food agriculture away from livestock towards vegetarianism
604 could free up just such an area [143], equivalent to ~10% of agricultural land, or that dedicated
605 to cereals. Such is the resource-intensive inefficiency of today’s agro-industry oriented towards
606 meat, eggs and dairy produce, occupying 70% of cultivable land and responsible for ~15% of
607 GHG emissions [160].

608

609 **Direct air capture with carbon sequestration (DACCS).**

610 Direct air capture (DAC) refers to a utility that traps atmospheric CO₂ by prolonged air
611 contact or circulation over basic solid adsorbents or liquid alkali absorbents. Depending on the
612 system operating cycle, periodic or continuous regeneration, i.e., CO₂ release with
613 pressurisation and storage, is the main heat energy demand stage [143]. However, unlike
614 BECCS no power is generated and this “strategy of last resort” for climate mitigation is
615 expensive due to the high dilution factor (2500:1), requiring ~20 kJ/mol CO₂ (vs. 7.5 kJ/mol
616 ex. natural gas combustion) [146]. The techno-economics of DACCS is also more precarious
617 [161] and can only become viable in a market scenario with universal carbon pricing and
618 specific incentives for permanent storage/disposal (CCS), e.g., via government tax credits or
619 tradeable “green bonds”. DAC proponents find motivation based on a few key drivers. In the
620 present era of transportation fuel usage, especially in the aviation sector, it’s the only means of
621 emissions mitigation since on-board trapping is impracticable [162].

622 Alternatively, the same problem (mobile emissions) can be tackled at source by recycling
623 the CO₂ and producing zero-emission synthetic fuels from renewable syngas. However, this
624 carbon capture and utilisation (CCU) approach effectively disqualifies DAC as a negative
625 emissions technology unless it is used to build up a massive “strategic fuel reserve” over an
626 extended period. Finally, it can be argued that DAC acts as an insurance policy (“techno-fix”)
627 against accidental leakage from geological storage sites.

628

629 **5.2.Fundamental and technical progress**

630 **5.2.1. CCU – Indirect contributor to climate change mitigation**

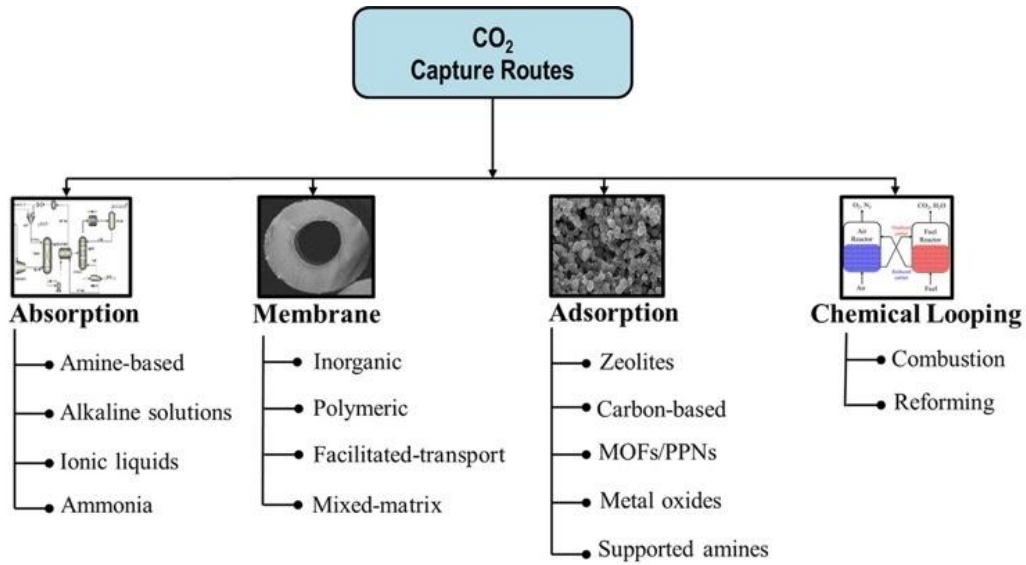
631 Although the science behind CO₂ capture makes no distinction on the basis of carbon
632 sourcing or end use, this review will focus on recovery methods offering technical synergies in
633 CCU scenarios, e.g. CO₂ utilisation as a “reactive liquefier” for H₂ in renewable syngas

634 conversion to sustainable fuels [21]. Combustion of liquid fuels causes the emission of ~10
635 GtCO₂/y, or 25% of the global total (42 GtCO₂/y [141]). While biofuels satisfy a low but
636 increasing fraction of transportation demand (3% in 2018), growth is lagging behind the IEA
637 target rate in many countries (ASEAN excepted) aimed at reaching 9% market penetration by
638 2030 [163]. To achieve defossilisation of the transportation sector by 2050, biofuels need to be
639 bolstered by synthetic routes to zero-emission fuels based on recycled CO₂ and electrolytic H₂
640 (e-fuels). These so-called power-to- liquids (PtL) catalytic technologies are not yet
641 economically competitive due to the high price of e-H₂ [164]. While modelling studies show
642 that CCU (via synthetic fuels) *per se* is a poor strategy for *direct* mitigation of climate change,
643 providing only a temporary period of CO₂ removal [165,166], it has a major role to play
644 *indirectly* by easing the load on natural sinks to slowly recover the “excess”. The combined
645 action of land (15 Gt) and ocean (9 Gt) sinks captures ~24 Gt annually [167]. Curiously, a state
646 of net negative imbalance in atmospheric CO₂ (emissions rate < trapping rate) is rarely
647 considered in climate mitigation modelling [168] even though it is a highly symbolic landmark
648 and achievable earlier than zero emissions under the more ambitious 2°C scenario. Allowing
649 for inertia (feedback) in the global carbon cycle, evidence for any positive impact might be
650 expected some 10-15 years after passing the “break-even” point. In any event, major progress
651 in decarbonization of the energy sector by mid-century is essential [169]. An early landmark is
652 to go beyond “peak emissions” (a turning point now unlikely to occur by 2020 as forecast
653 [170]), and then maintain a sustained fall in emissions rate of 1.6% per year over the next 3
654 decades. There are no “quick fixes” to global warming, but then it was, after all, the unremitting
655 burning of fossil fuels for over a century that landed us in this predicament.

656

657 **5.2.2. Scientific advances**

658 The scheme in Fig. 9, taken from a recent CCU review [171], provides a good overview
659 of scientific advances in materials and processes covered in this section.



661

662 **Fig. 9** Materials and processes for CO₂ capture. [Adapted with permission from ref. 171]

663

664 - **Absorbers/solvents**

665 Aqueous monoethanolamine (MEA) remains the benchmark absorber or solvent for CO₂

666 capture at industrial scale in spite of recognized limitations, i.e., high energetics of regeneration

667 (~4 GJ/tCO₂) and degradation in use. Due to these concerns, multi-component amine blends

668 containing piperazine (PZ) to promote mass transfer, and the sterically hindered 2-amino-2-

669 methyl-1-propanol (AMP) - favouring CO₂ desorption via the more labile bicarbonate

670 intermediate -, are superior in some respects [172]. However, blend compositions are limited to

671 ≤ 10 wt% PZ to avoid the switch to a complex (multi-phase) absorber system via precipitation

672 of ammonium carbamate/bicarbonate. The same effect was heralded as a benefit in the main

673 rival system, the chilled ammonia process (CAP) originally developed by Alstom (now GE),

674 but this was eschewed in scale-up work [173]. Regeneration is less-demanding at < 3 GJ/tCO₂,

675 with energy estimates falling to 2.2 GJ/tCO₂. While there is no solvent degradation, the high

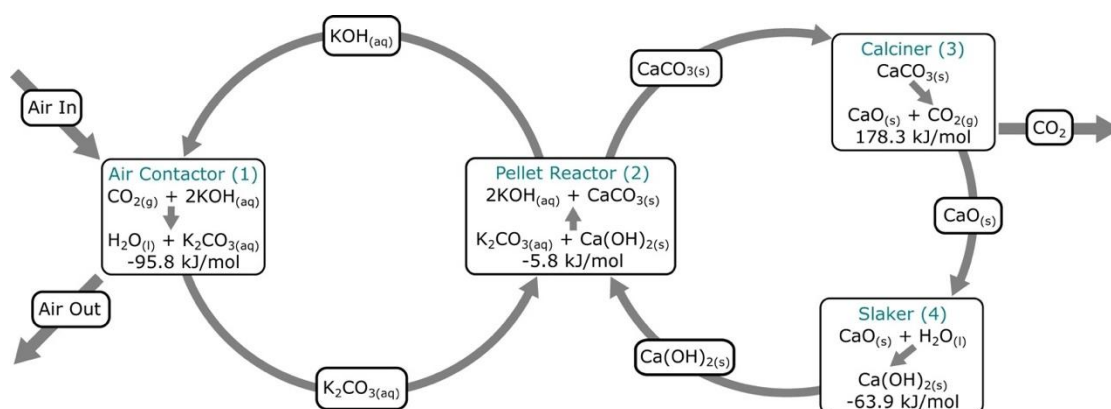
676 volatility of NH₃ risks fugitive toxic emissions. A merging of solvent systems based on a

677 synergy between piperazine and aqueous ammonia has recently been explored with

678 encouraging results [174]. Addition of a low level of piperazine (NH₃:PZ = 16:1) promotes the

679 low intrinsic rate of the NH_3/CO_2 interaction and also lowers the NH_3 regeneration heat demand
 680 to $< 2 \text{ GJ}/\text{tCO}_2$ in a simulated advance flash stripper process.

681



682

683 **Fig. 10** The chemical and thermodynamic of DAC based on Ca and K loop exchange

684 (Reproduced with permission from ref. 153).

685

686 Another notable absorber worthy of mention is aqueous KOH. In one variant of direct air
 687 capture technology (GE Eng.) based on connected chemical (K, Ca) loops (see Fig. 10), a 50
 688 μm film of KOH fed into a structured plastic bed forms soluble K_2CO_3 (air contact in cross-
 689 flow) that exchanges with $\text{Ca}(\text{OH})_2$ in counterflow to replenish the alkali and precipitate CaCO_3
 690 for isolation and regeneration by calcination and slaking. Despite the high temperature in the
 691 calciner (900°C), the process energy demand is just $8.8 \text{ GJ}/\text{tCO}_2$, leading to levelized costs
 692 ranging from USD $94\text{-}232/\text{tCO}_2$. An emerging class of materials with good prospects as green
 693 solvents for carbon capture are ionic liquids (ILs) [175]. Their negligible vapour pressures and
 694 high thermal stabilities facilitate regeneration (pressure-, temperature-swing, etc.) over a wide
 695 range of conditions in which evaporative and degradative losses are minimal. Their solvent
 696 properties are tunable by composition, with the tetracyanoborate $[\text{B}(\text{CN})_4]^-$ anion conferring a
 697 high CO_2 capacity of $\sim 0.15 \text{ mol L}^{-1} \text{ atm}^{-1}$ to the 1-ethyl-3-methylimidazolium [emim] salt. This
 698 is attributed to a reduced cation/anion interaction [176]. Their disadvantages are high cost, high

699 viscosity and reactivity with water [177]. Most recently, amine-functionalized ILs are under
700 study as components in hybrid sorbents, e.g., in micro-encapsulated or supported forms, to
701 improve mass transfer [175,178,179].

702

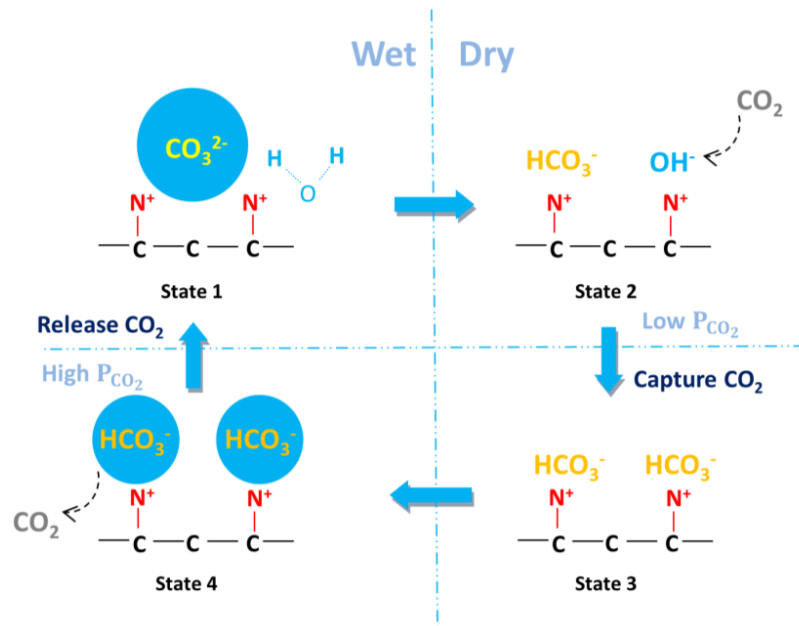
703 - **Adsorbents**

704 Nanoporous solids are almost ideal materials for post- combustion (flue gas) CO₂ capture
705 at low temperature (< 200°C) [180,181], and come in a burgeoning variety of classes, e.g.,
706 base-functionalized zeolites (ZIFs), silicas, aluminas [182], metal-organic frameworks (MOFs
707 [183]), porous organic polymers (POPs [184]), carbonaceous materials [185,186], alkaline
708 earth oxides [187], and hybrids of the above [188]. Their adsorptive, structural, and textural
709 properties are readily tunable for low-cost (reversible adsorption) energetics, high
710 capacity/selectivity, fast kinetics, stability in recycling, and compatibility with “parameter
711 swing” processes (vacuum/pressure-, temperature-, etc.). CO₂ capacities reach or exceed 5
712 mmol/g under conditions typical for flue gas (P_{CO2} < 1 bar, T < 50°C), although working
713 capacities under practical (time-restricted) cycling are somewhat lower.

714 The immense scope for new formulations based on rational design, along with high-
715 throughput screening, is spearheading combinatorial research strategies, particularly in MOFs
716 [189,190], zeolites [191], and a relatively new class - covalent organic frameworks (COFs)
717 [192]. The Cambridge Structural Database has been expanding at an exponential rate with
718 doubling times of less than 5 years in the case of MOFs [193]. The key strategy in
719 computational materials discovery is to find suitable chemical and/or textural (pore-related)
720 “descriptors” for the search algorithm that underpin the desired properties. Topological data
721 analysis (TDA), which deals with pore shape, is a purely structural approach that has
722 impressive predictive power, ranking quite accurately the known high-performing zeolites
723 among a wide virtual range [191]. A wider geometric landscape in materials discovery,
724 obtained via energy-structure-function (ESF) maps [194], is proving valuable in pre-screening

725 porous molecular crystals as practical adsorbents. These are a new class having only weak
726 intermolecular interactions [195], unlike 3D- reticulated MOFs and COFs [196]. Despite the
727 impressive rate of prediction (and successful syntheses) of promising new materials, the best
728 candidates need to be rapidly carried forward into practical testing (and engineering) at scale.
729 For example, methodologies to formulate fine-powder MOFs into gels and monoliths for
730 adsorption columns has just been reported [197].

731 The main limitation of adsorbents for CO₂ capture from flue gas and other point-source
732 industrial emissions, is interference due to competitive adsorption by water. This almost
733 invariably suppresses the CO₂ capacity, especially in non-functionalized physisorbents.
734 However, a recent paper describes a cyclic diamine-modified Mg-MOF that works better in
735 humid CO₂ [198]. This problem is also amenable to solution by computational screening. The
736 search for MOFs bearing hydrophobic “absorbaphores” has led to the synthesis of several new
737 candidates that work well in humid conditions [199]. Sorbents for direct air capture (DAC) are
738 under even greater constraints as water is present in excess. Indeed, systems based on
739 adsorptive synergies in CO₂/H₂O also offer good prospects. Emerging as a sub-branch of
740 amine-functionalization strategies [200], the Lackner group has developed ion exchange resins
741 (IERS) with appended highly-basic quaternary ammonium (NR₃⁺) groups [154,201]. The CO₂
742 uptake and anion chemistry are switchable depending on the presence or absence of water as
743 shown in Fig. 11. In state 1, the carbonate (CO₃²⁻) ion is stabilised by coordinated water [nH₂O
744 (n=6-8)]. Upon drying, a water molecule dissociates [202], protonating carbonate and leaving
745 a hydroxyl group (state 2) that adsorbs CO₂ to form a 2nd bicarbonate ion (HCO₃⁻, state 3).
746 Upon humidification, the bicarbonates are destabilised, releasing H₂O and CO₂ (state 4) but
747 one CO₂ moiety is retained as carbonate ion stabilised in excess water (state 1, cycle closure).
748 The humidity swing principle has since been extended to phosphate-based ion exchange resins
749 [203] and polymeric ILs [204].



750

751 **Fig. 11** Likely mechanism of CO₂ capture from air over quaternary ammonium-based anionic
 752 resins. (adapted with permission from ref. 154)

753

754

- Membranes

755

756

757

758

759

760

761

762

763

764

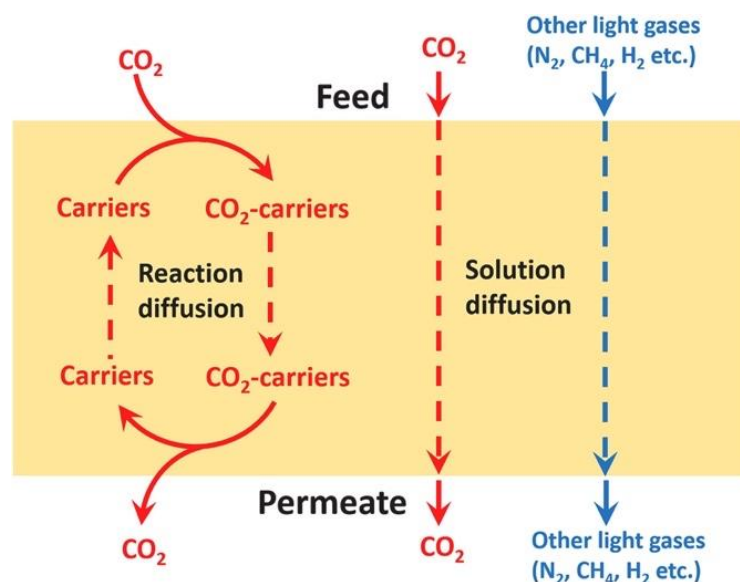
765

766

767

Membranes separate gas mixtures via selective permeation of one component (CO₂) across a thin (50-150 μm) film offering minimal mass transfer resistance (high permeance). A great deal of materials research has been directed at improving the inevitable trade-off between selectivity and permeability, or breaking through the so-called *Robeson upper bound* [205]. Typically made from cheap organic polymer or inorganic materials, they are potentially low cost, low-energy demand alternatives to amine absorption [206]. Polymers are easily processed but have low permeability and limited physico-chemical stability. In contrast, inorganic sorbents like zeolites, silica, carbon, etc., combine high permeability and selectivity with robustness (high T/P stability) but are difficult to fabricate in thin defect-free layers due to brittleness. Thus, the recent trend is towards hybrid or *mixed-matrix* membranes (MMMs), i.e., polymers filled with inorganic phases, ideally to couple the benefits of each component. These are homogeneous films with interdispersed phases or structured multilayer composites with directional functionalities [207].

768 Polar groups such as the ether O in polyethylene oxide (PEO) act as solvating species
769 promoting hydrophilicity and CO₂/N₂ selectivity [208,209]. Permeability can be raised by
770 increasing porosity, aiming for a specific (and uniform) cavity size by judicious selection of the
771 polyimide precursor, followed by thermal rearrangement (TR).
772

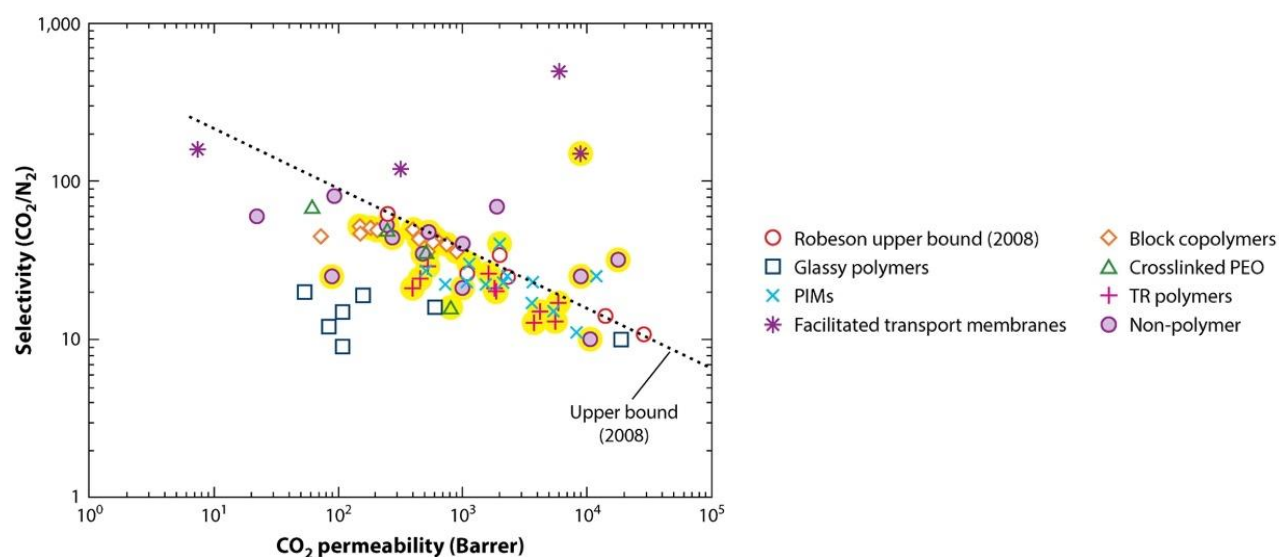


773
774
775
776
777

Fig. 12 Gas permeation mechanism in a facilitated transport membrane (FTM) (Taken with permission from ref. 207).

778 A special class of polymers showing promise are *facilitated transport* membranes
779 (FTMs). These efficiently separate CO₂/X (X = N₂, H₂, CH₄) mixtures via reactive carrier
780 species that selectively (but reversibly) bind to CO₂ (see Fig. 12 -left side). This active mode of
781 transport augments regular diffusion (Fig. 12 - centre/right) and is faster by an order of
782 magnitude. Primary/secondary amino, tertiary amines, and carboxylates are common pendant
783 groups. Amino groups form metastable carbamates in the dry state but the process occurs much
784 faster in the presence of water. Tertiary amine/carboxylates catalyse hydration of CO₂ to bi-
785 carbonate (HCO₃⁻) ion that migrates via an ionic diffusion mechanism [207]. However, control
786 of the hydration state of the membrane for reproducible transport is problematic although some

787 progress has been made by doping with Ca salts [209]. Recent interest is also being shown in
 788 ionic liquids where the anions act as CO₂ carriers [210,211]. The Robeson plot shown in Fig.
 789 13 highlights the exceptional performance of FTMs, along with *polymers of intrinsic*
 790 *microporosity* (PIMs) [212] and non-polymer types, mostly self-supporting zeolites [213].
 791



792
 793 **Fig. 13** Robeson plot (CO₂/N₂ selectivity vs. CO₂ permeability. Data shaded in yellow is the
 794 most recent (2010-2014) (Taken with permission from ref. 212)

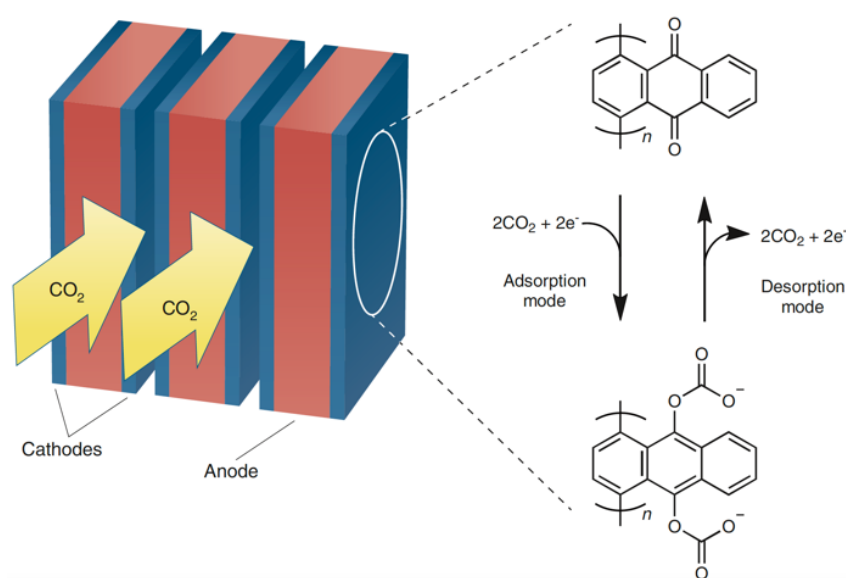
796 5.2.3. Process technical advances

797 - Electric-/electro-Swing

798 Trapping and release of CO₂ over adsorbents involves a parameter-swing cycle that
 799 suffers from lower energy penalties and negligible material losses (by volatility and
 800 degradation) as compared to MEA solvent scrubbing. However, pressure-swing adsorption is
 801 not suited for post-combustion CO₂ recovery (flue gas at 1 bar), whereas temperature-swing
 802 adsorption (TSA) suffers from the large thermal inertia of packed solid beds. This leads to long
 803 cycle times (hours) and restricts throughput, marginalising the techno-economics at scale [214].
 804 A promising variant offering rapid and efficient cycling via localised heat delivery is electrical-
 805 or electric-swing adsorption (ESA) although its basis in the Joule effect restricts the choice of

806 adsorbent to electrical conductors, e.g., carbon monoliths, or C-rich zeolite 13X composites
 807 [215,216]. The specific energy demand of ESA is slightly higher than TSA, viz., 5.6 MJ/kg_{CO2}
 808 vs. 4.0 MJ/kg_{CO2} [215], arising mainly from inefficient electrodes typically responsible for up
 809 to 50% power losses by high contact resistance.

810



811

812

813 **Fig. 14** Electro-swing principle based on quinone redox cycling (Reproduced with permission
 814 from ref. 217)

815

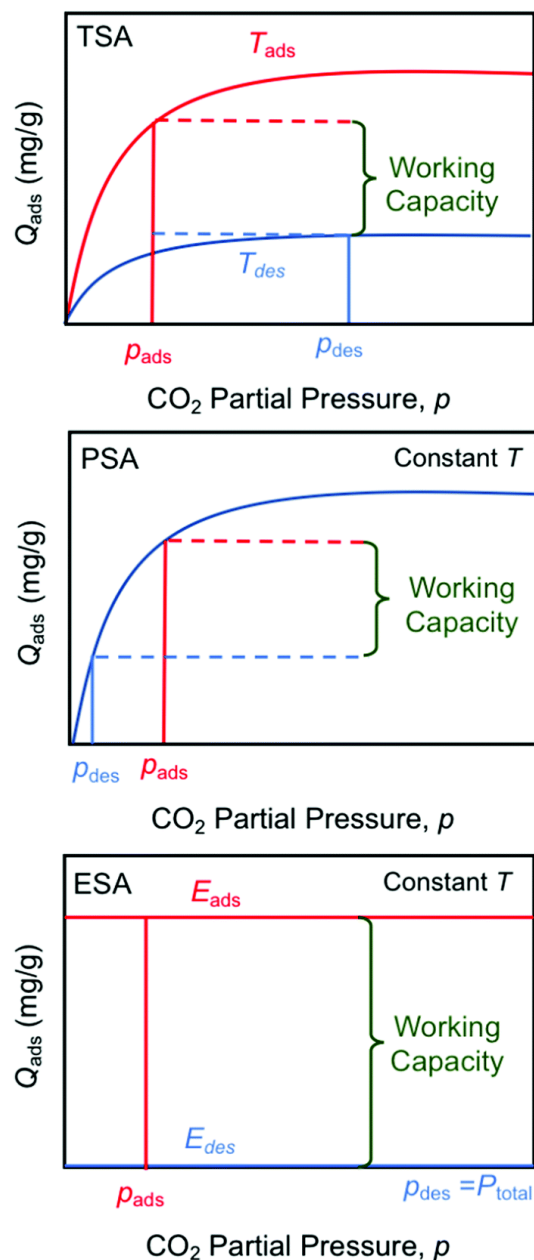
816 Specialised methods based on electrochemical principles are now emerging that may open
 817 up major new directions in carbon capture. These are classified under the collective term
 818 *electro-swing* technologies [217] but are not to be confused with the foregoing electro-thermal
 819 approach to CO₂ desorption as no heating steps are involved. As shown in Fig. 14, the key
 820 process in the “Faradaic electro-swing reactive adsorber” [218] is the electrochemical
 821 conversion of two molecules of CO₂ to adsorbed carboxylate:

822



824

825 The cathode material, a solid polymer of 1,4-anthraquinone (PAQ), is made conductive
826 by compositing with multi-walled carbon nanotubes (CNT). The cell is laid out in sandwich
827 form, a polyvinylferrocene-CNT anode serving as filler, with the entire electrode assembly
828 mounted on a carbon fibre mat. This acts as a porous matrix to optimise contact area for flow
829 access (via a gas-saturated IL electrolyte) and confers high conductivity via π - π PAQ/CNT
830 interactions. It responds to CO₂ levels as low as 0.6% although maximum capacity (1.7 mmol/g
831 sorbent) is only achieved in a pure stream. As regards chemical interference, humidity is largely
832 excluded by the hydrophobic IL electrolyte but is relatively benign. Molecular oxygen may
833 potentially form the superoxide radical anion (O₂^{•-}) but this can be suppressed by limiting the
834 voltage of the cathodic swing. Rapid and efficient cycling are key benefits of ESA along with
835 an almost ideal working capacity (rectangular isotherm), unlike PSA or TSA as shown in Fig.
836 15. A state of full “charge” (>1.5 CO₂/mol AQ or 0.9 mmol/g at 15% CO₂) is attained in just
837 15 min at > 90% Faradaic efficiency. CO₂ desorption is activated by simple reversal of polarity.
838 Its quasi-instantaneous response should enable direct coupling to intermittent renewable
839 energies, providing a valuable diversion for curtailed (grid-excess) power [219]. The energetics
840 (40-90 kJ/mol CO₂ or 0.9-2 MJ/kgCO₂) are highly favourable, ranging from 20-40 % of values
841 for solvent scrubbing. The durability is good, recording a gradual loss in capacity of just 30%
842 after 7000 cycles. The modularity and compactness of cell design offers flexibility in scale-up,
843 qualifying ESA as a potential technology-disruptive advance. The main drawbacks are O₂
844 sensitivity of the anthraquinone and the current high cost of the electrode materials [217].
845



846

847

848 **Fig. 15** Working capacities of various parameter-swing schemes (Reproduced with

849

permission from ref. 217)

850

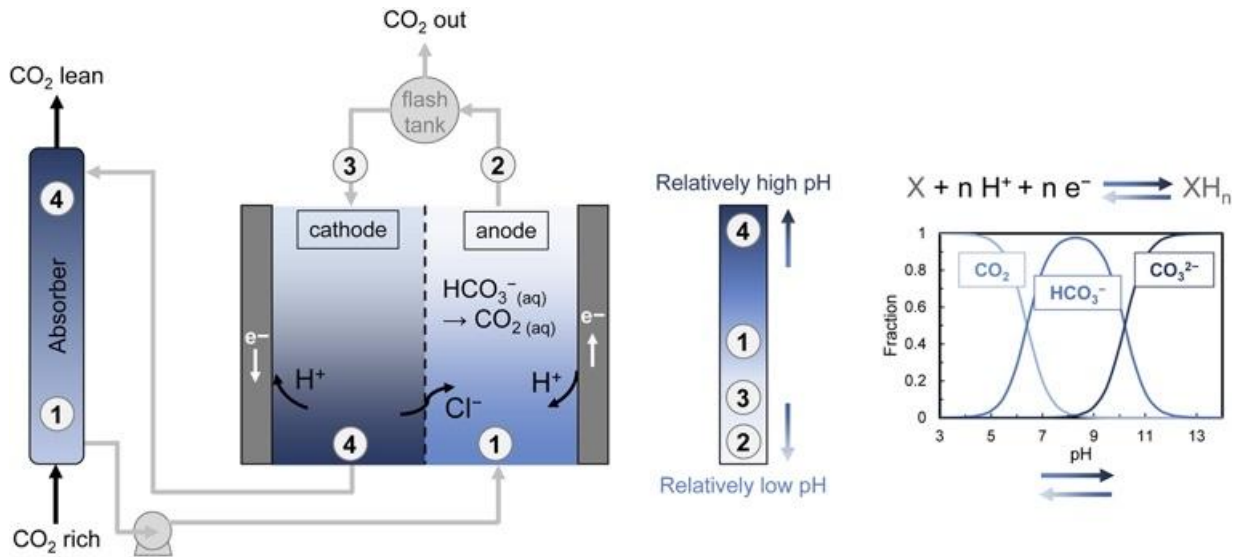
851 Inspired by similar work from Legrand et al. [220] on solvent-free CO_2 trapping by

852 membrane capacitive deionization (MCDI), the Hatton group at MIT report a novel

853 electrochemical pH-swing approach to capture CO_2 as bicarbonate and carbonate (at high pH)

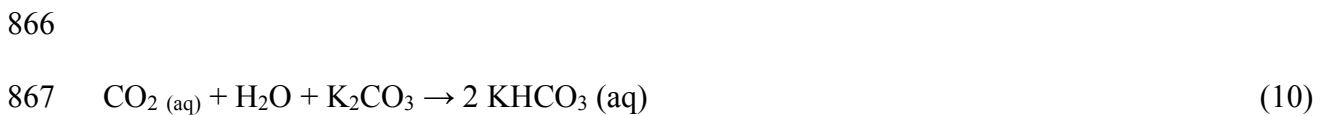
854 and release it (at low pH) via reversible de-intercalation of protons in a supercapacitive MnO_2

855 electrode [221]. The working principle of the proton concentration process (PCP) is illustrated
 856 in Fig. 16.
 857



858
 859
 860 **Fig. 16** CO₂ trapping cycle based on pH-modulated hydration chemistry with intercalation/de-
 861 intercalation of protons in a supercapacitive MnO₂ electrode. (Reproduced with permission
 862 from ref. 221).
 863

864 A CO₂-rich stream is fed into an absorber tank containing 1M K₂CO₃ (pH 11) for rapid
 865 CO₂ trapping via the bicarbonate/carbonate couple:



869

870 As the level of absorbed CO₂ nears saturation [thermodynamic equilibrium curve – Fig.
 871 16 (r)], the electrolyte is pumped into the anode compartment of an electrochemical cell [state
 872 (1)], where protons are released from an intercalated MnO₂ electrode charged from the previous
 873 cycle. This raises the acidity (pH ≤ 6.5) and dissolved (bi)-carbonates are de-stabilised [state

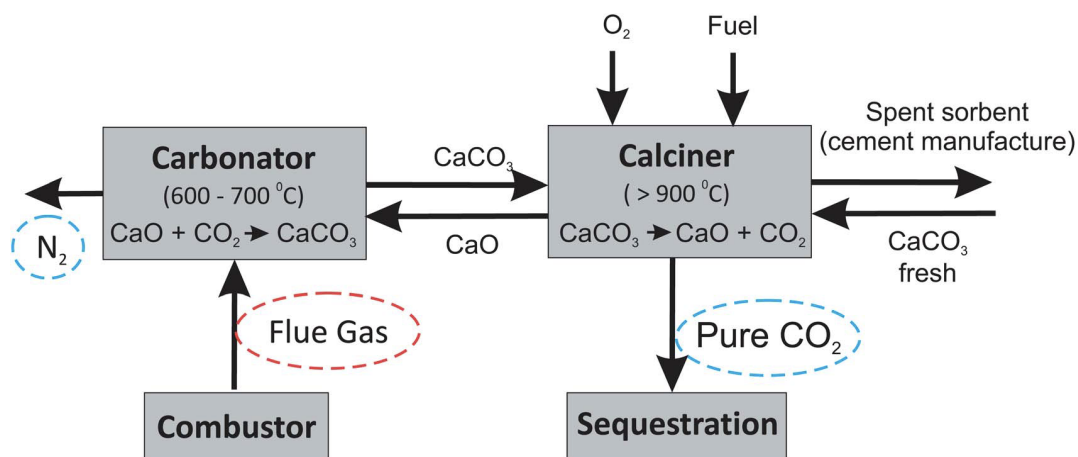
874 (1) → state (2)]. CO₂ is vented in a flash tank [state (2) → state (3)] during electrolyte transfer
875 into the cathode space, where intercalation proceeds in a twin MnO₂ electrode, likely forming
876 a metastable birnessite or manganese bronze (H_xMn^{IV}_{1-x}Mn^{III}_xO₂). Thus, the electrolyte is made
877 alkaline [pH ≥ 8, state (3) → state (4)], the regenerated solution is returned to the absorber
878 tank, and the polarity reversed (±1 V) to re-charge the anode for the next de-intercalation stage.
879 MnO₂ is a low-cost, earth-abundant, and eco-friendly material with a high theoretical
880 capacitance (1100 F g⁻¹). Based on an intercalation (Faradaic) efficiency of 0.7, and allowing
881 for modest surface and transport overpotentials (~25 mV), the energetics is conservatively
882 estimated at 33 kJ/mol_{CO₂}. This is even below the range for the anthraquinone system. The
883 actual range of pH (swing) was restricted to 3 units even for the best case (MnO₂ mounted on
884 carbon felt) due to the non-ideal electrode capacitance (~100 F g⁻¹; 200 mF.cm⁻²). Nevertheless,
885 the authors have succeeded in demonstrating proof-of-principle.

886

887 - **Chemical looping**

888 Chemical looping technology has grown in popularity due to its inherent ability to
889 facilitate carbon capture although its versatility in the use of redox (O) carriers in industrial
890 processing “beyond combustion” gives impetus for further exploration [222]. In its simplest
891 form, a cheap and abundant solid absorbs flue gas emissions and is regenerated periodically by
892 relocation on- stream, e.g., as a fluidized particle bed, to a reactor driven by diverted combustion
893 heat. This yields nearly pure CO₂ for downstream processing or permanent sequestration. The
894 most popular absorbent materials are alkaline earth metal oxides CaO [223] and CaO/MgO
895 [224], obtained from limestone (CaCO₃) or dolomite [CaMg(CO₃)₂], respectively. In Ca-
896 looping (CaL), CO₂ is absorbed at 600-700°C (see Fig. 17). where the exergy is more efficiently
897 recovered (for power co-generation), e.g., by using an organic Rankine cycle. However,
898 regeneration of the sorbents at high temperature (T > 900°C), mechanical attrition as brittle

899 solid in suspension, and poisoning by traces of SO₂ cause gradual but irreversible deactivation
 900 via sintering (shrinkage of porosity, surface area, etc.), decrepitation (particle fragmentation
 901 and elutriation), and loss of surface reactivity. These effects compound together such that
 902 sorbent performance deteriorates progressively from cycle to cycle. Advances have been made
 903 over all stages in the adsorbent development cycle, starting with precursor capacities in the
 904 range 4-15 mmol.g⁻¹ (bulk theoretical: 17.8 mmol.g⁻¹) have been attained, the highest from a
 905 calcium gluconate precursor [225]. Better sintering resistance has been obtained by loading
 906 CaO on refractory ceramic supports like Ca₁₂Al₁₄O₃₃, CaTiO₃, CaZrO₃, and SiO₂ [226]. A new
 907 report of robust CO₂ cycling over hierarchical porous Al-stabilized CaO prepared by
 908 microfluidic droplet templating also looks encouraging [227].
 909



910

911

912 **Fig. 17** Schematic layout and material flows for CO₂ capture by Ca-looping (CaL)

913

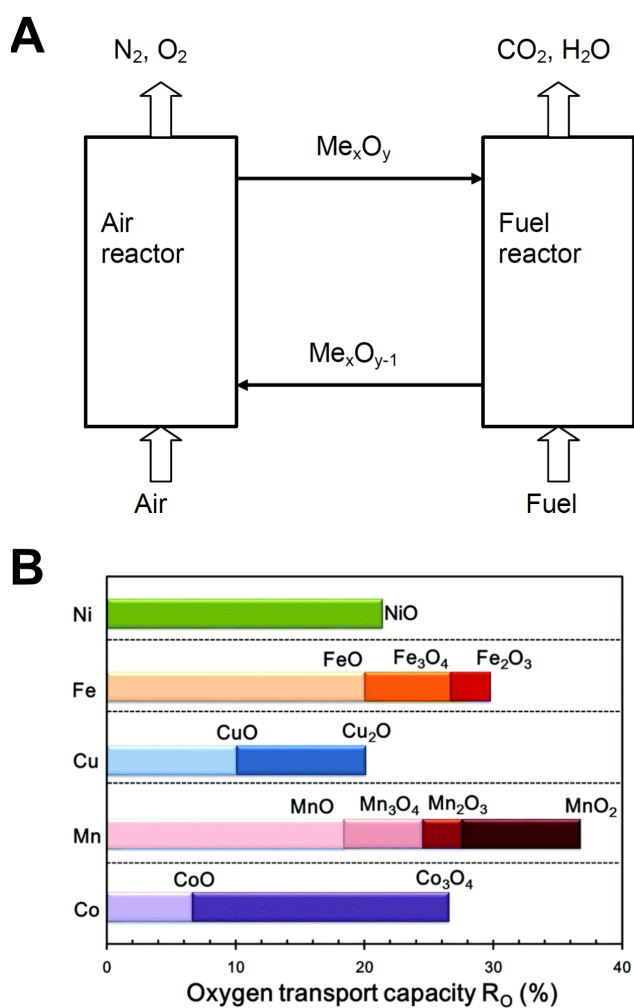
(Reproduced with permission from ref. 223)

914

915 Chemical looping combustion (CLC) is a popular alternative route with inherent CO₂
 916 capture. Here, the fuel reacts separately with oxygen (O) atoms from reducible metal oxides
 917 like CuO, Fe₂O₃, etc [228]. This yields a nearly pure stream of products if the stoichiometry
 918 and reactor temperature are well-regulated to restrict carbon laydown, CO formation, and/or

919 unreacted fuel breakthrough. The CLC principle and typical metal oxide capacities are shown
 920 in Figs. 18A and 18B, respectively. Its recent adaptation to *solid* carbonaceous fuels, e.g., *via*
 921 oxygen uncoupling (CLOU – spontaneous release of O₂ gas), over CuO (\rightarrow Cu₂O) and Mn₂O₃
 922 (\rightarrow Mn₃O₄) [229] should also promote the development of bio-based negative emissions
 923 technologies [230]. Materials and catalysts for advanced CL processes in CCU scenarios have
 924 been reviewed [231].

925



926

927

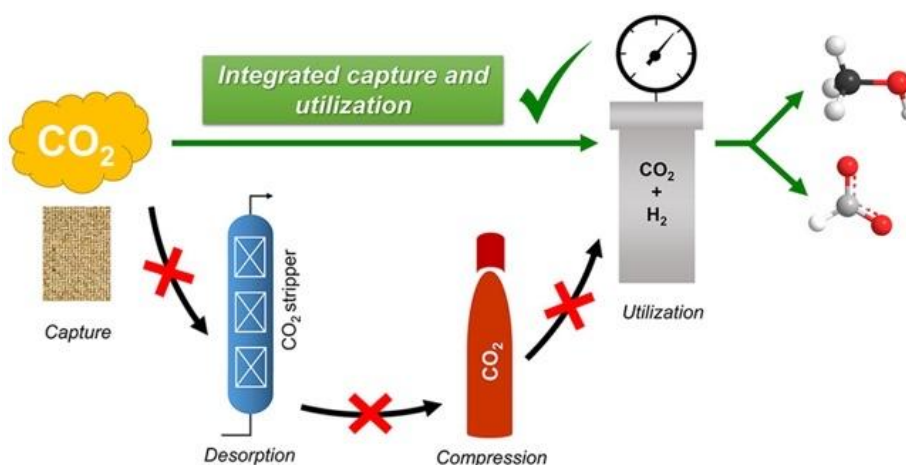
928 **Fig. 18 (A)** The chemical looping combustion principle (adapted and reproduced with
 929 permission from ref. 274). **(B)** O-capacities for typical redox metal/oxide couples

930

931 **5.2.4. Technical synergies**

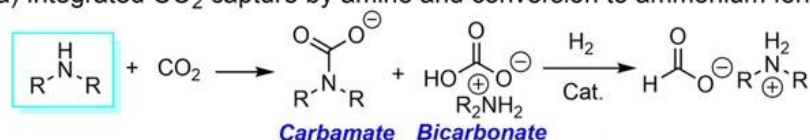
932 There is growing interest in exploiting recycled CO₂ as sustainable carbon source for
933 green fuels and chemicals production [232]. Unlike the storage/disposal (CCS) option, linking
934 of the recovery stage with downstream conversion (CCU) may offer technical synergy avoiding
935 or reducing the principal energy demands of storage *per se*. As shown in Fig. 19, these are CO₂
936 release (desorption) after trapping, purification to >99% and compression at 150 bar for
937 liquefaction and transport [233,234]. Ingenious routes based on multi-functionality in trapping
938 chemicals have been reported, e.g., where amine or alkali absorber doubles as reactant/catalyst
939 to enable CO₂ conversion to (alkyl)-ammonium formates and methanol by homogeneous
940 catalytic hydrogenation [235].

941

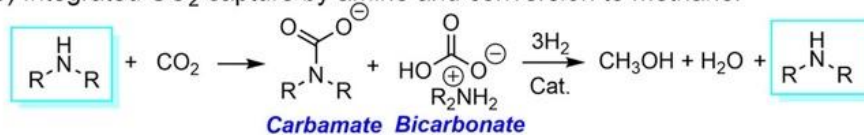


942

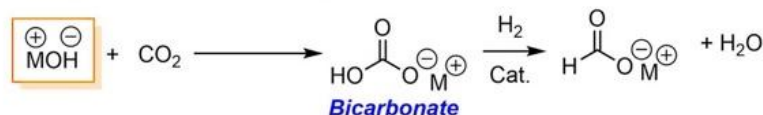
(a) Integrated CO₂ capture by amine and conversion to ammonium formate



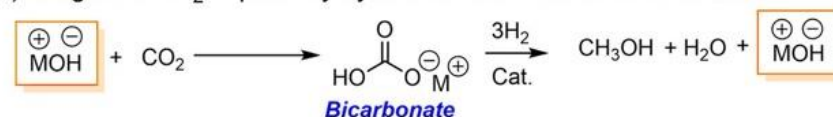
(b) Integrated CO₂ capture by amine and conversion to methanol



(c) Integrated CO₂ capture by hydroxide and conversion to formate salt



(d) Integrated CO₂ capture by hydroxide and conversion to methanol



943

944

945 **Fig. 19** The advantage of integrated capture and conversion of CO₂ (ICCU) to formate and

946

methanol [Reproduced with permission from ref. 235]

947

948 While catalytic hydrogenation of CO₂ may become a valuable direct source of formic

949 acid (FA) [236] and a strategic alternative to biomass, the indirect industrial route via methyl

950 formate (MF) is itself a green process of recent provenance [237]. The new sustainable (ICCU)

951 variant eschews methanol carbonylation (using fossil CO) but is based on renewable syngas

952 where methanol doubles as solvent for CO₂ and as co-reactant, a process favoured by

953 thermodynamics (Reaction 12).

954



956

957 However, a recent techno-economic/LCA analysis has concluded that, although the

958 environmental benefits are clear, energy savings are not automatic but predicated on an

959 acceptably high CO₂/CH₃OH ratio in the feed. A suitable source is raw natural gas, which

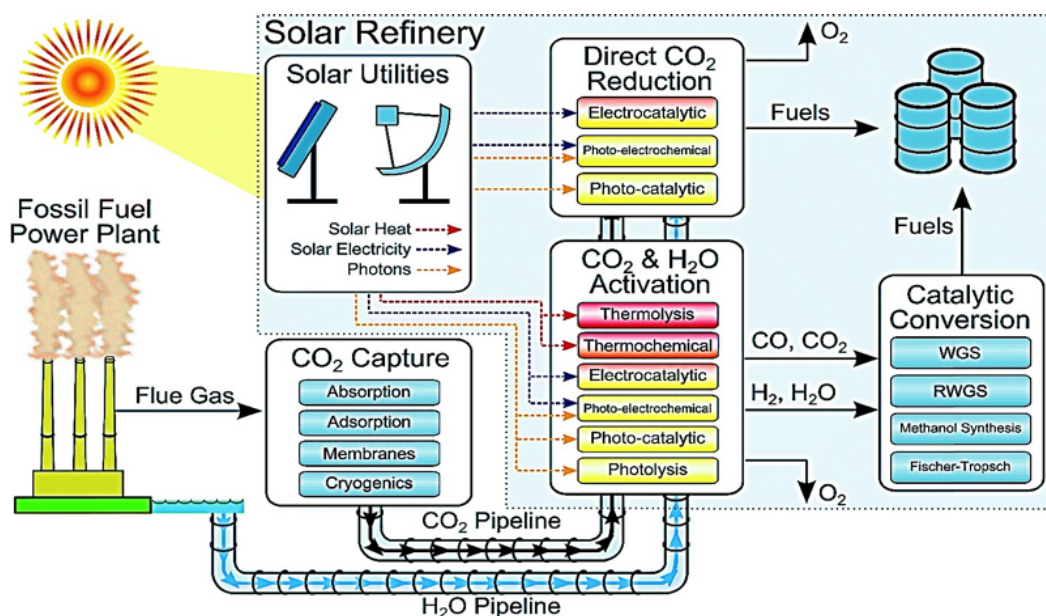
960 typically contains 30 mol% CO₂ at 50 bar [238]. Although not specified in this modelling work,
961 it points to the Rectisol® process, an established scrubbing technology based on chilled
962 methanol [239]. Related laboratory work on CO₂ hydrogenation by the Leitner group has
963 extended the use of biphasic systems to separate formate:amine adducts (in the aqueous phase)
964 from the homogeneous Ru-based catalyst [240]. Being also quite soluble in methanol, the same
965 formate:amine adducts were then cascaded into MF synthesis, which was isolated in > 90%
966 purity by reactive distillation below 80°C [241].

967

968 **6. Solar refineries and hydrogen storage**

969

970 A hypothetical stand-alone solar refinery based on renewable H₂ gas would have a
971 precarious techno-economic outlook being confronted with non-trivial storage and distribution
972 issues for the gaseous product. Alternatively, a solar fuel like renewable methanol (RM) offers
973 a practical high energy-density liquid storage form for compressed H₂ and its catalytic synthesis
974 from renewable syngas is already demonstrated at pilot scale [17]. However, sourcing of CO₂
975 becomes increasingly energy-intensive depending on its dilution factor at the point of origin.
976 As an instructive example, Herron et al. [242] conceived of a transitional solar refinery (with
977 fossil- and renewable energy components) for renewable methanol synthesis where CO₂ is
978 sourced from a fossil fuel power plant, as shown schematically in Fig. 20. Even when all of the
979 H₂ was generated by renewables, the energy incorporation efficiency only became positive
980 (renewable methanol energy output > fossil fuel energy input) when solar heat was used for
981 CO₂ desorption (5.5 MJ kg_{CO₂}⁻¹) after amine scrubbing. The key message is that pre-concentra-
982 ted sources of CO₂ are *de rigueur* and the refinery must approach 100% energy self-sufficiency,
983 with all sub-systems powered by renewables. Methanol is the most viable solar fuel as it is
984 produced *indirectly* via pre-formed H₂ in a well-established and efficient industrial process.



986

987 **Fig. 20** Scheme of a solar refinery based on CO₂ reduction to methanol: *indirectly* by
 988 renewable H₂ (ex solar photons, thermochemistry, electrolysis, etc.); or *directly* by CO₂/H₂O
 989 co-activation using solar-electricity (PEC) and/or solar photons (photocatalysis). (reproduced
 990 from ref [242] with permission).

991

992 The highly ambitious target of *direct* routes to solar fuels, e.g., artificial photosynthesis
 993 from CO₂/H₂O via electro- or photo-reduction to CO, formic acid, methanol, ethanol, ethylene,
 994 etc., where H atoms are abstracted from water, are also under long-term investigation [243-
 995 246]. However, offering more immediate prospects is the exploitation of dual-mode synergistic
 996 optical/thermal excitation, especially to promote greener and more sustainable industrial
 997 catalytic processing.

998 Topical examples are light-driven C₁ chemistry [247] and photo-assisted methanol
 999 synthesis over Cu/ZnO/Al₂O₃ [248]. A *photo-thermo* catalyst is typically a pan-spectral or
 1000 “black” absorber, often plasmonic, designed to harness solar light and heat to overcome
 1001 multiple sequential activation energy barriers. The aim is to achieve a drastic increase in

1002 conversion and/or attain a technical rate (from prior art) but under far milder conditions. Full
1003 details of this burgeoning field are available in a separate review by the authors [249].

1004

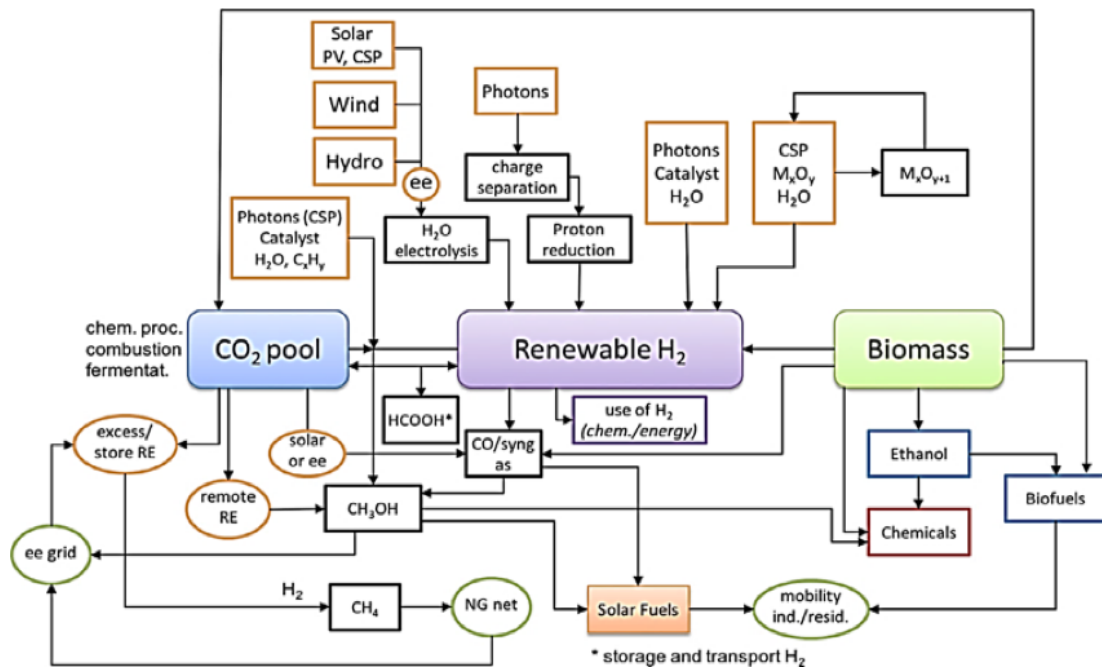
1005 **6.1. Tomorrow's solar-biorefinery**

1006 **6.1.1. Synergies from coupling solar and biomass resources**

1007 Integration of solar resources offers advantages based mainly on the reactive coupling of
1008 solar H₂ to sustainable “pools” of concentrated CO₂ from biorefinery processes, e.g., the high-
1009 purity (97-99%) off-gas from ethanol fermentation whose recovery in technical (non-food)
1010 grade is estimated to be as low as USD 10 per ton [250]. Substantial levels of CO₂ (30-50 vol
1011 %) are also available in biogas [251] and readily separated using novel adsorbents and
1012 membranes [252]. The bio-methane co-product is an ideal fuel for renewable heat and power
1013 generation vital in the transition to site-wide carbon- neutral energy self-sufficiency. According
1014 to Abate et al. [44,253], an industrial symbiosis underpins the transition to a low carbon bio-
1015 economy based on integrating solar energy and CO₂ valorisation (ideally renewable methanol
1016 synthesis) in 2nd generation (2G) ethanol biorefineries, as depicted schematically in Fig 21.
1017 Apart from a reduction in carbon footprint by 50%, co-production of C₁ and C₂ alcohols,
1018 biofuels and complementary platform chemicals, would be an invaluable diversification. It also
1019 results in a major increase in carbon (atom) efficiency in biomass utilisation (from 55% to 73%),
1020 and a rise in thermal efficiency (from 66% to over 80%) based on synergistic heat recycling
1021 from methanol synthesis at ~280°C to a solar-assisted steam generator for low-temperature pre-
1022 treatment of cellulosic feedstock (to the bio-ethanol unit). This could drive down the cost of
1023 renewable methanol, which is highly-sensitive to the method of carbon sourcing. The most
1024 competitive price currently is via biomass gasification at ~USD 400 per ton, i.e., still 2-3x more
1025 expensive than fossil fuel-derived methanol.

1026 The growing prospect of fuel interconversion, viz., methanol-to-ethanol [28], would be
1027 of strategic value in terms of operational flexibility. In view of the recent discovery of a “green”
1028 (non-syngas) route to renewable methanol from aqueous glycerol (GtM) over basic oxide
1029 catalysts [41,255], inclusion of the C₃ oxygenate (C₃H₈O₃) in the alcohol platform would further
1030 consolidate operations. This by-product from the biodiesel (fatty acid methyl ester, FAME)
1031 process, using methanol as feedstock, is among the US DOE “Top 10” bio- products for
1032 upgrading [45,256]. Closing the transesterification cycle by GtM should lead to lower prices
1033 for both biofuels [257]. A report of selective production of ethanol from glycerol has also
1034 appeared [258]. Future schemes centred on renewable fuels are bio-syngas fermentation (under
1035 development by LanzaTech) as a strategic source of ethanol [259] Microbial (acetogenic
1036 bacterial) processes offer excellent (even single product) selectivity, a feature currently lacking
1037 in thermal heterogeneous catalysis based on restricted chain growth, e.g., higher alcohols
1038 synthesis [260]. Interest is also growing in microbial conversion of CO₂-rich syngas [261].
1039 Dimethyl ether (DME) is a clean diesel substitute derived from renewable methanol
1040 dehydration [262] and can be classified as a “solar fuel” as depicted in Fig. 21. Aviation (jet)
1041 fuel is a future example of a biofuel derivable from ethanol [263].

1042



1043

1044

1045 **Fig. 21** The solar-biorefinery concept for energy storage as fuels and platform chemicals –
 1046 modified from the original presented by Schlögl in Ref. 254 (reproduced with permission
 1047 from ref. 44).

1048

1049 **6.1.2. Key role for low-power solar concentrators**

1050 Inspection of Fig. 21 reveals the versatility of solar photonic energies in the generation of
 1051 renewable H₂. From upper left, photons incident on single (PV) or tandem (PEC)
 1052 absorber/catalyst cells drive water electrolysis at efficiencies close to technical implementation.
 1053 Direct light-to-chemical energy conversion over suspended photocatalysts (upper centre) has
 1054 future prospects although efficiencies are currently too low. The term CSP features in several
 1055 places and stands for “concentrating solar power”. While the CPS terminology usually refers to
 1056 solar power plants with heat and steam generation and further electricity production, it can also
 1057 refer by analogy to high temperature (HT) solar-thermal energy in central receivers that can
 1058 drive thermodynamically uphill reactions, eg. like the direct thermolysis of water into H₂ and
 1059 O₂. However, co-production of such combustible gas mixtures is potentially dangerous and

1060 requires operating temperatures $> 2000^{\circ}\text{C}$ where efficiency (solar-to-chemical conversion) is
1061 already falling due to re-radiation and heat transfer losses, and materials durability problems
1062 become prohibitive. CSPs are characterised notably by their optical concentration factor (C),
1063 defined as the mean solar radiative power flux over the focused area, normalised to the Direct
1064 Normal Incident power from the sun ($\text{DNI} \sim 1000 \text{ W m}^{-2}$) [264].

1065 As depicted in Fig. 21 (upper right), solar-thermal H_2 is best produced in water-mediated
1066 two-stage metal (M_xO_y) redox cycling at efficiencies of 20-40 % [265,266]. This can be viewed
1067 as a *renewable* case of “chemical looping for hydrogen” (CLH), which is designed for easier
1068 CO_2 sequestration from the use of fossil fuels [267]. The solar variant avoids the use of a fuel
1069 in the reduction half-cycle as it is based on spontaneous O-vacancy creation in a thermally
1070 reducible metal oxide at the high temperatures (HT) readily attainable by concentrators. HT-
1071 CSP can easily drive biomass gasification at or above 800°C [268] but the use of central
1072 receivers is limited to regions of high direct insolation (clear skies). Co-location in the tropics
1073 or other humid regions that promote vegetative growth even at high latitudes is questionable. It
1074 is also doubtful that HT-CSP would be sufficiently adaptable (scalable) to the multiple (parallel)
1075 processing operations expected in future biorefineries. In contrast, cheap and modular, even
1076 portable, devices that offer modest concentration of solar power will probably become
1077 ubiquitous. According to Pinaud et al. [75], 10x solar concentrators offer 60-70% savings in
1078 capital expenditure (for plant installation) even in an optical tracking configuration by enabling
1079 a drastic reduction in the number of photoreactors, along with the cost of associated materials,
1080 fabrication, and ancillary equipment. There is no loss in productivity on a fixed areal basis. The
1081 estimated cost of H_2 ($\text{USD } 4.00 \text{ kg}^{-1}$), as against a fixed-panel array operating in direct sunlight
1082 ($\text{USD } 10.40 \text{ kg}^{-1}$), is much lower and reaches the US DOE target price for commercial viability.
1083 The non-imaging compound parabolic concentrator (CPC) is one such device which is capable
1084 of collecting *diffuse* radiation and directing it to the receiver along with direct (sun disk)

1085 radiation [269]. This is a unique quality among concentrator types and to some extent accounts
1086 for its popularity, as the diffuse component of sunlight in the visible/near infrared range can
1087 amount to over half the annual total of terrestrial insolation depending on latitude and humidity
1088 level [270].

1089 A 2D CPC conveniently focusses the rays onto a simple tubular flow reactor/receiver of
1090 commensurate length [271]. It offers low (1-5x) optical power intensification (C) in non-
1091 tracking configuration but this can be raised to x10 by daily manual tilt adjustment (quasi-static
1092 operation). A field-scale CPC-coupled photocatalytic reactor for water splitting ($C = 4x$; η_{STH}
1093 $= 1.0\%$; H_2 evolution rate $= 4 \text{ L h}^{-1}$) has been designed and evaluated [272]. Although H_2
1094 generation efficiencies in PV-E cells are well maintained even at 100 suns, as shown in
1095 Laboratory tests using a Xe lamp/focusing lens combination [273], low-power (10x) CPCs are
1096 considered the most realistic option for PECs from a fundamental viewpoint. Apart from any
1097 cell performance gain from (photonic) process intensification, passive heating may have an
1098 additional benefit. For example, a 5-fold increase in exchange current density for H_2 evolution
1099 over Pt is predicted if ambient temperature rises to 80°C [274]. This is the electrochemical
1100 equivalent of the Arrhenius (activation energy) factor governing all chemical kinetics and is
1101 clearly to be distinguished from concentrator PV technologies where an energy penalty, i.e.,
1102 active cooling, is necessary to avoid electrical power losses [275]. Thus, by supplying an
1103 intensified solar photon beam and localised solar heat together, low-power concentrators
1104 promote any synergies arising from this dual (photo-/thermal) mode of excitation (*vide infra*).

1105 The main practical issue to be faced is whereas the incident photon intensity can be quite
1106 easily regulated, the heat (temperature) gradient under steady-state illumination will be a
1107 complex function of sample optical properties (the wavelengths absorbed and thermalized
1108 locally to form a “hot layer”), thermal diffusivity of the suspending fluid, and its flow rate (set
1109 to achieve a target conversion). In addition, operation at implicitly higher current densities

1110 (>100 mA.cm⁻²) is accompanied by rapid H₂/O₂ (gas bubble) evolution. Issues concern notably
1111 optical obscuration (loss of incident power) [276] and mass transfer inhibition (sluggish
1112 kinetics) at the 3-phase boundary [277]. Nevertheless, advances in optofluidic technologies may
1113 provide solutions. Microchannel photo-reactors are already exploited in solar synthesis [278]
1114 and are now being considered for use in solar energy devices [279].

1115 As regards solar-thermal technologies, a low-power CPC (C = 5x) can heat a well-
1116 designed receiver to 240°C [271]. However, it should be noted that such *mid-temperature*
1117 operation is only attainable under conditions of full light-to-heat energy degradation, i.e., with
1118 no luminescence or photochemistry, and in a configuration optimised for high heat-transfer
1119 efficiency. These conditions are well met by an annular device consisting of a transparent
1120 evacuated tubular jacket with an inner surface absorber coating, designed for high (solar
1121 spectral) absorption but low infrared emittance [280]. Heat is efficiently supplied via
1122 conductive fins to the central tube holding a thermal fluid of high chemical stability [281]. This
1123 is usually water (pressurised for operation above 100°C), due to its low cost, high heat capacity
1124 and conductivity [282].

1125 A recent advance is to dispense with the coating and generate heat volumetrically in the
1126 thermal fluid by suspending nanoparticle absorbers, e.g., plasmonic metals like Cu or Au. This
1127 so-called *direct* optical mode based on “nanofluids” is beneficial in terms of heat delivery and
1128 a popular topic in solar-thermal research [283]. For example, alternatives are now being sought
1129 to traditional “black” absorbers like nanocarbons due to their high emissivity [284]. A low-
1130 power CPC/tubular reactor is compatible with various heat-demand processes in hydrothermal
1131 pre-treatment of biomass feedstocks, e.g., pre- extraction of hemicellulose at 150-170°C, and
1132 fractionation (to cellulose, hemicellulose and lignin) by steam explosion at 200-250°C [285].
1133 A forerunner (batch-type) system, using gold nanofluids to drive a steam generator for pre-
1134 extraction of cellulosic feedstock (at 136°C/4 bar) and energy-intensive ethanol distillation, has

1135 been demonstrated, albeit using a parabolic trough collector restricted to clear sky operation
1136 [286].

1137

1138 **6.1.3 Outlook for solar-driven endothermic ('uphill') processing**

1139 As compared to water photo-splitting, more practical and less explored endothermic
1140 ('uphill') reactions are oxygenates reforming (*vide infra*) and various dehydrogenation
1141 reactions. In photo-/thermal work, the photocatalyst must serve as sole absorber, i.e., as an
1142 optimised visible light-responsive nanoparticulate in free (stable) suspension or rigidized on a
1143 porous tubular framework. Solar photons offer the prospect of light energy storage in chemical
1144 bonds but these endergonic processes need not be restricted to "dream topics" as practised
1145 heretofore. While acknowledging their obvious attraction and importance, water photo-splitting
1146 and photo-(electro-) catalytic reduction of CO₂ are immensely challenging and mechanistically
1147 complex processes that suffer from drastic kinetic limitations. Thanks to intensive research
1148 expended on these topics over the last four decades, much has been learned at the fundamental
1149 level but progress has been incremental and technical efficiencies still appear to lie on a distant
1150 time horizon, e.g., ethanol → acetaldehyde → butadiene. A recent report of photocatalytic
1151 conversion of biomass (after pretreatment of cellulose or wood sawdust to a mixture of sugars
1152 and polyols), to methanol and CO-rich syngas at ambient conditions under UV-light over
1153 Cu/TiO₂ nanorods looks particularly encouraging [287]. The glycerol-to-methanol (GtM)
1154 reaction is also worthy of investigation as the overall chemistry, involving multiple H
1155 abstraction and partial re-distribution from low-energy O-H bonds into high energy C-H bonds,
1156 is almost certainly endothermic. Recent mechanistic studies by the *Hutchings group* implicate
1157 ethylene glycol (EG) and formaldehyde as intermediates [288]. Ethylene glycol is a known
1158 product of glycerol hydrogenolysis in the presence [41,289] or absence of external supply of
1159 H₂. It can be converted to methanol by hydrogenolysis [291] but, with the exception of Raney

1160 Ni [290], expensive precious metals like Ru or Pd are needed to promote C-C bond cleavage.
1161 In principle, a cheap semiconductor photocatalyst may serve the same purpose. Ethylene glycol
1162 decomposes under UV illumination over TiO₂, yielding two moles of formaldehyde by photo-
1163 scission of the C-C bond [292]:



1166
1167 Formaldehyde is highly reactive and known to undergo Cannizzaro disproportionation in
1168 the presence of water to methanol and formic acid over basic catalysts [21,293,294]. The
1169 simplest (balanced) global reaction that satisfies these criteria is that consisting in the reaction
1170 between glycerol and water to give methanol and formic acid as in reaction 14:



1173
1174 which is endothermic by +96 kJ. mol⁻¹. It is unsurprising that formic acid has not been reported
1175 as a product as it readily forms methyl formate in the presence of methanol. Indeed, analytical
1176 detection of formic acid as its methyl ester is established practice. However, this derivatization
1177 method is ruled out for determination of methanol and formic acid in the same analyte [295].

1178

1179 **6.2.Renewable hydrogen from biomass**

1180 The generation of H₂ from biomass has recently been reviewed [296]. Although thermal
1181 methods have been most popular (summarised below), biological (microbial fermentation)
1182 processes should also be considered. These are already established and/or promising in, e.g.,
1183 renewable fuels generation despite their slow operation at scale. The analogous processes for
1184 H₂ generation, viz., bio-photolysis, dark and photo-fermentation, CO-gas fermentation,
1185 microbial electrolytic cells, etc., offer interesting low-temperature prospects.

1207

1208 The char is subsequently gasified to improve process and atom efficiency. The CO-rich
1209 syngas composition is non-ideal, needing H₂-enrichment [$(\text{H}_2/(\text{CO}+\text{CO}_2) \geq 2)$] for downstream
1210 processing, e.g., in the synthesis of methanol [17,50,301] or Fischer-Tropsch [73,302]
1211 hydrocarbons. This is achieved in various ways, including high-temperature water-gas shift at
1212 350-450°C over iron-based catalysts [303]:

1213



1215

1216 or steam methane reforming at 700-800°C over supported nickel [18,304]:

1217



1219

1220 Despite these process complexities, the H₂ yields and energy/exergy efficiency profiles
1221 for steam gasification are quite good, ranging typically from 20-50 mol H₂/kg at thermal
1222 efficiencies of 20-70%, depending largely on process optimisation and the use of suitable
1223 heterogeneous catalysts. These are typically ZSM-5 zeolites with alkali promoters, and/or Ni,
1224 Fe, Co supported on basic oxides like ZrO₂, CeO₂, CaO, etc., to suppress coking by enhancing
1225 steam activation [298,305,306].

1226 Biomass conversion by catalytic fast pyrolysis performed briefly at moderate
1227 temperatures (400-600°C) optimises the yield of condensable vapours, typically reaching 45-
1228 65 wt.% [308], while restricting gas and char formation. However, catalysts are needed that are
1229 less-susceptible to coking and deactivation [304,308-310]. The liquid pyrolysate is known as
1230 *bio-oil* despite the fact that water is present in substantial amounts (20-30 %). It is a highly
1231 complex mixture of typically over 300 oxygenated C₂-C₁₀ organic compounds. Major

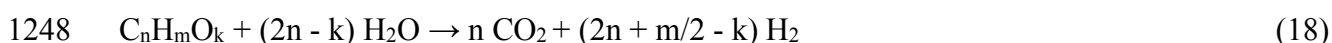
1232 components (> 5 mol.%) serving as model compounds include formic acid, levoglucosan, acetic
1233 acid, hydroxyacetaldehyde, 1-hydroxy 2- propanone, glucose, various phenolics, furfural and
1234 derivatives. Handling issues linked to its acidic properties and related instability, along with a
1235 low energy content (~16 MJ/l), makes it unsuitable for direct use, e.g., as a renewable fuel oil.
1236 Thus, optimisation of the pyrolysis process and the valorisation of bio-oil, typically by catalytic
1237 steam reforming, is a research field of high importance. Unfortunately, in view of its
1238 aforementioned ill-defined or generic properties, this review offers insufficient scope to
1239 consider bio-oil SR in detail.

1240

1241 **6.2.2. Hydrogen release by reforming of bio-oxygenates: thermodynamics and kinetics**

1242 There are now a wide variety of sustainable processes effective in H₂ production via
1243 reforming of biomass-derived oxygenates. These are briefly introduced here and their
1244 advantages and disadvantages are summarised. They are listed in order of increasingly mild
1245 (high- to low-temperature) operation. The stoichiometric expression for conversion of
1246 oxygenates to gaseous products H₂ and CO₂ by reaction with water can be written as:

1247



1249

1250 **6.2.2.1 Steam-reforming (SR)**

1251 Inspection of Reaction 18 reveals that, despite their endothermicity for reactants already in
1252 the vapour state (e.g., $\Delta H^0 \approx +50, +90, 128, 135, 175,$ and 245 kJ/mol for methanol [311],
1253 ethylene glycol [312], glycerol [313], acetic acid [312], ethanol [315] and acetone [312]
1254 respectively), the entropy term ($-T\Delta S$) soon starts to dominate the thermodynamics due to a
1255 doubling (at minimum) in gas volume. For methanol, close to full H₂ yield (3 mol/mol alcohol)
1256 is theoretically possible already at 120°C [314]. However, even the best catalysts, e.g.,
1257 Cu/ZnO/Al₂O₃ and/or supported Pd are effective only by 250°C due to kinetic limitations [311].

1258 Similarly, for ethanol the standard free energy (ΔG^0) is already negative above $\sim 200^\circ\text{C}$ [315],
1259 but substantial H_2 yields (50-80%) have only been measured above 400°C , e.g., over a highly-
1260 selective Ni/CeO₂-ZrO₂ catalyst that restricts production of CH₄, a common by-product of
1261 exothermic side-reactions in C₂₊ oxygenates conversion over many catalysts [31,316]. Once
1262 produced, CH₄ can only be reformed at considerably higher temperature ($T > 600^\circ\text{C}$). This
1263 introduces the extra complication of catalyst deactivation by coking, which is more severe in
1264 higher oxygenates conversion [29,317], including bio-oil due to its C₅-C₆ sugars and C₆₊
1265 aromatics content [299,318].

1266 Reforming any liquid fuel to H₂-rich gas mixtures results in *chemical recuperation* [20-22].
1267 This is an increase in calorific value, measured as the difference between the summed heats of
1268 combustion of the (multi-molar amounts of) H₂ product and that of 1 mole of the oxygenate
1269 according to the SR reaction stoichiometry. This beneficial effect remains fairly constant (+20
1270 to +30%) across a wide range of C₁-C₆ compounds and so it naturally applies to complex
1271 mixtures such as bio-oil. Just as for steam reforming, it also applies regardless of the reforming
1272 technology utilised (SCWR, APR, NTPR, SPR - see below in the further sub-sections).

1273

1274 **6.2.2.2 Supercritical water reforming (SCWR)**

1275 The supercritical condition in water occurs above the critical point, viz., $T \geq 374^\circ\text{C}$, $P \geq$
1276 220 bar. The resulting lower dielectric constant enables dissolution of a wider range of biomass
1277 components and shifts the selectivity towards gaseous products [319]. As an alternative to
1278 gasification, hydrothermal processing in the sub-critical range, typically from $250\text{-}350^\circ\text{C}$, and
1279 $P = 100\text{-}200$ bar, yields an intermediate liquid product analogous to bio-oil (*vide supra*) whilst
1280 restricting formation of partially carbonised residues (biotar, biochar) more typical of pyrolysis
1281 [320]. The thermal efficiencies in SCWR are quite high at 30-60% while the kinetics are
1282 favourably influenced by the high effective fugacity coefficient of water [321,322].

1283

1284 **6.2.2.3 Aqueous-phase reforming (APR)**

1285 Since the pioneering work of the Dumesic group in the early 2000s [30,323], *aqueous-*
1286 *phase reforming (APR)* for H₂ production is now well-established [324] as a viable alternative
1287 to conventional (vapour-phase) oxygenates SR, and has more recently been extended to multi-
1288 stage processing of biomass for renewable (hydrocarbon) fuels [325] and platform chemicals
1289 [326]. The advantages of catalytic APR, conducted in liquid water under pressure (to prevent
1290 vaporisation and related energy losses), are manifold. High conversions are achieved at lower
1291 reaction temperature (175-275°C, 10-55 bar), probably by raising water fugacity to overcome
1292 kinetic limitations. For instance, steam activation over ZrO₂ and/or rare earth oxides is a vital
1293 function in SR/APR catalyst formulations. Operation under such mild conditions, utilising
1294 liquid water as both reactant and solvent, extends the range of feedstocks to include soluble
1295 higher oxygenates, e.g., C₅-C₆ sugars [327] and even cellulose. These compounds are
1296 incompatible with steam reforming due to low volatility and/or thermal instability. For cellulose
1297 [324,328,329], either in suspension or in a one-pot acid hydrolysis/APR set-up, H₂ yields from
1298 30-70% have been achieved over Ni supported on Mg/Al layered double hydroxides (LDHs) at
1299 260°C. Nevertheless, catalyst deactivation remains an issue but via mechanisms other than
1300 coking. The typically acid hydrothermal environment causes primarily metal sintering, support
1301 oxide dissolution and re-deposition of hydroxylated phases leading to encapsulation of active
1302 surface sites [31,330].

1303

1304 **6.2.2.4 Non-thermal plasma reforming (NTPR)**

1305 In a non-thermal plasma [331], a gaseous substrate is subjected to an electrical discharge
1306 supplying a high-energy stream of particles from a partially ionised carrier gas, consisting of
1307 neutral species (molecules, radicals, excited states), ions, photons and electrons, which directly
1308 impacts adsorbates at the catalytic surface. The electron temperature is in the range 10⁴-10⁵ K
1309 – a non-thermal distribution of energy that offers to overcome kinetic and thermodynamic

1310 limitations on chemical transformations of reactants into desired products. Insofar as its main
1311 value is in the conversion of gases difficult to activate, e.g., CO₂, CH₄ or N₂ (as in NH₃
1312 synthesis), non-thermal plasma reforming may be thought of as a modest-scale and ubiquitous
1313 adjunct to hydrothermal processing of biomass, especially if the CO₂ and CH₄ is bio-derived,
1314 as in biogas deposits, and/or as a valorisation stage for reformat(e)s with excess C₁ gases. A
1315 dielectric barrier discharge reactor (DBR) with a water electrode has been found to produce
1316 formaldehyde, methanol, ethanol, and acetic acid at high selectivity [50-60% oxygenates, 40%
1317 acetic acid] in a reaction with ideal (100%) atom economy] under ambient conditions [332].
1318 Elsewhere, H₂ generation from alcohol vapours has been explored by non-thermal plasma
1319 reforming even in the absence of a catalyst [333,334].

1320

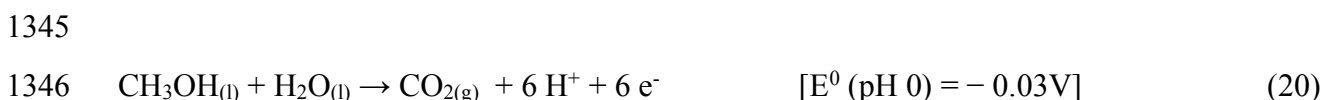
1321 **6.2.2.5 (Solar) photo-reforming (SPR)**

1322 Solar photons, the ultimate renewable energy source, can be harnessed through optical
1323 absorption by heterogeneous semiconductor photocatalysts of suitable bandgap. In view of
1324 known limitations of stable wide-bandgap oxides like TiO₂ (E_g ~3.2 eV), responding only to
1325 the UV component of sunlight (just 4% of the solar power spectrum), visible and near-IR photo-
1326 sensitization based on new semiconductors of narrow band-gap (E_g < 2.5 eV), often in tandem
1327 configuration for higher efficiency, has been intensively studied in the last 3 decades but with
1328 limited success due to the intrinsically greater instability of these materials [128-131]. The
1329 primary function of a photocatalyst is to use electronic (photon) energy to redirect the desired
1330 reaction via an alternative low-energy transition state (activation energy barrier – Arrhenius
1331 principle), thereby improving its sustainability, viz., increasing exponentially its rate while
1332 maintaining conditions close to ambient. More challenging is to use solar photons to drive
1333 endergonic (thermodynamically uphill, ΔG>0) processes via surface redox equivalents or
1334 charge carriers, electrons (e⁻) and holes (h⁺) [31]. As depicted in Fig. 23, any endergonic process
1335 increases the energy barrier to reaction, being now the sum of (thermodynamic) light-to-

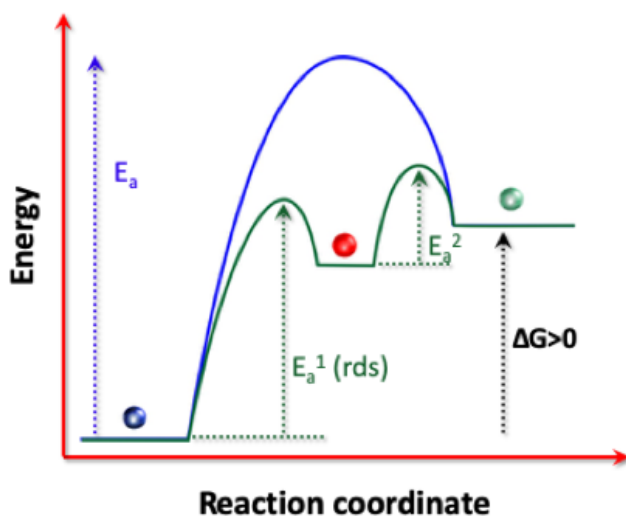
1336 chemical bond energy storage along with the (kinetic) activation energy barrier. Solar photo-
 1337 reforming of methanol as sacrificial agent (electron donor) in a deaerated aqueous environment
 1338 involves 6 successive proton reduction steps and generates 3 moles of hydrogen, as shown in
 1339 Reaction 19:



1342
 1343 The half-cell potential for photo-oxidation of methanol to carbon dioxide can be written
 1344 as Reaction 20, taken in reverse from ref. 391:



1347



1348
 1349 **Fig. 23** Arrhenius diagram of a multiple (two-step, E_a^1 and E_a^2) activation energy barrier to an
 1350 endergonic (uphill, energy-storing) process. rds : rate-determining step. (reproduced with
 1351 permission from ref. 249)

1352
 1353 According to the Nernst relation ($\Delta G^0 = -nFE^0$) photo-reforming of aqueous methanol at
 1354 ambient is marginally uphill ($-6 \times 96.5 \times -0.030$) $\approx +17.4$ kJ/mol [335]. Standard free energy

1355 changes (ΔG_0) for higher oxygenates are generally more endergonic: aq. acetic acid (-8×96.5
1356 $\times -0.11$) $\approx +85$ kJ/mol [335]; aq. ethanol ($-12 \times 96.5 \times -0.085$) $\approx +98$ kJ/mol. [33,335]; aq. n-
1357 propanol ($-18 \times 96.5 \times -0.10$) $\approx +173$ kJ/mol [335]; etc. In contrast, ΔG^0 for reforming of more
1358 hydroxylated compounds (polyols, sugars, etc) approach thermo-neutrality; viz., aq. ethylene
1359 glycol ($-10 \times 96.5 \times -0.01$) $\approx +10$ kJ/mol [336]; aq. glycerol ($-14 \times 96.5 \times -0.004$) $\approx +5$ kJ/mol
1360 [33,336]; and aq. glucose ($-24 \times 96.5 \times -0.001$) $\approx +2.3$ kJ/mol [337]. This favourable
1361 thermodynamic trend underpins serious interest in the direct photo-reforming of raw biomass,
1362 i.e., lignocellulose and biowastes [338-341]. While these multiple charge-transfer events render
1363 the mechanism more complex, they also lower the threshold photon energy, i.e. effecting a red-
1364 shift in the threshold wavelength, and thereby raising the solar-to-hydrogen photoefficiency
1365 (η_{STH}) from ~ 10 % for a single photon event to ~ 30 % for coupled processes [342,343]. A pan-
1366 spectral absorber with a low-energy bandgap in the near-IR (~ 1.5 eV) can supply high-energy
1367 (UV-vis) quanta *via* “extra-band gap” absorption while offering good solar power spectral
1368 matching. Absorption even at the band edge ($\lambda = 826$ nm) provides energetic quanta (> 145
1369 kJ/E, where 1 mole of photons is denominated as 1 Einstein, E), sufficient to exceed apparent
1370 activation energy (E_a) barriers in oxygenate reforming in the literature: e.g. methanol [E_a
1371 (photo-) ≈ 20 -40 kJ/mol [31,344,345]; E_a (thermo-) ≈ 55 -85 kJ/mol] [346,347]; ethanol ($E_a \approx$
1372 25-95 kJ/mol) [348-350]; ethylene glycol ($E_a \approx 80$ -150 kJ/mol) [351,352]; selected C₂-C₆
1373 aldehydes & ketones ($E_a \approx 5$ -20 kJ/mol) [353]; acetic acid ($E_a \approx 35$ -45 kJ/mol) [354,355];
1374 glycerol ($E_a \approx 35$ -135 kJ/mol) [356,357]; bio-oil ($E_a \approx 85$ -105 kJ/mol) [358,359]; and sugars
1375 ($E_a \approx 35$ -110 kJ/mol) [354,360].

1376 A recent review of photocatalytic hydrogen production [361] stresses the importance of
1377 biomass-derived oxygenates as sacrificial agents. These offer a practical interim solution or
1378 “bridge” to a future renewable hydrogen-based economy ultimately driven by solar water
1379 splitting and artificial photosynthesis. The same authors have also provided a timely update to

1380 the photocatalytic science and technology roadmap [362], itemising key steps in progress
1381 towards scientific maturity. These include scrupulous practices in materials preparation (purity
1382 and characterization), standardised testing (including inter-laboratory photoactivity
1383 benchmarking), and more rigorous reporting of photocatalytic “figures of merit”, e.g., rates in
1384 *catalyst mass-specific* and/or *irradiated area-specific* units ($\text{mmol H}_2 \text{ g}_{\text{cat}}^{-1} \text{ h}^{-1}$ or $\text{mmol H}_2 \text{ m}^{-2}$
1385 h^{-1}), apparent quantum yields (AQYs), solar-to-hydrogen conversion efficiencies (η_{STH}), etc.,
1386 evaluated on a proper statistical footing, i.e. with experimental reproducibility. To reach a
1387 consensus on the definition of terms is urgent in view of the recent advent of dual mode photo-
1388 thermal activation, e.g., the use of plasmonic metals to extend spectral (photonic) response to
1389 the visible region and simultaneously generate localised heat upon non-radiative relaxation.
1390 There has been a prolific growth in reports of photo-/thermo synergies, especially under
1391 multiple (x5-x10) sun power, which is driving a paradigm shift in applied heterogeneous
1392 catalysis [247-249,363,364].

1393

1394 **7. Scientific and technical advances in the hydrogen release by aqueous** 1395 **reforming of bio-oxygenates**

1396

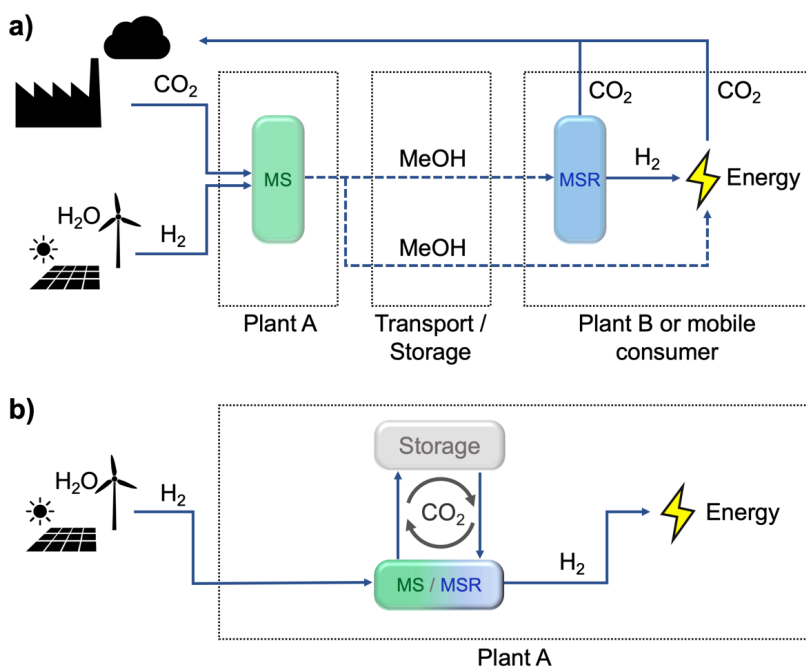
1397 For clarity, recent progress is summarised for the reforming of promising individual
1398 oxygenates up to bio-oil, listed in order of increasing complexity.

1399

1400 **7.1 Methanol**

1401 Historically, methanol was recognized in the early 1980’s as a potential hydrogen carrier
1402 due to its molecular simplicity (absence of C-C bonds) and access to effective formulations
1403 based on the Cu/ZnO/Al₂O₃ synthesis catalyst. These offer high conversions at low temperature
1404 and low yields of CO compatible with on-board reformer links to polymer electrolyte
1405 membrane (PEM) fuel cell electric vehicles. Its strategic significance has grown since Olah’s

1406 popular concept of the “methanol economy” [26] has inspired more recent advances
 1407 [17,365,366], along with the recognition of its future role as a solar fuel [242,367]. In recent
 1408 trends, Cu remains the most popular metal (ahead of Pd and Ni) due to its high natural
 1409 abundance, low price (sustainability), good catalytic activity at $\sim 250^{\circ}\text{C}$, high selectivity (low
 1410 CO , low CH_4), and workable stability below 300°C . Deactivation (by coking, sintering, etc.) is
 1411 restricted by the selection of suitable supports and promoters [311,368,369]. The close parallel
 1412 between activity trends (vs. catalyst composition) for both the synthesis (MS) and reforming
 1413 (MR) suggests that the principle of *microscopic reversibility* holds. As seen in Fig. 24, this
 1414 offers the potential advantage of a simplified (low capital expenditure/CAPEX) plant for H-
 1415 cycling via methanol (with closed CO_2 loop) based on a single reactor and catalyst for on-site
 1416 H_2 production (Fig. 24b), instead of two separate facilities with a transport/storage stage, e.g.,
 1417 for mobile usage (Fig. 24a).
 1418



1419
 1420
 1421 **Fig. 24** Potential scenarios for the application of methanol as an energy carrier within a closed
 1422 CO_2 loop. Methanol is produced from renewables-derived reactants: a) for transportation and

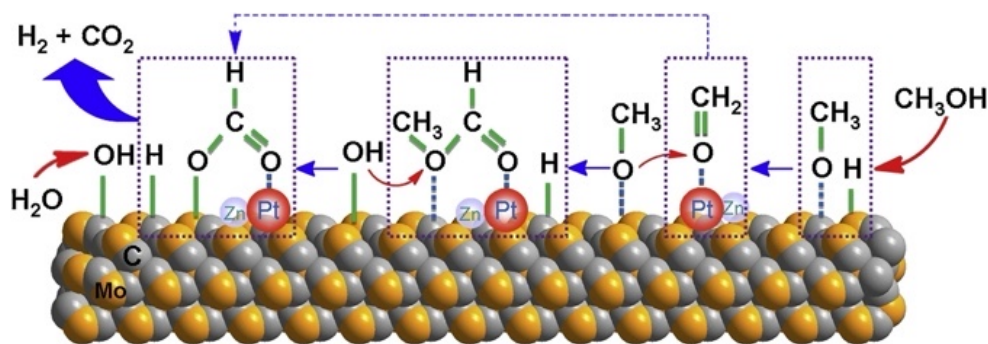
1423 storage to a different end point where it is reformed to release H₂; and b) for on-site H₂ or
1424 energy storage. In the second scenario, the same converter could be used to drive both
1425 reactions. (reproduced with permission from ref. 365)

1426

1427 Much recent research has been aimed at improving activity in methanol reforming to
1428 achieve viable operation at or below 200°C (the lower limit for full conversion according to
1429 thermodynamics is 120°C [314]). This eases the thermal burden on the reformer unit and better
1430 matches the working range of high-temperature PEM fuel cells, now reaching 160-180°C based
1431 on polybenzimidazole (PBI) membranes [366,370]. It also facilitates greater compatibility in
1432 the MR/FC link-up by introducing two reinforcing mechanisms to tackle the CO problem (FC
1433 anode poisoning). Apart from the lower level of CO produced due to equilibrium restriction of
1434 the (reverse) water gas shift reaction, the high-temperature PEM fuel cell has a greater tolerance
1435 to CO (~2 vol%) [371].

1436 In thermal catalysis, a major advance in methanol reforming activity has been achieved
1437 with a 2%Pt/ α -MoC catalyst, reaching a remarkable H₂ evolution rate of ≈ 470 mmol/g_{cat}/h at
1438 190°C [346], or an order of magnitude higher than over oxide-supported Pt. Among
1439 molybdenum carbides, e.g., (hcp, tetragonal) β - Mo₂C, the (fcc) α -MoC structure is unique in
1440 promoting atomic dispersion of Pt, as verified by high-resolution STEM-Z contrast and high
1441 Pt-Mo coordination number (up to 7 for 0.2% Pt) by EXAFS. DFT calculation shows that the
1442 strong metal-support interaction creates electron-deficient Pt, which has a lower affinity for
1443 CO, traditionally a catalyst poison. The Pt/MoC interface also serves as a good promoter of
1444 water dissociation (vital for Water Gas Shift activity,) with an estimated energy barrier of 0.91
1445 eV, consistent with the measured activation energy ($E_a = 83 \pm 5$ kJ/mol) in methanol reforming.
1446 The importance of MoC has been corroborated by similar work showing that Au/MoC has good
1447 low-temperature Water Gas Shift activity starting at 40°C [372]. These reports are stimulating

1448 great interest in carbides as catalyst supports (2D MXenes, etc.) [373] and single-atom
 1449 transition metal catalysts [374]. For example, a 0.5% Zn-modified Pt/MoC catalyst gave good
 1450 conversions of 17-100 % (up to 160 mmol H₂/g_{cat}/h) over the range 120-200°C but deactivated
 1451 after a few hours at the higher temperature due to irreversible hydrothermal sintering of Pt
 1452 [375]. A reaction mechanism via methyl formate intermediate was proposed as shown in Fig.
 1453 25.
 1454



1455
 1456
 1457 **Fig. 25** Proposed reaction pathway for methanol steam-reforming over 0.5Zn-Pt/MoC catalyst
 1458 (reproduced with permission from ref. 375)

1459
 1460 Yu et al. [376] found a modest activity in MAPR (~20 μmol/g_{cat}/h) already at just 80°C
 1461 over metal-free carbon dot/C₃N₄ composites, with an activation energy (E_a) of 53.5 kJ/mol.
 1462 Unfortunately, tests at higher temperature to attain the necessary conversion for practical
 1463 application (mmol/g_{cat}/h range) were not conducted. Ribeirinha et al. [377] reported that their
 1464 CuO/ZnO/Ga₂O₃ catalyst gave nearly twice the conversion (~80%) of commercial
 1465 CuO/ZnO/Al₂O₃ controls in methanol reforming at 180°C after 80 h on-stream, albeit at high
 1466 space-time ratio (~400 kg.s/mol). Wang et al. [378] have reported a micro-reformer link-up
 1467 with a low-temperature phosphoric acid fuel cell (LTPAFC) operated from 130-180°C. The
 1468 reformer was charged with 30-40 mg of a Cu/Mn/Zn oxide nanocomposite (obtained by
 1469 deposition-precipitation), applied by multiple wash-coat methods and finally calcined at 400°C

1470 for 2h. It was operated as a partial-oxidation methanol reforming (POMR) catalyst with a low
1471 flow of air, giving rise to the following reactions proceeding in parallel:

1472

1473 Decomposition (MD):



1475 Reforming (MR):



1477 Partial oxidation (POM):



1479

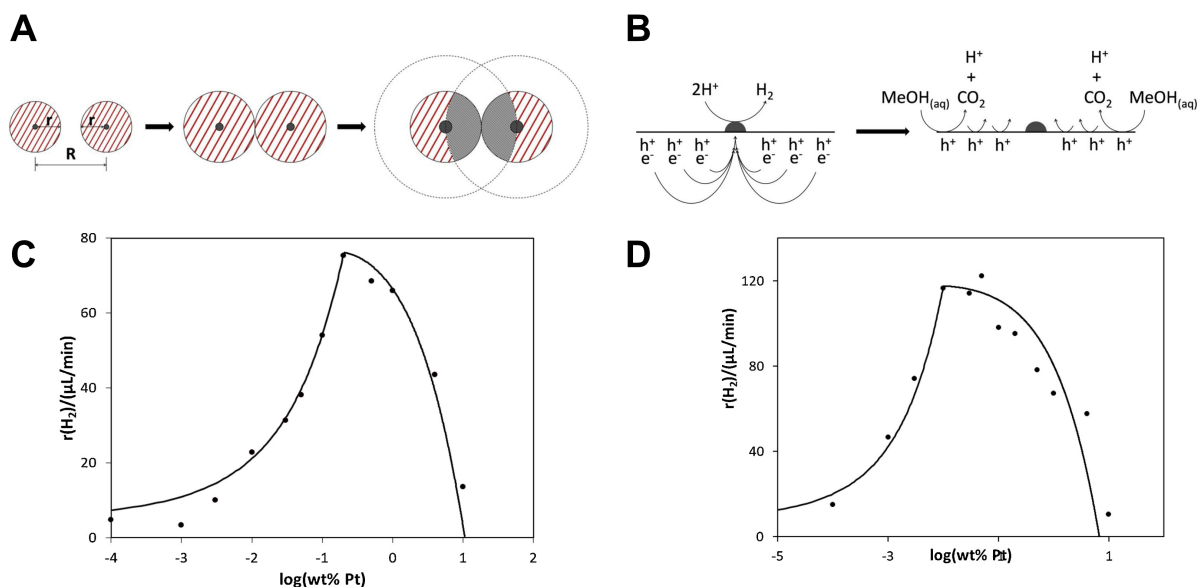
1480 in which the exothermicity of POM (Reaction 23) supplies heat to drive the two endothermic
1481 processes - methanol decomposition (MD - Reaction 21) and methanol reforming (MR -
1482 Reaction 22). The only sacrifice is in terms of the H₂ yield, being reduced to ~80% of theoretical
1483 for MR. Methanol conversion reached nearly 80% at 130°C and the H₂ production rate was
1484 remarkable at ~1 mol/g_{cat}/h at a space-time ratio of 4.3 kg.s/mol. CO levels were quite good,
1485 staying below 25 ppm up to 200°C. This was surprising because the literature often reports a
1486 breakthrough of CO (up to several %) in this temperature range [379], due to the onset of
1487 methanol decomposition (MD, Reaction 21) along with inadequate WGS activity.

1488 Photocatalytic generation of hydrogen, *ie.* that deriving solely from illumination without
1489 deliberate simultaneous heating [249], has been reviewed both as a general topic [361], and in
1490 relation to bio-derived renewable oxygenates and alcohols in particular [33,380,381]. While
1491 fundamental studies over pristine TiO₂ are of key mechanistic importance [382], most reports
1492 deal with photo-reforming of methanol (MPR) over the “benchmark” photocatalyst Pt (or
1493 Pd)/TiO₂, including modelling of charge trapping kinetics and mechanisms of deactivation.
1494 Advances have also been made in the use of earth-abundant metal co-catalysts for better
1495 sustainability.

1496 Mills et al. [383] presented a kinetic modelling scheme for the rate of H₂ evolution in
1497 MPR as a function of metal (Pt, Pd) catalyst loading in the gas and liquid phase. The expanding
1498 photocatalytic area and overlap (EPAO) kinetic model is a refinement of their earlier metal
1499 support interface (MSI) model [384] that only considered the *perimeter* around (assumed)
1500 hemispherical metal (close-packed) nanocrystallites of Pt (Pd) of 1-2 nm radius, evenly
1501 distributed across a TiO₂ support of known surface area. It was already clear from the MSI
1502 model that the popular interpretation of the sudden fall in activity (in H₂ evolution) with metal
1503 loading (beyond ~1 wt%) in terms of an optical “inner filter” effect (obscuration of UV light
1504 from access by TiO₂) was untenable.

1505 The EPAO model defines an annular “extended zone” surrounding the metal particle, as
1506 shown by the red hatching in Fig. 26A. Its existence has been amply demonstrated on a macro-
1507 (mm) scale in photo-oxidation studies (visible bleaching/ removal) of a coloured deposit, e.g.,
1508 ultra-fine porous carbon (soot) distributed widely over a narrow band of Pt [385]. With
1509 increasing loading, these zones eventually touch, a condition of maximum active area and
1510 concomitant activity in H₂ evolution. Beyond this point, the zones start to overlap (grey
1511 hatching), introducing a deactivation factor associated with competitive (self-cancelling)
1512 electric fields. The polarisation scheme for charge carrier separation and redox chemistry
1513 associated with a single metal particle and its peripheral zone of TiO₂ is depicted in Fig. 26B.
1514 While the metal particle acts as a “sink” for photogenerated electrons, promoting successive
1515 proton discharge and H₂ evolution, the surrounding TiO₂ preferentially adsorbs methanol and
1516 facilitates hole-based photo-oxidation and ultimately evolution of CO₂. Plots (predictions) of
1517 the EPAO model in relation to data points in photocatalyzed H₂ evolution from methanol in
1518 both the liquid and vapour state(s) are shown in Figs 26C and 26D, respectively. Although the
1519 fitting and trends in these plots are qualitatively similar there are certain differences, especially
1520 in the metal loading corresponding to maximum activity, viz., 0.25 wt% (liquid) and 0.01 wt%

1521 (vapour), respectively. This derives from a proportionate (x 2.7) increase in extended zone
 1522 radius with increasing particle radius in the gas phase experiments, the reasons for which remain
 1523 unclear. A small “dark” contribution to activity at 100°C was also noted.
 1524



1525
 1526 **Fig. 26 A.** The EPAO concept of Mills et al. illustrating the extended zone of influence of
 1527 adjacent metal particles (red hatched areas) reaching an optimum (touching zones), beyond
 1528 which overlap (grey areas) leads to lower specific activity. **B.** Polarisation scheme at a single
 1529 metal particle. By attracting electrons and effecting proton discharge and H_2 evolution, the
 1530 metal particle exerts a peripheral (areal) influence favouring hole interaction with methanol
 1531 leading to photo-oxidation, ultimately evolving CO_2 . **C.** EPAO model (solid line) in relation
 1532 to data points of activity in H_2 evolution from methanol aqueous solution vs. $\log(\text{wt}\%) \text{ Pt}$
 1533 loading on P25 TiO_2 . **D.** EPAO model (solid line) in relation to data points of activity in H_2
 1534 evolution from methanol vapour at 100°C vs. $\log(\text{wt}\%) \text{ Pt}$ loading on P25 TiO_2 . [Reproduced
 1535 with permission from ref. 383.]

1536
 1537 In contrast, Walenta and co-workers, taking a surface science approach to methanol
 1538 reforming on a rutile (110) surface [386,387], have called into question the popular concept of

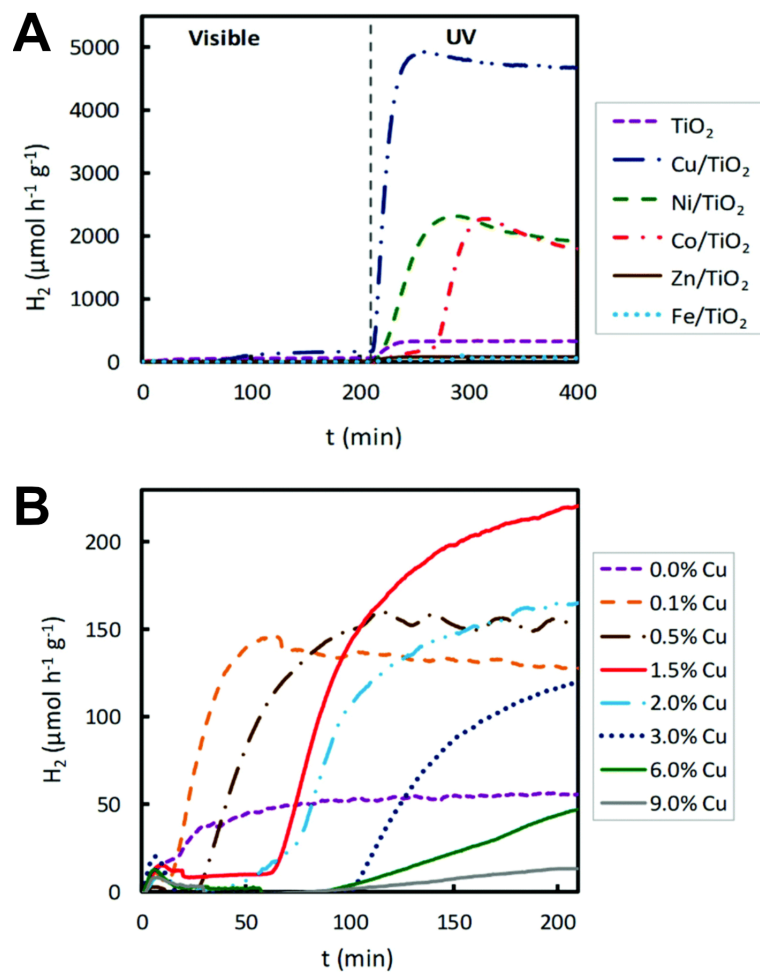
1539 the metal (Pt) co-catalyst acting as an “electron” sink (to effect proton discharge). They argue
1540 instead for H migration via reverse spillover, probably in a proton-coupled electron transfer
1541 (PCET) mechanism facilitated by reducible Ti^{4+} centres, including those located in sub-surface
1542 regions [388]. In other words, proton discharge occurs on the support and hydrogen reaches Pt
1543 as an ad-atom, H° , already carrying the photogenerated electron. Due to its finely balanced
1544 adsorptive properties, the role of Pt is to accumulate surface H ad-atoms, eventually leading to
1545 dimerization of adjacent $\text{Pt}_s\text{-H}$ groups and H_2 evolution. However, it is fair to point out that
1546 only the initial photo-dehydrogenation step (to HCHO) was considered and the effect of co-
1547 dosing with water vapour was not studied. Analysis was based on TPD after UV pre-irradiation,
1548 detecting simultaneous evolution of $\text{H}_2/\text{HD}/\text{D}_2$ and d_2 -formaldehyde from CD_3 -labelled
1549 methanol at near-ambient temperature. Future work might benefit from *in-situ* vibrational
1550 spectroscopic studies of the adsorbed intermediate species, e.g., by high-resolution electron
1551 energy loss (HREELS) [389], infrared reflection absorption (IRAS) [390], or sum-frequency
1552 generation (SFG) spectroscopy [391].

1553 On the issue of photocatalytic stability, Haselmann and Eder [392] reported on early-
1554 stage deactivation in methanol photo-reforming over platinized TiO_2 samples prepared by
1555 photo-deposition. Initially high activities in H_2 evolution ($\sim 40 \text{ mmol/g}_{\text{cat}}/\text{h}$, $\text{AQY} \approx 56\%$) under
1556 Hg lamp (UV) illumination (30 mW/cm^2) were found to decay slowly in the early stage,
1557 followed by a precipitous drop after 10 h. This was correlated with O-vacancy build-up
1558 rendering the TiO_2 ineffective in oxidation of gas-phase CO, found to be accumulating on Pt
1559 over the same time period. Stable activity was temporarily extended either by pre-calcination
1560 of TiO_2 in air at 400°C and/or using a higher level of Pt ($0.5 \rightarrow 1.5 \text{ wt}\%$). Courtois et al. [393]
1561 investigated the origin of poisoning and claimed that it lies in the thermal back-reaction of
1562 formaldehyde to methoxy. This is in contra-distinction to earlier DFT work showing that the
1563 energy barrier to formaldehyde formation from the methoxy radical ($\sim 0.2 \text{ eV}$) is much lower

1564 than recombination leading back to the methoxy anion (~ 0.6 eV) due to upward band-bending
1565 and the large structural reorganisation involved [394]. In a deepening investigation into
1566 deactivation, the same group reported on the possible use of Ni, an earth-abundant metal, as a
1567 potential substitute for the precious metal in M/TiO₂ [395]. Under UV irradiation of Ni/TiO₂
1568 (110), tapering levels of H₂ and formaldehyde evolution were observed in successive dosing
1569 with methanol. This was correlated with the growth of a C signal in Auger spectroscopy. Since
1570 no evidence was found for oxidation of the Ni clusters and TPD showed a CO desorption peak
1571 at $\sim 180^\circ\text{C}$, it was inferred that deactivation was due to the build-up of a surface nickel carbide.
1572 Such a remarkably low activation temperature for CO dissociation has already been reported
1573 for these ultra-small size-selected Ni clusters (10-30 atoms) [396]. While this is a striking
1574 example of how valuable (novel) catalytic properties can be developed under cluster size-
1575 control [397], it is clearly undesirable in photo-reforming. The adsorbed CO must ideally
1576 remain intact for subsequent oxidation to CO₂ by H₂O/OH[°] in the Water Gas Shift reaction,
1577 thereby closing the cycle. In other words, judicious tempering of the adsorptive properties of
1578 potential rare-metal substitutes on a size basis and/or by alloying, etc., is an essential task.
1579 Chung et al. [398] reported on a novel one-pot preparation to obtain nanodispersed Pt/TiO₂
1580 photocatalysts. Their activities in H₂ evolution were quite high, falling in the range 5-12
1581 mmol/g_{cat}/h (365 nm LED irradiation at 4.4×10^{-4} E/s). Furthermore, after removal of
1582 contaminant Na⁺ ions, the activities were stable over many hours as compared to control
1583 samples prepared by photo-deposition, which lost half their activity within 3h.

1584 Regarding advances in earth-abundant co-catalysts as sustainable alternatives, nickel- and
1585 copper-based materials, semiconductor- or self-supported, are receiving increasing attention
1586 recently [399-401]. As the metallic state of co-catalysts (M) is essential for H₂ generation,
1587 Bahruji et al. [402] have stressed the importance of metal (oxide) reducibility in the selection
1588 of cheaper candidate materials, e.g., Fe, Co, Ni and Cu. Unlike precious metals for which any

1589 superficial oxide is unstable, only CuO is potentially reducible by methanol under anaerobic
 1590 conditions *in-situ*. For stable oxides of Mn, Fe, Co and Ni, this property must be imparted by
 1591 high-temperature pre-reduction (under H₂ or CO), followed by passivation in a low pressure of
 1592 air at near ambient temperature. On the other hand, controlled (partial) reduction to a mixed
 1593 M/MO_x state is very interesting because the residual oxide, e.g., Fe₂O₃, CoO, NiO, CuO and
 1594 Cu₂O, is typically a semiconductor and, depending on its band-edge positions in relation to
 1595 TiO₂ may promote potential synergies in charge carrier separation at heterojunctions. A revised
 1596 mechanism in water splitting over Ni/NiO/SrTiO₃, implicates NiO as a hole acceptor [403].
 1597 Furthermore, those with narrow band gaps offer prospects for visible-light sensitization
 1598 [404,405].
 1599



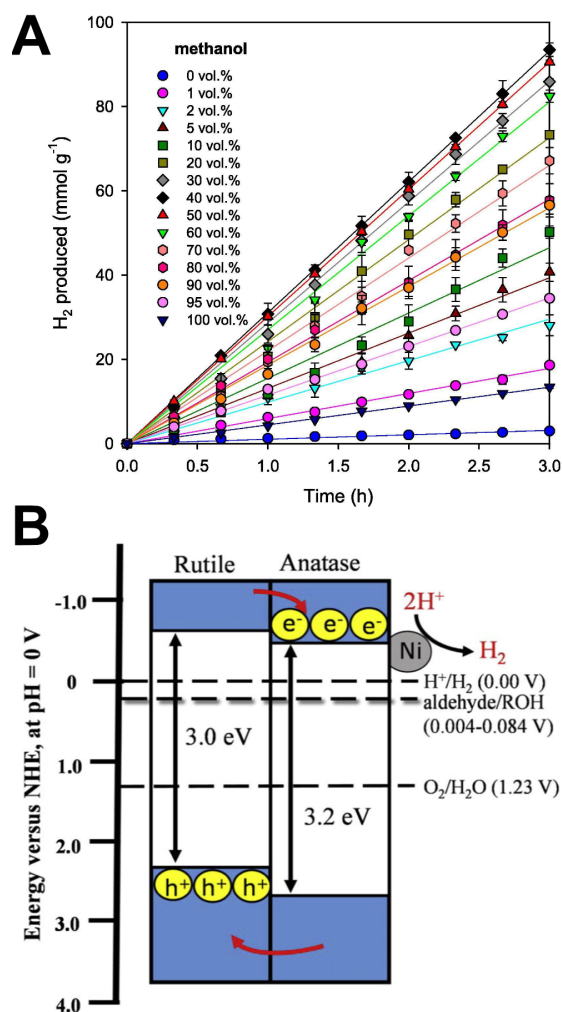
1600

1601 **Fig. 27 (A)** H₂ production from aq. methanol over M/TiO₂ photocatalysts (M = Fe, Co, Ni,
1602 Cu, Zn) at 2 wt% under visible and UV light irradiation. **(B)** Cu loading-dependent induction
1603 time in H₂ evolution under visible light irradiation. [reproduced with permission from ref.
1604 406]

1605

1606 Díaz et al. [406] compared TiO₂-supported metals decorated by Fe, Co, Ni, Cu and Zn in
1607 25% aqueous methanol photo-reforming at 20°C under ambient pressure (N₂ bubbling). As
1608 shown in Fig. 27A, the most active photocatalyst was 2 wt% Cu/TiO₂ (P25), evolving 5 mmol
1609 H₂ g_{cat}⁻¹h⁻¹ under UV irradiation and 0.22 mmol.g_{cat}⁻¹h⁻¹ under visible light. The Pt/TiO₂ control
1610 was only 20% more active than Cu/TiO₂ under UV irradiation. Ni and Co samples were also
1611 quite active, giving rates exceeding 2 mmol.g_{cat}⁻¹h⁻¹. Characterization of Cu/TiO₂ by TEM and
1612 XPS showed that the copper was well-dispersed and co-existing in reduced (Cu⁰, Cu⁺) and
1613 oxidised (Cu²⁺) forms. As shown in Fig. 27B, a progressive increase in induction time with Cu
1614 loading prior to the onset of detectable H₂ under visible light was attributed to *in-situ*
1615 sensitization via photo-reduction of Cu²⁺ to other photo-active states, Cu⁺ and Cu⁰. Cuprous
1616 oxide (Cu₂O) is a reddish narrow-bandgap semiconductor (E_g = 2.0 eV, λ_{max} ≈ 500 nm), while
1617 the tawny colour of bulk metallic copper is due to a surface plasmon resonance absorption
1618 feature in a similar range (λ_{max} ≈ 590 nm). While both CuO and Cu₂O are known to have
1619 suitable conduction band edges for H₂ evolution, activities are generally low in the absence of
1620 co-catalysts [407]. The potential of Cu⁰ photogenerated *in-situ* as a H₂ evolution co-catalyst has
1621 been confirmed in independent studies on a similar Cu/TiO₂ sample [408].

1622



1623

1624

1625 **Fig. 28 (A)** Concentration dependence of H_2 evolution from aqueous methanol over 0.5 wt%

1626 Ni/TiO_2 (P25). **(B)** Energetics and photo-generated charge flow in alcohols photoreforming

1627 over Ni/TiO_2 (P25). [Reproduced with permission from ref. 409]

1628

1629 Chen et al. [409] explored 0.5 wt% Ni/TiO_2 (P25), along with 2% Au/TiO_2 (P25) as

1630 control, and found high and comparable activities in photo-reforming of a range of alcohols,

1631 including methanol. HRTEM, XANES and EXAFS analyses confirmed that the co-catalysts

1632 were well-dispersed (5-8 nm) and existing in the metallic state(s). As shown in Fig. 28A, H_2

1633 evolution rates were concentration-dependent with the best performance observed (30

1634 $\text{mmol.g}_{\text{cat}}^{-1}\text{h}^{-1}$, AQY $\approx 20\%$) at ~ 40 vol% in the case of aqueous methanol. While carbon

1635 products were not analysed, it can be inferred that water assists in H₂ generation, implying
1636 reforming proper (see Reaction 22). The superior activity of Ni on P25 support (85% anatase,
1637 15% rutile), as compared to Ni on the individual pure TiO₂ phases (and their physical mixtures),
1638 was attributed to the favourable disposition of heterojunctions, promoting charge carrier
1639 separation and directional flow, electrons towards anatase and holes towards rutile. The
1640 energetics of the alcohols reforming photo-redox scheme is shown in Fig. 28B. Further
1641 examples showing the promise of non-noble elements in methanol photo-reforming will be
1642 presented in the following section on photo-thermo synergies.

1643 In *photo-/thermo* catalysis, Sun et al. [410] explored photo-assisted methanol reforming
1644 over Cu/Zn/Ti oxide solid solutions and obtained high methanol conversions (20-50%) under
1645 largely visible irradiation in the range 200-210°C. High and stable rates of H₂ evolution (50-76
1646 mmol.g_{cat}⁻¹h⁻¹) were achieved, corresponding to a 4x enhance-ment over the dark rates. A
1647 mechanism was proposed to explain the photo-activation effect (colour change grey-green to
1648 black) involving *in-situ* photo-reduction of the CuO to Cu₂O. No CO was detected in the
1649 products. Yu et al. [411] prepared a pan-spectral absorber (sun-weighted absorption = 92%)
1650 based on a Cu/Zn/Zr (70/23/7) oxide nanocomposite and investigated the photo/thermos
1651 synergism in methanol reforming. Under multiple sun-power irradiation (x5-x16), the reaction
1652 temperature rose from 100 to 200°C via a photo-thermal heating mechanism. The H₂ evolution
1653 rate attained a remarkable 2.4 mol.g_{cat}⁻¹h⁻¹ at 200°C ($\eta_{\text{STH}} \approx 45\%$), corresponding to 3x the dark
1654 rate. Based on IR spectral changes in adsorbed species measured over the relevant temperature
1655 range by DRIFT spectroscopy, the mechanism is thought to proceed via methyl formate (known
1656 to be promoted by Cu on basic oxide supports) [412], which hydrolyses to formate. The
1657 sequence can be represented as:

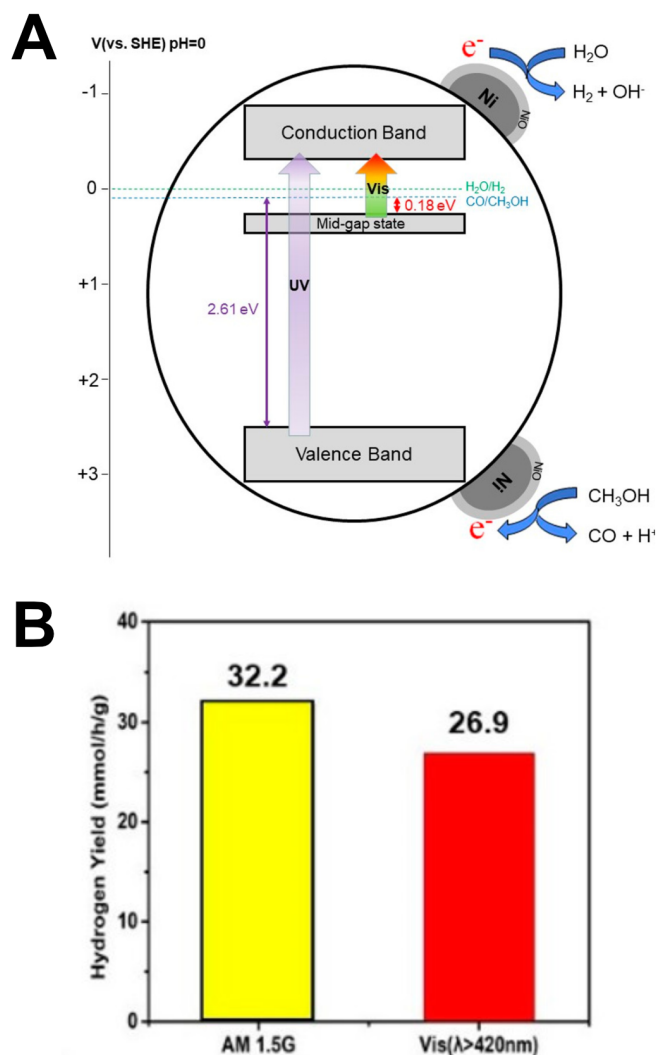




1663

1664 Fang et al. [413] explored photo/thermo-driven catalysis of MPR in the vapour state from
1665 210 to 310°C over a low-cost NiO_x-loaded TiO₂ supported on high-light-scattering SiO₂. Pure
1666 photocatalysis, i.e., exposure to AM 1.5G sunlight at ambient temperature was ineffective,
1667 resulting in a very low H₂ evolution rate (4 μmol.g_{cat}⁻¹h⁻¹). In contrast, dark (thermal) activity
1668 was already substantial above 200°C, reaching 22 mmol.g_{cat}⁻¹h⁻¹ by 260°C. Under dual photo-
1669 thermo excitation at the same temperature, this was raised by a factor of 2.5x (to 54 mmol.g_{cat}⁻¹
1670 h⁻¹). As shown in Fig. 29B, the use of a UV-cutoff filter (λ > 420 nm), revealed that most of
1671 this increase (27 out of 32 mmol.g_{cat}⁻¹h⁻¹) derived from irradiation by the visible component,
1672 with estimates of the AQY exceeding 15% up to 500 nm. This was attributed to an absorption
1673 tail in TiO₂ due a slightly narrowed band-gap (E_g ~2.88 eV). Visible absorption in the region
1674 420-500 nm is characteristic of F-type centres in TiO₂ located at surface O-vacancies [414].
1675 The activity was relatively stable, dropping slowly to 40 mmol.g_{cat}⁻¹h⁻¹ over 30h. Isotopic
1676 tracing showed that most of the evolved H₂ derived from methanol at 260°C but D₂O became
1677 the primary source at higher temperature. The main carbon product was CO in a 1:2 ratio with
1678 H₂, indicating lack of activity in WGS. As shown in Fig. 29A, a mechanistic scheme was
1679 proposed in which the co-catalyst, in the form of a metallic Ni core encapsulated by a thin
1680 porous shell of NiO, promoted both H₂ evolution and methanol oxidation, respectively.

1681



1682

1683

1684 **Fig. 29** Band energy scheme to explain the visible response in photo-/thermo synergistic H₂

1685 evolution over NiO_x-TiO₂ at 260°C under full AM1.5G light (yellow bar) or with UV cut-off

1686 at 420 nm (red bar). [Reproduced with permission from ref. 413]

1687

1688 Liu et al. [497] have reported similar H₂ evolution rates in photo/thermo-driven reforming

1689 of methanol over 10 wt% Cu/TiO₂-CeO₂ in varying proportions over the same temperature

1690 range (200-300°C). The most active catalyst had a TiO₂/CeO₂ ratio of 2, achieving a conversion

1691 of 84% at 275°C with a H₂ production rate of 22 and 50 mmol.g_{cat}⁻¹h⁻¹ in the dark and under

1692 illumination, respectively. The main difference was the high (> 97%) selectivity to CO₂, as

1693 expected since supported Cu has excellent Water Gas Shift activity. DRIFTS analysis detected

1694 peaks of methoxy and formate species growing together up to 200°C indicating conversion via
1695 a methyl formate intermediate. The mechanism proposed is identical to that of Yu et al. [411]
1696 over a Cu/Zn/Zr oxide nanocomposite (Reactions 24-26 – see above).

1697

1698 **7.2 Ethanol**

1699 The balanced expression for ethanol (steam) reforming [E(S)R] is shown below:

1700



1702

1703 E(S)R is a highly endothermic process that becomes thermodynamically favoured (due to
1704 the entropy factor) already at 210°C. In principle, 6 moles of H₂ are generated, half of which
1705 derive from water conversion via the Water Gas Shift process, a slightly exothermic reaction
1706 favoured at low temperature:

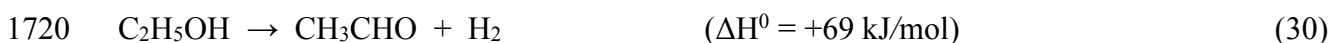
1707



1709

1710 Unfortunately, as compared to methanol, theoretical yields are rarely approached due to
1711 the greater complexity of the C₂ alcohol, resulting in coking and catalyst deactivation [29]. The
1712 catalyst must be highly selective in activating the C-C bond, leading to CO as intermediate. In
1713 order to avoid carbon formation via the Boudouard reaction (2CO → C + CO₂), any CO must
1714 be rapidly oxidised via the Water Gas Shift reaction (Reaction 29). Nevertheless, there are
1715 competing coking mechanisms that do not require C-C bond rupture. For example, acidic sites
1716 at the catalyst surface can promote both ethylene formation by *dehydration* and its subsequent
1717 *polymerization* to coke precursors [368]. There is a general consensus that E(S)R proceeds via
1718 a preliminary dehydrogenation step to acetaldehyde:

1719



1721

1722 Furthermore, experiments and DFT calculations are consistent in showing that ethanol
1723 dehydrogenation (EDH, Reaction 30) is the most probable rate-determining step (rds) with a
1724 high apparent activation energy ($E_a \approx 50\text{-}100$ kJ/mol), e.g., over Au/ZSM-5 [416], Ni/Au [417],
1725 Ni/Cu [350], Ru, Pd, and Pt [418]. Even for the best EDH catalyst, supported mono-metallic
1726 Cu, E_a is still quite high at 70 kJ/mol [419]. The likelihood of such a mechanistic scheme
1727 initiating E(S)R is corroborated by the undesirably high methane levels [$(\text{CH}_4 \approx (\text{CO}+\text{CO}_2) \approx$
1728 $\text{H}_2)$ frequently seen in product streams by 300°C [420-422]. Acetaldehyde (AcH) is known to
1729 readily decarbonylate on transition metal surfaces [423]:

1730



1732

1733 The balance of Reactions 30 and 31 is sometimes termed ethanol “decomposition”:

1734



1736

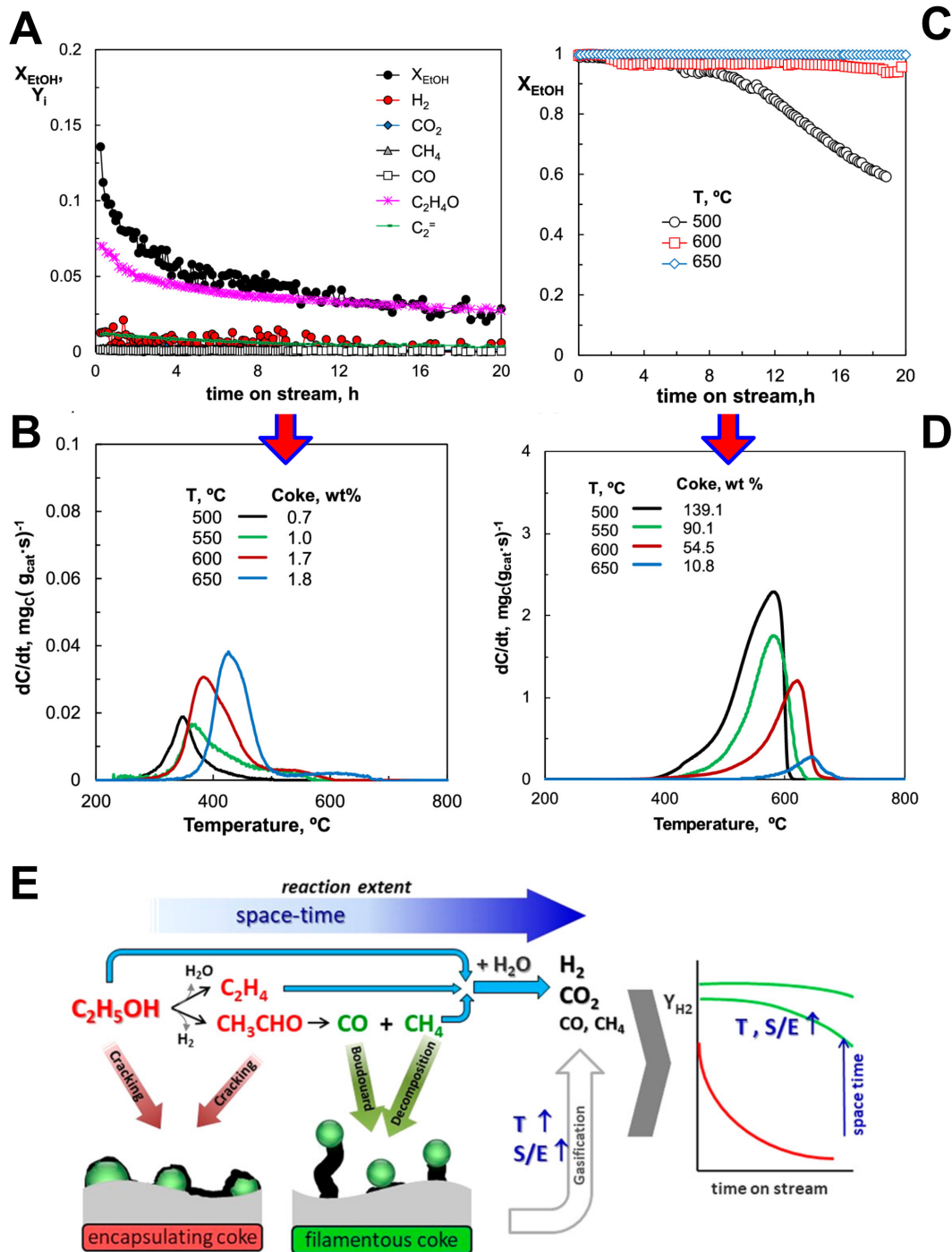
1737 Even allowing for full conversion of CO to CO₂ (and more H₂) via WGS (Reaction 29),
1738 the H₂ yield rarely exceeds 50% for non-precious metals Co and Ni [421]. H₂ levels can only
1739 be raised further via steam reforming of CH₄ (see Reactions 3 or 17), a very endothermic process
1740 with high kinetic barriers. This rationalises the high operating temperature range (400-550°C)
1741 typically reported in E(S)R. Apart from the extra heat demand, a deleterious consequence is the
1742 acceleration of coking and catalyst deactivation. Cu is the only mono-metallic catalyst with
1743 high activity and selectivity in ethanol dehydrogenation (Reaction 30) and Water Gas Shift
1744 (Reaction 29), but inactive in decarbonylation (Reaction 31). Future investigations should focus
1745 on this earth-abundant metal as one important active-phase component, e.g., in the form of
1746 stable (Ni/Cu) [424,425], or metastable (Co/Cu, Fe/Cu) bimetallic alloys [424,426,427].
1747 Atomically dispersed Ni in Cu lowers the activation energy for ethanol dehydrogenation from

1748 ~70 to 45 kJ/mol [428]. Cu has been used as a promoter in the Lebedev process (ethanol-to-
1749 butadiene, ETB) [429]. While its presence may also moderate coking, the main disadvantage
1750 of Cu, at least in mono-metallic form, is its quite high sintering rate above 300°C [430]. The
1751 rational design of sinter-resistant forms based on a mechanistic understanding has been
1752 emphasised recently [431], as has the exploitation of novel methods such as encapsulation
1753 [432], etc., to improve the hydrothermal stability of supported metal catalysts in biomass
1754 conversion [433]. The limited data available on Cu-containing catalysts in E(S)R show that it
1755 confers several benefits in terms of high activity (> 60% conversion at 350°C), good H₂ yields
1756 (> 50 %) and low (< 5%) selectivities to CO and CH₄ [434-436], as well as stable operation due
1757 to low coking rates [434].

1758 A practical reforming catalyst for ethanol (and higher oxygenates) needs to be based on
1759 earth-abundant metals for techno-economic reasons [422,437]. This explains the intensive level
1760 of research into active phases based on 1st-row transition metals Fe, Co, Ni and Cu
1761 [31,368,421,438]. Unfortunately, issues of catalyst instability (poor resistance to coking,
1762 sintering and other modes of deactivation) are frequently encountered with these base metals
1763 [368,439,440]. For example, Montero et al. [440] have reported on the origin and nature of coke
1764 and its relationship with deactivation in E(S)R over Ni/La₂O₃- α -Al₂O₃ in a fluidized-bed reactor
1765 at 500 to 650°C in a range of space-time (0.02-0.35 g_{cat}.h.g_{EtOH}⁻¹) and steam-to-carbon (S/C)
1766 ratios of 3-9. The features of the deactivated catalysts and the nature and morphology of the
1767 coke deposited were analysed by temperature-programmed oxidation (TPO), X-ray diffraction
1768 (XRD), scanning electron microscopy (SEM), and Raman spectroscopy. A typical activity/time
1769 curve at low temperature (500°C) and low space time (0.02 g_{cat}.h.g_{EtOH}⁻¹) is shown in Fig. 30A.

1770 Ethanol conversion (X_{EtOH}) was initially quite low (~0.14) but dropped by 80%, or a factor
1771 of 5 (to 0.03), over the next 10h. The only products in significant amounts were acetaldehyde
1772 (AcH) and H₂, their levels also falling along with X_{EtOH}. This yielded a strongly deactivated

1773 catalyst whose carbon level was surprisingly low (0.7 wt%) as measured by TPO (see Fig. 30B).
1774 The deposit was highly reactive in showing an evolution peak below 400°C (black trace),
1775 typical of coke in close contact with the metal (encapsulation). Studies at higher temperature
1776 resulted in only a limited build-up of carbon (< 2 wt%) and less-dramatic deactivation, e.g.,
1777 X_{EtOH} fell from 0.8 to a stable value of 0.4 at 650°C, a drop of 50%. Ethylene (C_2H_4) was the
1778 next most abundant product after AcH. The coke (1.8 wt%) was still quite reactive, giving a
1779 peak evolution at 450°C (Fig. 30B - blue trace). At higher space-time ($0.18 \text{ g}_{\text{cat}}\cdot\text{h}\cdot\text{g}_{\text{EtOH}}^{-1}$), i.e.,
1780 a longer contact time, full ethanol conversion ($X_{\text{EtOH}} \approx 1$) was observed at all temperatures.
1781



1783

1784 **Fig. 30 (A)** Ethanol conversion and product yields at 500°C and low space-time (0.02 g_{cat}1785 h.g_{EtOH}⁻¹; S/E = 6) over 10 wt% Ni/La₂O₃-αAl₂O₃. **(B)** Coke level and reactivity by TPO1786 (black trace) on the catalyst deactivated in (A). **(C)** Ethanol conversion at 500-650°C and high

1787 space-time ($0.18 \text{ g}_{\text{cat}} \text{ h.g}_{\text{EtOH}}^{-1}$; S/E = 3). **(D)** Coke level and reactivity by TPO on the catalyst
1788 deactivated in (B). **(E)** Overall reaction scheme distinguishing the source of encapsulating
1789 (pernicious) coke by C_2 cracking (red trace), filamentous (more benign) coke by C_1
1790 decomposition (green trace), and gasification (promoted at higher temperature and S/E ratio)
1791 leading to more stable performance. [Adapted and reproduced from ref. 440]

1792

1793 However, at 500°C deactivation was progressively evident after 8h on-stream, X_{EtOH}
1794 falling to ~ 0.6 , or a drop of 40% relative, over the next 12h (see Fig. 30C). That this rate was
1795 lower than at low space-time at the same temperature (Fig. 30A) shows that deactivation is most
1796 aggressive during exposure of the catalyst to significant vapour levels of C_2 compounds,
1797 including ethanol (ethoxy) itself. Separate studies of AcH SR found deactivation rates similar
1798 to those for ethanol. [Raising the steam-to-carbon ratio from 3 (stoichiometric - Reaction 26)
1799 to 9 at 500°C almost completely suppressed deactivation via surface carbon gasification].
1800 Product yields of H_2 and C_1 gases (CO , CO_2 , CH_4) fell from their starting levels (~ 0.4) while
1801 AcH reappeared.

1802 As shown in Fig. 30D, coke levels were raised dramatically, reaching 139.1 wt% at 500°C
1803 and 10.8 wt% at 650°C , i.e., one or two orders of magnitude higher than at low space-time.
1804 This coke was much less reactive with a peak evolution near 600°C , although the most abundant
1805 variety (deposited at 500°C) showed an onset of reaction in TPO at a lower temperature ($T \approx$
1806 400°C), suggesting the presence of a small fraction of the encapsulating form responsible for
1807 deactivation. The low-reactivity coke was found to be of the filamentous type by SEM. Its
1808 benign nature is well-exemplified by the fact that when full ethanol conversion was maintained
1809 by operating at a higher S/E (= 9), the catalyst nevertheless accumulated 24.6 wt% carbon.

1810 A summary of the main features of coking and deactivation in E(S)R over Ni/ La_2O_3 -
1811 $\alpha\text{Al}_2\text{O}_3$ is depicted schematically in Fig. 30E. The most pernicious variety of coke is the so-

1812 called metal-encapsulating type, deposited at low-temperature from cracking reactions of
1813 ethanol itself and C₂ intermediates, mainly ethylene, acetaldehyde and acetic acid. At higher
1814 temperature and higher space-time, a more benign filamentous coke results from cracking
1815 reactions of C₁ products CO and CH₄.

1816 It is already clear that any oxide support, a key catalyst component, must have basic
1817 surface chemical properties to promote dehydrogenation over dehydration, otherwise coking
1818 proceeds via C₂H₄ intermediate. This precludes Al₂O₃ and alumino-silicate supports in favour
1819 of alkaline earths MgO, CaO, ZnO, layered double hydroxides (LDH), etc. In the foregoing
1820 example [440], La₂O₃ (9 wt%) was used to counteract the Brønsted acidity (H⁺) of the alumina,
1821 deemed necessary to confer structural and hydrothermal stability for working in high steam
1822 atmospheres. While the gasification properties of the mixed-oxide support were impressive, the
1823 beneficial effect of La₂O₃ was somewhat limited, as judged by the modest resistance to coking
1824 and presence of C₂H₄ under certain conditions. With the exception of some rare-earths, basic
1825 oxides generally manifest poor hydrothermal stability.

1826 In contrast, there is growing interest in catalytic applications of ceria (CeO₂), a basic and
1827 thermally stable material, that is the most abundant and affordable of the rare earths priced in
1828 bulk quantities. CeO₂ is readily prepared in high surface-area/porous nano-forms, and only
1829 starts to sinter in steam above 700°C [441,442]. In E(S)R, its perceived role is to protect the
1830 active metal from coking by promoting water activation and OH-group migration to the surface
1831 carbon to effect gasification. Alternatively, it can divert the coking mechanism from the more
1832 aggressive mode, i.e., metal encapsulation by graphitic carbon, to more innocuous types. There
1833 is a recent report of deactivation-free E(S)R where filamentous carbon growth can be sustained
1834 almost indefinitely with no loss in activity [443]. From intensive characterization and *in-situ*
1835 spectroscopic studies of Ni/CeO₂ model catalysts [444-446], this special ability of ceria is
1836 attributed to its unique O-storage capacity, i.e., reversible redox properties involving the

1837 Ce⁴⁺/Ce³⁺ couple. This can be extended by judicious doping with low-valent ions, e.g., Mg²⁺
1838 [447]. A related strong metal-support interaction (SMSI) is claimed to stabilise electron
1839 deficient forms of nickel (Ni^{TM+} → Ni²⁺) in a reducing environment, imparting high activity in
1840 WGS and greater sintering resistance to the active metal [448].

1841 Relatively few reports have appeared on ethanol aqueous-phase reforming (APR),
1842 conducted below 300°C. This seems surprising in view of clear operational advantages
1843 compared to gas-phase (steam) reforming [449]. A bimetallic Pd/Zn catalyst [420], supported
1844 on carbon nanotubes (for hydrothermal stability), achieved only 30% conversion at 250°C and
1845 65 bar, generating 1.9 mol H₂/mol ethanol (30% yield). The carbon product distribution
1846 consisted of 35% CO₂, 37% acetic acid (AcOH), 24% CH₄, 5% alkanes and traces (< 1%) of
1847 AcH, methanol, and acetone. This distribution was rationalised by a reaction network involving
1848 initial dehydrogenation (Reaction 30) and subsequent decomposition of AcH in two evenly
1849 balanced routes, namely hydrolysis/dismutation (Reaction 33) and decarbonylation/WGS
1850 (Reaction 34, issued from Reactions 31 and 29):

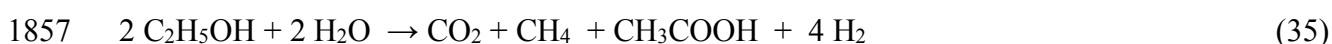
1851



1854

1855 The overall chemical balance can be written as:

1856



1858

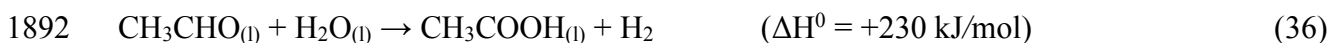
1859 where Reaction 35 also satisfies the often reported 2:1 molar yield in H₂. There are two recent
1860 reports of APR on the components of Fischer-Tropsch water effluent consisting in large part of
1861 C₁-C₃ alcohols at low (< 1%) levels. Coronado et al. [450] found that a 10% Ni/CeO₂-ZrO₂

1862 catalyst was weakly active, achieving just 20% conversion (and 40% H₂ yield) at 230°C,
1863 possibly due to metal sintering, being most pronounced in tests on ethanol (d_{Ni} 20→70 nm). In
1864 related work, Zoppi et al. [451] explored APR of Fischer-Tropsch effluent at 230-270°C over
1865 a 5% Pt/C catalyst. Conversion of the ethanol component after 2h was in the range 80-95% with
1866 a carbon-to-gas efficiency up to 60%. The H₂/CO₂ ratio was 2.3 suggestive of incomplete
1867 reforming (Reaction 28), while selectivity to CH₄ was quite high at 25%. The only observed
1868 liquid by-product was acetic acid, increasing from 630-730 ppm. This was attributed to
1869 Cannizzaro/Tischenko-type reactions (Reaction 33). Roy and Leclerc [452] studied the effect
1870 of preparation/pre-activation and operational variables (feed rate, pressure) on a 10%Ni/CeO₂
1871 catalyst in APR at low conversion (~5%) and low temperature (145-175°C). The main influence
1872 on activity/selectivity was found to be Ni particle size and not the metal oxidation state(s).
1873 Selectivities to gas-phase products H₂ and CO₂ increased with temperature from 75-95% and
1874 65-80%, respectively, while CH₄ dropped from 30 to 15%. Increased pressure and/or feed rate
1875 resulted in higher selectivity to CH₄. In the liquid products, AcH selectivity was raised from 70
1876 - 85%, at the expense of AcOH (25→10%). XPS analysis of the spent catalyst showed that the
1877 support was largely reduced to Ce₂O₃, which was inferred to stabilize the Ni⁰ state.

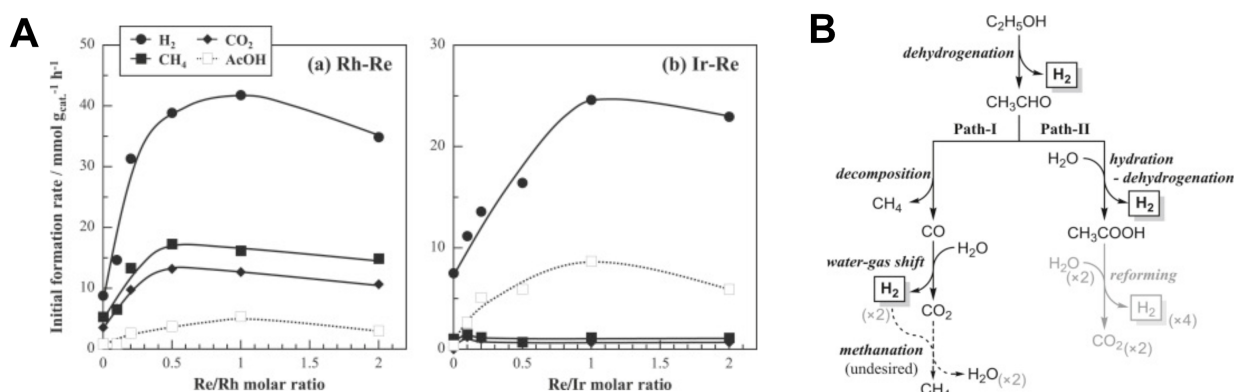
1878 Nozawa et al. [453] reported that addition of 5% Re as promoter to 5% Ru, Rh, Ir, and
1879 Pt on TiO₂ led in all cases to higher activity in ethanol conversion (and H₂ production) at 200°C.
1880 Most notable was the effect of Re on Rh/TiO₂ and Ir/TiO₂, increasing conversions from
1881 14→36% and 6→15%, respectively. The highest conversion among single metal controls was
1882 for Ru (30→36%) after 10h but the selectivity to CH₄ was high (12.4 mmol.g_{cat}⁻¹) with a H₂/CH₄
1883 mole ratio of ~0.3. This increased to ~0.8 upon Re addition, due mainly to enhanced H₂
1884 generation. The value was better for Rh (1.4) but unchanged upon Re addition, the productivity
1885 of both gases increasing proportionately (see Fig. 31A). Another effect of Re was on selectivity
1886 to AcOH reaching 24, 25, and 30 mmol.g_{cat}⁻¹ over Rh, Ru and Ir, respectively. A reaction

1887 network similar to that inferred by Xiong et al. [420] (Reactions 30, 33, 34 – see above) was
 1888 proposed, as shown in Fig. 31B. This involves initial dehydrogenation to AcH and its
 1889 subsequent decomposition by two competing routes; type I - decarbonylation/WGS, and/or type
 1890 II - “hydrolysis” to AcOH and H₂, a highly endothermic process:

1891



1893



1894

1895 **Fig. 31 (A)** Effect of Re addition on initial rate in ethanol APR over Rh/TiO₂ and Ir/TiO₂ at

1896 200°C. **(B)** Reaction scheme showing the two main pathways for acetaldehyde: I –

1897 decarbonylation; II – hydrolysis/dehydrogenation. [Reproduced with permission from ref.

1898

453]

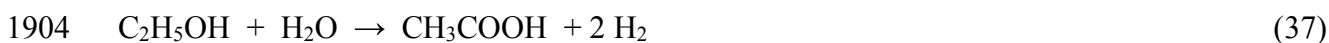
1899

1900 In the case of Ir/Re, the H₂/AcOH ratio (~2.5 after adjustment for the minor CH₄ and CO₂

1901 levels assumed to be formed by decarboxylation) suggests an almost purely type II reaction and

1902 an overall reaction balance as below:

1903



1905

1906 Zhao et al. [454] have reported a synergism in Ru/Pt bimetallic catalysts supported on
1907 carbon or titania for EAPR at 250°C. Conversions for all bimetallic catalysts and single-metal
1908 controls were quite low at ~10%. While Pt is itself ineffective in C-C bond cleavage leading to
1909 limited H₂ production, its presence was found to stabilise smaller particles of Ru (d ≈ 2 nm)
1910 that have higher selectivity in H₂ production but lower CH₄ selectivity. The TiO₂-supported
1911 bimetallics were 2.5x and 1.5x more active than the best single metal controls, 0.5% Ru/TiO₂
1912 and 2% Pt/TiO₂, respectively. Consistent with this trend, the bimetallic catalyst most selective
1913 for H₂ (0.5%Ru/2%Pt/TiO₂) gave a H₂/CH₄ mole ratio of 10, a factor of 4 higher than for
1914 0.5%Ru/TiO₂ (2.5). However, in terms of overall performance 1%Ru/2%Pt/TiO₂ had the
1915 highest H₂ production rate at 44 mmol (≡ 300 mmol.g_{cat}⁻¹h⁻¹) along with high activity in C-C
1916 bond cleavage, as indicated by the low level of C₂ products; acetaldehyde (1.8 mmol), acetic
1917 acid (0), diethyl ether (0.19 mmol), and ethane (2.75 mmol), summing to 4.74 mmol.
1918 Corresponding values for 0.5% Ru/2% Pt/TiO₂ and 2%Pt/0.5%Ru/TiO₂ were 10.1 and 11.7
1919 mmol, respectively, the most striking difference being the presence of significant levels of
1920 acetic acid (~4 mmol) in both.

1921 In summary, conversion levels in EAPR are generally quite low (10-30%) except when
1922 the ethanol is highly dilute. This is probably due to the associated low-temperature regime under
1923 which the experiments must be conducted (T ≈250°C). The mechanistic chemistry is not
1924 dissimilar to that in ESR except there is stronger evidence for acetic acid as intermediate. Its
1925 importance as a potential source, along with acetaldehyde, of undesirable CH₄ needs further
1926 evaluation.

1927 Ethanol supercritical water reforming, (ESCWR), has been reviewed recently [455,456],
1928 but most of the cited literature is from the past decade. Despite offering direct processing of
1929 dilute aqueous bio-based effluents, avoiding costly vaporisation/distillation, the dearth of
1930 research activities in this field may be attributed to its highly-specialised and ruggedized

1931 (expensive) equipment and the need to work above 374°C and 220 bar. In practice, working
1932 conditions are even more severe, with the temperature necessary to achieve significant ethanol
1933 conversion lying above 500°C. Therdthianwong et al. [457] explored SCWR of 5 % bioethanol
1934 at 500°C and 250 bar (50 s residence time) over Ni/Al₂O₃ and Ni/CeZrO₂/Al₂O₃ catalysts.
1935 Ethanol conversion exceeded 80 and 100%, respectively, or 4-5x higher than the value obtained
1936 in the absence of catalyst (20%), probably due to adventitious activation on the reactor wall.
1937 The product distribution over Ce-promoted Ni consisted of H₂ in low (1 mol/mol ethanol) yield
1938 (35%), CO₂ (20%), and CH₄ (40%) along with small amounts of C₂ gases and liquids, i.e., the
1939 familiar pattern observed in other water-based treatments, ESR and EAPR, as summarised
1940 above. However, unlike steam-reforming where coking is problematic, activities were stable
1941 with a much lower C deposition rate (0.14 vs. 2.08 mmol.g_{cat}⁻¹h⁻¹).

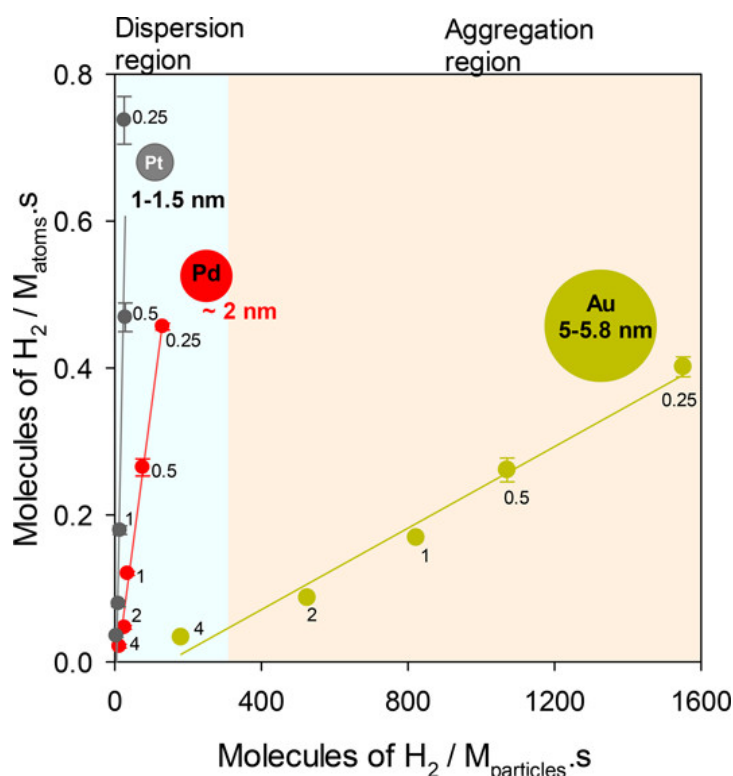
1942 Ethanol photo-reforming at ambient temperature, EPR, encompasses two distinct classes
1943 of photocatalysts - those effecting initial photodehydrogenation (PDH) to acetaldehyde (AcH)
1944 in the absence of water (Reaction 30) and those designed for full reforming in the presence of
1945 water to obtain potentially higher H₂ yields along with CO_x co-products (Reaction 28). Despite
1946 its higher endothermicity ($\Delta(\Delta H^0) = 175 - 69 = + 106 \text{ kJ.mol}^{-1}$), the energetics favours the 2nd
1947 reaction (full reforming) over the 1st (PDH) from free-energy considerations ($E^0_{\text{vs NHE}} = +0.084$
1948 V vs. +0.19 V) [458]. On the other hand, full reforming is a 12 e⁻ process (vs. 2e⁻ for AcH) and
1949 so mechanistically much more complex. Nevertheless, the rate-determining step in ethanol
1950 reforming is AcH production (Reaction 30), so that the techno-economics ultimately hinges on
1951 the relative value-add of producing the aldehyde over H₂, e.g., as a chemical feedstock
1952 [419,424,459], and/or as a recycled substrate in which ethanol becomes a liquid organic H-
1953 carrier (LOHC) [460].

1954 In terms of recent advances in E(P)R, studies of supported precious-metals Pt, Pd, Au,
1955 etc., deal mainly with fundamental aspects, while the development of emerging photocatalysts

1956 based on earth-abundant materials takes a more applied perspective. Al-Azri et al. [458] made
1957 a systematic study of the effect of noble metal (M = Pt, Pd, Au) particle size and loading (0.25–
1958 4.0 wt%) on hydrogen ion photo-reduction (UV 365 nm, 6 mW.cm⁻²) in 80 vol% aqueous
1959 ethanol at 30-35°C. Pt was the most highly-dispersed metal (d ≈ 1.0-1.5 nm) on TiO₂ (P25),
1960 followed by Pd (2-3 nm) and Au (5.0-5.5 nm). The activity vs. loading curves show familiar
1961 maxima in the range 0.5-1 wt %, Pt and Pd performing slightly better than Au (45 vs. 32
1962 mmol.g_{cat}⁻¹h⁻¹). In contrast, when normalised per particle, rates over Au were higher by one to
1963 two orders of magnitude, as shown in Fig. 32. This is despite the higher work functions of Pt
1964 and Pd, a provisional measure of electron-trapping power. In the absence of any intrinsic
1965 advantage of Au in electronic terms, it must be inferred that for a fixed loading, larger particles
1966 that are more widely-spaced perform better than a higher number of smaller particles in closer
1967 proximity to each other. Significant levels of CO₂ in the products (H₂/CO₂ = 3-5), along with
1968 minor levels of CH₄, C₂H₄, C₂H₆, traces of AcH, and the absence of CO was strong evidence
1969 for full reforming (according to Rx. 26), and possibly photo-assisted WGS activity. Comparing
1970 the rate for 2wt% Au with that obtained serving as a control in separate studies under identical
1971 conditions [409], respectable QEs for ethanol PR in the range 0.16 (Au) to 0.25 (0.5wt% Pt,
1972 0.5wt% Pd) may be inferred.
1973

sample	H ₂ production rate (mmol g ⁻¹ h ⁻¹)	molecules of H ₂ (M _{atom} ·s)	molecules of H ₂ (M _{particle} ·s)
P25 TiO ₂	1.5 ± 0.01		
0.25 wt % Pd	38.7 ± 0.4	0.46	130
0.5 wt % Pd	45.0 ± 2.0	0.26	75
1 wt % Pd	41.1 ± 0.9	0.12	34
2 wt % Pd	32.3 ± 1.6	0.05	18
4 wt % Pd	29.9 ± 3.3	0.02	8
0.25 wt % Pt	34.1 ± 1.5	0.74	26
0.5 wt % Pt	43.5 ± 1.8	0.47	22
1 wt % Pt	33.4 ± 3.4	0.18	14
2 wt % Pt	29.8 ± 1.6	0.08	6
4 wt % Pt	27.2 ± 1.5	0.04	2
0.25 wt % Au	20.8 ± 0.7	0.43	1552
0.5 wt % Au	24.0 ± 1.5	0.25	1071
1 wt % Au	31.2 ± 0.5	0.17	822
2 wt % Au	32.5 ± 0.9	0.09	525
4 wt % Au	25.3 ± 2.3	0.03	180

1974



1975

1976

1977

1978

1979

1980

1981

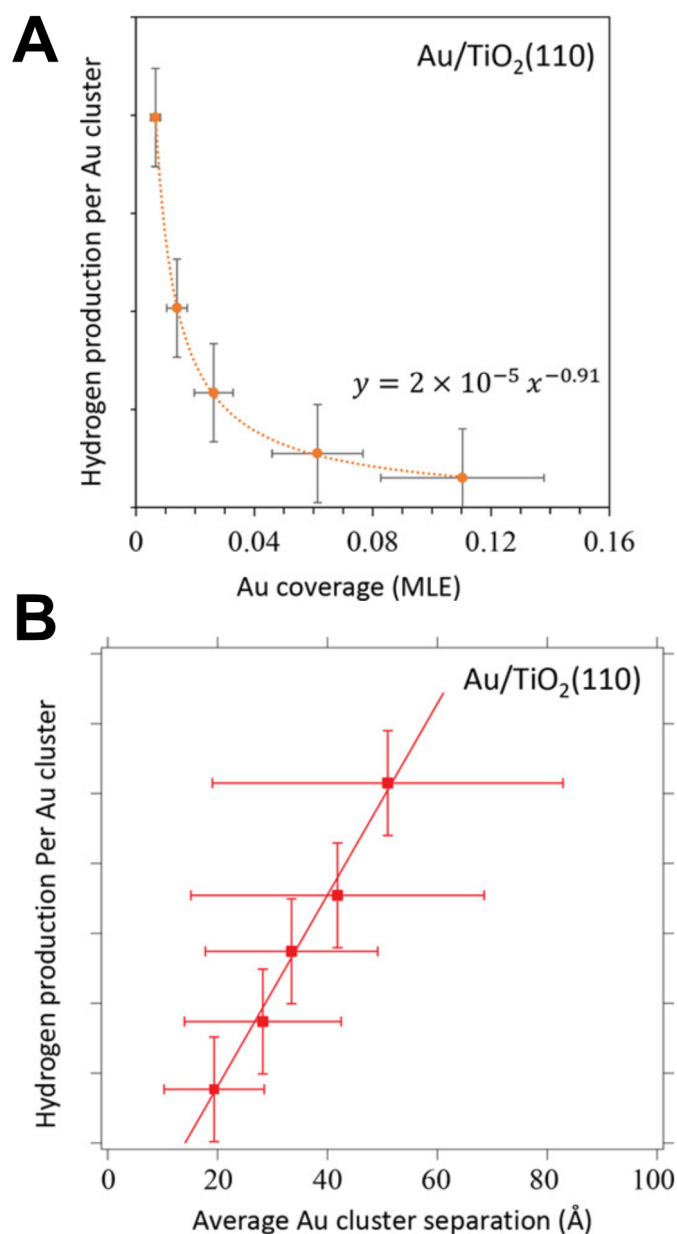
Fig. 32 (top). Tabulated data for H₂ production activity in ethanol PR, normalised to total catalyst weight (mmol.g_{cat}⁻¹h⁻¹), per metal atom (molecules H₂ M_{atom}⁻¹ s⁻¹), or per metal particle (molecules H₂ M_{particle}⁻¹ s⁻¹). **(bottom)** Graph of H₂ evolution rate per metal atom vs. rate per metal particle. Data points are rates over a range of metal loadings in wt.%.

[Reproduced with permission from ref. 458].

1982

1983 In follow-up work, Katsiev et al. [461] exploited scanning tunnelling microscopy (STM)
1984 for accurate dimensional measurements in an ultra-low loading Au/TiO₂ [rutile(110)] model
1985 sample. Gold was vapour-deposited in UHV onto an Ar⁺ ion sputter-cleaned TiO₂ [rutile (110)]
1986 to a deep blue appearance, estimated to have removed 5% of a monolayer of bridging O, and
1987 leaving the remainder partially dehydroxylated. For Au coverage ranging from 0.0066 to 0.11
1988 monolayer equivalents (MLE), the cluster number density was found to increase monotonically,
1989 resulting in monodisperse (~ 8 Å) particles with a spacing decreasing progressively from 57 to
1990 21 Å. After pre-dosing ethanol to ~ 0.3 ML coverage, the surface was exposed to UV light at 10
1991 mW.cm⁻² [1.84×10^{16} photons s⁻¹cm⁻²], and mass spectroscopy (MS) was used to detect H₂
1992 evolution (m/e = 2). A stable signal was observed at each coverage and integrated over 300 s.
1993 Saturation was observed already at ~ 0.06 MLE, as reflected in the coverage-normalised rate in
1994 Fig. 33*top*, with a steep decline in mass-specific activity towards an asymptote.

1995



1996

1997

1998 **Fig. 33 (top)** Au coverage-normalised H₂ evolution rate vs. coverage (MLE); **(bottom)** Au

1999 cluster number-normalised H₂ evolution rate vs. cluster spacing (Å) [Reproduced with

2000

permission from ref. 461]

2001

2002 The corresponding plot of Au cluster number-normalised evolution rate vs. mean cluster

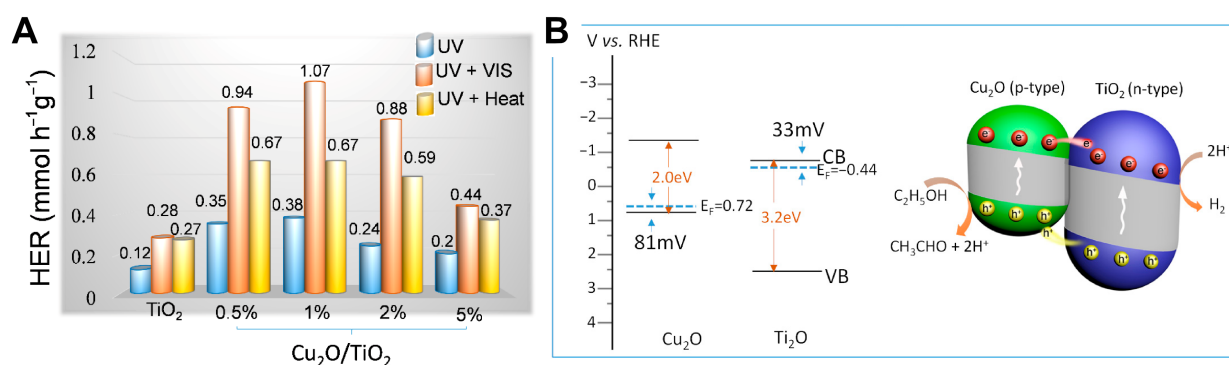
2003 separation was linear, as shown in Fig. 33*bottom*. A plot of photon flux vs. normalised H₂

2004 evolution rate (not shown) was linear with a slope of 1.08. This implies that only one photon is

2005 needed to evolve one molecule of H₂, nominally a 2e⁻ process. The analogous process in
2006 photoelectrochemistry is the so-called *current doubling* effect, in which the first electron is
2007 provided by ethanol, forming the adsorbed ethoxy species via H-atom abstraction in a dark
2008 exothermic reaction. The minimum spacing between metal particles for optimum performance
2009 (~50 Å) is much less than the typical diffusion (Debye) length for photogenerated electrons in
2010 TiO₂ (10-100 microns) [462]. This action over large distances has been amply demonstrated in
2011 macroscopic "ring photocatalytic" studies of soot oxidation over Pt nanodots [385], or optical
2012 quenching already at ultra-low (< 0.05 wt%) metal loadings. This confirms that the steep decline
2013 in particle density-normalised rate is due to overlapping (self-cancelling) polarisation zones, as
2014 concluded from related modelling work in Ref. 383.

2015 In ethanol photo-dehydrogenation aiming specifically for acetaldehyde (AcH), Xing et al.
2016 [463] have reported a Cu₂O/TiO₂ catalyst based on type II heterojunctions, prepared in a one-
2017 pot hydro-thermal method, responsive to visible light and highly active, selective and stable.
2018 The highest H₂ production rate from 1:9 ethanol/water vapour flow at near-ambient temperature
2019 (24.5 mmol.g_{cat}⁻¹h⁻¹) was attained over a 1 wt% Cu₂O-loaded sample, corresponding to an AQY
2020 = 6.4% under 15 Suns UV power equivalent (365 nm, 79 mW.cm⁻²) at nominally 100%
2021 selectivity to the aldehyde (H₂/AcH ≈ 1.00). This is comparable to 41 mmol. g_{cat}⁻¹h⁻¹ (> 90%
2022 selectivity) obtained over a state-of-the-art thermal catalyst, Cu supported on thin carbon layer-
2023 coated porous SiO₂, at 260°C [419]. As shown in Fig. 34A, studies at lower UV power (11
2024 mW.cm⁻²) resulted in a 2x-3x increase in rate upon addition of visible light. As this well
2025 exceeded the response for "UV+heat" (37°C), an *ad hoc* control for adventitious heating from
2026 any visible-induced photothermal effect, it confirmed type II heterojunction behaviour, with
2027 visible absorption by the Cu₂O component contributing substantially to the photo-generation of
2028 charge (see Fig. 34B).

2029



2030

2031 **Fig. 34 (A)** Effect of UV, UV+vis, UV+heat, and Cu loading on H₂ evolution rate over2032 Cu₂O/TiO₂. **(B)** Relative band edge positions and photo-generated charge flow in Cu₂O and2033 TiO₂ (type II heterojunction). [reproduced with permission from ref. 463]

2034

2035 Exploiting a photo-thermo synergy, Luo et al. [464] reported a similar study of solar-

2036 driven ethanol dehydrogenation over Ni-promoted Cu/SiO₂ at high activity and selectivity (to2037 AcH). As shown in Fig. 35A, the dark H₂ production rate from pure ethanol vapour over2038 supported Cu nanoparticles (d ≈ 30 nm) was already ~30 mmol.g_{cat}⁻¹h⁻¹ at 210°C. The activation2039 energy measured over the range 170-210°C was E_a = 92.4 kJ.mol⁻¹ (see Fig. 35B). Low-level2040 Ni addition (0.04 at.%) raised productivity to 71.5 mmol.g_{cat}⁻¹h⁻¹ and lowered significantly the2041 apparent activation energy to E_a = 67.4 kJ.mol⁻¹. A similar fall in E_a for atomically-dispersed

2042 Ni in Cu, indicative of a new route via a lower energy transition state [249], has been reported

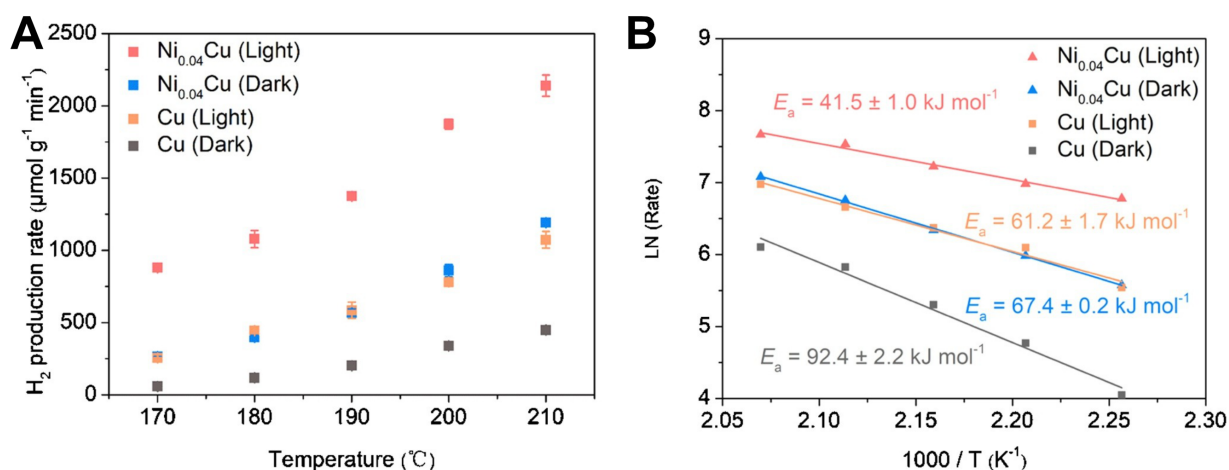
2043 elsewhere [428]. Visible irradiation of Ni_{0.04}Cu caused a linear rise in steady-state temperature

2044 with optical power input via the plasmon resonance absorption of Cu centred at 575 nm and

2045 photo-thermal heating. In contrast, the photo-enhancement of H₂ evolution was non-linear with

2046 a strong positive curvature towards maximum optical power (5.7 Suns). This further lowered

2047 E_a to 41.5 kJ.mol⁻¹, and raised the H₂ production rate to 176.6 mmol.g_{cat}⁻¹h⁻¹, corresponding2048 to a solar-to-H₂ efficiency η_{STH} = 3.8%.



2050

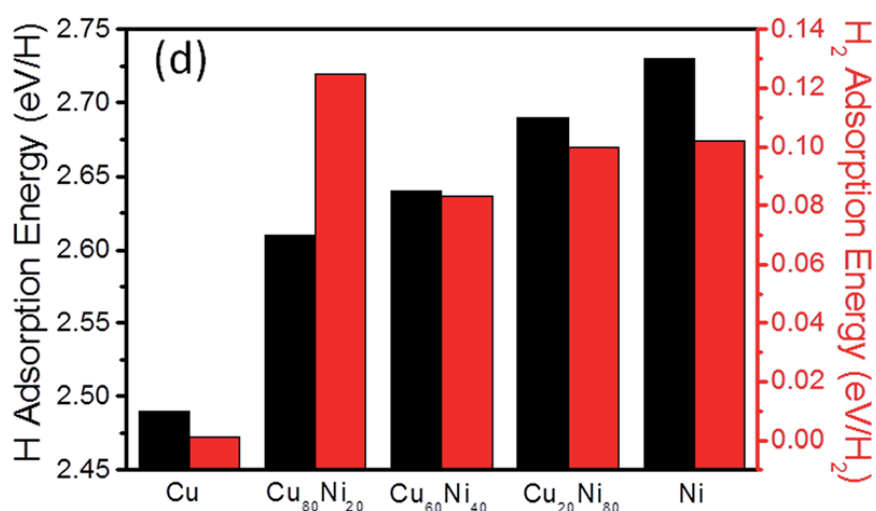
2051 **Fig. 35 (A)** Effect of Ni (4 at%) and visible light (5.7 Suns) on H₂ evolution rate over
 2052 Cu/SiO₂. **(B)** Arrhenius plots of H₂ evolution rate for Cu/SiO₂ (dark, light) and Ni_{0.04}Cu/SiO₂
 2053 (dark, light). [Reproduced with permission from ref. 464]

2054

2055 Several groups have made recent studies on TiO₂-supported Cu-Ni bimetallic catalysts
 2056 for H₂ evolution from ethanol. *Lin et al.* [465] prepared 5-7 wt% Cu₈₃Ni₁₇, Cu₆₃Ni₃₇, Cu₅₄Ni₄₆,
 2057 Cu₄₁Ni₅₉, and Cu₂₂Ni₇₈ (along with pure Cu, Ni, and Pt controls) on TiO₂ nanorods (NR) by the
 2058 method of laser ablation in liquid (LAL). The Cu-Ni particle size range was 15-80 nm and the
 2059 lattice spacing by TEM was consistent with homogeneous alloying, as was the systematic
 2060 increase in work function with increasing Ni fraction by UPS. In H₂ photo-evolution from
 2061 ethanol, the bimetallics out-performed both single metal controls and, in the case of Cu₆₃Ni₃₇,
 2062 surpassed the activity of 1% Pt/TiO₂, reaching ~6.2 (vs. 4.7) mmol.g_{cat}⁻¹ h⁻¹.

2063 By first-principles calculations, the adsorption energies for H atoms and H₂ molecules
 2064 were estimated and compared (see Fig. 36). Whereas the individual components Cu and Ni lie
 2065 on opposing sides of the volcano curve for H_{ads} binding (weaker and stronger adsorption than
 2066 Pt, respectively), alloying promotes electronic state mixing (adjustment of the d-band centre)

2067 to “tune” the $M_{\text{CuNi}}\text{-H}_{\text{ads}}$ bond strength towards the ideal value of Pt close to zero free energy
 2068 ($\Delta G_{\text{H}^*} \approx 0$) [466]. That these co-catalyst interactions are of the dark type is confirmed by a
 2069 similar report claiming that CuNi_2 is a better electro-cathode material than Pt for H_2 evolution
 2070 in alkali [467]. In similar work by Spanu et al. [468] sputter-deposited CuNi films were
 2071 subjected to controlled thermal dewetting (annealing) at 450°C into nano-dispersed alloys ($d =$
 2072 30-40 nm) on TiO_2 (NR).
 2073



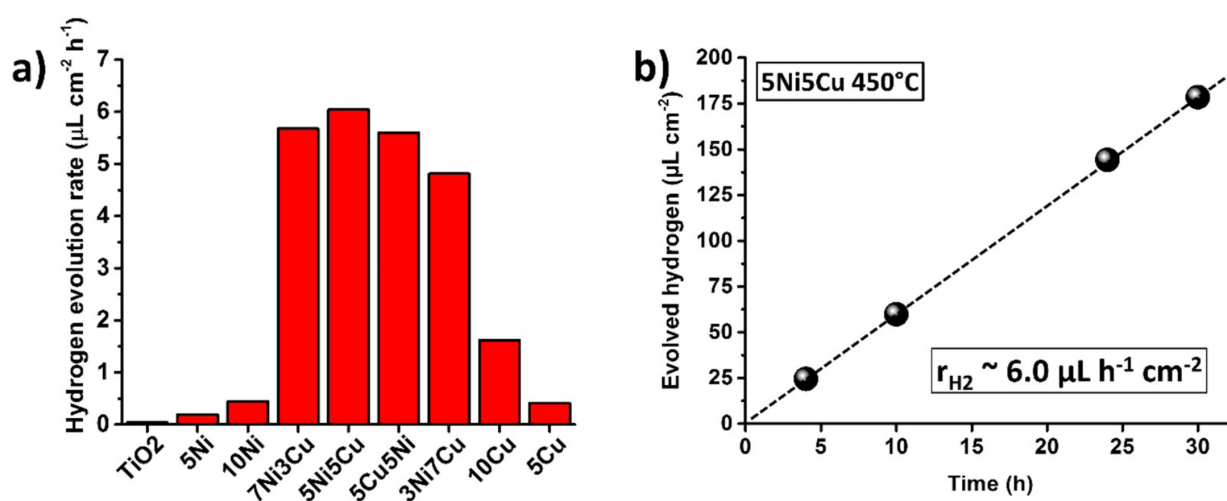
2074
 2075

2076 **Fig. 36** Calculated adsorption energies for H^* ($M\text{-H}_{\text{ads}}$) and molecular H_2 on CuNi/ TiO_2 (NR)
 2077 bimetallic photo-catalysts. [Reproduced with permission from ref. 465]

2078

2079 As shown in Fig. 37, the most active alloy in H_2 photo-evolution was $\text{Cu}_{50}\text{Ni}_{50}$ at 6.04
 2080 $\mu\text{L}\cdot\text{cm}^{-2}\text{h}^{-1}$ (AQY = 0.04 %), a stable rate maintained for 30 h. A Pt/TiO_2 (NR) control was twice
 2081 as active at $12 \mu\text{L}\cdot\text{cm}^{-2}\text{h}^{-1}$. In view of the higher ambient reactivity of non-noble metals, often
 2082 responsible for irreproducible data, Spanu *et al.* [469] followed up with *operando* X-ray
 2083 absorption work on the same photocatalysts during H_2 photo-evolution activities in aqueous
 2084 ethanol. While Cu and Ni were partially oxidised in the as-formed bi-metallic co-catalysts and

2085 underwent partial dissolution in the liquid phase under dark conditions, such species were
 2086 reduced/re-deposited as homogeneous Ni-Cu alloy phases at the TiO₂ surface under
 2087 illumination. Thus, it was unambiguously shown that Cu and Ni, responsible for photo-activity
 2088 in CuNi/TiO₂ (NR), were present in the zero-valent (metallic) state.
 2089



2090
 2091 **Fig. 37 (a)** Photo-evolution of H₂ from ethanol over de-wetted CuNi alloys on TiO₂ (NR). **(b)**
 2092 Stable H₂ photo-evolution from ethanol over the most active alloy Cu₅₀Ni₅₀ on TiO₂ (NR).

2093 [Reproduced with permission from ref. 468]

2094

2095 7.3. C₂-C₃ glycols

2096 7.3.1. Ethylene glycol

2097 Ethylene glycol [(CH₂OH)₂, EG] is the simplest (dibasic) polyol and its reforming (EGR)
 2098 is of interest as a model compound and major component of renewable bio-oil:

2099



2101

2117 By analogy with ethanol, first principles (DFT) and microkinetic modelling have shown
2118 that activation energy barriers for early steps in the dehydrogenation of EG over Pt and Ni are
2119 high and probably rate-determining. These typically exceed 100 kJ. mol⁻¹ [470,471], although
2120 APR is kinetically favoured over SR, being associated with a lower activation energy barrier
2121 (1.15 vs. 1.52 eV) [472]. In recent experimental and modelling work in EGSR over Ni, Co, and
2122 Rh on MgAl₂O₄ spinel at 500°C, Mei et al. [473] found that Co (15 wt%) was the least active
2123 metal but most selective to H₂, giving just 8% CH₄ as compared to the equilibrium level (~24%)
2124 over Ni and Rh. All catalysts deactivated during reactant C-feeding up to 40 mol. g_{cat}⁻¹ (S/C =
2125 3) with initial conversion falling from 75% to below 30%. This was due mainly to coking,
2126 although the Co catalyst maintained a steady conversion (~80%) at higher steam-to-carbon ratio
2127 (S/C = 6) suggestive of carbon gasification. In modelling work the energetics of elementary
2128 steps in the decomposition of the most likely initial intermediate, dihydroxyethylene [HOCH-
2129 HCOH], were evaluated. The predicted order of bond breakage for Ni(111) and Co(0001) was
2130 C-H > O-H ≈ C-O > C-C. In numerical terms, apparent activation energies over Ni and Co were
2131 estimated as E_a = 41 and 36 kJ.mol⁻¹, respectively, while C-C bond cleavage was the most
2132 disfavoured process with E_a = 103 kJ.mol⁻¹ and 104 kJ.mol⁻¹. Such late-stage chain
2133 fragmentation may exacerbate coking and deactivation due to the extended presence of C₂
2134 intermediates. After C-C bond cleavage, HCOH may undergo consecutive dehydrogenation to
2135 1. COH + H and 2. CO + H (ex. COH) most easily over Co (E_a¹ = 10 kJ.mol⁻¹, E_a² = 92 kJ.mol⁻¹).
2136 Steam activation (to H and OH) is also favoured over Co, preventing the build-up of CH_x (x
2137 > 1) fragments that otherwise lead to CH₄.

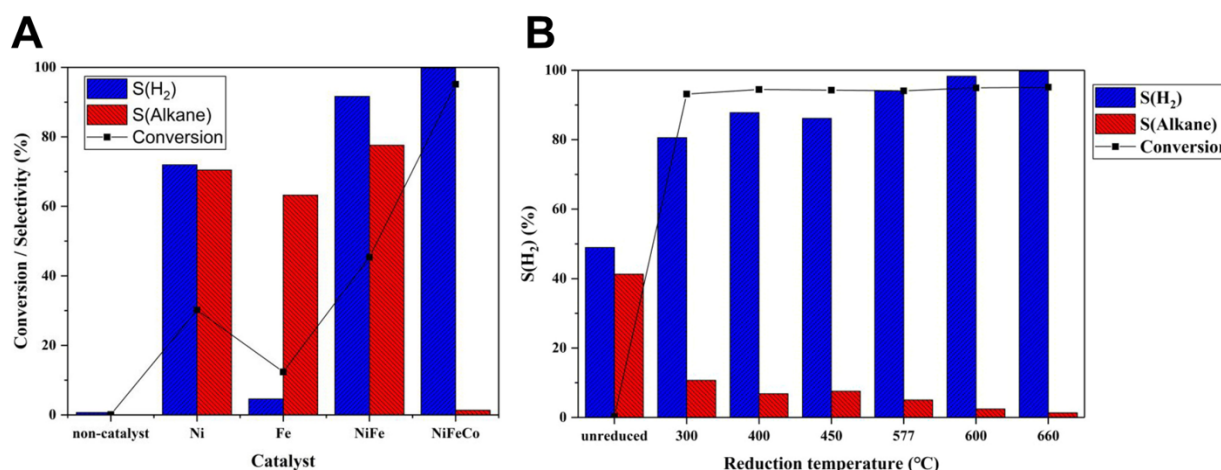
2138 On a similar note, Larimi & Khorasheh reported that addition of Pt conferred greater
2139 stability and coking resistance to Ni/Al₂O₃ catalysts [474]. The optimum sample consisted of
2140 3.75% Ni and 1.25% Pt, resulting in the highest ethylene glycol conversion (60%), highest H₂
2141 selectivity (45%) and yield (27%), and a minimum of 20 h of stability due to the lowest amount

2142 of coke deposited on the catalyst surface. Kinetic modelling gave an estimate for the apparent
2143 activation energy of $E_a = 103.4 \text{ kJ. mol}^{-1}$.

2144 De Vlieger et al. [475] studied ethylene glycol reforming (5-15% EG, WHSV = 18 h^{-1})
2145 in supercritical water (450°C , 250 bar) over alumina-supported Pt, Ir, Ni, and multimetallic
2146 catalysts. While Pt ($\leq 1.5 \text{ wt}\%$) was the most active metal (42% conversion), deactivation was
2147 evident at lower loadings during 9h on-stream. In the absence of detectable carbon deposition,
2148 this was attributed to Pt sintering. Addition of a small amount of Ni (0.10-0.35%) raised the H_2
2149 yield from 35 to 70% and stabilised the Pt-based bimetallic catalyst, which maintained high
2150 ($\sim 80\%$) conversion, with an 85% carbon-to-gas efficiency and 80% selectivity to H_2/CO_2 .

2151 The pioneering work on ethylene glycol aqueous-phase reforming [EGAPR] was made
2152 by the Dumesic group over Pt/ $\gamma\text{-Al}_2\text{O}_3$ [476]. In studies at $210\text{-}225^\circ\text{C}$ (22-29 bar) with a 10%
2153 EG feed, this noble metal was found to be of good initial activity and highly selective for H_2 ,
2154 with very low levels of alkanes and CO (300 ppm) produced. The reaction kinetics had a high
2155 activation energy ($E_a = 100 \text{ kJ.mol}^{-1}$), was of low order in EG (0.3-0.5) and slightly inhibited
2156 by H_2 (rate $\propto P_{\text{H}_2}^{-0.5}$). A mechanism was proposed involving irreversible dehydrogenation of
2157 adsorbed ethylene glycol to form adsorbed $\text{C}_2\text{H}_x\text{O}_2$ species, cleavage of the C-C bond to form
2158 COH_y , and further dehydrogenation leading to adsorbed CO and its removal by WGS.
2159 Deactivation was soon observed due to a combination of hydro-thermal instability in the oxide
2160 support, transforming to the more acidic boehmite ($\gamma\text{-Al}_2\text{O}_3 \rightarrow \text{AlO}(\text{OH})$), Pt sintering, and
2161 laydown of carbonaceous deposits. The effect of additives to improve rate, selectivity, and
2162 stability in Pt- and Ni-based catalysts for EGAPR has been reviewed [449]. Concerning
2163 prospects for earth-abundant metals, synergies in alloying of Pt (Pt/Ni, Pt/Co and Pt/Fe) on
2164 Al_2O_3 were discovered in early high-throughput testing [477]. The base metal is understood to
2165 suppress the adsorption strength of CO and H intermediates that otherwise act as poisons on
2166 monometallic Pt. Subsequent In-situ EXAFS investigations of Pt/Ni/C have shown that the

2167 bimetallic is superior in APR due to surface segregation of Ni, the more active component, and
 2168 possibly its partial oxidation under reaction conditions. Tao et al. [478] reported on EGAPR at
 2169 225°C, and 26 bar over unsupported Ni, Fe, NiFe, and Co-promoted NiFe composite alloy
 2170 catalysts prepared by a sol-gel method. As shown in Figs. 39, while the mono- and bi-metallics
 2171 showed low (< 50 %) conversion and high selectivity to alkanes, the tri-metallic NiFeCo alloy
 2172 catalyst pre-reduced at 660°C achieved 95.1 % conversion, with 99.8 % selectivity to H₂ and
 2173 only 1.3% to alkanes. Upon reduction at intermediate temperatures (400-660°C), Ni and Fe
 2174 passed via a mixed oxide phase (NiFe₂O₄) into a Ni₃₆Fe₆₄ alloy, and finally into an iron-rich
 2175 Ni/Fe alloy, as identified by XRD. The spent NiFeCo catalyst showed evidence for Fe₂O₃
 2176 formation, an oxide known for its WGS activity.
 2177



2178
 2179 **Fig. 39 (A)** Activity/selectivity in APR of ethylene glycol over mono- (Ni,Fe), bi-(NiFe) and
 2180 tri- (NiFeCo = 6:20:1) metallic alloy catalysts. **(B)** Activity/selectivity in APR of ethylene
 2181 glycol over Ni₆Fe₂₀Co alloy catalyst. Effect of pre-reduction temperature.[Reproduced with
 2182 permission from ref. 478]
 2183

2184 The beneficial effect of such a low Co loading may be linked to promotion of an
2185 alternative decomposition route via EG dehydrogenation/isomerization to acetic acid (see Fig.
2186 38), based on FTIR evidence for adsorbed acetate, viz., carboxyl bands at 1230 and 1156 cm⁻¹.

2187 The decomposition of ethylene glycol (EG) over TiO₂ model surfaces [461] is complex
2188 and coverage-dependent. Whereas thermal excitation above 300°C tends to yield C₂ products
2189 (and coke precursors) ethylene and acetaldehyde [479], photoexcitation tends to favour C-C
2190 bond scission at or below ambient temperature. Two recent TPD/MS-based investigations of
2191 EG reactivity under UV-irradiation (in the absence of water) over rutile (110) agree that the
2192 main photo-decomposition pathway at low coverage ($\theta_{EG} < 0.3$) is via formaldehyde (CH₂O)
2193 and molecular hydrogen [292,480]:

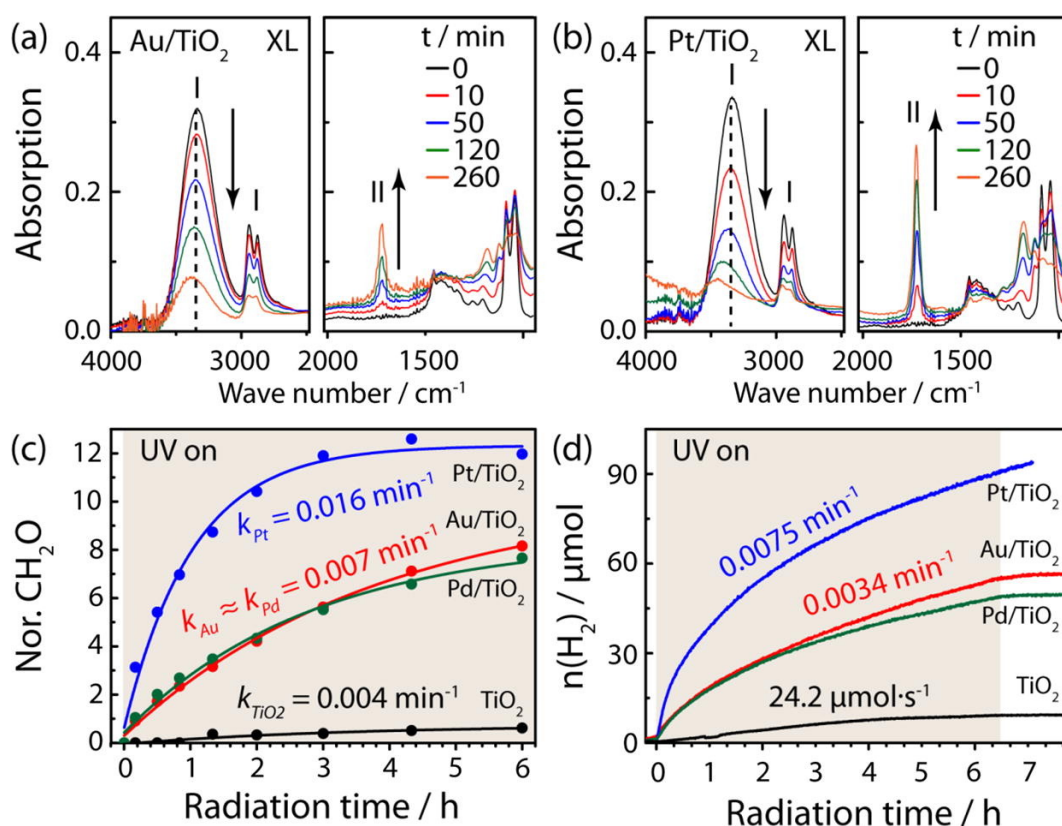
2194



2197

2198 where O_b²⁻ are bridging O anions (and/or electrons trapped at O_b vacancies [V_{Ob}]) adjacent to
2199 EG, chemisorbed at nearest neighbour 5-coordinate surface Ti centres. Although there is
2200 evidence that Reactions 39 and 40 can proceed in the dark, it is slow and probably a non-
2201 catalytic process [481]. In the study by Jin et al. [292], adsorbed CH₂O grew to saturation
2202 coverage according to 1st order kinetics ($k = 0.04 \text{ min}^{-1}$), while H₂ evolution exhibited zero-
2203 order behaviour suggesting Reaction 40 as the rate-determining step. The product ratio
2204 (CH₂O:H₂ = 2:1 was consistent with the balance of Reactions 39 and 40. At high (multi-layer)
2205 coverage, C-C bond scission was almost completely suppressed while Xu *et al.* [480] found a
2206 change in selectivity at higher coverage ($\theta_{EG} \geq 0.45 \text{ ML}$), the reaction now proceeding via EG
2207 photo-dehydration, giving rise to CH₃CHO and H₂O evolution peaks at sub-ambient
2208 temperatures. Extending their studies to metallized (Pt, Pd, Au) P25, Jin et al. [292] found that

2209 the evolution kinetics of HCHO (FTIR band growing in at 1717 cm^{-1} [$\nu_{\text{C=O}}$] and progressively
 2210 weaker bands at 3333 [ν_{OH}], 2940 [ν_{asCH_x}] and 2880 cm^{-1} [ν_{sCH_x}] and H_2 (MS, $m/z = 2$) were
 2211 both 1st order with markedly increased (x3-x4) rates in the presence of metal deposits, as shown
 2212 in Fig. 40. The plateaux reached in product(s) formation, most clearly seen for CH_2O over
 2213 Pt/ TiO_2 after 3h UV-irradiation (Fig. 40c) shows that formaldehyde is the genuine end-product.
 2214 In contrast, studies made in the presence of H_2O over Rh/ TiO_2 by Berto et al. [482] detected
 2215 significant amounts of CO_2 , suggestive of full (aqueous) reforming.
 2216



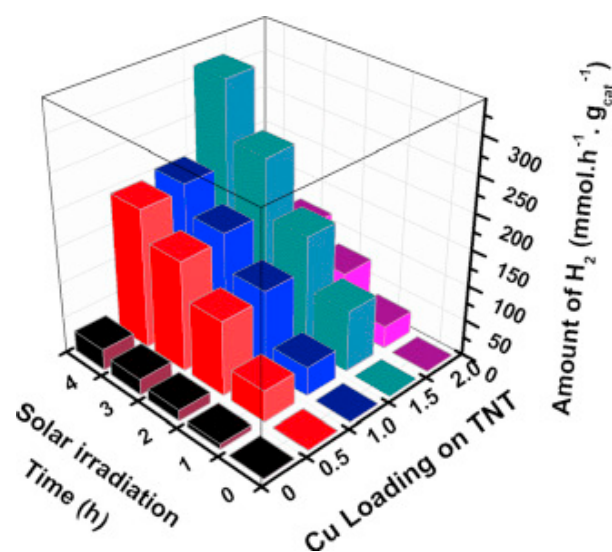
2217
 2218 **Fig. 40.** In-situ FTIR band intensity changes during UV irradiation of EG at thin-layer
 2219 coverage over (a) Au, (b) Pt, on P25 TiO₂. Normalised MS intensities for (c) CH₂O ($m/z =$
 2220 30) and (d) H₂ ($m/z = 2$), showing markedly increased evolution rates (vs. pristine TiO₂) and
 2221 1st order kinetics up to saturation coverage. [Reproduced with permission from ref. 292]
 2222

2223 Photo-reforming of a wide range of aqueous alcohols (10 vol%) over M/TiO₂ (P25) (M =
2224 Pt, Pd, Au) have been reported by Al-Azri et al. [336]. EG was the 2nd most reactive sacrificial
2225 agent (after glycerol), producing H₂ at 44.5 mmol.g_{cat}⁻¹h⁻¹ over 1 wt% Pd/TiO₂ under UV
2226 irradiation (365 nm, 5 mW.cm⁻²). The overall reactivity sequence was the same over all precious
2227 metals but rates over Pt and Au were roughly half the Pd values, which are listed below: glycerol
2228 (48) > EG (45) > 1,2-propanediol (32) > methanol (31) > ethanol (26) > 2-propanol (17) > tert-
2229 butanol (5). Systematic correlations were found with, e.g., decreasing polarity and/or more
2230 positive (energetically less favourable) oxidation potential. Tert-butanol and methanol showed
2231 anomalously low activities, the first having no α-H atom, implying conversion by a different
2232 mechanism, while methanol oxidation kinetics may be dominated by high levels of adsorbed
2233 CO (potential metal poison) and/or formate decomposition. Follow-up work by Chen et al. on
2234 earth-abundant co-catalysts 0.5 wt% Ni [409] and 1 wt% Cu (each on P25 TiO₂) [483] found
2235 H₂ evolution rates from aqueous EG (10 vol%) that were comparable to a 2 wt% Au control,
2236 viz., 21.4 and 15.5 mmol.g_{cat}⁻¹h⁻¹ for Ni and Cu, respectively, vs. 25.8 mmol.g_{cat}⁻¹h⁻¹ for Au.
2237 These correspond to relatively high apparent quantum efficiencies (AQE) of $\phi_{\text{Ni}} \approx 0.30$, $\phi_{\text{Cu}} \approx$
2238 0.22 , and $\phi_{\text{Au}} \approx 0.37$. Intensive spectroscopic characterization of the pre-reduced co-catalysts
2239 confirmed their presence in the metallic state (Ni⁰, Cu⁰), Cu exhibiting its characteristic
2240 localised surface plasmon resonance (LSPR) absorption at ~600 nm. This is important as other
2241 reports suggest that Cu⁰ and Cu^I likely co-exist and may have complementary effects [484].

2242 Just such a case is well-exemplified in the work of Praveen Kumar *et al.* [485]. They
2243 explored a range of Cu loadings on TiO₂ nanotubes (TNT) and various alcohols as sacrificial
2244 agents. As shown in Fig. 41*top*, the effect of Cu loading on the H₂ evolution rate from 5 vol%
2245 aqueous ethylene glycol (EG) was found to be optimal at 1.5 wt% Cu. As compared to simple
2246 mono-ols, the superiority of EG as a hole scavenger is shown in Fig. 41*bottom*, reaching a H₂
2247 evolution rate of ~80 mmol.g_{cat}⁻¹h⁻¹. This was raised to an unprecedentedly-high level of 115

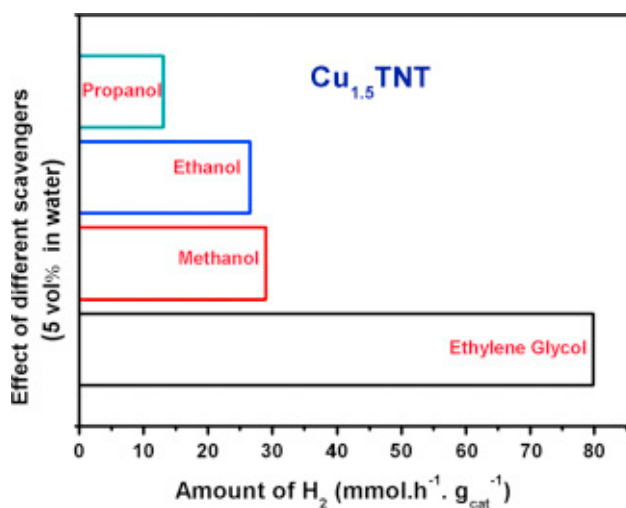
2248 $\text{mmol.g}_{\text{cat}}^{-1}\text{h}^{-1}$ at 10% EG and was stable over several 4h cycles. This was attributed to extended
 2249 absorption into the visible range by the narrow band-gap semiconductor cuprous oxide (Cu_2O ,
 2250 $E_g \approx 2.17 \text{ eV}$) in combination with effective electron trapping by metallic copper at Schottky
 2251 junctions on the TiO_2 nanotubes. Visible-light sensitization, e.g., by incorporating metal co-
 2252 catalysts with localised surface plasmon resonance (LSPR), leads to more efficient utilisation
 2253 of the solar spectrum.

2254



2255

2256



2257

2258

2259 **Fig. 41 (top)** Effect of Cu loading on solar-driven H₂ rates from ethylene glycol (5%) over
2260 Cu_{1.5} TNT. **(bottom)** Solar-driven H₂ evolution rates from ethylene glycol and C₁-C₃ monool
2261 (5%) over Cu_{1.5} TNT. [reproduced with permission from ref. 485]

2262

2263 While this is an important objective in photocatalysis, progress is not necessarily
2264 straightforward. Nadeem et al. [486] reported on the effect of replacing palladium with silver
2265 on biphasic (anatase:rutile = 4:1) TiO₂. Of interest was to assess any benefit of displacing
2266 metallic Pd, known to work well as a H₂ evolution co-catalyst, i.e., a Schottky component, with
2267 extended visible response via the Ag LSPR showing a broad absorption from 420-570 nm, i.e.
2268 just beyond the band-edge of TiO₂. While tests with bandpass filters revealed a slight positive
2269 (3%) correlation of LSPR areal intensity with turnover frequency in H₂ evolution from EG in
2270 the 1%Ag-Pd bimetallics, this was evidently insufficient to compensate for any detrimental
2271 effect on Pd, either through its lower loading and/or due to intrinsic electronic effects via alloy
2272 formation (Ag/Pd \approx 3/2 in 10 nm nanocrystallites was found by EDX). Unfortunately, the best
2273 bimetallic sample (0.2% Ag-0.8%Pd) was already less active than the 1%Pd control at \sim 10
2274 mmol. H₂ g_{cat}⁻¹h⁻¹ (vs. 14 mmol. g_{cat}⁻¹h⁻¹) and the performance deteriorated progressively with
2275 increasing Ag. As a more practical alternative, a similar study should be considered for Au-
2276 Pd/TiO₂ bimetallics, another miscible system with two photo-active metals but with Au having
2277 a more intense LSPR peaking near the solar spectral power maximum at 600 nm. Previous work
2278 has also shown that a synergy exists between Au and Pd in H₂ evolution [487].

2279

2280 **7.3.2. Glycerol**

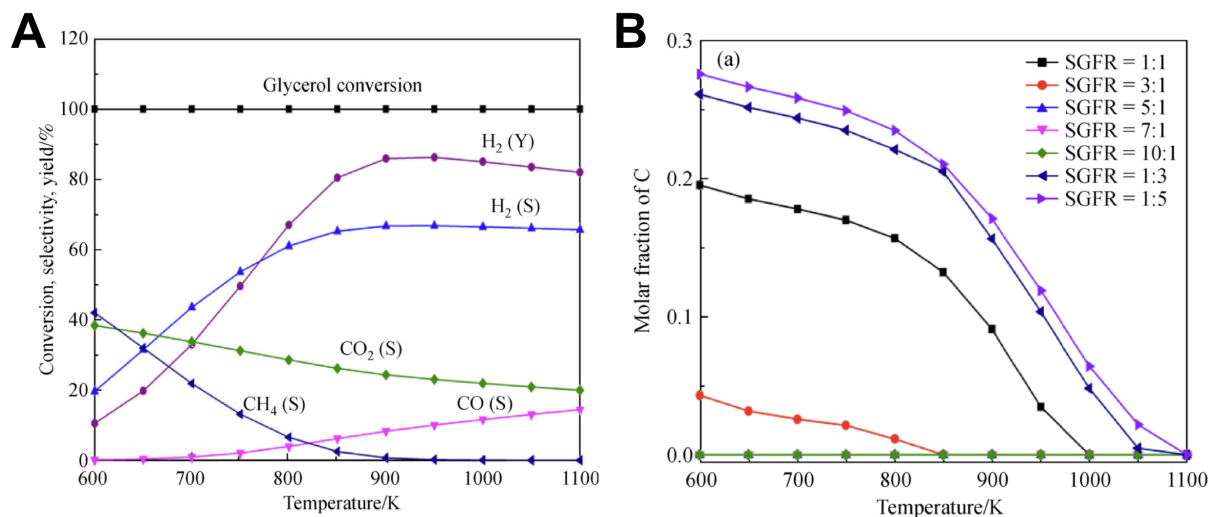
2281 Glycerol [C₃H₅(OH)₃] exists in high reserves as a by-product of biodiesel production via
2282 transesterification of triglycerides with methanol, as shown in Fig. 42. As a major bio-resource,
2283 its valorisation is potentially an important contributor to commercial viability. In view of recent

2302 **Fig. 42** Biodiesel (fatty acid methyl esters, FAME) is derived from vegetable oils by
2303 transesterification of tri-glycerides with methanol, yielding crude glycerol as by-product.

2304 [Reproduced with permission from ref. 488]

2305

2306 Despite the exothermicity of WGS (Reaction 43), the overall reforming process (Reaction
2307 41) is still quite endothermic with a standard enthalpy of +128 kJ.mol⁻¹. Nevertheless, the
2308 thermodynamics are compensated by the high entropy gain and the free energy change is close
2309 to zero at ambient temperature ($\Delta G^0_{298K} = + 5$ kJ.mol⁻¹) [336]. As shown in Fig. 43A,
2310 equilibrium calculations by Ismaila *et al.* [490] confirm that full glycerol conversion is
2311 achievable already at low temperature (325°C), just 35 degrees above the
2312 boiling/decomposition point. Furthermore, the H₂ yield can exceed 80% by operating at ~600°C
2313 in excess steam, i.e., a steam-to-glycerol molar flow ratio, SGFR = 10. Fig. 43B shows that
2314 under the same conditions, the equilibrium level of solid carbon is effectively zero. In practice,
2315 just as for ethanol and ethylene glycol, coking and deactivation is the greatest obstacle in GSR
2316 as it often involves the same C₂₊ coke precursors if C-C bond scission occurs too early in the
2317 mechanistic sequence. This is ideally one of “pure” dehydrogenation (C-H and O-H bond
2318 cleavage) to C₃O₃ chains, followed by dissociation (C-C bond cleavage) to CO and WGS
2319 conversion. Fig. 44A also shows that at lower temperatures H₂ yields are restricted mainly by
2320 its preferential consumption in methanation (CO_x hydrogenation), a highly exothermic reaction.
2321 A key factor in improving both catalyst *selectivity* (away from CH₄) and *stability* (against
2322 growth of graphitic carbon from ad-atom forms) is to suppress any intrinsic activity in C-O
2323 bond cleavage by modification of the active (metal) phase, e.g., by alloying. In addition, the
2324 inclusion of basic and reducible supports (with labile O) and alkali promoters that activate water
2325 for carbon gasification is important.



2327

2328 **Fig. 43. (A)** Glycerol conversion, H₂ yield, and product gas selectivities (P = 1 bar). **(B)**2329 Effect of SGFR on carbon laydown at indicated temperatures (P = 1 bar). [with permission
2330 from ref. 490]

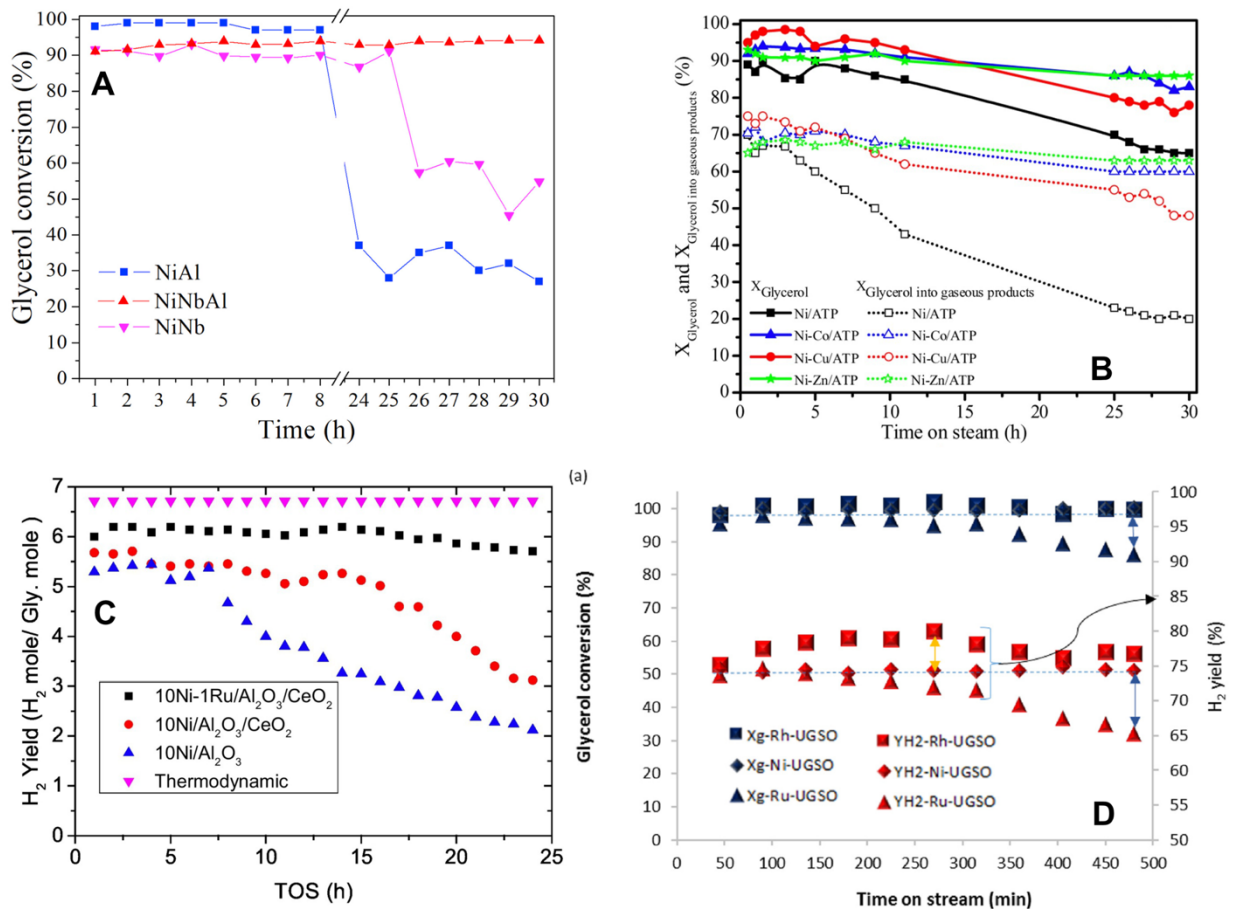
2331

2332 In view of its technical potential as an abundant source of renewable hydrogen, glycerol
2333 decomposition and steam reforming over transition metals has been extensively reviewed, with
2334 emphasis on promoted Ni-based catalysts and 1st principles (DFT) reaction modelling
2335 [356,357,368,418,488,489,491,492]. In view of the broad scope of this review, just a few
2336 examples are given that deal with catalyst instability in GSR and offer promising solutions.

2337 Menezes et al. [493] modified a 20 wt%Ni/Al₂O₃ (NiAl) control by niobia addition (10
2338 % as Nb₂O₅) and the glycerol conversion with time-on-stream (TOS) at 500°C was evaluated.
2339 As shown in Fig. 44A, the niobia-modified (NiNbAl) catalyst gave high (> 90%) and stable
2340 conversion over 30 h whereas the activity of the NiAl control fell drastically to 30% after 8 h.
2341 The superiority of NiNbAl over NiAl was also reflected in the high conversion to gas (80% vs.
2342 20%) and H₂ yield (50% vs. 15%). This was attributed to the lower amount and type of coke
2343 deposition [more filamentous (benign) and less amorphous (pernicious)], linked to the higher
2344 dispersion of metallic Ni. Evidence for improved WGS activity by Nb₂O₅ addition was seen in

2345 the high CO₂/CO ratio (~7), although NiNbAl also gave the highest CH₄ yield (~10%). High
2346 space velocities, low glycerol content, and low temperatures (≤450°C) favoured liquid products
2347 acrolein (CH₂CHCHO, 15.5%) and acetol (CH₃COCH₂OH, 8.9%).

2348 Wang et al. [494] explored bimetallic Ni-M (M = Co, Cu, Zn) catalysts supported on
2349 attapulgite (ATP). This natural clay mineral, a magnesium aluminum silicate
2350 [(H₂O)₄(Mg,Al,Fe)₅(OH)₂Si₈O₂₀ · 4H₂O], has basic properties and contains iron, which may
2351 impart WGS activity. As compared to Ni/Al₂O₃, Ni/ATP gives higher H₂ and CO₂ at the
2352 expense of CO, CH₄, and liquid products [495]. As shown in Fig. 44B, 10% Ni/ATP was the
2353 least stable catalyst as compared to the bi-metallics (5% Ni, 5% M), conversion of glycerol
2354 (X_{gly}) and fractional conversion to gaseous products (X_{gas}) dropping steadily over 30 h at 600°C
2355 from 90 to 65% and 70 to 20%, respectively. In contrast, NiZn/ATP and NiCo/ ATP showed
2356 good stabilities, X_{gly} and X_{gas} falling only slightly from 90 to 85% and 70 to 65%, respectively.
2357 They also gave the highest and most stable yields of H₂ (Y_{H2}) at ~60% (4 mol/mol - see Reaction
2358 41). The stability and productivity of NiCu/ATP (X_{gly} = 80%, X_{gas} = 50%, Y_{H2} = 40%) after
2359 30h was less impressive but still superior to Ni/ATP. It also gave the highest CO₂/CO ratio of
2360 all (~4), an unsurprising result as Cu is the most well-known metal for WGS. All bimetallic
2361 catalysts had low (≤ 5%) selectivities to CH₄ as compared to the monometallic control (10-
2362 20%). The level of stability in glycerol conversion appeared to correlate inversely with the level
2363 of carbon deposition - NiZn (16%) < NiCo (23%) < NiCu (33%) < Ni (48%). This sequence
2364 may have been due to a clear trend in metal particle size: NiZn (11.2 nm) < NiCo (14.3 nm) <
2365 NiCu (18.7 nm) < Ni (22.5 nm), in turn a possible consequence of a lower degree of reduction:
2366 NiZn (36%) < NiCo (55%) < NiCu (74%) < Ni (86%).



2368

2369

Fig. 44 (A) Glycerol conversion with time-on-stream over 20%Ni/Al₂O₃ (**blue**),

2370

20%Ni/10%Nb₂O₅/Al₂O₃ (**red**), and 20%Ni/Nb₂O₅ (**pink**) at 500°C. [Reproduced with

2371

permission from ref. 493]. ; (B) Glycerol conversion with time-on-stream at 600°C (total:

2372

filled symbols; to gas: open symbols) over Ni/ATP (black); Ni/Co/ATP (**blue**), Ni/Cu/ATP

2373

(**red**), and Ni/Zn/ATP (**green**) - Reaction conditions: SGFR = 9, GHSV = 9619 h⁻¹.

2374

[Reproduced with permission from ref. 494] ; (C) H₂ yield with time-on-stream over 10%Ni-

2375

1%Ru/Al₂O₃/5%CeO₂, 10%Ni/ 5%CeO₂/Al₂O₃, and 10%Ni/Al₂O₃ at 650°C [Reproduced

2376

with permission from ref. 496] ; (D) Glycerol conversion (X_G) and H₂ yield (Y_{H2}) with time-

2377

on-stream at 630°C over 1%Rh, 1%Ru, or 5%Ni, supported on upgraded slag oxides (UGSO -

2378

MgO/Mg(Fe,Al)₂O₄) - Reaction conditions: SGFR = 9 (S/C = 3), GHSV = 10,966 h⁻¹.

2379

[Reproduced with permission from ref. 499]

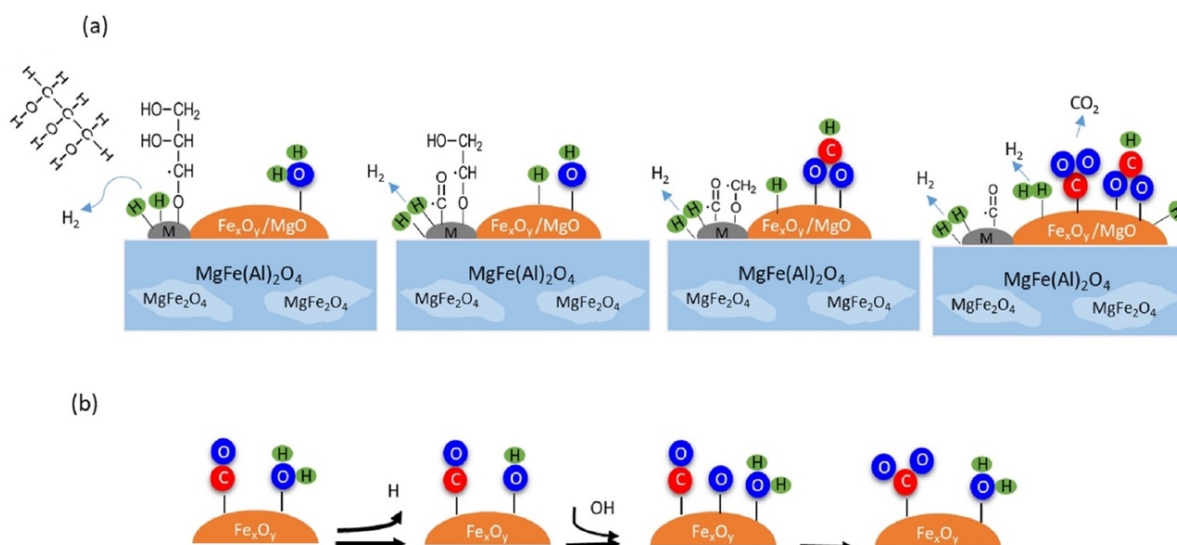
2380

2381 Demsash et al. [496] studied co-doping 10%Ni/Al₂O₃ with CeO₂ (5%) and a low level of
2382 precious metal Ru (1%), and its effect on the H₂ yield is shown in Fig. 44C. While the Ni/Al₂O₃
2383 control showed its characteristic instability, Y_{H2} falling from 5.4 mol/mol (77%) to 2.1 mol/mol
2384 (30%), notably between 7 and 25h at 650°C, the Ni/Ru /CeO₂/Al₂O₃ catalyst gave a very stable
2385 Y_{H2}, with a slight fall from 6.3 to 5.6 mol/mol (90-85%). The absence of Ru resulted in a less
2386 impressive performance by the Ni/CeO₂/Al₂O₃ control although still superior to Ni/Al₂O₃, with
2387 Y_{H2} falling from 5.6 (80%) to 3.1 mol/mol (45%). The instability in Y_{H2} correlated mainly with
2388 a similar trend in glycerol conversion (X_{gly}), Ni/Al₂O₃ showing a pronounced drop (starting
2389 after ~7h), from 100% to 78% whereas Ni/Ru/CeO₂/Al₂O₃ maintained virtually full (100%)
2390 conversion throughout. The CeO₂-doped control was stable for up to 17h before X_{gly} fell slowly
2391 to 94.5 %. In the instability regime, a crossover was seen in selectivity with CO growing at the
2392 expense of H₂ and CO₂, implying an inhibition of WGS, a reaction possibly more susceptible
2393 to the remarkably low levels of coke deposited, especially over the Ru-CeO₂ co-doped sample
2394 (< 0.5%), CeO₂-only (< 1.5%) and even over Ni/Al₂O₃ (< 2.5%). This may have been an
2395 advantage of working at high SGFR (12/1 water-to glycerol), although this would raise energy
2396 costs for reactant(s) vaporization in any technical process.

2397 In the context of increased sustainability in industrial catalytic processing based on cheap
2398 and abundant materials, the group of Iliuta et al. [497-499] have investigated Fe/Mg-containing
2399 “upgraded slag oxides” (UGSO) as a catalyst support in GSR. This consists primarily of mixed
2400 metal oxides of iron, e.g., Mg(Fe,Al)₂O₄, and free magnesia (MgO), conferring the basic
2401 properties desired in oxygenates SR catalysts. In their original study [497], 12.5% Ni on USGO
2402 was found to out-perform a commercial 30% Ni/Al₂O₃ catalyst, giving higher glycerol
2403 conversion (X_{gly} = 87%), hydrogen yield (Y_{H2} = 79%), and a H₂/CO molar ratio of 5.5. These
2404 parameters remained very stable over 48 h TOS at 580°C, probably due to the well-controlled

2405 level of coke deposition, estimated at $2.7 \text{ mg}_{\text{coke}}\text{g}_{\text{cat}}^{-1}\text{h}^{-1}$ by thermogravimetry (TG) under air
2406 flow. The UGSO support itself had significant activity in glycerol cracking ($X_{\text{gly}} = 23\%$, $Y_{\text{H}_2} =$
2407 14%) and WGS ($\text{CO}_2/\text{CO} \approx 1$), attributed to co-promotion by Fe_xO_y and MgO acting in
2408 synergy. In a follow-up study [498], the Ni loading and preparative methodology were
2409 optimised at 5% by solid-state impregnation (causing lower amounts of coke in less-pernicious
2410 form) on the basis of maximum gas yield ($\sim 100\%$) and negligible production of liquids during
2411 TOS at 630°C .

2412 Most recently [499], a comparative study was made of stability in GSR for UGSO-
2413 supported Rh (1%), Ru (1%) and Ni (5%) and the results are shown in Fig. 44D. Glycerol
2414 conversion over Ni/UGSO during 8h at 630°C was complete (100%), as was the fractional
2415 conversion to gas ($X_{\text{gas}} \approx 100\%$). Its remarkable stability was attributed to MgO, creating
2416 atomically-dispersed Ni^{2+} [via $\text{Mg}(\text{Ni})\text{O}$ solid solution formation prior to reduction], imparting
2417 good sintering resistance to the Ni nanoparticles [d_{Ni} increasing only slightly from 19.6 to 23.9
2418 nm after TOS], thus favouring low coking rates ($< 0.01 \text{ g}_{\text{coke}}\text{g}_{\text{cat}}^{-1}\text{h}^{-1}$). Its overall catalytic
2419 performance was comparable to that of Rh, giving a slightly lower H_2 yield, $Y_{\text{H}_2} = 74\%$ (vs.
2420 78%), and a less-favourable CO_2/CO ratio of 2.1 (vs. 2.4). In contrast, Ru/UGSO was clearly
2421 unstable with X_{gly} and X_{gas} falling to 85% and 65%, respectively, trends attributed to metal
2422 diffusion into the sub-surface region as seen by XPS. A mechanism for GSR was proposed
2423 involving cooperation between the incorporated metal (Rh, Ru, Ni) and the Fe/Mg bearing
2424 species on the surface of the reduced UGSO. As shown in Fig. 45, associative and regenerative
2425 (redox) mechanisms were proposed, in which MgO and (reducible) Fe_xO_y combine to play key
2426 roles in water activation and WGS.



2428

2429 **Fig. 45** Proposed GSR mechanism over M-UGSO catalysts involving (a) associative and/or
 2430 (b) regenerative (redox) processes in the WGS component. [Reproduced with permission
 2431 from ref. 499]

2432

2433 One preparative approach to optimise the metal-promoter/ support interactions necessary
 2434 to impart stability in GSR is by atomic inter-dispersion of the elements in a mixed-oxide(s)
 2435 precursor form, e.g., via solid solution as indicated above for NiO-MgO, or via perovskites like
 2436 LaNiO₃ or CeNiO₃ [500]. This facilitates a *controlled* (rate and degree of) reduction of the
 2437 transition metal ions with the aim of restricting the size of the resulting metal nanoparticles and
 2438 stabilising these by any strong metal-support interaction (SMSI). However, the reducibility of
 2439 such mixed-oxide precursors is not necessarily guaranteed at practical temperatures. For
 2440 example, Ni can be “lost” in the activation (calcination) stage of Ni/Al₂O₃ preparation due to
 2441 its transformation into a highly-stable NiAl₂O₄ spinel, not reducible below 800°C. Ni-La₂O₃
 2442 ($d_{\text{Ni}} \approx 20$ nm) was obtained from reduction of LaNiO₃ in H₂ at 500°C [501]. Ni-La₂O₃/ZrO₂
 2443 ($d_{\text{Ni}} \approx 8$ nm) was obtained from La_{0.3}Zr_{0.7}NiO₃ prepared by flame pyrolysis and pre-reduced in
 2444 H₂ at 700°C [502]. Both showed high glycerol conversion, $X_{\text{gly}} = 68\%$ and 100%, respectively,

2445 and excellent stability over 20 h at 650°C, while supported Ni-La₂O₃ catalysts obtained by usual
2446 methods have given less impressive results [503,504].

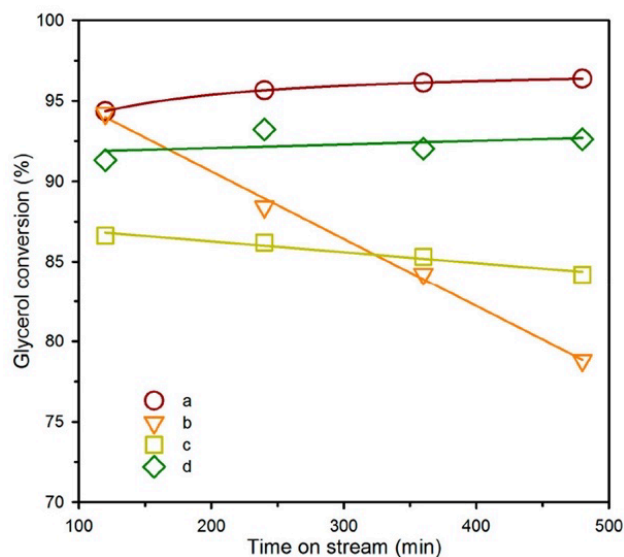
2447 Interest is also growing in carbon as a GSR catalyst support, primarily due to evidence
2448 that it confers good activity to supported metals already at low temperatures, i.e., 350-450°C.
2449 This is possibly inspired by the early work of the Dumesic group in glycerol aqueous-phase
2450 reforming [505], Carbon as support was found to confer the best catalyst stability, attributed to
2451 its superior resistance to hydrothermal degradation. Liu et al. [506] have prepared and tested
2452 carbon nanotube (CNT)-supported Ni over a range of loadings, 3-15%. While numerical data
2453 for glycerol conversion and stability during TOS were not provided, low-temperature activities
2454 were impressive. Conversion to gas (X_{gas}) at 375°C increased steadily with Ni loading, ranging
2455 from 55.9 to 86.4% for 3Ni and 15Ni. Selectivity to H₂ (S_{H_2}) showed a similar trend, ranging
2456 from 38.2 to 72.9 %, respectively. However, CO₂ selectivity only exceeded that of CO, a
2457 measure of WGS activity, at $\geq 10\text{Ni}$ ($S_{\text{CO}_2}/S_{\text{CO}} \approx 1.2$). On this basis, along with the acceptably
2458 low CH₄ level ($S_{\text{CH}_4} < 4\%$), 10Ni was selected for further study. The effect of temperature on
2459 activity was evaluated between 350 and 450°C, X_{gas} ranging from 63.3 to 80.7%, respectively.
2460 Accordingly, S_{H_2} ranged from 47.0 to 83.6% with a dramatic improvement in WGS evident by
2461 400°C ($S_{\text{CO}_2}/S_{\text{CO}} \approx 4.9$) and no detectable CH₄. Such impressive behaviour implicates the CNT
2462 support in regulating one or more features specific to the active phase as revealed by extensive
2463 characterization. For 5Ni and 10Ni, the particle size was found to be very small, $d_{\text{Ni}} \approx 4.76$ and
2464 5.33 nm by TEM or 12.1 and 14.2 nm by H₂ chemisorption. The sintering resistance was also
2465 good, d_{Ni} increasing by only 5-10% relative after testing. CNTs have the ability to confer WGS
2466 activity to Ni, linked to stabilisation of electron deficient ($\text{Ni}^{\delta+} \leftrightarrow \text{Ni}^{2+}$) species, even in the
2467 absence of CeO₂, a known promoter [507]. Suspecting that the high metal dispersion [$D_{\text{Ni}} =$
2468 19.2% (5Ni) and 10.6% (10Ni)] might be due to low absolute amounts of metal available, the
2469 reduction degree by TPR was found to be low only for 3Ni (17.6%), but otherwise quite high,

2470 viz., 52.8% (5Ni) and 75.1% (10Ni), respectively. Alternatively, attributes unique to CNTs may
2471 be playing a significant role, e.g., internal confinement and its effect(s) on electronic and
2472 catalytic properties of guest metal nano-clusters [508].

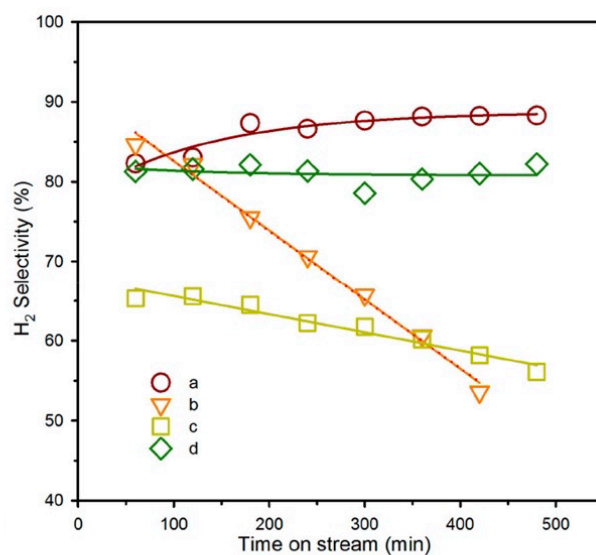
2473 In follow-up work, Wang et al. [509] used the same 10Ni/CNT sample as control in a
2474 study of 5% Ni-based (1:1) bimetallic (Co, Cu, Fe)/CNT catalysts in GSR at 375°C. Metal
2475 (mean) particle sizes by TEM were similar at 6.9 nm (NiCo), 5.8 nm (NiCu), 6.5 nm (NiFe),
2476 and 5.3 nm (Ni). The nanoparticles were also thermally stable, diameters (d_{spent}) remaining
2477 below 10 nm after testing in all cases. Glycerol conversion (X_{gly}) was 80% for the 10Ni control
2478 but higher for all the bimetallics, $X_{\text{gly}} = 85\%$ (NiFe), 90% (NiCu) and 91% (NiCo), respectively.
2479 Conversion to gas (X_{g}) for the 10Ni control, $X_{\text{g}} = 51\%$, was slightly lower than previously
2480 (65.8%) [506] due to a doubling of the liquid reactant (10% aqueous glycerol) delivery rate to
2481 6 ml.h⁻¹. This was surpassed by all the bimetallics, giving $X_{\text{g}} = 58\%$, 74%, and 80% for NiCo,
2482 NiCu, and NiFe, respectively.

2483 In summary, NiCo performed best overall in terms of giving the highest X_{gly} (91%), S_{H_2}
2484 (57%), $S_{\text{CO}_2}/S_{\text{CO}}$ ratio (3.7), and the lowest S_{CH_4} (2%). The NiCo system was subjected to more
2485 intensive studies based on a preparative method allowing control of the locality of deposition,
2486 i.e., selectively in the interior “caverns” [Ni(i),Co(i)] and/or on the outside surface
2487 [Ni(o),Co(o)] of the CNTs [510]. Ni(i)Co(i) gave the best performance in GSR at 400°C in
2488 terms of activity/ selectivity ($X_{\text{gly}} = 95.7\%$, $X_{\text{g}} = 94.6\%$, $S_{\text{H}_2} = 86.5\%$), followed by Ni(o)Co(i)
2489 ($X_{\text{gly}} = 92.2\%$, $X_{\text{g}} = 92.6\%$, $S_{\text{H}_2} = 80.6\%$). Ni(i)Co(i) also gave the best stability during TOS,
2490 as shown in Fig. 46, probably due to its greater resistance to sintering ($d_{\text{red}} = 2.97$ nm, $d_{\text{spent}} =$
2491 4.19 nm, a 40% increase). This was in turn attributed to a confinement effect inside the CNTs.
2492 The Ni(o)Co(o) variant gave the least stable catalytic performance and the lowest resistance to
2493 sintering ($d_{\text{red}} = 3.84$ nm, $d_{\text{spent}} = 13.0$ nm, a 240% increase).

2494



2495



2496

2497

2498 **Fig. 46** Stability of NiCo/CNTs during TOS in GSR at 400°C. **a.** Ni(i)Co(i) – purple circles.

2499 **b.** Ni(o)Co(o) – orange triangles. **c.** Ni(i)Co(o) – yellow squares. **d.** Ni(o)Co(i) – green

2500 diamonds. [Reproduced with permission from ref. 510]

2501

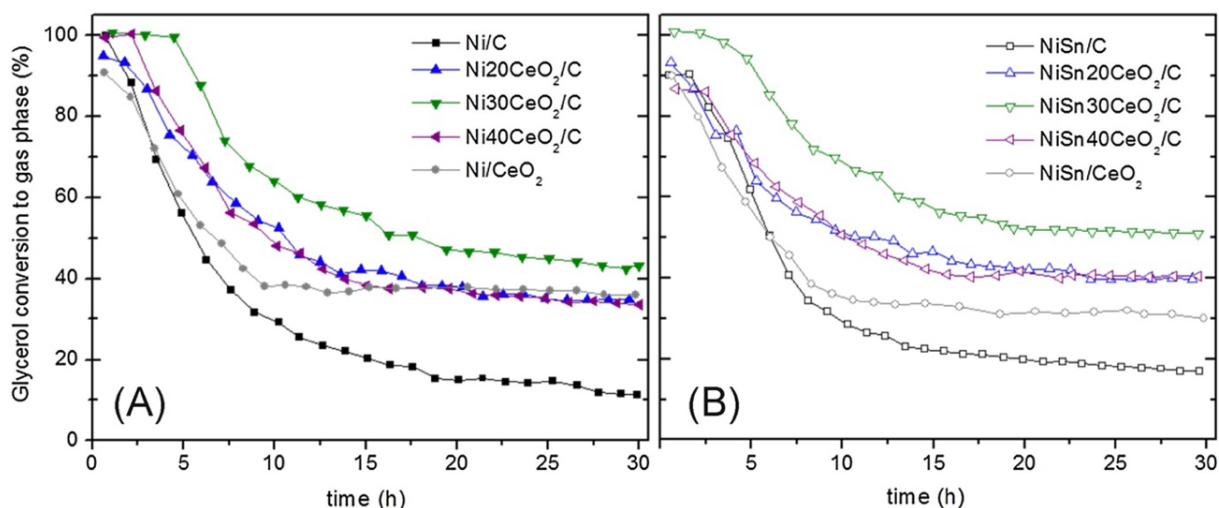
2502 Pastor-Pérez and Sepúlveda-Escribano [511] chose activated carbon as support for tests

2503 in GSR at low temperature (350°C) on the basis of its low acidity, minimising the risk of coking

2504 via dehydration reactions. Ni-based catalysts were doubly-promoted by CeO₂ and Sn to impart

2505 WGS activity and sintering resistance, respectively. As shown in Fig. 47A, addition of CeO₂

2506 (30 wt%) extended the initial period of high conversion to gas ($X_g > 90\%$) for up to 5 h. However,
 2507 all NiCeO₂/C samples deactivated strongly over 30 h although not as rapidly or completely as
 2508 the Ni/C control, which gave a low final $X_g = 15\%$.
 2509



2510
 2511 **Fig. 47** Conversion of glycerol to gas products (X_g) over (A) NiCeO₂/C, and (B) NiSnCeO₂/C
 2512 at 350°C during 30 h TOS. [Reproduced with permission from ref. 510].

2513
 2514 Ni₃₀CeO₂/C gave the best result in terms of stability, maintaining $X_g = 45\%$ and $Y_{H_2} =$
 2515 32% after 30 h TOS. It was also the most highly selective catalyst for CO₂ ($S_{CO_2}/S_{CO} = 18.5$),
 2516 verifying the importance of CeO₂ in WGS. As shown in Fig. 47B, inclusion of Sn had an
 2517 additional stabilising effect and resulted in the highest steady-state conversion to gas ($X_g = 52\%$)
 2518 and H₂ yield ($Y_{H_2} = 48\%$) over NiSn₃₀CeO₂/C, albeit at the expense of lower CO₂ selectivity
 2519 ($S_{CO_2}/S_{CO} = 2.1$). All catalysts produced very low levels of CH₄ ($S_{CH_4}/S_{H_2} \leq 0.016$).

2520 From the foregoing examples, it is clear that the pervasive instability in GSR catalysis not
 2521 only results in rapid loss in initial activity, but seriously impedes the measurement of kinetic
 2522 parameters necessary to define the working (Arrhenius) rate equation:

2523

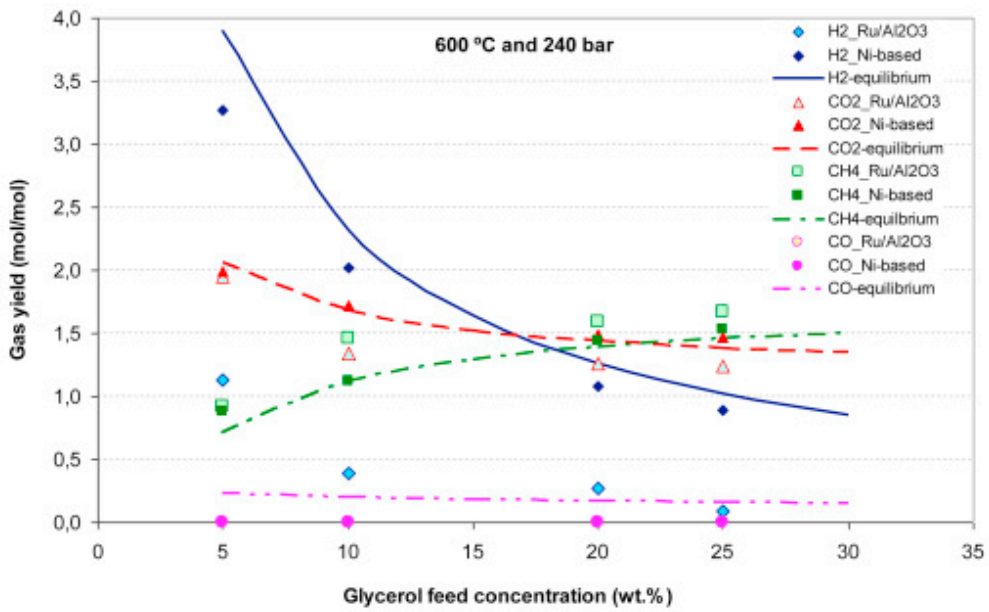
2524 $-r_{\text{GSR}} = k p_{\text{g}}^{\alpha} p_{\text{w}}^{\beta}$ (44)

2525

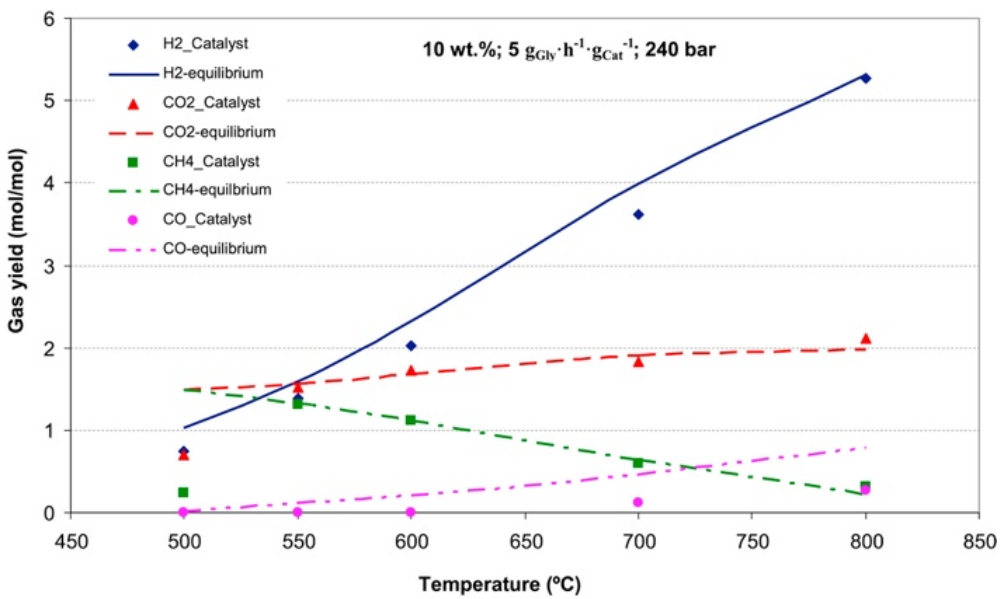
2526 where k is the rate constant ($= A e^{-E_a/RT}$), p_{g} and p_{w} are glycerol and water
2527 pressure/concentrations, α and β are their respective order coefficients, A is the pre-exponential
2528 factor, and E_a is the apparent activation energy. Accurate kinetic parameters, preferably
2529 supported by a plausible reaction mechanism [313,512], can only be obtained for a catalyst that
2530 has reached steady-state activity. In their absence, no serious progress can be made towards
2531 reactor design, modelling and/or process optimization. In this regard, the dearth of information
2532 (or related discussion) in the GSR literature is perhaps not surprising [313,356,357]. It also
2533 emphasises the need for a theoretical (calculational) approach to evaluate and distinguish
2534 between elementary mechanistic steps and provide quantitative estimates as benchmarks for the
2535 least-reliable empirical values. Some progress is being made in first principles (DFT) modelling
2536 of glycerol reactivity [489], but it is challenged by the high (cost of) computer time needed to
2537 deal with the molecular complexity of the C_3 polyol [513]. This point will be taken up in more
2538 detail shortly.

2539 Studies in supercritical water reforming (SCWR) of glycerol have been more encouraging
2540 from an empirical viewpoint. In a series of related studies, Gutiérrez Ortiz et al. [514-516]
2541 characterised and compared the performances of commercial samples of 66.4 % Ni/SiO₂/Al₂O₃
2542 and 3% Ru/Al₂O₃ over a wide range of temperature (500-800°C), feed concentrations (5-20 %
2543 aqueous glycerol), and weight-hourly space velocities (2.5-12.5 g_{gly}g_{cat}⁻¹h⁻¹) under a pressure of
2544 240 bar. These conditions resulted in full conversion of glycerol at or above 550°C but the
2545 selectivities to gaseous products were quite different. While both catalysts achieved high
2546 carbon-to-gas conversion efficiencies (~95% at 600°C) at the lowest (5%) feed concentration,
2547 only the Ni-based sample was selective for H₂, its yield ($Y_{\text{H}_2} \approx 47\%$) approaching the
2548 equilibrium limit of 55.5% (3.9 mol/mol glycerol), as shown in Fig. 48*top*.

2549



2550



2551

2552

2553

2554

2555

2556

Fig. 48 (top) Effect of glycerol feed concentration on gas yields at 600°C (240 bar) over Ni/SiO₂/Al₂O₃ and Ru/Al₂O₃. [Reproduced with permission from ref. 515] ; **(bottom)** Effect of temperature on gas yields at a glycerol feed concentration of 10 % (240 bar) over Ni/SiO₂/Al₂O₃. [Reproduced with permission from ref. 514]

2557 The effect of temperature, favouring H₂/CO₂ production at the expense of CH₄, and the
2558 general approach to equilibrium at a slightly higher (10% glycerol) feed rate over
2559 Ni/SiO₂/Al₂O₃ is shown in Fig. 48*bottom*. The vanishingly small levels of CO, well-below the
2560 equilibrium limit, suggests a high degree of kinetic control in the WGS stage, possibly linked
2561 to the high fugacity of the water reactant in the supercritical condition. More importantly, the
2562 catalytic behaviour was time-invariant, i.e., stable enough to allow a realistic determination of
2563 turnover frequencies (TOF) [516], the level of coking being restricted to < 0.5 % above 500°C.
2564 TOFs over Ni ranged from 0.08 to 0.637 molecules per metal site per second depending on
2565 temperature (550-800°C), weight-hourly space velocity (2.5-10 g_{gly}g_{cat}⁻¹h⁻¹), and pre-
2566 conditioning in SCWG. Due to the high loading, the mean particle size of Ni was quite large at
2567 ~50 nm or a dispersion (D_{Ni}) of just 2.05%. Despite this limitation, the high TOFs obtained
2568 suggest the mechanistic importance of a large ensemble size for effective catalysis. Apparent
2569 activation energies (E_a) ranged from 30-40 kJ.mol⁻¹, increasing slightly with WHSV, and can
2570 be taken as quite accurate. These are consistent with the bulk of the literature, although the latter
2571 values are widely spread (30-135 kJmol⁻¹) [313,356,357,505], probably due to systematic errors
2572 caused by catalytic instability.

2573 Similar results for Ni at lower loadings of 5-10 % on a variety of oxidic supports were
2574 reported by Pairojpiriyakul et al. [517], although only Ni/La₂O₃ was stable during TOS. Ni on
2575 α-Al₂O₃, γ-Al₂O₃, or ZrO₂ suffered operational failure due to excessive carbon deposition in the
2576 range 475-550°C. In contrast, Li et al. [518] studied long-term stability trends in SCWG of
2577 glycerol over Ni at 15-25% loadings on CNTs, α-Al₂O₃, and Mg-promoted γ-Al₂O₃, but found
2578 little or no deactivation linked to carbon deposition. However, metal leaching (as Ni²⁺, Al³⁺,
2579 Mg²⁺) was found to be one factor, along with slight sintering, contributing to very slow activity
2580 loss during 48 h TOS. This was especially notable for Ni leaching from the larger metal particles
2581 (d_{Ni} ≈ 28 nm) in Ni/α-Al₂O₃, although Al³⁺ loss from the same source was relatively more

2582 serious, estimated to reach completion within 700 h. Gasification efficiencies for all catalysts
2583 exceeded 80% in low-temperature tests at 425°C and 250 bar, but H₂ yields were limited to
2584 1.46, 0.98, and 0.78 mol/mol for Ni/MgAl₂O₄, Ni/ α -Al₂O₃, and Ni/CNT, respectively. In
2585 follow-up work [519], the same group sought to control catalyst degradation via metal leaching,
2586 eschewing Al-based supports in favour of TiO₂, ZrO₂, and Ta₂O₅. In the latter two cases,
2587 gasification efficiency grew from 30-90% in the first 5 h on-stream, and was subsequently
2588 maintained for up to 80 h. Evidence was found that these supports confer superior leaching
2589 resistance to Ni via formation of mixed-oxide forms, e.g., NiTa₂O₆. It was proposed that such
2590 “operando” pre-conditioning should be properly investigated and optimized to promote the
2591 continuous processing of glycerol. Taking the data set of Gutiérrez Ortiz et al. [514],
2592 computational fluid dynamics (CFD) modelling of glycerol SCWG over Ni/SiO₂/Al₂O₃ was
2593 reported by Dumbrava et al. [520]. This involved the use of a lumped kinetic expression based
2594 on formation and decomposition of an intermediate (Int) of nominal empirical formula C₂H₄O
2595 produced via pyrolysis/WGS (Reaction 45):

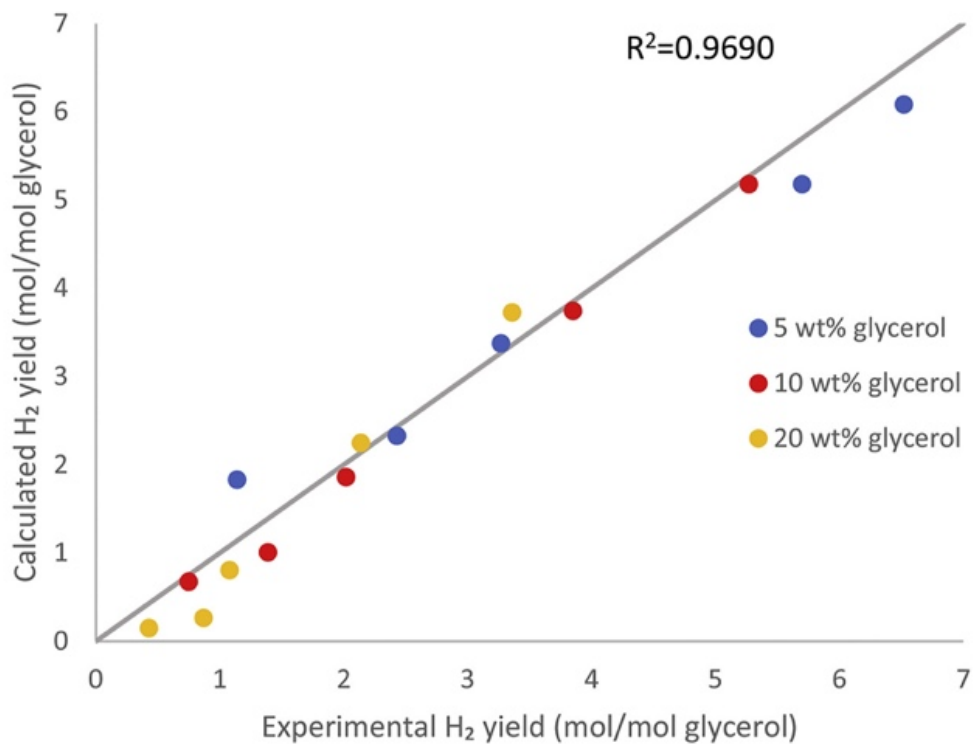
2596



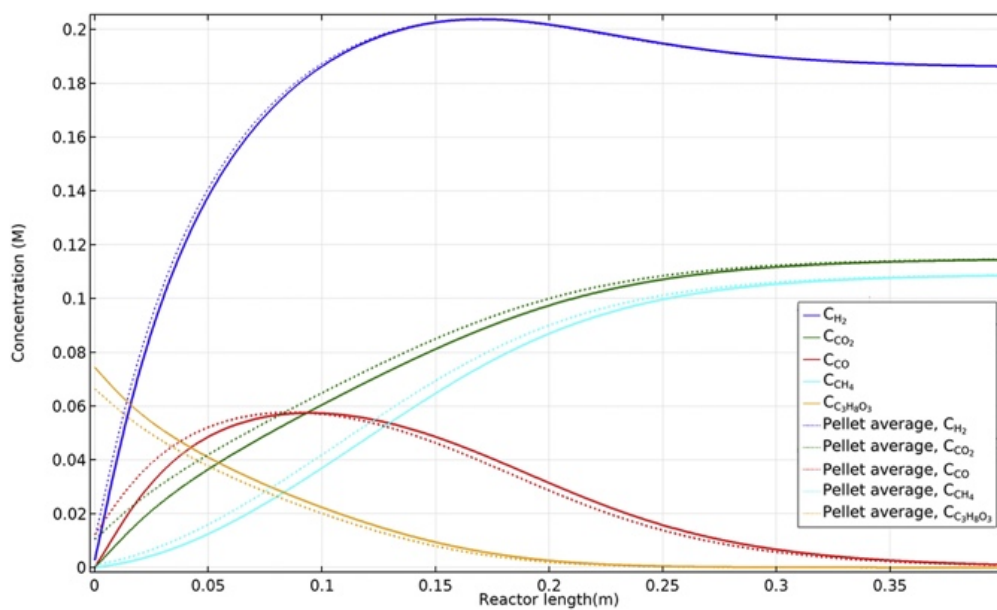
2598

2599 Agreement between CFD-calculated and experimental values was good, giving a nearly
2600 rectilinear plot of H₂ yield for feed concentrations of 5-20 wt.% with a variance (R²) of 0.969,
2601 as shown in Fig. 49*top*. The best fit has an apparent activation energy (E_a) of 52 kJ·mol⁻¹ for
2602 Reaction 43, i.e., slightly higher than the measured values at ~40 kJ·mol⁻¹ [516]. Fig. 49*bottom*
2603 reveals details on the reaction sequence and approach to equilibrium conversion along the
2604 reactor bed length at 600°C and 10% feed concentration. The intermediacy of CO (peaking in
2605 the 1st 10 cm) and the progressive loss of H₂ (via methanation) after ~15 cm is evident. The
2606 near-superposition of estimates for instantaneous internal (pellet) and external (fluid)

2607 concentrations verified the high catalytic effectiveness factor and the absence of intra-pellet
2608 diffusional limitations. The best compromise between glycerol conversion and H₂ product
2609 selectivity (lower CH₄) was found at a residence time of 2.4 s, as utilised experimentally.
2610



2611



2612

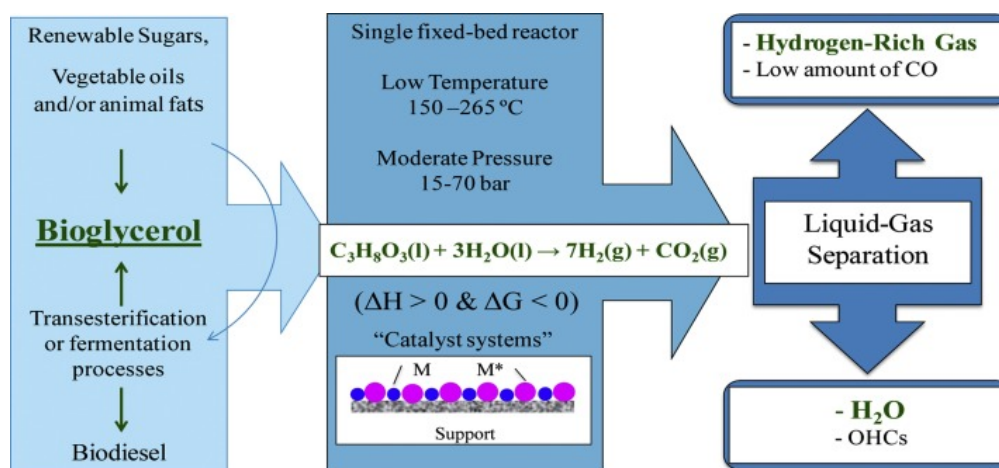
2613

2614 **Fig. 49 (Top)** Parity plot of CFD-predicted vs. measured values (taken from Ref. 514) of H₂
2615 yield in glycerol SCWR ; **(bottom)** Glycerol conversion sequence along reactor with
2616 intermediate CO and loss of H₂ to methanation. [Reproduced with permission from ref. 520]

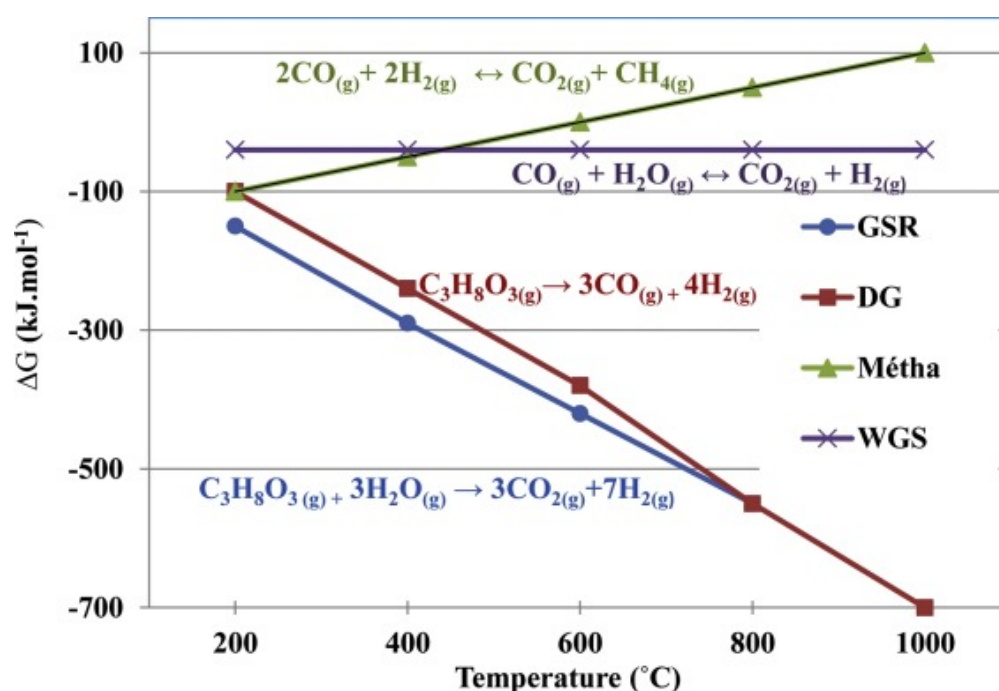
2617

2618 Glycerol aqueous-phase reforming (APR) has been the focus of several recent reviews
2619 [449,477,491]. It offers the advantages of SCWR, i.e., reactants are supplied in the liquid state,
2620 but at far lower temperature. This lightens the burden on process energy demand and minimises
2621 the risk of thermal degradation. However, as shown schematically in Fig. 50*top*, the main issue
2622 in glycerol APR is that the milder conditions necessary to maintain reactants in the liquid state
2623 under workable pressures (T = 150-265°C, P = 15-70 bar) typically result in lower conversions
2624 and generate both gaseous and liquid products, i.e., the process is not exclusively for renewable
2625 H₂ [523]. Ultimately techno-economics and market forces will determine the balance in
2626 production between pressurised gas (H₂, CO₂, CO, CH₄, etc.) and value-added liquid products
2627 like propylene and ethylene glycols (diols), C₁-C₃ alcohols, acetone, acetic acid, acetol, and
2628 lactic acid. As this review article focuses on oxygenates as hydrogen (energy) carriers, the
2629 emphasis here is placed on processes, reactors, and catalyst optimization for H₂ release. Already
2630 supplied in pressurised form, the H₂ component is a valuable resource for on-site (biorefinery)
2631 processing and energy production in fuel cells. However, it must first be separated, e.g., by
2632 pressure-swing absorption (PSA), perm-selective membranes, etc., from contaminant gases.

2633



2634



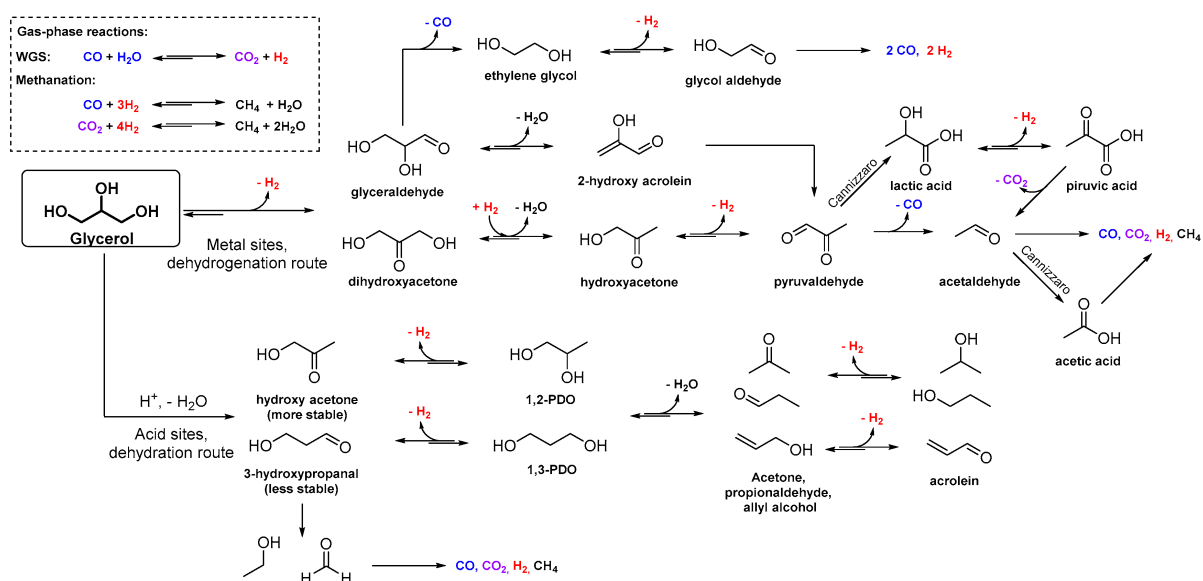
2635

2636

2637 **Fig. 50 (Top)** Bioglycerol valorization scheme via APR ; **(bottom)** Thermodynamics of
2638 glycerol reforming [Reproduced with permission from ref. 523]

2639

2640 As shown in the generalised reaction network depicted in Fig. 51, supported metals are
2641 needed to promote consecutive dehydrogenation pathways (via glyceraldehyde and/or
2642 dihydroxyacetone), followed by CO elimination, ultimately yielding the desired renewable
2643 syngas (H₂/CO₂) after conversion of CO via the WGS process.



2645

2646 **Fig. 51** Reaction network in glycerol APR: supported metals favour dehydrogenation and CO
 2647 elimination prior to WGS, leading to H₂ and CO₂. Alternative routes in glycerol valorization
 2648 are favoured by tuning the support acidity, resulting in combined
 2649 dehydration/dehydrogenation to valuable liquid products, e.g., propanediols, acetone,
 2650 acrolein, etc. [Reproduced with permission from ref. 530]

2651

2652 Glycerol APR has been under sustained investigation over the last decade, notably by the
 2653 Arias group in Bilbao. They have focussed on a $\gamma\text{-Al}_2\text{O}_3$ -supported Pt/Ni catalyst originally
 2654 identified, along with Pt-Co and Pt-Fe, in high-throughput screening of Pt-based bimetals by
 2655 Huber et al. in ethylene glycol APR [477]. The Pt/Ni system is one of the most studied alloys
 2656 in surface science investigations [521], stemming from its value as a fuel cell anode material.
 2657 The presence of Ni atoms shifts the d-band centre of Pt, moderating the well-known “CO
 2658 poisoning” effect by lowering its heat of adsorption (binding strength). A similar catalytic
 2659 synergy may be operative in oxygenates APR, but with effects on both CO and H atom
 2660 adsorption energetics [477,522]. Fig. 50bottom reaffirms the spontaneous (favourable)

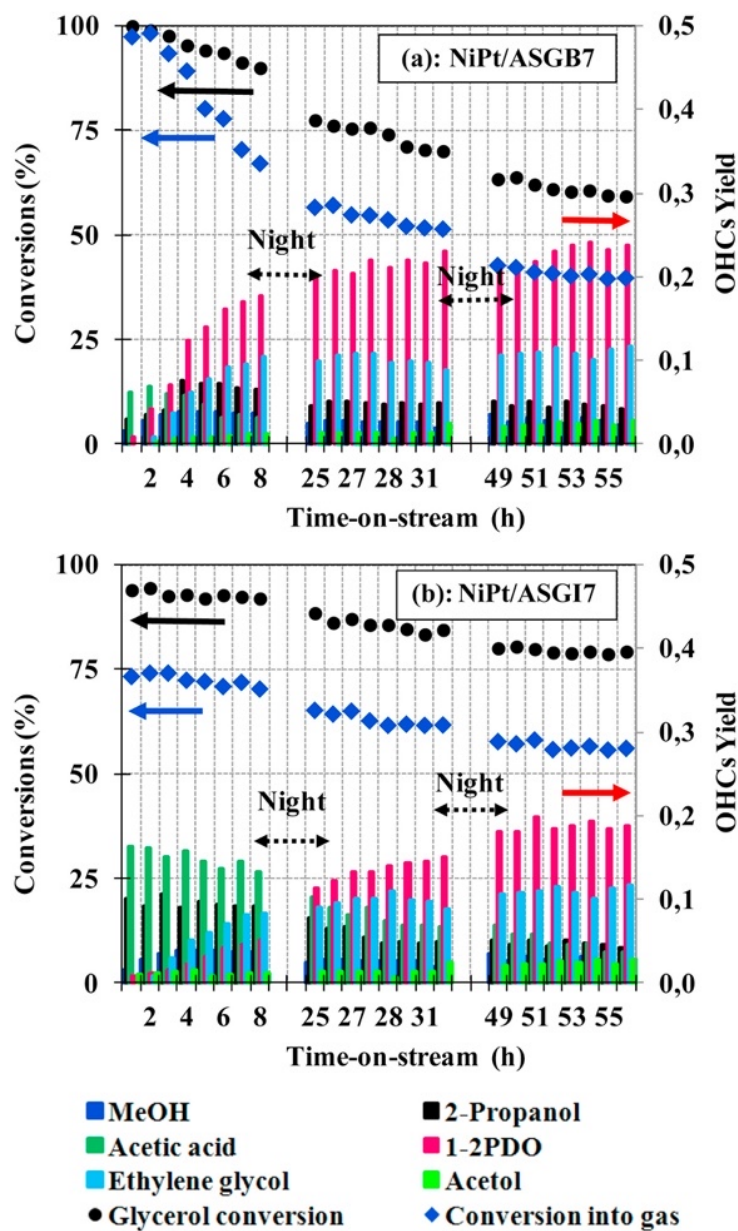
2661 thermodynamics of glycerol reforming (Reactions 41 & 42 – see also Fig. 43), with high and
2662 negative free energy changes already at 150°C.

2663 In the original study by Huber et al. [477], the best phase(s) composition in terms of metal
2664 mass-specific activity, was found to be Pt:Ni = 1:1. However, most follow-up studies have been
2665 made on “Pt-modified Ni”, more realistic from a materials cost and sustainability perspective,
2666 with typical loadings of < 2.5% Pt and 8-10 % Ni. In their early work, the Arias group found
2667 that Ni/ γ -Al₂O₃ catalysts were of impracticably low activity, in part due to their high resistance
2668 in pre-reduction to the metallic state, most remaining as Ni²⁺ in a stable aluminate framework
2669 (NiAl₂O₄) [524]. It was clear that the presence of Pt improved glycerol conversion (> 30%) by
2670 promoting more complete reduction of Ni²⁺ via the “H₂ spill-over” mechanism [525]. The key
2671 issues of catalyst activity and durability, linked mainly to Ni reducibility, Pt/Ni interdispersion,
2672 alloy formation, inclusion of basic promoters M_xO_y (M = Zr, Ce, La or Mg) for enhanced WGS
2673 properties, and resistance to deactivation (via metal/support sintering, carbon laydown, etc.)
2674 were dealt with in their preparative methodology. This included sequential and simultaneous
2675 impregnation by incipient wetness (IWI), sol-gel methods in acid (SGA) or base (SGB), and
2676 combinative sol-gel/impregnation (SGI). The superiority activity and stability of Pt/Ni/Al was
2677 demonstrated in studies on Pt-Ni, Pt-Co and Pt-Fe -based materials prepared by the sol-gel acid
2678 (SGA) route. Glycerol conversion at 250°C was initially high at X_{gly} = 97% as compared to Ni-
2679 only (68%) or Pt-only (25%). The selectivity to gaseous products was also high (Y_{gas} ≈ 58%),
2680 or 3x and 7x the Ni-only (22%) and Pt-only (8%) values, respectively. Stability tests after 32h
2681 gave favourable results, X_{gly} and Y_{gas} dropping slightly to 74% and 35%, respectively [527].
2682 These good results were linked to Pt-Ni interactions, evidenced by the smaller mean Ni particle
2683 size obtained in the bimetallic state (7 nm) as compared to the Ni-only control (12 nm).

2684 Similar behaviour was seen in Pt/Ni/Al prepared via the sol-gel base (SGB) route, with
2685 good selectivity toward H₂ (H₂/alkane ≈ 2.5, H₂/CO₂ ≈ 1.5) [526]. The main cause of

2686 deactivation was found to be instability in the γ -Al₂O₃ support, tending to hydrolyse to boehmite
2687 (AlOOH). Associated losses in porosity and surface area resulted in limited access to the metal
2688 active sites [528]. An additional deactivation mechanism was slight but reversible re-oxidation
2689 of Ni⁰. A “state-of-the-art” formulation more-resistant to hydrolysis consisted of 9% Ni and 2%
2690 Pt prepared by basic sol-gel methods (SGB), either directly or by simultaneous impregnation
2691 (SGI) onto a pre-formed (SGB) γ -Al₂O₃. The performances of both types, NiPt/ASGB7 and
2692 NiPt/ASGI7 (7- denoting pre-calcination up to 750°C prior to reduction) were impressive and
2693 quite similar, although a difference was seen in stability [529]. The initially most active catalyst
2694 was the directly-prepared Ni/Pt/Al sol-gel material ASGB7, showing ideal (2h) levels of
2695 glycerol conversion $X_{\text{gly}} = 100\%$, and efficiency of conversion to gas $Y_{\text{gas}} = 98\%$ (see Fig.
2696 52*top*). However, this was a less-stable form and by 8 h the activity had dropped to below the
2697 values for the impregnated material ASGI7 at $X_{\text{gly}} = 92\%$ and $Y_{\text{gas}} = 71\%$, which were more
2698 time-invariant as shown in Fig. 52*bottom*. The same trend was maintained during long-term
2699 testing, finally leading to steady-state behaviour. The residual activity/selectivity for ASGI7
2700 was still impressive ($X_{\text{gly}} = 79\%$, $Y_{\text{gas}} = 57\%$) but that for ASGB7 less so ($X_{\text{gly}} = 60\%$ and Y_{gas}
2701 $= 40\%$). A key step in the optimization of catalyst stability was high-temperature pre-treatment.
2702 A sample pre-calcined at 550°C (ASGB5) gave $X_{\text{gly}} = 80.3\%$ and $Y_{\text{gas}} = 46.6\%$ after just 8 h.
2703 The last was 30% lower than after optimum pre-treatment at 750°C ($Y_{\text{gas}} = 67.1\%$). Detailed
2704 TEM characterization of fresh and spent catalysts shows the development of needle-like
2705 morphology (typical of AlOOH) in used ASGB7 that was absent in ASGI7. This suggests that
2706 high-temperature calcination of the pure support imparts greater resistance to hydrothermal
2707 deterioration and thereby also better catalytic stability. In TPR studies, Pt was found to facilitate
2708 a higher degree of reduction in the Ni component, exceeding 90% in ASGI7 as compared to
2709 below 50% in the corresponding Ni-only control. The high initial conversion in ASGB7 was
2710 probably due to the higher Ni dispersion ($d_{\text{Ni}} \approx 4$ nm) as compared to ASGI7 ($d_{\text{Ni}} \approx 9$ nm).

2711 However, the former sintered faster such that after 8h, there was little or no difference in particle
 2712 size ($d_{Ni} \approx 15$ nm).
 2713



2714

2715

2716 **Fig. 52** Activity, selectivity and durability of 9%Ni/2%Pt/⊙-Al₂O₃ in 10% glycerol APR
 2717 (230°C, 30 bar, WHSV = 2.6 h⁻¹). Catalysts were prepared by **(top)** base sol-gel (SGB)
 2718 methods or **(bottom)** combined with impregnation (SGI) on pre-formed ⊙-Al₂O₃.

2719

[Reproduced with permission from ref. 529]

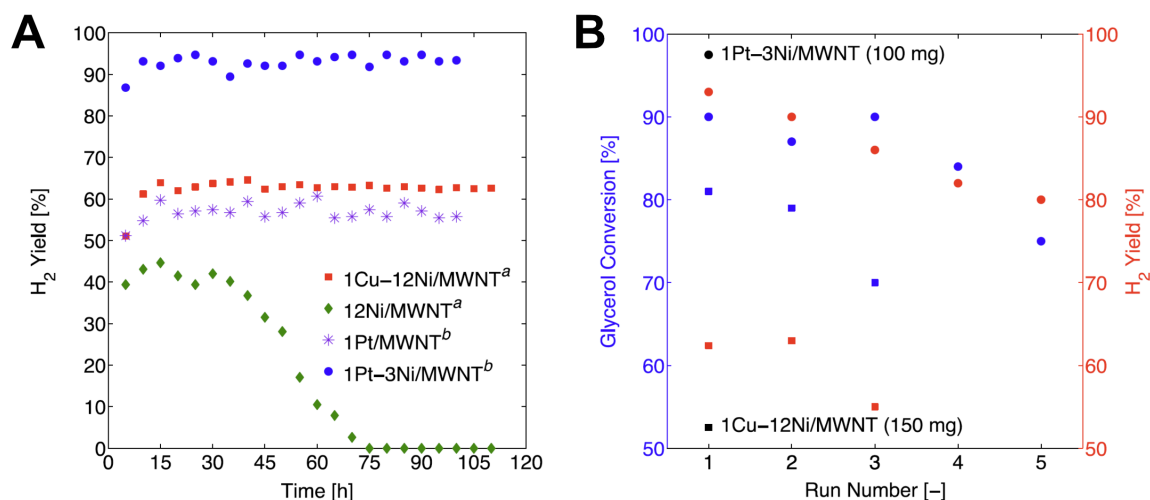
2720

2721 A study on 3% CeO₂-promoted Ni/Pt/Al₂O₃ with higher base metal contents (3-18% Ni,
2722 1% Pt) was reported by *Rahman et al.* [531]. Under APR conditions (1% glycerol, WHSV = 12
2723 h⁻¹, 240°C, 40 bar), the best results were obtained at the composition 6%Ni-1%Pt. The glycerol
2724 conversion ($X_{\text{gly}} = 96\%$) and hydrogen yield ($Y_{\text{H}_2} = 86\%$) were matched by Pt mono-metallic
2725 samples from earlier work [532], but only at triple the loading (3% Pt), implying that the
2726 bimetallic Ni/Pt system offers a significant economisation in materials. These values well-
2727 exceeded those for the Pt-free 6Ni3CeAl control ($X_{\text{gly}} = 26\%$, $Y_{\text{H}_2} = 13\%$), which incidentally
2728 suffered complete deactivation after 15h. In addition, the lesser performance of a physical
2729 mixture of separately-prepared (Ni and Pt) mono-metallic components at the same loadings
2730 ($X_{\text{gly}} = 90\%$, $Y_{\text{H}_2} = 70\%$) was indicative of a Ni-Pt bimetallic synergy operative on the atomic
2731 scale. Although the XRD peak widths for metallic Ni were too broad to be measured, possible
2732 alloying was indicated in the greater dispersion of Pt in the best (6% Ni-1% Pt) sample, with
2733 $D_{\text{Pt}} = 25\%$ or $d_{\text{Pt}} = 4.6$ nm.

2734 In the search for alternative supports to optimise and/or direct the Ni/Pt synergy to
2735 suitable ends, valuable studies have been done by the Chen team in Newark, DE. From DFT
2736 calculations and in-situ (batch) FTIR studies of model reactions, ethanol reforming and 1,3-
2737 butadiene hydrogenation, over 1%Ni-1%Pt on γ -Al₂O₃ (vs. amorphous TiO₂), they found that
2738 the support has a strong effect *indirectly* by its degree of interaction with nickel, the more-
2739 reactive metal. The γ -Al₂O₃ stabilises a Ni-rich interfacial layer terminated by Pt. This “Ni-
2740 promoted” Pt surface has higher hydrogenation activity than pure (bulk or nanocrystalline) Pt
2741 but shows little or no synergy in ethanol reforming due to its known susceptibility to CO
2742 poisoning. This suggests that γ -Al₂O₃ should be the preferred support in the production of liquid
2743 products which involves mainly hydrogenation and hydrogenolysis. In contrast, on amorphous
2744 TiO₂ the metal nanoclusters are still Pt-terminated but CO adsorption is suppressed via the

2745 SMSI effect (decoration by TiO_x) which leads to greater reforming/WGS activity [533]. There
2746 is a general consensus that the ideal surface for reforming should be Ni-terminated but it's still
2747 debatable if the chemical environment under APR conditions is sufficiently oxidising to “draw
2748 out” the sub-surface Ni. On this issue, the same team has used *in-situ* XANES/EXAFS to show
2749 that there is a similar synergy in ethylene glycol reforming over a carbon-supported Ni/Pt
2750 bimetallic linked with surface enrichment of Ni, which exists in partially oxidised state under
2751 APR conditions [534].

2752 TiO_2 and carbons as supports have been less-explored in glycerol APR although their
2753 early application in ethylene glycol APR gave promising results [535]. Recent fixed-bed flow
2754 reactor studies with a focus on long-term stability testing were made on two Ni-rich bi-metallic
2755 systems, Ni/Pt and Ni/Cu, supported on carbon multi-wall nanotubes (MWNT) [536]. The most
2756 active and selective catalyst compositions were found to be 1wt% Pt - 3wt% Ni and 1wt% Cu
2757 - 12wt% Ni. These gave glycerol conversions (X_{gly}) of > 99% and 84%, and gas yields (Y_{gas})
2758 of 99 and 76%, respectively. The bimetallics clearly out-performed the monometallic controls
2759 [1% Pt: $X_{\text{gly}} = 54\%$, $Y_{\text{gas}} = 46\%$); 12% Ni: ($X_{\text{gly}} = 44\%$, $Y_{\text{gas}} = 39\%$)]. The results of rigorous
2760 long-term (stability) testing of these bimetallics are shown in Fig. 53A. An excellent H_2 yield
2761 (Y_{H_2}) of > 90% was maintained during 100h on-stream over 1Pt-3Ni, followed by a respectable
2762 steady yield ($Y_{\text{H}_2} = 65\%$) for 1Cu-12Ni. As seen in Fig. 53B, only repetitive testing (x5 – 100
2763 h each) revealed signs of catalyst deterioration, H_2 yields over 1Pt-3Ni and 1Cu-12Ni falling
2764 by 10 and 15%, respectively. Additional tests in WGS, a key step in overall reforming,
2765 illustrated further their effectiveness, giving CO conversions > 85% and H_2/CH_4 ratios in the
2766 range 8-30. As shown in Fig. 53A, the pure Ni control suffered strong deactivation, becoming
2767 totally inactive after ~70 h.



2769

2770 **Fig. 53.** Stability of the most active carbon MWNT-supported catalysts in glycerol APR. **(A)**
 2771 Single tests over 100 h [**a** 1Cu-12Ni mcat = 150 mg **b** 1Pt-3Ni mcat = 100 mg]. **(B)** Repeated
 2772 (x5) testing (each run = 100 h with intermediate Ar purge). Reaction conditions: 240°C, 40
 2773 bar, 1% glycerol, feed rate = 0.05 ml/min (WHSV = 20-30 h⁻¹). [Reproduced with permission
 2774 from ref. 536].

2775

2776 This recurring pattern, seen in both SR and APR, i.e., under wide-ranging testing
 2777 environments, almost certainly originates via different mechanisms specific to each. Ni in SR
 2778 suffers primarily from sintering, i.e., migration of atoms and nanoclusters as metallic species at
 2779 the high temperatures involved [537]. In contrast, *van Haasterecht et al.* [538] have
 2780 convincingly shown that a similar mechanism, i.e., sintering via *Ostwald ripening* (growth in
 2781 larger particles at the expense of small ones), is operative in EGAPR, a surprising result in view
 2782 of the mild conditions associated with the process. In this case, Ni migrates between particles
 2783 in soluble oxidised form as Ni²⁺, its formation promoted by the prevailing acidic aqueous liquid
 2784 environment (aqueous oxygenates under conversion *in-situ* have a pH ≈ 3.5).

2785 Their Ni-on-carbon nanofiber (12.5%Ni/CNF) catalyst deactivated under typical APR
 2786 conditions (10% EG, 230 °C, 29 bar/Ar purge) over 50 h, losing 93% of its peak activity (~11

2787 mmol H₂ g_{cat}⁻¹h⁻¹ after 2 h). This was correlated with a proportionate drop in active metal area
2788 (91% by H₂ chemisorption) in the spent form due to sintering, viz., particle growth from 8 to
2789 58 nm as estimated by TEM and XRD line broadening. This dissolution/re-deposition
2790 mechanism under typical APR conditions could be fully suppressed by operating at pH ≈ 8 by
2791 KOH addition, after which a steady evolution rate of 26 mmol H₂ g_{cat}⁻¹h⁻¹ at 99% selectivity
2792 was maintained for 10h. It is unclear why this effective remedy via low alkali addition was not
2793 proposed by the authors as a practical solution to deactivation of Ni APR catalysts. A similar
2794 deactivation profile for Ni/Al₂O₃ (derived from a spinel) in glycerol APR, accompanied by high
2795 particle growth (10 → 45 nm), was reported more recently but with no suggestions for
2796 improving sintering resistance [539]. The Ni/MWT-based bimetallic catalysts reported by
2797 *Rahman* [536] as discussed above, showed good resistance to particle growth (10 → 13 nm)
2798 probably via alloying effects, Cu and Pt stabilising the Ni against attack by acid, chemical
2799 oxidation and dissolution.

2800 Separate studies on Ni-Cu and Pt-Cu bimetallic catalysts prepared from hydrotalcite
2801 Mg/Al (LDH) precursors have shown that inclusion of Cu results in various beneficial effects.
2802 For example, glycerol conversion on 5Ni1Cu and 10Ni1Cu reached 100% at 270°C [540], with
2803 H₂ production rates of ~25 mmol g_{cat}⁻¹h⁻¹, S_{H₂} ≈ 40%, and S_{CH₄} ≈ 2.5%. These high rates may
2804 have been due to the high initial dispersion induced by Cu (d_{NiCu} = 6.5-7.7 nm, d_{Ni} = 12 nm).
2805 Activities remained stable for 6h despite a modest degree of sintering in the spent form (d_{NiCu}
2806 ≈ 20 nm). Partial alloy formation in a 0.9%Pt0.4%Cu/Mg(Al)O sample, as verified by EXAFS
2807 spectroscopy [541], may have been responsible for its raised selectivity to hydrogen (S_{H₂} =
2808 55.3%) and lowered selectivity to methane (S_{CH₄} = 1.9%) in glycerol APR at 220°C.

2809 While the foregoing section deals with pure glycerol in laboratory testing, any technical
2810 process for H₂ production must be based on crude glycerol feedstock, i.e., the by-product from
2811 the biodiesel (FAME) process, typically contaminated by alkali, methanol, mineral and fatty

2812 acid salts. This avoids the expensive purification steps otherwise necessary for value-added
2813 chemicals production. Unfortunately, studies dealing with direct conversion of crude glycerol
2814 are quite rare and the prospects do not look entirely positive. In a worst-case scenario, Boga et
2815 al. [542] found that certain impurities caused a dramatic fall in H₂ yield from 65 to 1% in 3 h
2816 batch tests of crude glycerol APR at 225°C (29 bar) over 1% Pt/Al₂O₃. Specifically, as revealed
2817 by TGA and ATR-IR, this was linked to more- or less-irreversible lay-down of sodium salts of
2818 oleic and/or stearic fatty acids over the catalytic sites. These “soaps”, adjusted to < 2% in actual
2819 tests, were obtained by dilution from 16% as supplied by SK Innovations. Catalysts with higher
2820 Pt loadings or deposited on novel supports, e.g., 5% Pt/C and 1%Pt/Mg(Al)O [LDH-type] at
2821 similar dispersion (~3-4 nm), were more stable, reaching over 40 % crude glycerol conversion
2822 and nearly 20% H₂ yield, i.e., about one half the level obtained from pure glycerol. The
2823 absorption capacities (high internal surface areas and intercalation properties) of these supports
2824 were found to impede the access of long chain contaminants to the metal sites. Recognition of
2825 the importance of research into feedstock clean-up strategies involving the use of cheap high-
2826 capacity adsorbents, e.g., bio-chars, is a positive indicator [491]. Interestingly, the selectivity
2827 to liquid products, especially lactic acid (possibly via pyruvaldehyde) and propylene glycol
2828 (1,2-propanediol), reached high (> 10%) levels in the early stages of exposure to crude and pure
2829 glycerol, respectively.

2830 A similar one-pot (batch) reactor study reported by Seretis and Tsiakaras [543] involved
2831 reforming and hydrogenolysis (by H₂ generated *in-situ*) in crude glycerol over 65% Ni-SiO₂-
2832 Al₂O₃ catalyst from 200-240°C and with varying glycerol concentration (10-40%) but at fixed
2833 catalyst mass/glycerol ratio (1:4). Higher temperatures and lower glycerol concentrations
2834 favoured slightly gas production (35-45%, mainly CO₂), but conversion to liquid products
2835 (propylene glycol, ethanol, acetol, etc.) was predominant. H₂ levels were always low (<10%)
2836 and generally below those of CH₄. Little difference was seen between the conversion of both

2837 pure and crude forms after 4 h (>90% at 240°C) from 20% glycerol solution, suggesting no
2838 clear disadvantage was incurred by utilisation of the latter. However, unlike in the study of
2839 Boga et al. [542], the more pernicious “soaps” encountered were seemingly absent in the study
2840 based here on a Cargill-Dow product [543]. Thus, variation in the quality of crude glycerol
2841 deriving from current practices in biodiesel production will clearly be a major factor in proper
2842 benchmarking into the effects (and selective mitigation) of the most deleterious impurities.

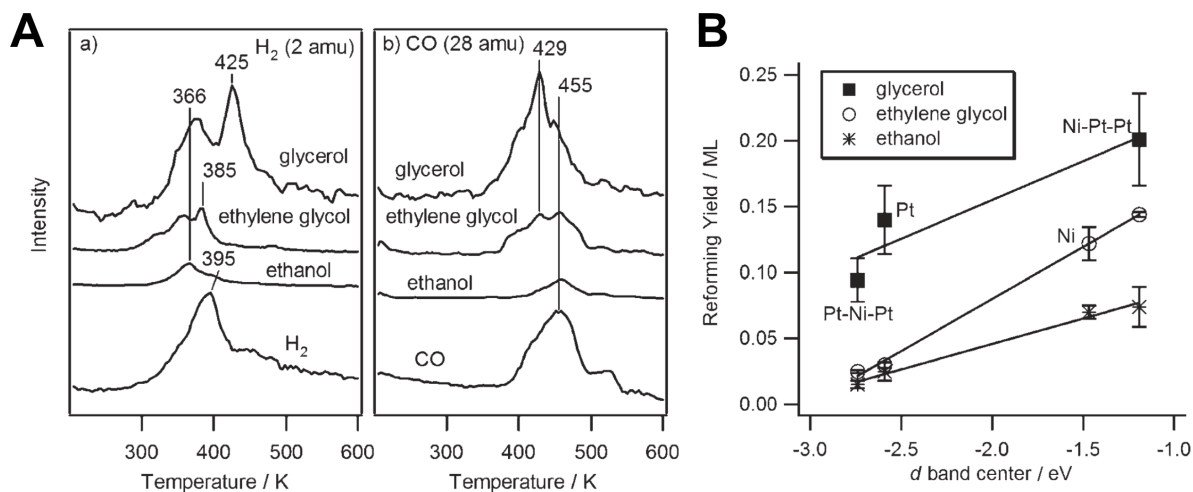
2843 It is regrettable but true that remarkably little research on glycerol reforming has been
2844 done at a fundamental level to investigate kinetics and mechanism. Without a rate equation, no
2845 serious engineering of a scaled-up process is possible. The few apparent activation energies
2846 (E_a) documented pertain almost entirely to steam-reforming [313] and, to the knowledge of
2847 these authors, the only value relevant to glycerol APR is a statement in early work by the
2848 Dumesic group “*The rate increases with increasing temperature from 573 to 623K (with an*
2849 *activation energy of about 70 kJmol⁻¹)*” [505]. This is a lamentable situation in view of the fact
2850 that empirically-determined kinetic parameters are urgently needed to act as benchmarks for
2851 those estimated with increasing accuracy and reliability by first principles (DFT) calculation.

2852 Indeed, the high value placed on glycerol as a renewable feedstock, whose molecular
2853 complexity lies on the edge of what is feasible (cost-efficient) with modern computing power
2854 incentivises its modelling and has led to significant advances in the last decade. Studies by
2855 surface science have convincingly shown that the similarity in reforming activity of glycerol
2856 with those of simpler analogues, ethylene glycol and ethanol, over Ni-Pt bimetallic alloys is
2857 indicative of parallel mechanistic steps and generic intermediates [522]. As shown in Fig. 55A-
2858 a, H₂ is desorbed from the Ni-terminated cluster in two main stages and in similar amounts. The
2859 first stage involves H₂ alone and is shared by all oxygenates near 370 K (~100°C), whereas the
2860 2nd evolution peak near 425 K (150°C) is closely followed by CO at 429K (~155°C) as seen in
2861 Fig. 54A-b. This suggests that reforming proper is preceded by an initial stage of pure

2862 dehydrogenation. The measured reforming yield is in the order Ni-Pt-Pt > Pt > Pt-Ni-Pt and
 2863 correlates with the shift in the d-band centre to higher energy due to alloying (see Fig. 54B).

2864

2865

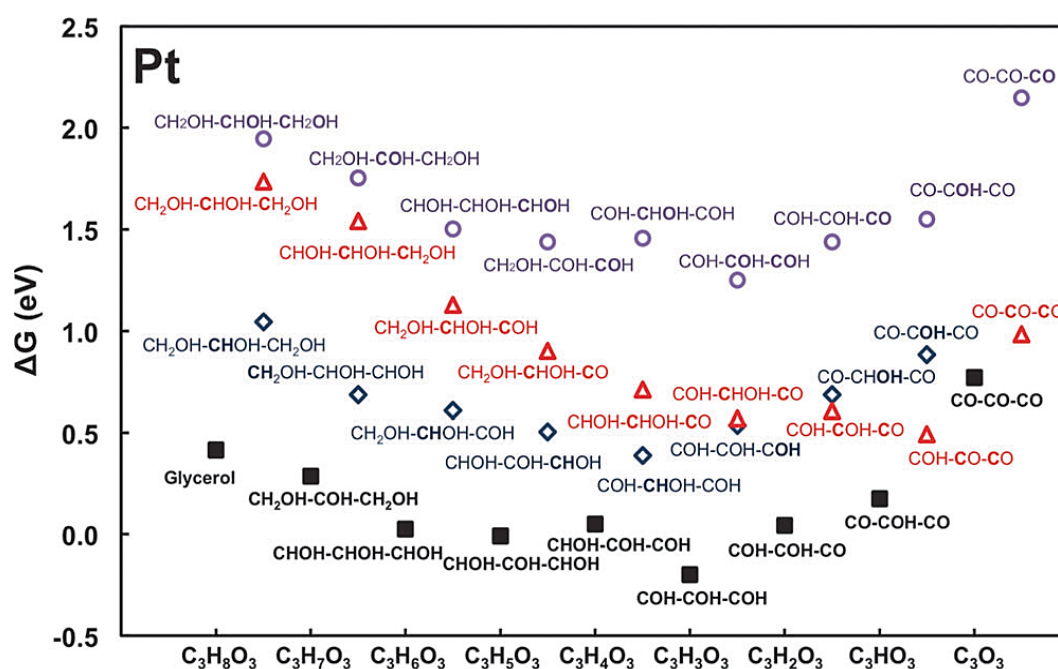


2866 **Fig. 54 (A)** TPD spectra of **a.** H₂ and **b.** CO after exposure of Ni-Pt-Pt to glycerol, ethylene
 2867 glycol, ethanol, and H₂/CO. **(B)** Effect of d-band centre shifts in Ni-Pt due to alloying on the
 2868 reforming yield. [Reproduced with permission from ref. 522].

2869

2870 Consistent with this pattern, DFT modelling of the pure metals shows that the lowest-
 2871 energy intermediates on Pt (as shown by the black squares in Fig. 55) derive from successive
 2872 steps in dehydrogenation, the cleavage of C-H bonds being favoured over O-H bonds [544].
 2873 Fig. 56 also shows the transition state energies for these dehydrogenation steps (blue diamonds).
 2874 Up until the empirical formula C₃H₄O₃ (CHOH-COH-COH), the energetics distinctly favour
 2875 the order of bond cleavage C-H > O-H > C-C > C-O. Beyond this point C-C bond cleavage
 2876 (with implicit CO evolution) is favoured. A similar pattern exists for Ni(111) except that the C-
 2877 H/O-H dehydrogenation selectivity is mixed, driven by its greater O-affinity, and transition
 2878 state energies for C-C bond cleavage straddle those for C-O. In the latter case, the resulting C
 2879 adatoms would be expected to lead to hydrocarbons consistent with the known catalytic
 2880 behaviour of Ni. It should be noted that the data for Ni and other metals (Pd, Rh, Cu) in this
 2881 work by Liu & Greeley [544] were obtained by applying scaling relations in the binding energy

2882 calculations and combining these with Brønsted-Evans-Polanyi (BEP) correlation involving
 2883 transition-state (E_{TS}) and final state (E_{FS}) energies. This is now standard practice in DFT work
 2884 (to ease the calculational burden) and generally leads to values that lie within an acceptable
 2885 error range, viz., a standard or absolute error of ± 0.10 eV.
 2886



2887
 2888 **Fig. 55** DFT-calculated free energies of adsorption at 210°C on Pt(111) for the most stable
 2889 intermediates (black squares) from successive dehydrogenation of glycerol ($C_3H_8O_3$).
 2890 Estimates of the C-H/O-H related transition state energies are also shown (blue diamonds) and
 2891 compared with those for C-C (red triangles) and C-O bond cleavage (purple circles).

[Reproduced with permission from ref. 544].

2892
 2893
 2894 According to Sautet group [513], a similar accuracy results from using a databank based
 2895 on 6 mono-alcohols (encompassing 29 elementary C-H and O-H dissociation steps) as linear
 2896 BEP predictors of activation energies for early stage glycerol dehydrogenation, according to:

2897
 2898
$$E_a = \alpha \Delta E + \beta \tag{46}$$

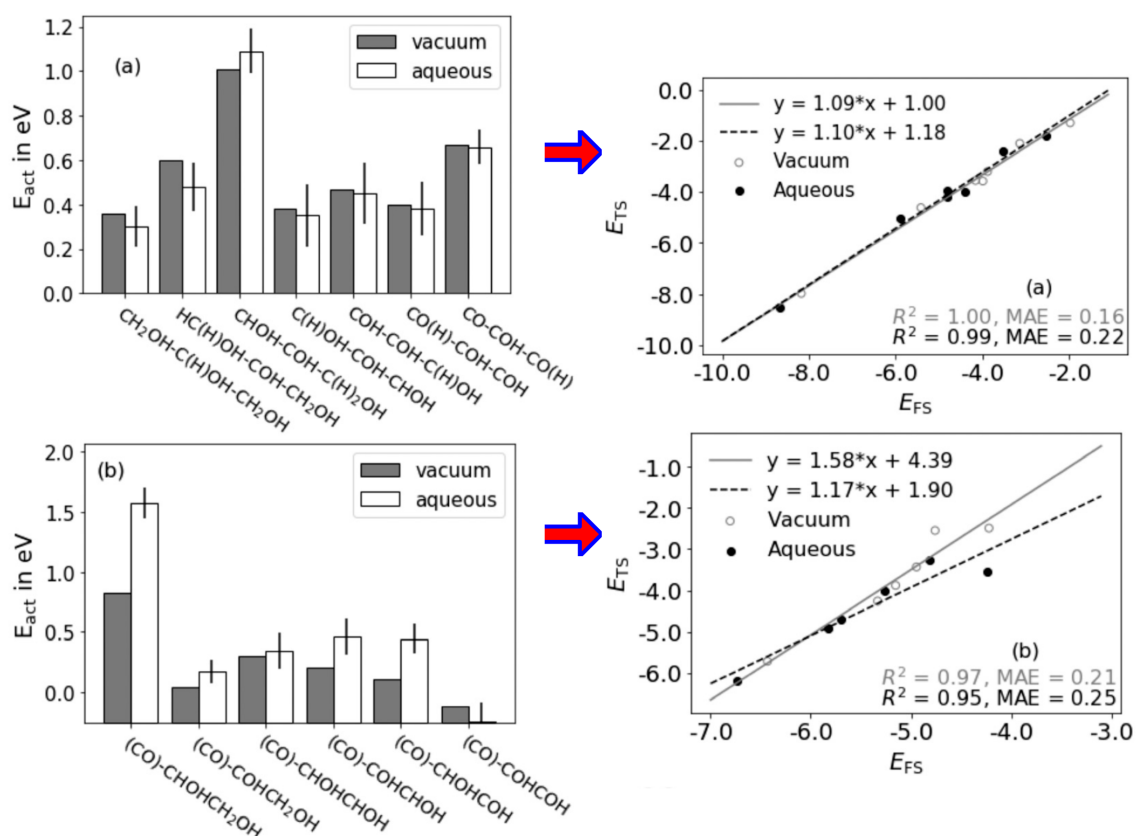
2899

2900 where the slope α is a measure of the “earliness” or “lateness” of the transition state, and ΔE is
2901 the reaction energy, i.e., the difference between the initial state and final state energies ($E_{IS} -$
2902 E_{FS}). In follow up work [545], they were able to show that there is an inevitable trade-off
2903 between accuracy and universality in linear energy relations for alcohol dehydrogenation over
2904 a range of transition metals, including Co, Ni, Ru, Rh, Pd, Ir and Pt. Only the global BEP
2905 formulism accommodates effectively the full range of metal types and their relative
2906 oxophilicity.

2907 Unfortunately, systematic errors are associated with the other popular approach, the so-
2908 called “transition state” scaling (TSS) model, which correlates E_a directly with E_{TS} and/ or E_{IS} .
2909 Here, the data for the individual metals must be incorporated to bring the error span within
2910 acceptable bounds. The strategy of trying to predict polyalcohol reactivity based on data input
2911 from a sub-set of simpler model compounds is a meritorious advance. However, this approach
2912 is made more challenging by the problem associated with intramolecular H-bond interactions
2913 in the complex molecule and any influence on adsorption geometries (steric confinement), and
2914 thence the energy of any related transition state. This has been simulated by introducing so-
2915 called mono-molecular “water-assisted” transitions and found to be sufficiently corrective in
2916 glycerol dehydrogenation, resulting in lowering or raising, respectively, of E_a depending on
2917 which elementary step is involved (O-H or C-H bond scission) [546]. The former is facilitated
2918 by H-bonding interaction whereas the latter (transition state energy) is raised due to greater
2919 molecular rigidity in the adsorbed intermediate. Sufficient energetic distinction ($\Delta E_a^1 - \Delta E_a^2 >$
2920 0.12 eV) permitted a reasonably confident assignment that glycerol proceeds to glyceraldehyde
2921 over Pt via the intermediate enol, i.e., C-H scission (and rearrangement) is followed by O-H
2922 scission.

2923 Recent work from the Getman group [547] has sought data more representative of APR
2924 conditions over Pt(111). By assessing the effect of liquid water, both as a solvent and reactant,

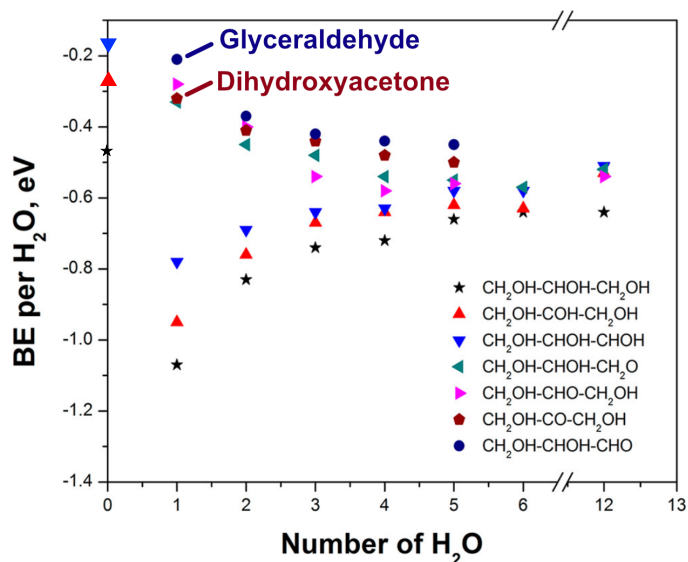
2925 their work has corroborated much of the foregoing detail. As shown in Fig. 56, an aqueous
 2926 environment has almost no effect on the activation energies in the early stages of
 2927 dehydrogenation (via C-H bond scission) but disfavours significantly the onset of C-C cleavage
 2928 (decarbonylation). When water is a co-reactant, activation energies (E_a) in dehydrogenation via
 2929 C-H scission are drastically raised, most exceeding 1 eV [549]. In contrast, E_a values for
 2930 dehydrogenation via O-H scission are close to zero. Negligible barriers are associated with
 2931 proton transfer reactions in liquid water [550]. Furthermore, according to microkinetic
 2932 modelling water-mediated dehydrogenation via C-H scission in COH-COH-CHOH* is
 2933 kinetically competitive with its non-water-mediated analogue. Subsequent O-H scission leads
 2934 to almost barrier-less decarbonylation of CO-COH-COH*.
 2935



2936

2937 **Fig. 56. (Left)** Activation energies in vacuum vs. aqueous medium **(a)** in initial
2938 dehydrogenation (C-H scission) in glycerol, **(b)** later decarbonylation (C-C scission). Their
2939 corresponding transition-state-scaling (TSS) relationships are also shown **(Right)**.
2940 [Reproduced with permission from ref. 547].

2941
2942 Shan & Liu [548] have used density functional theory (DFT) to evaluate the solvent
2943 stabilisation energies of glycerol ($C_3H_8O_3$) adsorption on Pt(111), including its mono- and di-
2944 dehydrogenated intermediates $C_3H_7O_3^*$ and $C_3H_6O_3^*$, due to the progressive build-up of water
2945 molecules and their evolving H-bonding network. As shown in Fig. 58, the first water molecule
2946 ($n = 1$) associates intimately with the adsorbate, resulting in a dramatic increase in binding
2947 energy (from -0.46 eV to -1.07 eV) as compared to the solvent-free ($n = 0$) case, most notably
2948 in glycerol itself (indicated by black stars) but clearly visible also in some of the mono-
2949 dehydrogenated intermediates (shown in red and blue triangles). After successive addition of
2950 more H_2O (2 to 5), the stabilising effect is progressively weakened by the redistribution of H-
2951 bonding interactions away from glycerol and towards nearest neighbour water molecules.
2952 Under full solvation ($n_{H_2O} \geq 5$), the binding energies of most intermediates converge towards -
2953 0.6 ± 0.2 eV. This thermodynamic “levelling effect” in the final state energies, and presumably
2954 also transition energy barriers, would seem to run counter to achieving desirable selectivity to
2955 a unique product under *kinetic* control, i.e., by suitable manipulation of catalyst properties
2956 and/or reaction conditions. This may also be a causal factor in the wide product distribution
2957 typically obtained under APR conditions.
2958



2959

2960 **Fig. 57** Trends in DFT-calculated binding energies for glycerol and selected C₃H₇O₃ and
 2961 C₃H₆O₃ intermediates [BE_{C₃H₈O₃*(aq)}] per added H₂O molecule on Pt(111). [Adapted and
 2962 reproduced with permission from ref. 643. Data points at n_{H₂O} = 0 are taken from Table 3 in
 2963 ref. 548]

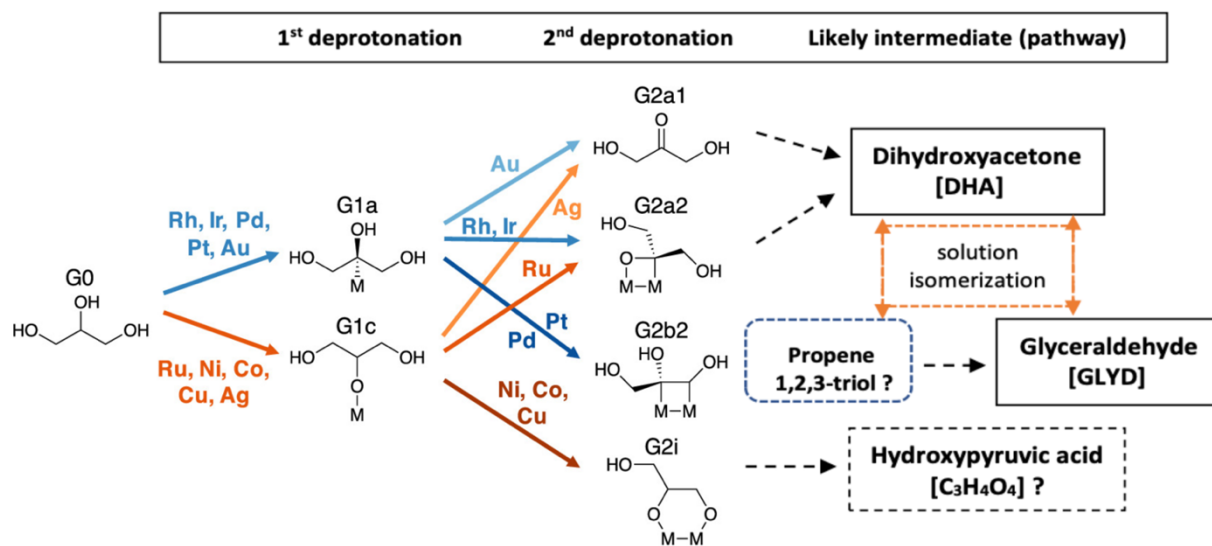
2964

2965 As regards alternative *non-thermal* activation modes for glycerol, Valter et al. [551] have
 2966 reported on the likely pathways for the 1st- and 2nd-step deprotonations for glycerol electro-
 2967 oxidation (assuming proton-coupled electron transfer) over the close-packed surfaces of Pt, Ag,
 2968 Pd, Ru, Ir, Rh, Cu, Ni, Co and Au. Using energy descriptors E(CH₃O*) and E(*CH₂OH) as
 2969 affinities for O_{ads} and C_{ads} respectively, the carbon-preferring binding order was determined as
 2970 Cu < Co < Ag < Ni < Ru < Rh < Ir < Au < Pd < Pt. As shown in Fig. 58 (left in red), the first 5
 2971 metals Ru, Ni, Co, Cu and Ag prefer a transition via intermediate G1c (1st deprotonation at the
 2972 central OH leading to an M-O bond), whereas Rh, Ir, Au, Pd and Pt prefer a route through
 2973 intermediate G1a obtained by deprotonation at the central carbon to form a M-C bond. At the
 2974 2nd deprotonation stage, a greater range of intermediates becomes available. Alternation of C-
 2975 H (G1a) and C-O scission (G2a1) leads to an isolable product dihydroxyacetone (DHA),
 2976 favoured especially over Au and Ag, while the route for Ru, Rh and Ir still leads to DHA but

2977 proceeds via the doubly (C- and O-) bonded intermediate G2a2. Pt and Pd are selective towards
 2978 glyceraldehyde (GLYD, formally G2c1) via the double C-M bound intermediate G2b2
 2979 (propene, 1,2,3-triol), which has not been isolated but transforms into GLYD or DHA
 2980 depending on solution pH. Co, Ni and Cu all prefer two successive (and adjacent) O-H bond
 2981 scissions leading to a surface-bound O-M-M-O ring structure G2j, a tentative precursor to
 2982 hydroxypyruvic acid (HPA, C₃H₄O₄) under alkaline conditions, although HPA is also an
 2983 electro-oxidation product of DHA [552]. In nearly all cases, the theoretical potential (vs. the
 2984 computational hydrogen electrode) is close to 0 V, as expected for this almost thermoneutral
 2985 process [336]. However, in view of its proximity (within 0.3 V) to the onset potential of base
 2986 metal oxidation/dissolution in acid, confirmatory experiments on Ni, Co, and Cu would need to
 2987 be conducted at low overpotentials.

2988

2989



2990

2991 **Fig. 58** Thermodynamically favoured routes for the 1st and 2nd deprotonation steps (and likely
 2992 intermediate pathways) over various close-packed transition metal surfaces. Blue colours

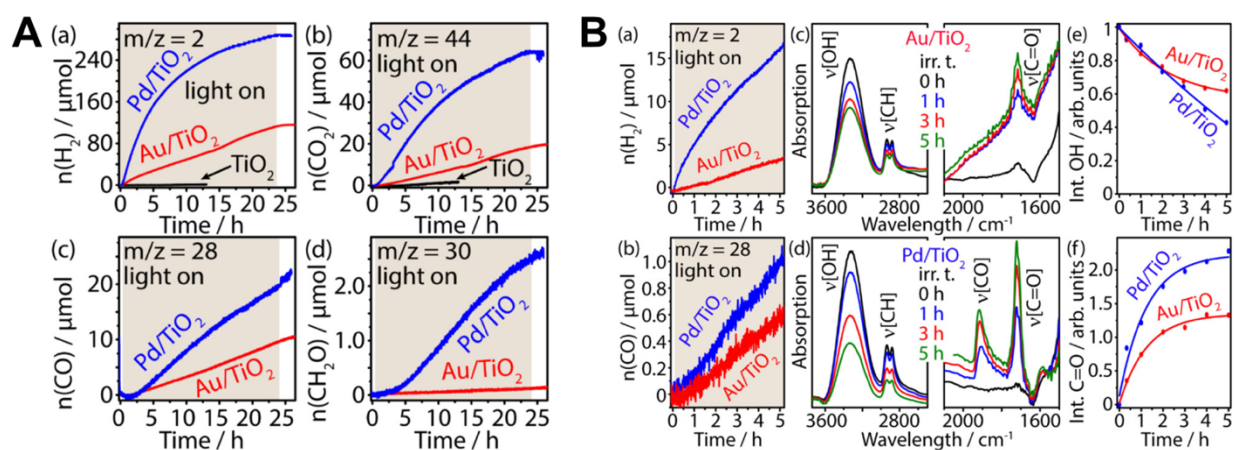
2993 denote routes starting from deprotonation at carbon, and red-brown colour denotes
2994 deprotonation at oxygen. [Adapted and reproduced with permission from ref. 551].

2995

2996 Non-thermal (photo-, electro-) catalytic activation methods for glycerol reforming to H₂
2997 and/or value-added liquid products have recently been reviewed [553-555], but there is
2998 insufficient scope to elaborate on the latter. While electro-oxidation of glycerol to CO₂ can yield
2999 up to 7H₂ in principle (via full reforming - Reaction 41), the high overpotentials (> 1V vs. NHE)
3000 necessary to drive this complex (14 e⁻ transfer) process renders any energy saving (vs. water
3001 electrolysis) marginal, and is restricted to the use of expensive rare metals [556,557].
3002 Nonetheless, a case can still be made for coupling anodic partial reforming to value-added
3003 products with cathodic proton discharge. For example, hydroxypyruvic acid (C₃H₄O₄) or
3004 mesoxalic acid (C₃H₂O₅) could potentially yield 3 or 5 H₂ per glycerol molecule, respectively
3005 [557,558]. Base metals are good candidates to explore in crude glycerol electro-reforming due
3006 to adventitious alkali contamination (pH > 8) [538,559]. Alternatively, deliberate alkalization
3007 facilitates CO₂-free high-pressure H₂ recovery via the CAPER process [560].

3008 In technique-oriented photocatalytic studies over TiO₂-supported noble metals, the
3009 Niemantsverdriet group at Synfuels China Tech. (Beijing) extended their earlier work on
3010 ethylene glycol (EG) to glycerol using *in-situ* FTIR-MS [561]. However, unlike for the C₂ diol
3011 [292], no evidence for coverage-dependent multiple degradation pathways was reported.
3012 Nevertheless, the greater complexity of the C₃ polyol resulted in low levels of C₂-C₃ liquid
3013 intermediates, including dihydroxyacetone, glycolaldehyde and formic acid (according to
3014 NMR), in addition to H₂ as main product. This affirmed earlier kinetic and mechanistic work
3015 by Panagiotopoulou et al. [562] showing that UV irradiation over Pt/TiO₂ converts glycerol to
3016 gas-phase products H₂/CO₂ in a 7/3 ratio (consistent with full reforming - see Reaction 41) via
3017 liquid-phase intermediates. Decomposition pathways were proposed initiated by

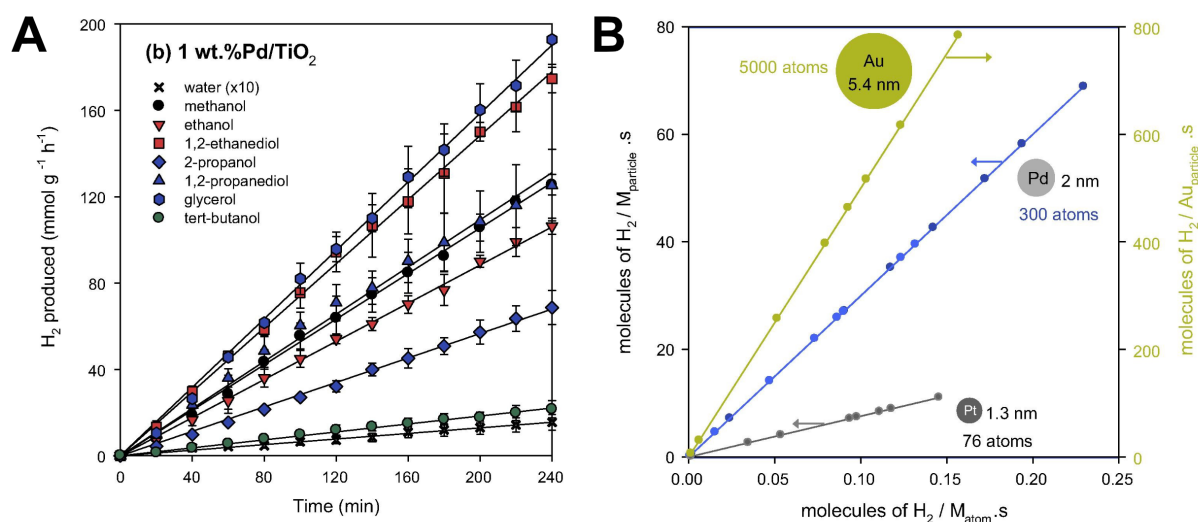
3018 dehydrogenation (to glyceraldehyde) and/or dehydration (to acetol), the former route leading to
 3019 glycolaldehyde via EG. Photo-scission of a C-C bond in glycerol by direct electron transfer is
 3020 known to yield glycolaldehyde ($C_2H_4O_2$), formaldehyde (CH_2O) and H_2 as co-products, but
 3021 only at high coverage on TiO_2 [563]. Furthermore, glycolaldehyde is known to photolyze to
 3022 methanol and CO [564], while the reverse coupling reaction methanol-to-EG can be driven by
 3023 visible light over MoS_2 nanofoam-modified CdS [565]. These are strong indications that a
 3024 viable photo-route may exist in glycerol-to-methanol (GtM) conversion [41,288,566]. 1% Pd/
 3025 TiO_2 ($d_{Pd} \approx 8$ nm) was substantially more active than Au/ TiO_2 ($d_{Au} \approx 3$ nm), possibly linked to
 3026 the more energetic d-band centre in Pd.
 3027



3028
 3029 **Fig. 59 (A)** Gas products H_2 , CO_2 , CO , and $HCHO$ (from glycerol) by QMS over Pd/ TiO_2 and
 3030 Au/ TiO_2 under UV/24h ; **(B)** In-situ FTIR-MS of IR band development in the early stages (1-
 3031 5h) of UV irradiation in the presence of glycerol. [Reproduced with permission from ref. 561]
 3032

3033 Other clear but puzzling differences with EG were the evolution of significant levels of
 3034 CO_2 and CO ($H_2:CO_2:CO = 12:3:1$), as shown in Fig. 59A. The main (H_2 , CO_2) products
 3035 reached plateau levels during 24h UV irradiation (LED @ 365 nm, $50 \text{ mW}\cdot\text{cm}^{-2}$) indicative of
 3036 1st order kinetics. Apparent quantum efficiencies (AQE) for H_2 production were estimated at

3037 1.4% and 0.6% for Pd/TiO₂ and Au/TiO₂, respectively. In this relatively inert testing
 3038 environment, there are few mechanisms that could conceivably yield CO₂. Glycerol dehydration
 3039 can lead to formic acid (produced by CO hydration) that could then back-equilibrate to CO₂
 3040 (and H₂) via the forward WGS reaction. CO disproportionation seems less likely since it implies
 3041 the build-up of surface carbide leading to methanation, for which there is no evidence. In short
 3042 (1-5 h) tests by *in-situ* FTIR-MS, a linear (zero-order) rate of consumption of glycerol might be
 3043 concluded from Fig. 59B, as indicated by weakening of the ν_{OH} band at 3322 cm⁻¹. However,
 3044 supporting studies by XPS clearly show that the main change in the O 1s contribution upon
 3045 dosing glycerol in the dark is the growth of a surface hydroxyl (O_H) signal at 532.9 eV,
 3046 especially over Pd/TiO₂. This is significantly stronger than the O_C signal linked to intact
 3047 glycerol at 531.5 eV and weakens under UV irradiation. In other words, glycerol dissociation
 3048 occurs by routes involving O-H scission even in the dark, possibly promoted by adventitious
 3049 water.
 3050



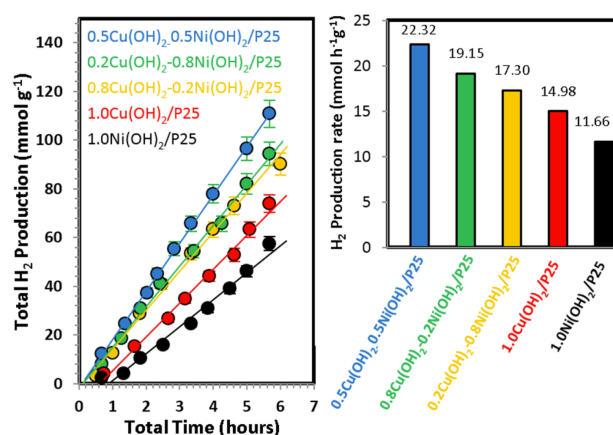
3051
 3052 **Fig. 60 (A)** H₂ production from a range of alcohols (10%) over 1%Pd/TiO₂ under UV
 3053 irradiation (5 mW.cm⁻²) ; **(B)** UV-driven H₂ production rate per metal particle vs. rate per

3054 metal atom. Points are rate data for different alcohols. [Reproduced with permission from ref.
3055 336]

3056
3057 Studies of photo-reforming proper i.e., in stoichiometric levels of water (see Reaction 41),
3058 by the Waterhouse group (Al-Azri et al. [336]) have shown that glycerol, among a wide range
3059 of simple alcohols and polyols, is the most reactive hole scavenger. This is consistent with
3060 previous spectroscopic and photocatalytic studies, showing that the efficiency of hole trapping
3061 in deaerated aqueous TiO₂ suspensions increases with the number of -CH(OH)-CH(OH) groups
3062 towards C₅-C₆ polyols and sugars [567,568]. For a metal loading of 1wt%, the order of activity
3063 in H₂ production was Pd > Pt > Au, with plots for Pd shown in Fig. 60A. To the knowledge of
3064 these authors, the measured rate for glycerol (47.5 mmol H₂ g_{cat}⁻¹h⁻¹ over 1% Pd) remains the
3065 highest yet recorded under a defined near-solar UV intensity of ~5 mW.cm⁻². As a perspective,
3066 the analogous sample of Au/TiO₂ gave a lower rate of 32.7 mmol H₂ g_{cat}⁻¹h⁻¹ but this still
3067 corresponded to a high quantum efficiency $\phi \approx 0.43$ [409]. When the rates in Ref. 336 are re-
3068 plotted normalised per metal particle, the activity order changes to Au >> Pd > Pt, as seen in
3069 Fig. 60B. This re-emphasises the importance of the spatial distribution and size relation between
3070 noble metal nanoparticles. As in the case of Au, large particles ($d_{Au} \approx 5.4$ nm) widely spaced
3071 are just as effective per metal atom (or per unit mass) basis as small particles ($d_{Pt} \approx 1.3$ nm)
3072 with a low mean separation where overlapping zones of charge polarisation may become
3073 detrimental to photo-activity (see EPAO model in Fig. 26). Higher rates over noble metals have
3074 been claimed but in the absence of any stated value of optical exciting power, so that AQEs
3075 could not be estimated.

3076 For example, Ribao et al. [569] have compared H₂ evolution rates from pure and crude
3077 glycerol over TiO₂ (P25) co-loaded with Pt and 3% reduced graphene oxide (rGO) to act as an
3078 electron shuttle. Rates of 70.8 ± 0.4 and 12.7 ± 0.2 mmol H₂ g_{cat}⁻¹h⁻¹ were obtained for pure
3079 and crude glycerol, respectively, the latter containing 3% salts and ashes. While these rates are

3080 impressive, it is also fair to point out that an excessive (unrealistic) Pt loading of 3.8% was
 3081 used. As regards earth-abundant resources, a range of base transition metals Cu, Co, Cr, Ag,
 3082 and Ni were explored as co-catalysts deposited at 2 wt % on TiO₂ hollow spheres (THS) [570].
 3083 The order of activity (mmol.g_{cat}⁻¹h⁻¹) in H₂ evolution from 5% aqueous glycerol was found to
 3084 be Cu (17) > Ag (6.4) > Co (1.9) > Ni (1.5) > Cr (0.6). This is not entirely consistent with other
 3085 work showing that TiO₂-supported Cu and Ni are both active and promising earth-abundant co-
 3086 catalysts, giving AQEs of φ_{Cu} ≈ 0.25 and φ_{Ni} ≈ 0.37 under near-solar UV irradiation [408,409].
 3087



3088
 3089 **Fig. 61** UV-driven H₂ evolution rates from glycerol (5%) over bimetallic 1%Cu/Ni/TiO₂
 3090 (P25) in various metal ratios [reproduced with permission from ref. 571]
 3091

3092 A synergy was also reported between Cu and Ni in H₂ evolution from 5% aqueous
 3093 glycerol [571]. As seen in Fig. 61, the rate was highest (22.3 mmol.g_{cat}⁻¹h⁻¹) for a mixed sample
 3094 of uncalcined 0.5%Cu(OH)₂-0.5%Ni(OH)₂ /TiO₂ (P25). Reduction of Cu(OH)₂ to Cu⁰ is
 3095 assumed to proceed under UV excitation *in-situ* as the redox potential (E⁰ = -0.22 V) is less
 3096 negative than the conduction band potential of anatase (E⁰ = -0.26 V). An induction period was
 3097 also observed and attributed to a slower indirect reduction of Ni(OH)₂, via dissolution as Ni²⁺
 3098 followed by photo-deposition as Ni⁰, possibly leading to Cu/Ni alloy formation.

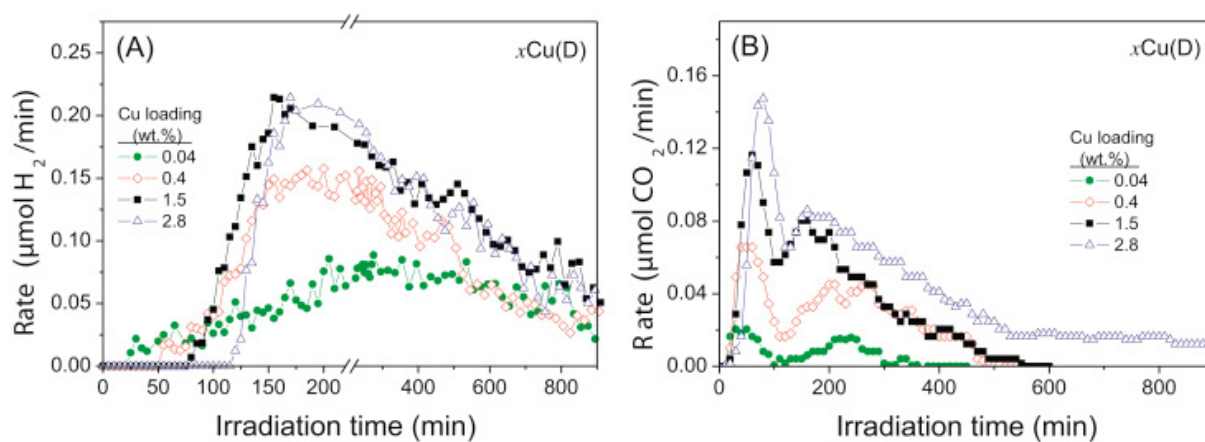
3099 Similar beneficial alloying effects in ethanol photo-reforming have already been
3100 described [465,468,469]. However, although the metallic state of Cu and Ni is deemed essential
3101 to provide Schottky-type barriers (for electron trapping, proton discharge, H₂ evolution) and
3102 visible-light sensitization (plasmonic Cu⁰), the oxide forms of these elements and can also act
3103 as photo-active species through other mechanisms. For example, CuO and Cu₂O have narrow
3104 (visible-responsive) bandgaps [101,406], and along with NiO they are all p-type
3105 semiconductors and valuable co-catalysts for hindering charge recombination via the resulting
3106 p-n (type II) junction created on n-TiO₂ [463, 572].

3107 Unfortunately, the limited energetic range for copper redox couples often leads to co-
3108 existence of oxidation states, e.g., via Cu⁺ (Cu₂O) disproportionation [571,573]. These are
3109 difficult to distinguish and quantify without careful instrumental analysis [463,484]. In addition,
3110 induction periods (prior to H₂ evolution) and fluctuating photo-reforming rates are symptomatic
3111 of the *in-situ* dynamics of chemical response in CuO_x/TiO₂ [406]. *Petala et al.* [574] found CO₂
3112 evolution, i.e., full photo-reforming of glycerol, to proceed immediately over nano-dispersed
3113 CuO on TiO₂ whereas the associated photoelectrons were not available for proton discharge,
3114 being sufficiently energetic to initially convert CuO to Cu₂O preferentially. As shown in Fig.
3115 62A, the delay in H₂ evolution extended for up to 2h with increasing Cu loading suggesting its
3116 origin in sample pre-conditioning. However, at a certain point, the loss of CuO (and its related
3117 photo-oxidation function) resulted in a drop in CO₂ evolution (see Fig. 62B) while the intrinsic
3118 instability of Cu₂O, reactive with electrons (to Cu⁰) and/or holes (back to CuO) led to recovery
3119 of CO₂ evolution and stabilisation of H₂ evolution at a rate dependent on the instantaneous
3120 levels of Cu₂O and Cu.

3121 Among the highest H₂ evolution rates obtained to date over CuO_x/TiO₂, several exploit
3122 graphene (rGO) as an electron shuttle and to hinder charge recombination. After optimisation
3123 of co-catalyst loadings at 0.5% Cu and 4% rGO on TiO₂ hollow spheres, Seadira et al. [575]

3124 reported a H₂ evolution rate of 37 mmol.g_{cat}⁻¹h⁻¹. More impressive still, Babu et al. [576] found
 3125 a rate of 111 mmol.g_{cat}⁻¹h⁻¹ over a Cu₂O-rGO/TiO₂ nanocomposite, stable over 4 successive 2h
 3126 test cycles. While this exceeded the performance of the best noble-metal based photocatalysts
 3127 [336,409], the level of (absorbable) optical power and/or estimates for AQEs were unfortunately
 3128 not stated. The influence of co-catalyst loadings on performance is shown in Figs. 63,
 3129 eventually optimised at 1% Cu, 3% rGO.

3130



3131

3132 **Fig. 62** Induction in H₂ evolution (A), oscillating CO₂ evolution rate in glycerol photo-
 3133 reforming (B), and effect of Cu loading in CuO_x/TiO₂. [reproduced with permission from ref.

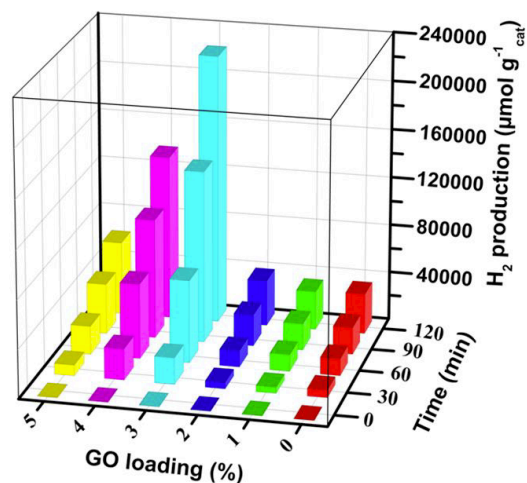
3134

574]

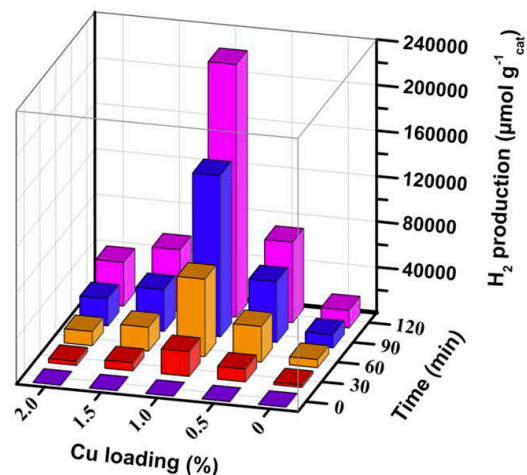
3135

3136 Elsewhere, Trang et al. [577] made a composite of 1.5% Cu₂O on TiO₂ nanotubes that
 3137 reached a H₂ evolution rate of 48 mmol.g_{cat}⁻¹h⁻¹ under natural sunlight, suggesting that unusual
 3138 structural forms of TiO₂ are important. As regards the p-n heterojunction between NiO and
 3139 TiO₂, upward band-bending facilitates vectorial charge separation. Photoexcited electrons in
 3140 NiO migrate into the lower energy conduction band of TiO₂ while highly-energetic (oxidising)
 3141 holes from TiO₂ transfer to the less positive valence band in NiO. However, unlike Cu₂O, which
 3142 has a narrow bandgap (E_g = 2.0 eV) capable of visible sensitization (λ_{max} ≈ 500 nm), the wide

3143 bandgap in NiO ($E_g = 3.4$ eV) only allows UV-driven photoexcitation. Nevertheless, a weak
3144 visible-driven electron transfer from the NiO valence band to the TiO₂ conduction band occurs
3145 depending on the contact area and spacing of the nanoparticle interface [572,578].
3146



3147



3148

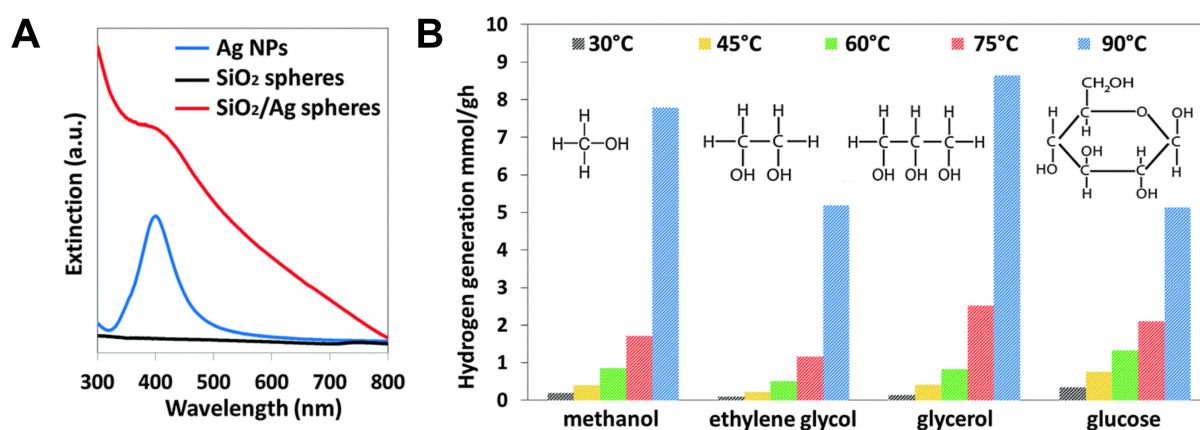
3149

3150 **Fig. 63. (top)** Effect of graphene loading on 1% Pt/TiO₂ ; **(down)** Effect of Cu loading on 3%
3151 rGO/TiO₂ [reproduced with permission from ref. 576]

3152

3153 Reddy et al. [579] prepared TiO₂ nanotubes loaded with 2% NiO quantum dots of 8.4 nm
3154 size and found H₂ evolution rates of 45.6 and 4.7 $\text{mmol.g}_{\text{cat}}^{-1}\text{h}^{-1}$ from pure and crude glycerol,
3155 respectively. The first corresponded to an AQE of 15%. Gao et al. [580] reported interesting

3156 work based on a photo-thermal synergy in H₂ production from 20% glycerol and
 3157 contemporaneous (localised) steam evaporation from seawater over SiO₂/Ag@TiO₂ core-shell
 3158 nanocomposites under natural sunlight focussed into the base of a top-insulated quartz tube.
 3159 The field test temperature attained 100 °C due to broadband visible absorption by the SiO₂-
 3160 dispersed Ag deposit, and evolved H₂ at 13.3 mmol. g_{cat}⁻¹h⁻¹ at the Ag/TiO₂ interface. Figs. 64
 3161 show the broadened and intensified visible-NIR absorption spectrum of the SiO₂/Ag
 3162 combination, relative to isolated Ag nanoparticles, and the superior photo-thermal response of
 3163 glycerol over methanol, ethylene glycol and glucose.
 3164

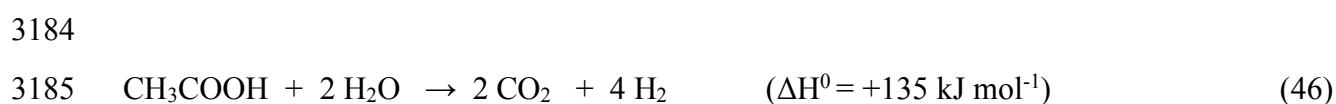


3165
 3166 **Fig. 64 (A)** Absorption spectrum of Ag dispersed in SiO₂ ; **(B)** Photo-thermal response in H₂
 3167 evolution from glycerol, methanol, ethylene glycol and glucose solution. [reproduced with
 3168 permission from ref. 580]
 3169

3170 7.3.3 Acetic acid and bio-oil

3171 As reported earlier [308,309,581], bio-oil is a complex water-based mixture obtained
 3172 from catalytic flash pyrolysis of raw biomass in the range 400-600°C. While its composition is
 3173 highly variable depending on the feedstock and processing conditions, it largely consists of
 3174 generic fractions of up to 30% organic acids, and 5-10% each of ketones, phenols, furans,

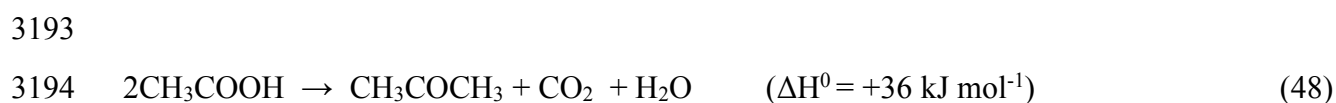
3175 aldehydes, and alcohols [582]. Since the acidity (pH = 3.2) renders bio-oil impracticable for
3176 direct use as a renewable fuel, the pre-reforming of this corrosive low-heating-value mixture
3177 (HHV = 13.86 MJ/kg) takes on special significance. Acetic acid (AA) is a valuable model
3178 oxygenate, and is the simplest molecule containing the 5 main types of organic (CHO) chemical
3179 bond, viz., C-O, C-C, C-H, O-H and C=O. Furthermore, its chemistry occupies a key position
3180 in reaction networks for the reforming of a multitude of mono-ols and polyols (see Reactions
3181 33-37, Fig. 32) [420,453,470]. While the H-content of AA is just 6.7 wt%, this is compensated
3182 by a high thermal recuperation factor in the vapour state, exceeding 30% due to its high
3183 endothermicity in steam reforming [583,584]:



3187 and reactions more favoured by thermodynamics intervene. These include dehydration to
3188 ketene [583] :

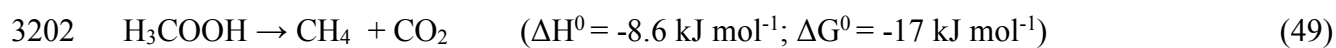


3192 or, more readily, bimolecular ketonization to produce acetone [585] :



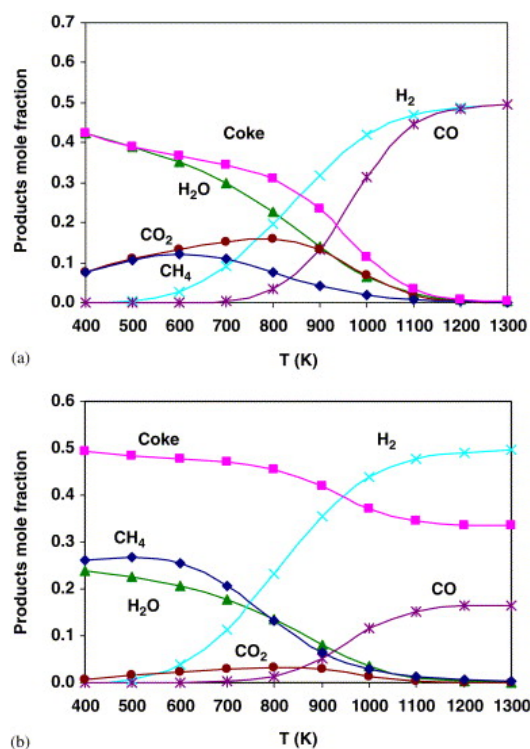
3196 In a comparison between acetic acid, acetone and ethylene glycol as model oxygenates
3197 [583], decomposition leads in all cases to deposited carbon, reaching 33% in the case of acetone
3198 as shown in Fig. 65. Carbon-free operation is only assured above 600 K for high steam-to-fuel
3199 ratios of 3/1 and 6/1 for acetic acid and acetone, respectively. This suggests that simple C-C
3200 and O-H cleavage, (with C-H formation), i.e., decarboxylation to CH₄ [586] :

3201



3203

3204 does not proceed exclusively even at low temperature. The basic mechanistic picture is that
3205 adsorbed acetate is converted to an acetyl species over noble metals (Pt, Pd, Rh) as depicted in
3206 Fig. 66. The left-hand route, proceeding via ketene and acetone also leads unsurprisingly to
3207 oligomers and coke, whereas the right-hand route involves decarbonylation and oxidative
3208 dehydrogenation of $^*\text{CH}_3$ to CO_2 and H_2 (WGS) [587]. Even then, if water is not well-activated,
3209 undesirable results may follow. For example, $^*\text{CH}_3$ may be released as CH_4 and/or
3210 progressively dehydrogenated to carbon over Pd (100) or Pd/Au(100) [588]. Avoidance or
3211 minimization of coke is not a trivial objective as oxides are well-known to be beneficial in water
3212 activation and WGS, e.g., ZrO_2 and CeO_2 , also promote the ketene/ acetone route via fast
3213 abstraction of the acidic α -H, i.e., dissociative adsorption as acetate $^*\text{CH}_3\text{COO}$. Only the close-
3214 packed (low-energy) surface planes of supported metals favour de-oxygenation, de-
3215 carbonylation and WGS, so a rigorous preparative approach is needed that promotes ease of
3216 reducibility of the metal to crystallites of intermediate size. These are mainly Ni or Ni-
3217 containing alloys with other base metals (Cr, Fe, Co, Cu) for economic reasons [587,589,590].
3218



3219

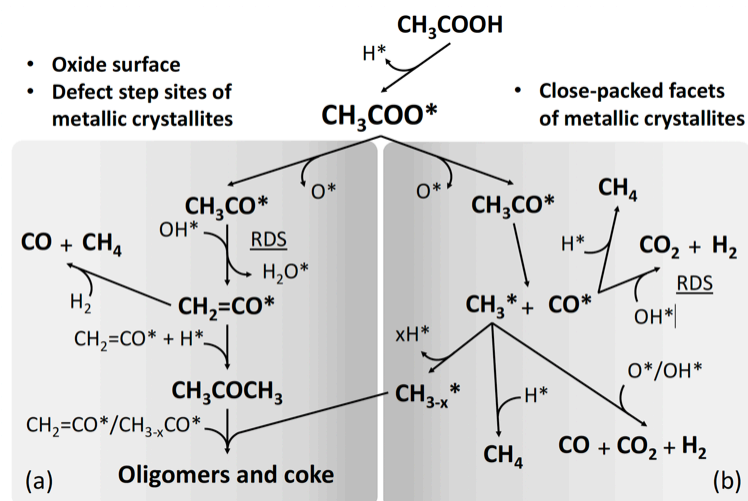
3220

3221 **Fig. 65** Thermodynamics of **(top)** acetic acid decomposition, and **(down)** acetone
 3222 decomposition. [reproduced with permission from ref. 583]

3223

3224 Aiming for greater restriction of catalyst deactivation by metal sintering and coking,
 3225 Luo et al. [591] explored an unusual support combination of two basic reducible oxides CeO₂
 3226 and ZnO. However, from catalyst testing in AASR (800°C, S/C = 3, WHSV = 5 h⁻¹), the only
 3227 improvement over the Ce-free Ni/ZnO control was at a Ce:Zn mass ratio (CZMR) of 1:3. With
 3228 an optimum Ni loading of 15%, yields of H₂ and CO were stable over 6h and raised from Y_{H2}
 3229 = 20.6 % to 73.5% and Y_{CO} = 15% to 40%. The methane yield was also lowered significantly
 3230 from Y_{CH4} = 16.5% to 7% (or 3% of total gas composition).

3231



3232

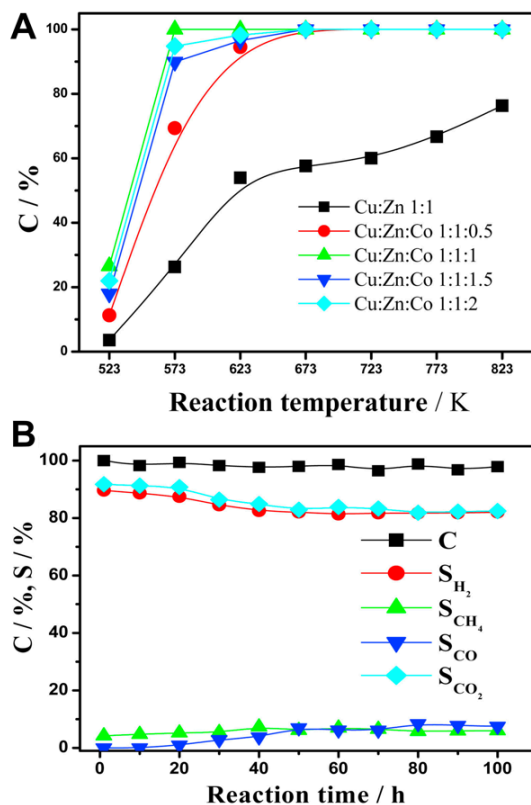
3233

3234 **Fig. 66** Reaction mechanism in acetic acid reforming over noble metals. After adsorption of
 3235 acetate, **(a)** dehydration leads to ketene, acetone, oligomers and coke; or **(b)** decarbonylation
 3236 leads to CH_3^* followed by H-abstraction and desorption as CH_4 or oxidative dehydrogenation
 3237 of CH_3^* (and CO) to CO_2 and H_2 (WGS). [Reproduced with permission from ref. 587]

3238

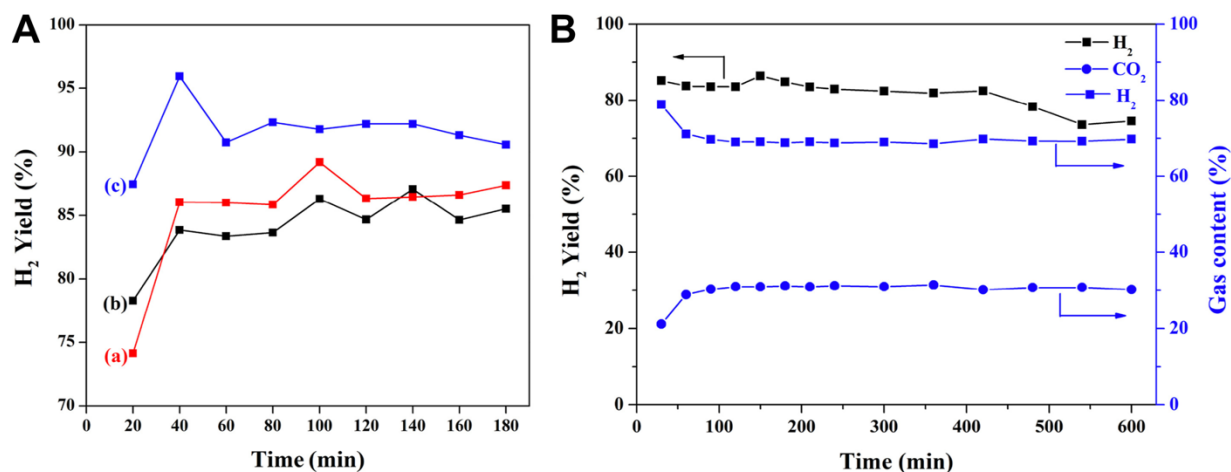
3239 However, the modest CO_2/CO ratio (1.3) suggested only limited WGS activity was
 3240 achieved over the Ni/CeO₂ component. Hu et al. [592] have explored the multi-metallic Co-Cu-
 3241 Zn(O) system where Co behaves like Ni, cleaving C-C and C-H bonds and serving as the main
 3242 driver in AASR, while Cu/ZnO is the classic binary combination for methanol reforming and
 3243 WGS. The importance of Co is shown in Fig. 67A, the ternary system reaching full conversion
 3244 already by 350°C, with high selectivities to H_2 ($S_{\text{H}_2} > 90\%$) and CO_2 ($S_{\text{CO}_2} > 95\%$) and low
 3245 selectivity to methane ($S_{\text{CH}_4} < 5\%$). The high CO_2/CO ratio (>50) confirmed the effectiveness
 3246 of Cu in WGS. As shown in Fig. 67B, the long-term stability of Co-Cu-Zn(O) 1:1:1 was
 3247 excellent, conversion being maintained near 100% with only a slight decay in S_{H_2} and S_{CO_2} (90
 3248 \rightarrow 80%) during 100 h TOS. Wang et al. [593] have explored AASR over 15%Ni/Ca_xFe_yO (x/y
 3249 = 2:1, 1:1, 1:2) in which iron oxide acts as a WGS catalyst while basic and reducible Ca/Fe

3250 mixed oxides ($\text{Ca}_2\text{Fe}_2\text{O}_5$, CaFe_2O_4) supply lattice O for carbon gasification. After pre-reduction
 3251 at 800°C , the active metals identified by XRD were $\text{Fe}_{0.64}\text{Ni}_{0.36}$ and FeNi_3 , both around 20 nm
 3252 in size, and probably derived from a reducible NiFe_2O_4 intermediate.
 3253



3254
 3255 **Fig. 67 (A)** Activity of ternary Co-Cu-Zn(O) catalyst in acetic acid reforming ($S/C = 7.5$, LHSV
 3256 $= 5.1 \text{ h}^{-1}$); **(B)** Stability of Co-Cu-Zn(O) = 1:1:1 during 100 h TOS at 500°C ($S/C = 7.5$, LHSV
 3257 $= 5.1 \text{ h}^{-1}$) [reproduced with permission from ref. 592]

3258



3259

3260 **Fig. 68 (A)** H₂ yield in AASR on (a) Ni/Ca₂Fe₂O₅-CaO, b) Ni/Ca₂Fe₂O₅, (c) Ni/CaFe₂O₄ ; **(B)**
 3261 Stability test in AASR over Ni/CaFe₂O₄ during 10 h TOS (T = 600°C, S/C = 5, LHSV = 3.4 h⁻¹)
 3262 [reproduced with permission from ref. 593]

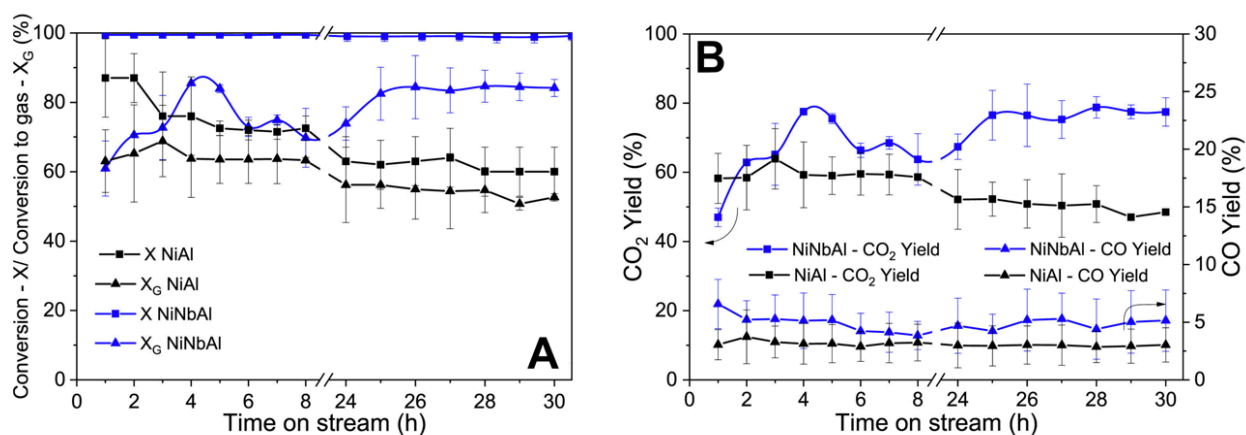
3263

3264 As shown in Fig. 68A, Ni/CaFe₂O₄ was found to be the most active catalyst giving an initial
 3265 H₂ yield of ~90% at 600°C. This was likely due to its better coking resistance, limited to just
 3266 0.1% carbon deposition (vs. 3.1% and 9.1% for Ni/Ca₂Fe₂O₅ and Ni/Ca₂Fe₂O₅-CaO,
 3267 respectively, by TPO). In an extended stability test during 10 h TOS, Y_{H₂} fell only slightly to
 3268 76%, as shown in Fig. 68B. The gas composition was almost exclusively H₂ and CO₂ at 70%
 3269 and 30%, respectively, with CO and CH₄ barely detectable.

3270 In view of the aforementioned mixed benefits from the use of typical basic promoters like
 3271 La₂O₃, CeO₂, ZrO₂, etc., nominally acidic oxides like niobia (Nb₂O₅) are now being more
 3272 seriously explored, e.g., in methane SR [594]. Its value as a structural promoter in enhancing
 3273 selectivity to higher hydrocarbons over Co-based Fischer-Tropsch catalysts is well-known
 3274 [595]. Despite its Brønsted acidity, Nb₂O₅ actually moderates the Lewis acidity of any
 3275 underlying Al₂O₃ layer and, being partially reducible, behaves like TiO₂ via the “decoration
 3276 effect”, leading to modification of adsorption properties and/or oxidation state of the underlying

3277 metal. As reported above [493], niobia addition to Ni/ Al₂O₃ imparted extended stability in
 3278 glycerol SR by its effects on Ni reducibility, improved sintering resistance, and restricted
 3279 deposition of more pernicious coking forms. Menezes et al. [596] have explored a similar
 3280 NiNbAl combination in n-butanol SR. This alcohol is considered to be a model compound,
 3281 being the highest mono-ol component in bio-oil. While the level of coking was higher over
 3282 NiNbAl than NiAl (82.6 % vs. 63.5%), the former was more active and stable, as shown in Fig.
 3283 69A, achieving full conversion (X = 100%) at 500°C and maintaining higher gas conversion (X_g
 3284 = 80%) and H₂ yield (Y_{H₂} = 60%) during 30 h TOS. The presence of 10% Nb₂O₅ enabled full
 3285 Ni reduction (99% vs. 90%), a higher dispersion (d_{Ni} = 7.6 nm vs. 8.4 nm), and resulted in
 3286 markedly lower acidity (185 vs. 460 μmol NH₃ g_{cat}⁻¹). As shown in Fig. 69B, the CO₂/CO ratio
 3287 was high at ~15:1, indicative of good WGS activity. However, the increase in CO₂ yield over
 3288 NiNbAl (60 → 80%), seemingly decoupled from any associated rise in H₂ yield, implied a
 3289 growing supply of CO₂ from other sources. One possibility is coke burning linked to O supply
 3290 from reducible Nb₂O₅.

3291

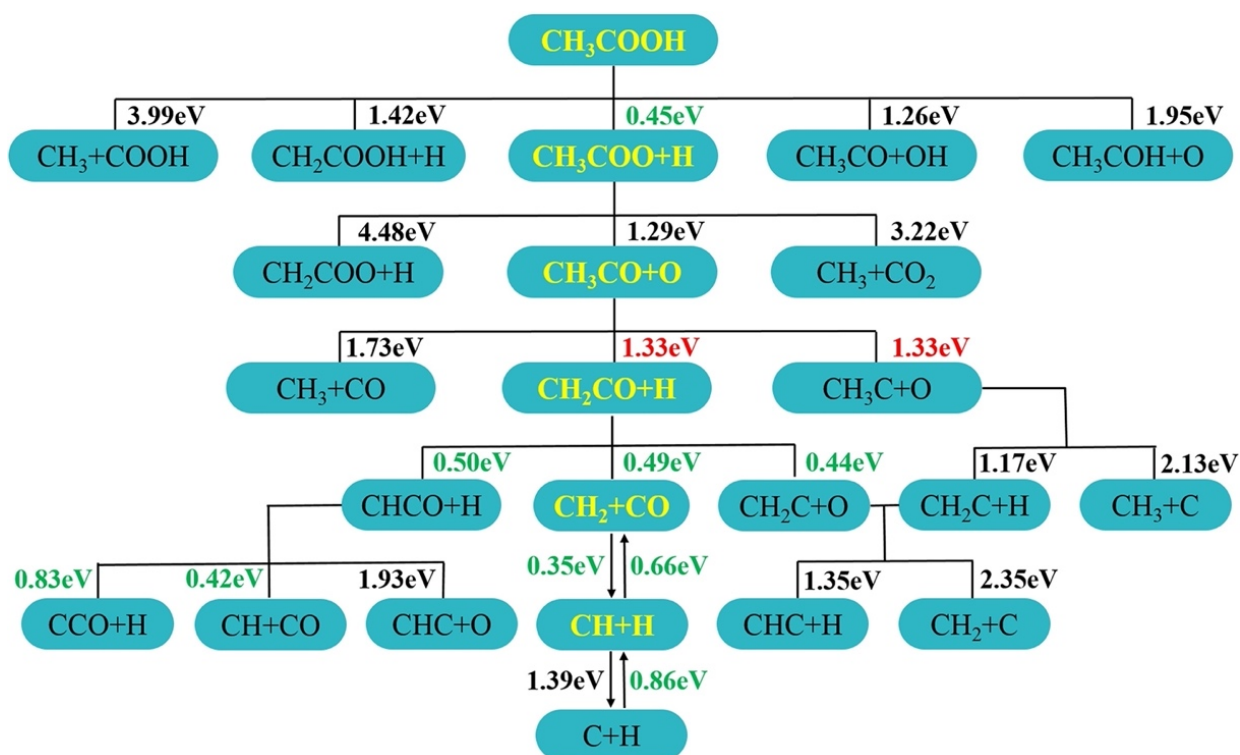


3292

3293 **Fig. 69 (A)** Stability in conversion (X) and gas production (X_g) in n-butanol SR over NiNbAl
3294 and NiAl at 500°C ; **(B)** CO₂ and CO yields over NiNbAl and NiAl during 30 h TOS at 500°C
3295 [reproduced with permission from ref. 596]

3296

3297 In terms of 1st-principles DFT modelling, mechanistic and microkinetics of bio-oil
3298 decomposition and steam-reforming, *acetic acid* has invariably been used as model compound.
3299 Nevertheless, it is important to distinguish data calculated for flat metal planes, e.g., Ni(111)
3300 [597], from stepped Co [598], and stepped Ni [599] surfaces. The latter are known to be more
3301 reactive and may open up alternative kinetic pathways due to their accommodation of a wider
3302 structural range of adsorbed intermediates and transition states. Acetic acid dissociation is
3303 uniquely favoured over Ni(111): $\text{CH}_3\text{COOH}^* \rightarrow \text{CH}_3\text{COO}^* + \text{H}^*$ ($E_a = 0.45$ eV - with the usual
3304 formalism “*” for the adsorbed species) while all other elementary processes have energy
3305 barriers exceeding 1.25 eV [597]. However, acetate is strongly-adsorbed and highly-stable
3306 versus dehydrogenation: $\text{CH}_3\text{COO}^* \rightarrow \text{CH}_2\text{COO}^* + \text{H}^*$ ($E_a = 4.48$ eV), suggesting entry to a
3307 kinetic *cul-de-sac* with quasi-equilibration. The next most favoured transition is deoxygenation to
3308 an acyl species: $\text{CH}_3\text{COO}^* \rightarrow \text{CH}_3\text{CO}^* + \text{O}^*$ ($E_a = 1.29$ eV). Although thermodynamics favour
3309 decarboxylation of acetate (see Reaction 49), this has a high associated activation energy barrier
3310 ($E_a = 3.22$ eV) [597]. Thus, the acetyl species is a key intermediate in AA decomposition.
3311 Furthermore, over stepped metals it can be readily produced directly by dehydroxylation (C-O
3312 bond cleavage): $\text{CH}_3\text{COOH}^* \rightarrow \text{CH}_3\text{CO}^* + \text{OH}^*$ [$E_a = 0.45$ eV & 0.68 eV over Co [598], and
3313 Ni [599], respectively].



3315

3316 **Fig. 70.** Most likely decomposition scheme and intermediates (highlighted in yellow) for acetic
 3317 acid over Ni(111) by DFT calculations. The numbers correspond to the activation energies. The
 3318 activation energies below 1 eV are in green numbers. (RDS for acyl to ketene or ethylidene has
 3319 same E_a - highlighted in red). (For interpretation of the references to colour in this figure legend,
 3320 the reader is referred to the web version of this article.) [reproduced with permission from ref.
 3321 597]

3322

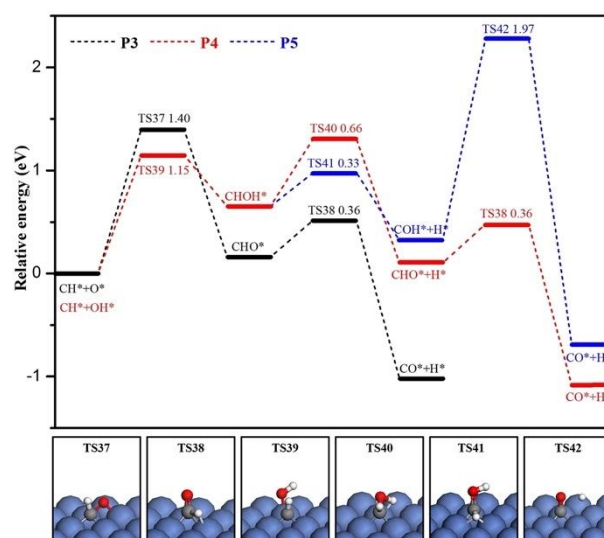
3323 As shown in Fig. 70 [highlighted in red as probable rate-determining steps (RDS)], the acetyl
 3324 species on Ni(111) can either be dehydrogenated to ketene: $\text{CH}_3\text{CO}^* \rightarrow \text{CH}_2\text{CO}^* + \text{H}^*$ ($E_a =$
 3325 1.33 eV) or deoxygenated to ethylidyne: $\text{CH}_3\text{CO}^* \rightarrow \text{CH}_3\text{C}^* + \text{O}^*$ with low but even probability
 3326 ($E_a = 1.33$ eV). However, while ketene can be decarbonylated to hydrocarbonaceous (CH_x)
 3327 residues: $\text{CH}_2\text{CO}^* \rightarrow \text{CH}_2^* + \text{CO}^* \rightarrow \text{CH}^* + \text{H}^*$ ($E_a = 0.49$ eV), dehydrogenation or C-C

3328 cleavage of the strongly adsorbed ethylidene is kinetically disfavoured ($E_a = 2.12$ eV). It must
3329 be noted that both routes lead to carbyne species (CH_x^* and CH_3C^*) implicated in coking and
3330 deactivation in the absence of water.

3331 Consistent with this basic mechanistic picture, surface science investigations by
3332 TPD/MS/HREELS did not detect any CO_2 during thermolysis of deuterated acetic acid
3333 (CH_3COOD) over Pt(111), resulting in complete decomposition by 220°C [600]. Desorption
3334 peaks at $\sim 100^\circ\text{C}$ (mass 2,3,4), 215°C (mass 28), and 220°C (mass 2) were attributed to loss of
3335 $\text{H}_2/\text{HD}/\text{D}_2$ from the acid carboxylate, decarbonylation, and loss of H_2 from the methyl group,
3336 respectively.

3337 Water in the form of OH^* has a promoter effect in the RDS of acetyl dehydrogenation by
3338 converting the abstracted H^* to water according to: $\text{CH}_3\text{CO}^* + \text{OH}^* \rightarrow \text{CH}_2\text{CO}^* + \text{H}_2\text{O}^*$,
3339 thereby lowering E_a from 1.33 to 1.18 eV [601]. An indirect benefit of such scavenging is the
3340 effective diversion of acetyl species, the most abundant reaction intermediate, from a pathway
3341 otherwise leading to acetone, an intermediate linked to coking: $\text{CH}_3\text{CO}^* + \text{CH}_3^* \rightarrow$
3342 $\text{CH}_3\text{COCH}_3^*$. Potential energy surfaces for the elimination of CH^* by O^* and OH^* derived
3343 from water are shown in Fig. 71. The favoured route energetically is P4 (marked in red): CH^*
3344 $+ \text{OH}^* \rightarrow \text{CHOH}^* \rightarrow \text{CHO}^* + \text{H}^* \rightarrow \text{CO}^* + \text{H}^*$ in which the initiatory step is the RDS with
3345 $E_a = 1.15$ eV. CO^* then enters the WGS conversion pathway, where E_a for direct or indirect
3346 oxidation (to CO_2^* or cis-COOH^* , respectively) is quite high (≥ 1.75 eV) and rate-determining
3347 for the overall process of acetic acid SR.

3348



3349

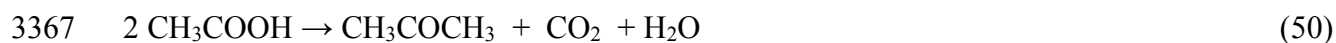
3350

3351 **Fig. 71** Potential energy surfaces and transition state (TS) configurations for CH* elimination
 3352 by O* and OH* on Ni(111) [reproduced with permission from ref. 597]

3353

3354 Activation energies for elementary steps posing substantial kinetic barriers over flat surfaces
 3355 can be dramatically lowered over stepped surfaces. Thus, dehydrogenation of acyl to ketene,
 3356 otherwise the RDS over Ni(111), proceeds rapidly over stepped Co ($E_a = 0.52$ eV) [598], or
 3357 stepped Ni ($E_a = 0.34$ eV) [599]. In addition, processes ordinarily subject to high energy
 3358 penalties, e.g., those involving C-C and C-O bond cleavage, can become kinetically important
 3359 at earlier stages in the mechanism. Thus, decarboxylation/decarbonylation over stepped Co can
 3360 be initiatory: $\text{CH}_3\text{COOH}^* \rightarrow \text{CH}_3^* + \text{COOH}^*$ ($E_a = 0.85$ eV), stage II: $\text{CH}_2\text{COOH}^* \rightarrow \text{CH}_2^*$
 3361 $+ \text{COOH}^*$ ($E_a = 0.82$ eV), stage IIIa: $\text{CH}_2\text{COO}^* \rightarrow \text{CH}_2^* + \text{CO}_2^*$ ($E_a = 0.92$ eV), or stage IIIb:
 3362 $\text{CH}_3\text{CO}^* \rightarrow \text{CH}_3^* + \text{CO}^*$ ($E_a = 0.56$ eV). The stage I process is of special interest in terms of
 3363 the effect of metal dispersion on the process $\text{CO}_2 + \text{CH}_4 \rightarrow \text{CH}_3\text{COOH}$, i.e., the reverse of
 3364 Reaction 49, serving to recycle C_1 intermediates via oxygenates in a process with 100% atom
 3365 economy [602]. The view that ketonization:

3366

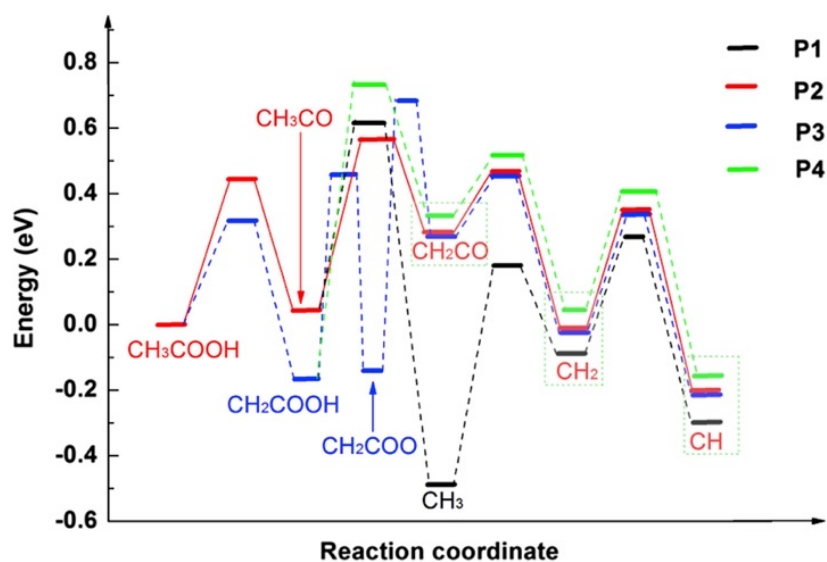


3368

3369 leads to rapid coking is mechanistically complex insofar as acetone is itself a stable and volatile
3370 intermediate whose 1st dehydrogenation product $\text{CH}_3\text{COCH}_2^*$ is highly-resistant to subsequent
3371 breakdown even over stepped Co ($E_a > 1$ eV for a range of C-C and C-H bond scissions).

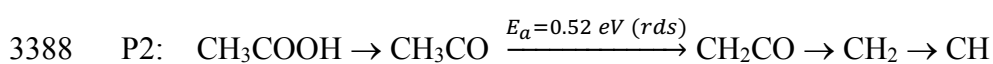
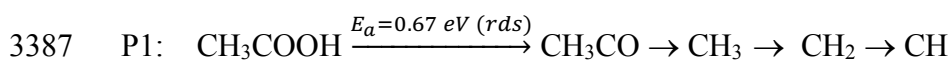
3372 In brief, there are four viable pathways for AA decomposition over stepped Co, with
3373 potential energy surfaces as shown in Fig. 72. The kinetically favoured pathway has the lowest
3374 activation energy as RDS. Thus, the formal sequence is $\text{P2} > \text{P1} > \text{P3} > \text{P4}$. Nevertheless, with
3375 all E_a values lying below 1 eV, this renders most pathways kinetically competitive. The
3376 potential energy surfaces in AA decomposition over stepped Ni [599] are similar to those over
3377 stepped Co [598]. However, while the two fastest RDSs over stepped Co involve C-H bond
3378 cleavage, 3 out of 4 kinetically favoured pathways over stepped Ni hinge on dehydroxylation.
3379 These RDS (not shown) occur at stage I (acetyl formation by direct dehydroxylation of the acid)
3380 slightly more readily for P1 and P2 ($E_a^1 = E_a^2 = 0.68$ eV) than for P4 at stage III $\text{CH}_2\text{COO}^* \rightarrow$
3381 CHCOO^* ($E_a = 0.71$ eV) or P3 at stage II $\text{CH}_2\text{COOH}^* \rightarrow \text{CH}_2\text{CO}^*$ ($E_a = 0.89$ eV). The
3382 predominance of dehydroxylation is consistent with the known ability of stepped Ni to promote
3383 C-O bond scission [544].

3384



3385

3386



3391

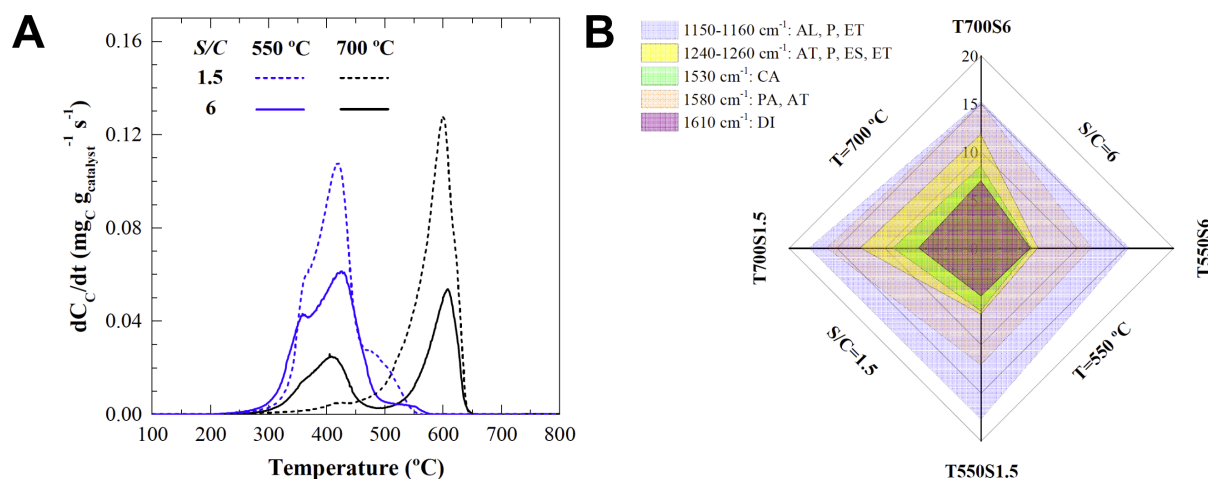
3392 **Fig. 72.** Potential energy surfaces for acetic acid decomposition over stepped Co and the four
 3393 kinetically relevant pathways. [reproduced with permission from ref. 598]

3394

3395 Despite the unclarities that remain in the aforementioned studies with acetic acid as a
 3396 model compound, the added complexity of working with genuine bio-oils and/or proprietary
 3397 mixtures relates primarily to catalyst coking and deactivation [603]. One of the most extensive
 3398 studies made to date in identifying the key factors in deactivation of a Ni-La₂O₃/α-Al₂O₃
 3399 catalyst and its relation with the properties and composition of deposited coke at different
 3400 temperatures and S/C ratios for a typical bio-oil is that of Ochoa et al. [604] They used a two-
 3401 stage process in which phenolics, likely sources of deactivating coke, were pre-deposited on-

3402 stream as pyrolytic lignin at 500°C, albeit perhaps incompletely [605,606], before SR proper in
 3403 a fluidized bed reactor operating between 550 and 700°C. Unfortunately, the familiar pattern
 3404 of rapid deactivation ensued at 550°C, conversion dropping to below $X = 0.2$ after just 4h, and
 3405 hydrogen yield (Y_{H_2}) reaching almost zero in the same time at $S/C = 1.5$. In contrast, at 700°C,
 3406 conversion was maintained near $X = 0.8$ and Y_{H_2} near 40% under the same conditions.
 3407 Furthermore, a significant contributor to deactivation at the higher temperature may have been
 3408 Ni metal sintering, mean diameters roughly doubling from 7 to 15 nm. As shown in Fig. 73A,
 3409 the level, location, and reactivity of deposited coke as determined by TPO was highly dependent
 3410 on reactant composition, temperature, and S/C ratio. At 550°C, this was mainly of the
 3411 encapsulating type (4:1) according to TEM and more readily combustible ($T_{max} = 400^\circ\text{C}$),
 3412 whereas the coke deposited at 700°C, although similar in amount (9.9 wt%), was principally of
 3413 the filamentous and graphitic type (19:1), only oxidising at much higher temperature ($T_{max} =$
 3414 600°C).

3415



3416

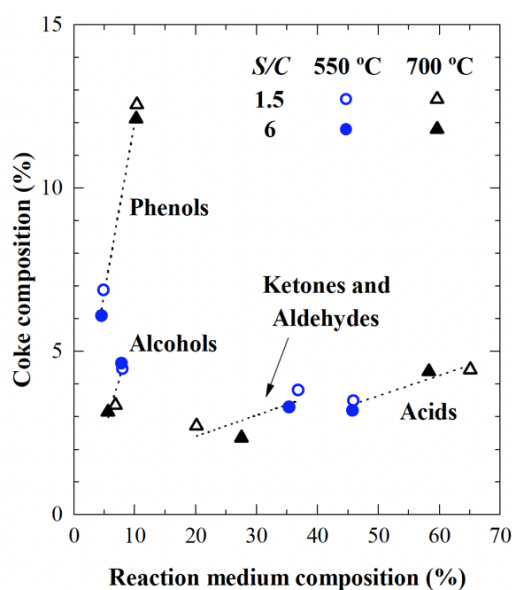
3417 **Fig. 73 (A)** TPO of deposited coke from bio-oil SR over Ni-La₂O₃/α-Al₂O₃ ; **(B)** Effect of
 3418 reaction conditions on principal IR functional group intensities present in deposited coke.
 3419 [reproduced with permission from ref. 604]

3420

3421 As depicted in Fig. 73B, an IR functional group analysis of oxygenate structures within the
3422 coke deposited under a range of conditions was found to correlate with the balance of oxygenate
3423 products recovered in the reaction medium. Significant changes in respective components
3424 induced by heating were taken as provisional indicators of their severity in deactivation. For
3425 example, the coke band corresponding to aliphatics (AL), phenolics (P) and ethers (ET) at 1160-
3426 1150 cm^{-1} (blue shading) was predominant at 550°C, making them likely sources of coke. In
3427 contrast, heating induced a growth in dienes (DI) at 1610 cm^{-1} (purple) and polycondensed
3428 aromatic (PA) or “coke” bands (1580 cm^{-1} – pink) suggestive of a more ordered and less
3429 reactive (filamentous) graphitic structure.

3430 In a sensitivity analysis depicted in Fig. 74, the slopes show that relatively small changes in
3431 phenols and alkoxy levels caused strong assimilation of related structures into the
3432 (encapsulating) coke, whereas large changes in levels of carboxylic acids, ketones and
3433 aldehydes had lesser impact. A scheme summarising the effect of experimental conditions on
3434 key parameters in deactivation, viz., coke location, morphology and composition, is shown in
3435 Fig. 75.

3436

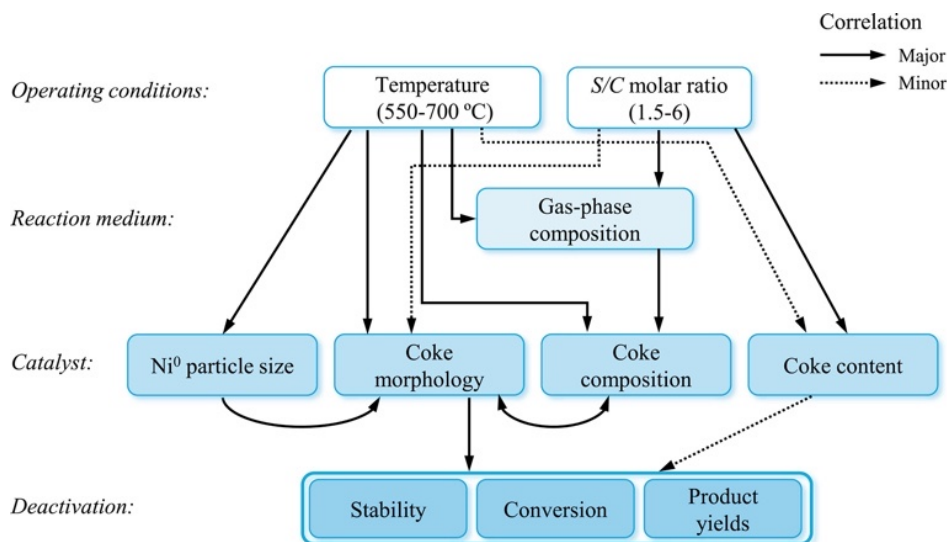


3437

3438

3439 **Fig. 74** Sensitivity of oxygenated moieties in coke to changes in composition in the reaction
3440 medium during bio-oil SR. [reproduced with permission from ref. 604]

3441



3442

3443

3444 **Fig. 75** Deactivation scheme. Effect of temperature and S/C on coke morphology and
3445 composition [reproduced with permission from ref. 603]

3446

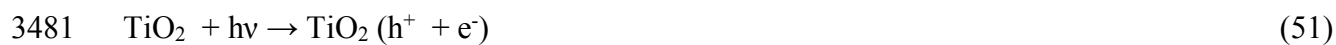
3447 An effective way to bypass issues of on-line stability and minimise coking is to work under
3448 mild conditions as facilitated by APR, photocatalytic and/or photo-thermal (dual) modes of
3449 excitation.

3450 Early studies by the Dumesic group identified acetic acid (AA) as a common but essentially
3451 unreactive intermediate in ethanol, acetaldehyde, and ethylene glycol [470,476]. AA is also
3452 implicated in catalyst deactivation of Al₂O₃-supported Pt and Pt-Ni via Al(OH)_x deposition
3453 [607]. This somewhat bleak outlook has been corroborated in more recent studies of bio-oil
3454 model compound conversion over Ni-based catalysts [608,609]. After 3h TOS, conversion
3455 (X_{AA}), H₂ evolution rate (r_{H2}), and H₂ yield (Y_{H2}) from a 10% aqueous AA solution over

3456 Ni/La(Ce)/Al tri-component catalysts at 230°C were 3.5%, 1 mmol/g_{cat}/h, and 0.7%,
3457 respectively. These were much lower than the corresponding values for ethanol ($X_{AA} = 15\%$,
3458 $r_{H_2} = 18$ mmol/g_{cat}/h, $Y_{H_2} = 12\%$). The corrosive (AA) environment also resulted in substantial
3459 (> 50%) leaching of Ni metal [608]. Acidification in most (neutral) oxygenate liquid reactants
3460 during APR (to pH \approx 3.5) is virtually inevitable and attributed to build-up of carbonic acid (via
3461 CO₂ product dissolution and carboxylic acid by-products in situ. It is probably the root cause
3462 of frequent catalyst deactivation, e.g., by base metal oxidation and/or hydrothermal degradation
3463 of the oxide support. For example, it has been linked to drastic sintering of Ni (via a
3464 dissolution/re-deposition mechanism) during ethylene glycol conversion [538]. Related APR
3465 studies of bio-oil [609], tested as individual model compounds - 5% AA, 5% acetol, 5% n-
3466 butanol, over 10Ni-Co/20Al-5Mg found that AA was over an order of magnitude less active
3467 and the probable cause of deactivation in the synthetic mixture. AA conversions exceeding 90%
3468 in concentrated (25%) form have been achieved under supercritical conditions (400°C, 250 bar)
3469 over 10%Ru/CNT, but the selectivity to H₂ was below 20% [610]. Of the two main products,
3470 the selectivity to CO₂ (~60%) slightly exceeded that of CH₄ (35%), but these became closely
3471 similar under sub-critical conditions (T < 300°C). The predominance of AA decarboxylation
3472 was attributed to the activity of Ru in C-C bond cleavage.

3473 Conversion of acetic acid (AA) via selective decarboxylation (C-C bond scission) yielding
3474 CO₂ and CH₄ in comparable amounts (see Reaction 49) is one example of a so-called “photo-
3475 Kolbe” process over Pt/TiO₂ originally reported by Kraeutler and Bard in 1978 [611]. Recent
3476 studies by Hamid et al. [612] have shown that the product distribution can be steered towards
3477 H₂ as co-product over Pt as co-catalyst by judicious adjustment of reactant concentration and
3478 pH. The photo-Kolbe mechanism is of the radical type [613] and involves the following
3479 sequence of elementary steps:

3480



3482



3484



3486



3488



3490



3492



3494

3495 in which the product selectivity is governed by radical recombination, e.g., dimerization (to H_2 ,

3496 Reaction 54) and/or C_2H_6 (Reaction 57), or cross-recombination of $\text{ }^\circ\text{CH}_3$ and H° to CH_4

3497 (Reaction 56). In the last case, the overall balance corresponds to Reaction 49, a weakly

3498 exothermic process favoured by thermodynamics. Assuming that the carboxyl proton in AA

3499 acts as the sole source of H radicals leading exclusively to CH_4 , the stoichiometric relation

3500 CH_4/CO_2 would be unity whereas it typically lies in the range 0.3-0.5 in acidic environment

3501 ($\text{pH} = 2$). On the other hand, complete H radical dimerization (Reaction 54) would lead to a

3502 H_2/CO_2 ratio = 0.5, which is closely approached or even exceeded (0.40-0.84). This mass

3503 imbalance in H can only be explained by assuming that the solvent water provides a significant

3504 number of protons for discharge via Reaction 53, a conclusion recently confirmed by studies of

3505 the product distribution obtained from deuterated reactants [613]. The sum of products formed

3506 from H radical reactions approaches $\Sigma_{H^\circ} = \{2[H_2] + [CH_4]\}/CO_2 \approx 2$ at low AA concentration,
 3507 and implies partial reforming involving 25% of the stoichiometric amount of water according
 3508 to Reaction 46. The generation of protons implies oxidation of adsorbed water by photo-holes
 3509 according to:

3510



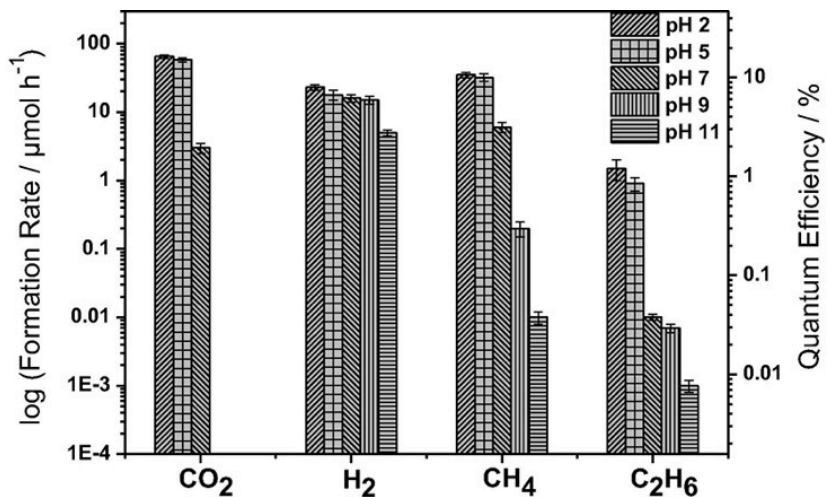
3512

3513 The photogeneration of hydroxyl radicals in dilute aqueous acetic acid has been verified
 3514 by Kraeutler et al. [614] and provides a rationale for the detection of minor levels of Hofer-
 3515 Moest products [615] viz., methanol, ethanol and derivatives, again by a radical mechanism:

3516



3518



3519

3520 **Fig. 76** Photo-Kolbe product selectivity, effect of pH, and quantum efficiency in conversion of
 3521 aqueous acetic acid (0.5 M) over 1% Pt/TiO₂ (P25). Irrad. time = 15 h at 30 mW cm⁻² UV.
 3522 [reproduced with permission from ref. 615]

3523

3524 Since methanol is more readily decomposed (to H₂ and CO₂) than acetic acid [383,411],
3525 such a route offers prospects of raising the efficiency of photo-reforming of AA to H₂ (Reaction
3526 46). While renewable methane is potentially valuable as a source of combustion process heat,
3527 hydrogen is a more valuable product. Hamid et al. [615] have shown (see Fig. 76) that the
3528 selectivity in AA photo-reforming can be effectively steered towards H₂ by easy adjustment of
3529 pH. While the quantum efficiency of H₂ production remains fairly constant (QE = 8 → 3%)
3530 over the pH range 2-9, the CH₄ yield falls dramatically from being the main product (QE =
3531 10%) at pH = 2 by two orders of magnitude (QE = 0.3%) at pH = 9. In view of the high kinetic
3532 barriers (E_a = 1-4 eV) [588,597,616] estimated for dehydrogenation of the acetoxy radical to
3533 carboxymethylidene over transition metal terraces:

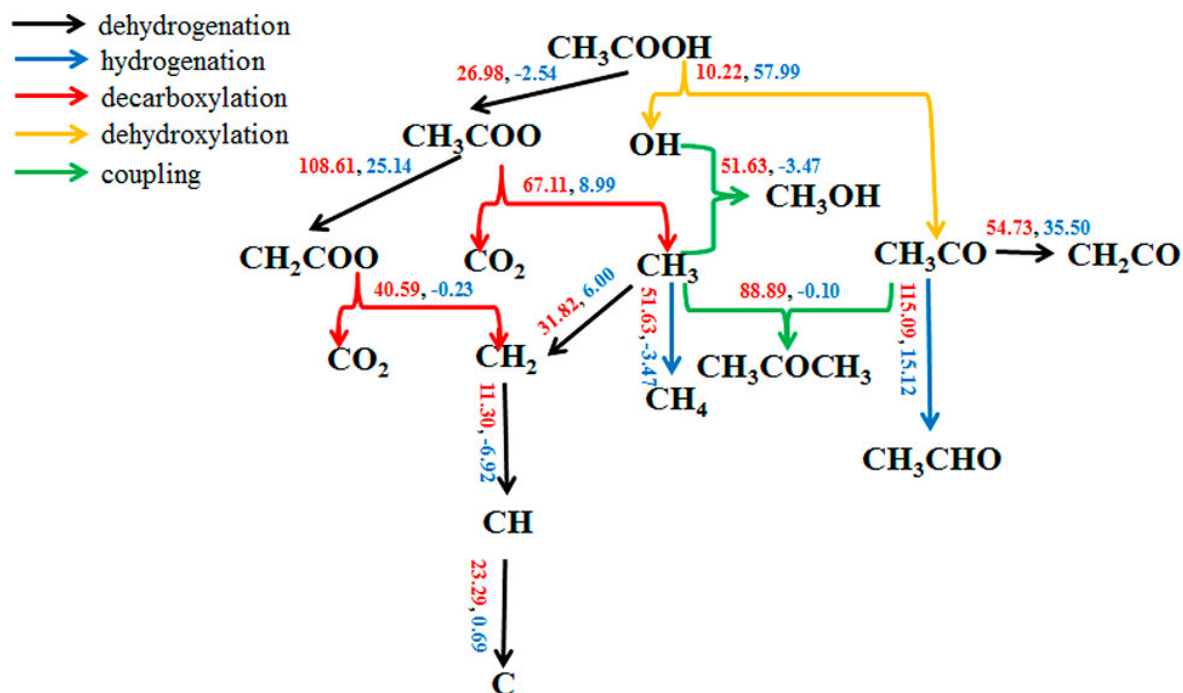
3534



3536

3537 the fate of the methyl radical needs to be steered towards dehydrogenation rather than
3538 hydrogenation. Indeed, this is kinetically favoured over Pd(100) [588]. As shown in Fig. 77 the
3539 energy barriers estimated for successive dehydrogenation (in red, kcal.mol⁻¹): °CH₃ → °CH₂ +
3540 H° → °CH + H°, viz., 31.8 and 11.3 kcal.mol⁻¹, respectively, are both lower than °CH₃ + H° →
3541 CH₄ at 51.6 kcal.mol⁻¹. In summary, despite the adverse suppression of C-C bond scission in an
3542 aqueous environment [547], sufficiently energetic TiO₂ band-gap photons (~3eV) are effective
3543 in promoting decarboxylation, while thermal (dark) excitation is known to favour
3544 dehydrogenation [544]. Thus, acetic acid reforming (Reaction 46) is an interesting candidate to
3545 explore by dual-mode photo-thermal excitation [249].

3546



3547

3548 **Fig. 77.** DFT-estimated energetics (in kcal/mol) of acetic acid decomposition over Pd(100)
 3549 [reproduced with permission from ref. 588]

3550

3551 The prospects for substituting Pt with Cu in acetic acid photo-reforming over M/TiO₂
 3552 has been assessed briefly by Imizcos and Puga [617]. A key condition in promoting H₂
 3553 generation instead of CH₄ was to photo-deposit Cu *in-situ*, thereby ensuring the presence of
 3554 metallic copper. This raised the activity and eliminated the characteristic induction time of
 3555 several hours linked to photo-reduction of copper oxides in conventionally-prepared
 3556 (impregnated) catalysts. However, the selectivity towards hydrogen remained low at H₂/CH₄ =
 3557 0.1.

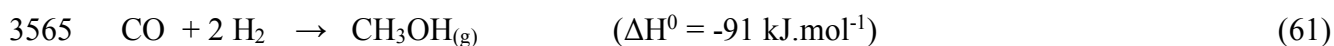
3558

3559 **8. Oxygenates as liquid storage forms of renewable hydrogen – closing the**
3560 **carbon cycle**

3561

3562 In view of the advanced state of technical maturity in the applied thermal catalytic
3563 synthesis of methanol from industrial (non-renewable) syngas [618,619]:

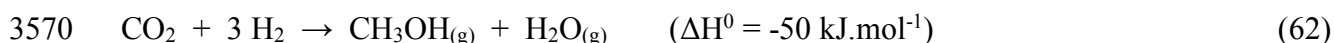
3564



3566

3567 its adaptation to conversion of *renewable syngas*, with recycled CO_2 as dominant or sole carbon
3568 source:

3569

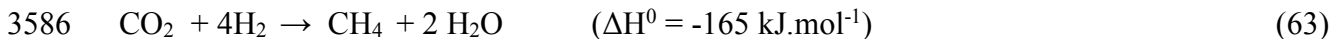


3571

3572 is kinetically and thermodynamically feasible over Cu-ZnO-Al₂O₃ (CZA) [17,21,26-28,365-
3573 367]. This simple C₁ fuel, a high-density liquid storage form for hydrogen generated from
3574 renewable primary sources, e.g., solar PV coupled to PEM electrolysis of water [See
3575 *Introduction* (Fig. 1) and Section 4], serves as a vital component in any integrated biorefinery,
3576 especially one with a fuel-based platform centred on its C₂ homologue ethanol obtained by
3577 fermentation of sugars (cellulose) and/or biosyngas. As already considered in section 6 (*Solar*
3578 *refineries and hydrogen storage*), an independent industrial source of methanol as a carbon-
3579 neutral fuel and chemical feedstock increases operational efficiency and versatility, and is a
3580 valuable strategic safeguard against certain limitations inherent in biomass resources *viz.*, the
3581 shortfall in H₂ that typically accrues in syngas obtainable by gasification [73]. Comparing this
3582 C₁ alcohol with the analogous hydrocarbon methane, the high thermal efficiency of producing

3583 CH₃OH from 3 H₂ (84.6%) in Reaction 62 exceeds that of CH₄ from 4 H₂ (77.8%) in the
3584 Sabatier reaction:

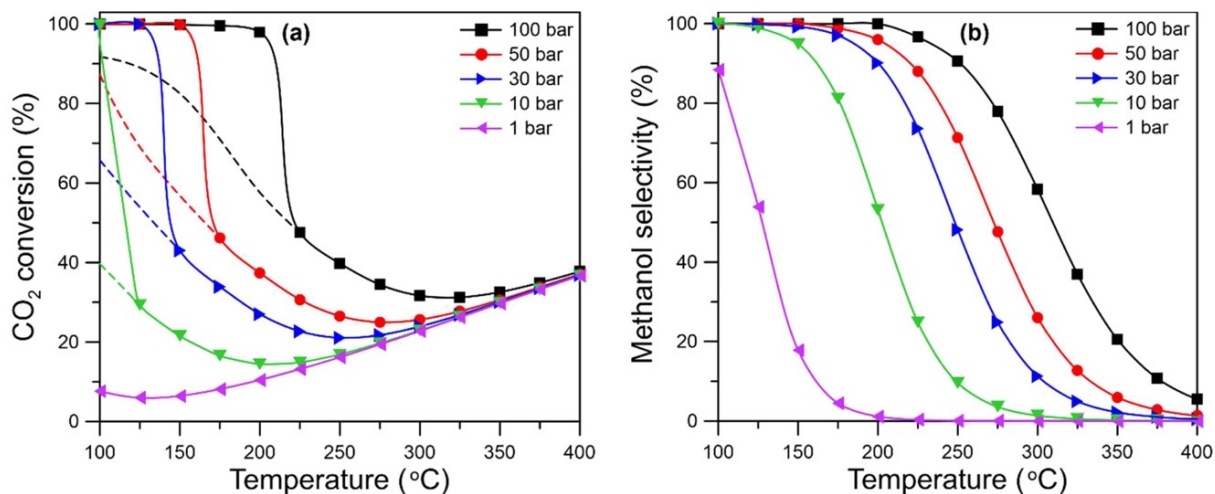
3585



3587

3588 Furthermore, the original enthalpy is readily recovered via SR (reverse of Reaction (48))
3589 at 300°C [365]. In contrast, CH₄ reforming suffers from high kinetic and thermodynamic
3590 barriers, becoming viable only above 700°C. In any event Reaction 63 is a dissatisfactory
3591 method of CO₂ sequestration since it converts one greenhouse gas into a more pernicious
3592 variant.

3593



3594

3595 **Fig. 78.** Thermodynamics of CH₃OH synthesis from CO₂:H₂ = 1:3. (a) CO₂ conversion, (b)
3596 CH₃OH selectivity [reproduced by permission from ref. 623]

3597

3598 *Sensu stricto*, syngas is originally a mixture of CO and H₂ that is currently obtained from
3599 coal, oil or natural gas. However, depending on the feedstock and the process involved, the
3600 composition of syngas can vary significantly, and up to 5-15% of CO₂ can be typically present

3601 in real syngas flows to be processed downstream. Additionally, with the objective of a future
3602 in which circular carbon is used as feedstock, renewable syngas often refers also directly to a
3603 mixture of H₂ and recycled CO₂ as dominant or sole carbon source, so that hereby renewable
3604 syngas can refer to both CO/H₂ and CO₂/ H₂ configurations.

3605 What follows in this Section is primarily an overview of methanol synthesis from
3606 renewable syngas (CO₂/H₂) and a strategy for exceeding thermodynamic (gas-phase)
3607 equilibrium limitations by co-production of higher oxygenates, e.g., dimethyl ether (DME) and
3608 ethanol. By raising the dew point and promoting higher yields per pass via the “condensing
3609 product” principle, this may circumvent the costly recycling stage, one major limitation of the
3610 conventional process. As valuable diversification of biorefinery plant operations, the prospects
3611 for other low-energy routes to methanol and its interconversion with higher oxygenates will be
3612 important. These include valorization of glycerol and renewable methane. The last can be co-
3613 converted with CO₂ by so-called “dry reforming” of biogas [251], an endothermic process that
3614 stores enthalpy via formation of renewable syngas:



3618 for subsequent conversion into liquid oxygenates. Alternative processes for the direct
3619 valorisation of CH₄, e.g., by partial oxidation to methanol, and especially those operating under
3620 mild conditions are now attracting serious interest [247,620,621]. Regrettably, this review lacks
3621 the scope to consider these or to include formic acid as a H-carrier. Despite some process
3622 advantages, e.g., low-temperature H-cycling [36,622], CO-free H₂ supply for fuel cells [39],
3623 etc., formic acid as H-carrier depends largely on the application of noble metal-based
3624 homogeneous catalysts with their high cost and traditionally challenging separation, recovery

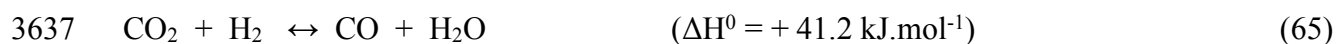
3625 and recycling issues. It also has an intrinsically low capacity in H-storage (4.4 wt%) and
3626 handling issues due to its corrosive properties.

3627

3628 **8.1. Methanol from renewable syngas (CO₂/H₂)**

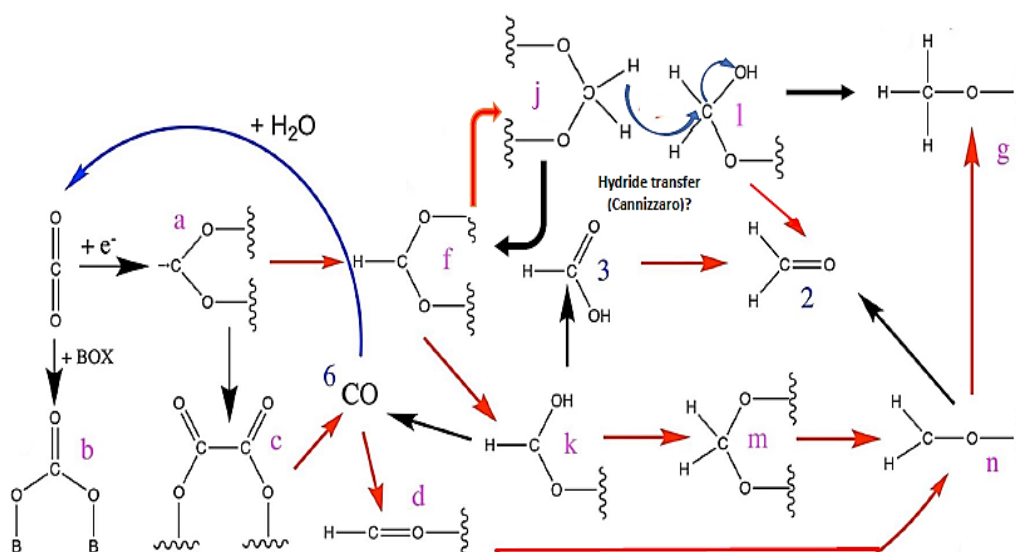
3629 Reaction 62 is an excellent example of a mildly exothermic process that proceeds under
3630 *kinetic* control. Despite the thermodynamics in CO₂ hydrogenation favouring methane and
3631 higher hydrocarbon products, very high selectivities (>95%) to CH₃OH are typical over
3632 Cu/ZnO/Al₂O₃ (CZA) catalysts operating under 50-100 bar pressure (CO₂:H₂ = 1:3) at 240-
3633 250°C, as shown in Fig. 78b [623]. A selectivity trend away from CH₃OH towards CO occurs
3634 beyond 250°C due to increasing influence of the endothermic reverse water-gas shift reaction
3635 (RWGS):

3636



3638

3639 In contrast, the beneficial effect of operating near the dew point at 100 bar (197-206°C)
3640 can be appreciated in the marked discontinuity, i.e., the sudden rise in CO₂ conversion (from
3641 50 to 99%) evident in Fig. 78a due to the onset of product condensation. In practice, the CZA
3642 catalyst is not sufficiently active below 240°C and an upper limit on conversion (< 40%) per
3643 pass is imposed characteristic of gas-phase equilibrium limitations. This can only be exceeded,
3644 and the process made techno-economically viable, with the aid of a costly recycle sub-unit.
3645 Strategies to improve the CZA catalyst performance and/or seek alternatives that are
3646 sufficiently active at low temperature, i.e., nominally below 200°C [624], has been a key topic
3647 in several recent reviews [43,365-367,625-627].



3649

3650 **Fig. 79** Mechanistic pathways in CO₂ hydrogenation and methanol synthesis according to

3651 Schlögl. The original has been adapted to include hydride transfer (Cannizzaro

3652 disproportionation into formate and methoxy) from dioxymethylene H₂CO₂ [intermediate (j)

3653 and/or (m)] and hydroxymethoxy H₂CO(OH) [intermediate (i)]. Both can be considered as

3654 deprotonated forms of methanediol [H₂C(OH)₂] such as obtained by hydration of

3655 formaldehyde in a basic environment. Red arrows denote reduction reactions, black arrows

3656 denote redox reactions. [Reproduced with permission from ref. 625].

3657

3658 A good illustration of the mechanistic complexity in methanol synthesis from CO₂/H₂

3659 over CZA is given in Fig. 79 (detail adapted from the original by Schlögl. [625]). It is generally

3660 agreed that the linear CO₂ molecule must first be activated by partial electron transfer,

3661 transforming it into the bent configuration of a metal/ion-adsorbed bidentate carboxylate

3662 [intermediate (a)]. Under typical reaction conditions this is rapidly hydrogenated to the formate

3663 species [intermediate (f)], whose vibrational signature dominates the spectrum of adsorbed

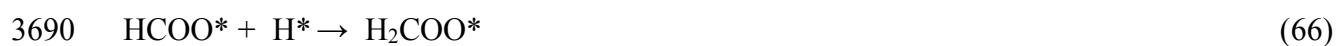
3664 species obtained, e.g., by in-situ (FTIR) spectroscopy [628,629]. This is frequently

3665 accompanied by weaker bands of methoxy species [intermediate (g)], especially in carbon-rich

3666 (H-lean) syngas mixtures. The general consensus is that formate is a pivotal (kinetically-
3667 relevant) intermediate that undergoes subsequent hydrogenolysis via a dioxymethylene (DOM)
3668 intermediate [21,243,630]. An outstanding controversy about whether formate is an active
3669 intermediate or merely a spectator species stems primarily from studies on unsupported or
3670 supported Cu in the absence of Zn [631]. However, recent mechanistic and DFT modelling
3671 studies appear to reconcile this issue, showing that the activity in formate hydrogenation to
3672 methanol is highly complex, being locality- and coverage-dependent, a strong function of the
3673 *in-situ* state of the catalyst and of syngas composition (carbon source). The role of ZnO as a
3674 reducible oxide capable of decorating stepped Cu in an SMSI type interaction, and thereby
3675 creating a highly active interfacial formate species with ready access to H_{ad} spilt over from the
3676 metal, appears crucial to performance [628,629,632,633].

3677 Considering the mechanism in Fig. 79 in more detail, dioxymethylene (DOM) can be
3678 formed directly in adsorbed bidentate form via attack by H_{ad} at the carbon atom [intermediate
3679 (j)], or indirectly via protonation to a hydrocarboxy species, viz., adsorbed monodentate formic
3680 acid [intermediate (k)], before C-H bond formation [intermediate (m)]. The scarcity of direct
3681 spectroscopic evidence for DOM on supported Cu catalysts under synthesis conditions suggests
3682 it is much more reactive than formate. The main evidence for its existence has come from
3683 studies in methanol decomposition [634], or by direct dosing of formaldehyde [see Fig. 79
3684 compound 2] on basic and amphoteric oxides at low temperature [293]. Its conversion to
3685 methanol (or methoxy) and formate in a Cannizzaro-type (hydride transfer) dismutation has
3686 been shown to be facile in surface science investigations [635]. Assuming direct hydrogenation
3687 [(f) → (j)] as depicted at the top of Fig. 80 (slightly modified from the original by Schlögl)
3688 [625], it implies recycling of formate as below:

3689



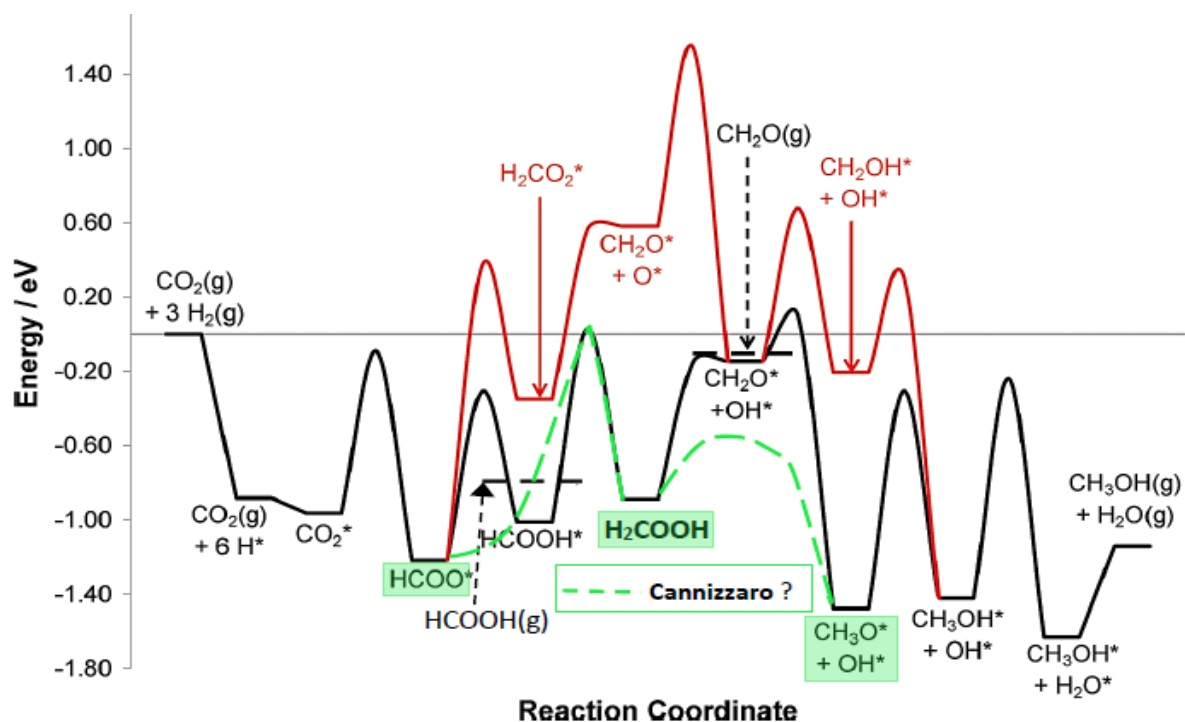
3691 (f) (j)

3692



3694 (j) (l) (f) (g)

3695



3696

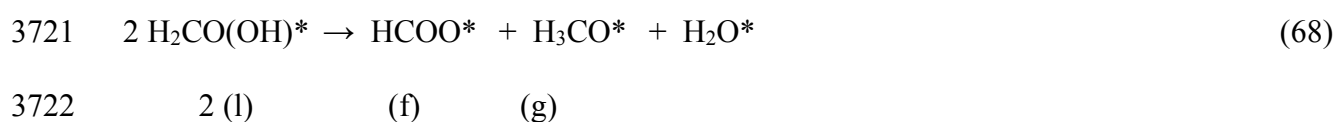
3697 **Fig. 80.** Potential energy surfaces in methanol synthesis via CO_2 hydrogenation according to
3698 Grabow and Mavrikakis [636]. A stable formate (HCOO^*) initiates two distinct mechanistic
3699 pathways – a favoured low-energy route (exothermic, black) via formic acid and
3700 hydroxymethoxy (H_2COOH^*), or a disfavoured high-energy route (endothermic, red) via
3701 dioxymethylene (H_2CO_2^*). The trace in green (adapted from the original) represents a
3702 Cannizzaro dismutation between two adjacent hydroxymethoxy species involving hydride
3703 transfer (back to formate and onward to methoxy), driven by the simultaneous lowering of
3704 product enthalpies. It also circumvents the high-energy activation step via formaldehyde

3705 (CH₂O) intermediate. The related activation energy curves are only schematic based on the
3706 assumption of microscopic reversibility. [reproduced with permission from ref. 636]

3707

3708 It should be noted that dismutation (Reaction 67) as shown involves DOM (j) and its
3709 related hydroxymethoxy form (l). The DFT estimates of the energetics by Grabow and
3710 Mavrikakis [636], as shown in Fig. 80, reveal that the formation of both intermediates [(l) and
3711 (j)] is exothermic but H₂CO(OH)* is considerably more stable than H₂CO₂* ,with potential
3712 energy surfaces of -0.84 eV and -0.3 eV, respectively. This can be taken as the energy penalty
3713 associated with full deprotonation of methanediol [H₂C(OH)₂], the parent compound formed
3714 by rapid hydration of formaldehyde. The lowest-energy route to methoxy (and methanol) is
3715 indicated in black and follows the sequence formate → formic acid_{ads} → hydroxymethoxy_{ads} →
3716 formaldehyde_{ads}. Intervention of the Cannizzaro dismutation reaction (indicated in green)
3717 between two adjacent hydroxy-methoxy_{ads} groups forming the stable co-product adsorbed
3718 water, further reinforces this route (Reaction 68) and avoids the high energy barrier (via
3719 formaldehyde_{ads}), in yielding methoxy_{ads} directly:

3720



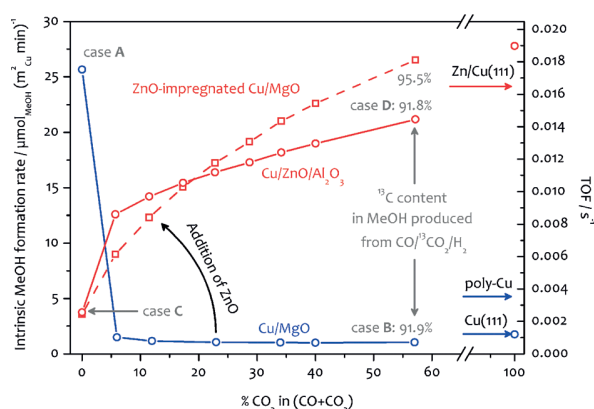
3723

3724 Detailed kinetic, mechanistic, and DFT modelling studies of methanol synthesis over
3725 CZA (as compared to a Cu/MgO control of similar metal size and shape) under differential
3726 conditions by Studt et al. [637] have now reconciled some long-standing controversies as to the
3727 origin of the Cu-Zn synergy and provided a rationale for the complex interplay between CO
3728 and CO₂ as competing carbon sources, depending on the absence or presence of ZnO, and the
3729 ambiguity in formate reactivity. In view of its structure-sensitive character, methanol synthesis
3730 was modelled for Cu/MgO as a stepped Cu(211) surface, but in the case of CZA the same (211)

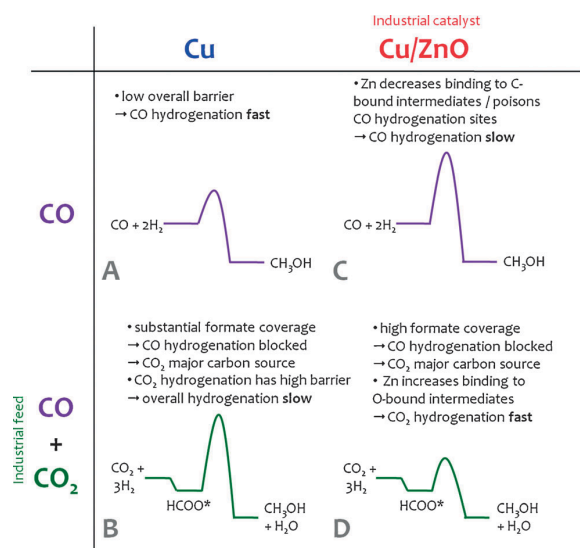
3731 stepped surface decorated by a full ZnO_x overlayer, resulting from “strong metal-support
 3732 interaction” (SMSI).

3733 As shown in Fig. 81*top*, Cu/MgO attains high activity in pure CO as carbon source but
 3734 this is dramatically suppressed by the addition of CO₂. This causes the build-up of a formate
 3735 species preferentially bonding through the carbon atom that acts as a poison by occupying Cu
 3736 sites otherwise needed for CO adsorption, the initial step in a mechanism that proceeds via
 3737 formyl (HCO*) and oxymethylene (H₂CO*) species [intermediates (d) and (n) in Fig. 79].
 3738 Addition of ZnO_x promotes CO₂ hydrogenation by stabilising a highly active formate
 3739 intermediate bonding through its O atom(s) at the Zn-O-Cu interface. The suppression of CO
 3740 hydrogenation in the presence of CO₂ over Cu/MgO is so dramatic that over 90% of the
 3741 methanol is produced from CO₂ even at the resulting low overall activity (TOF ~ 0.001 s⁻¹) as
 3742 revealed by isotopic (¹³C) labelling. In the presence of ZnO, the activity is markedly enhanced
 3743 (by up to x19) as compared to Cu alone in various forms. Fig. 81*bottom* provides a qualitative
 3744 descriptive summary of the kinetics in terms of relative rates, apparent activation energies, and
 3745 surface coverage by more or less active formate intermediates.

3746



3747



3748

3749

3750 **Fig. 81 (top)** Suppression of methanol synthesis from CO over Cu/MgO by CO₂ as carbon
 3751 source and growth in CO activity from CO₂ by addition of ZnO ; **(bottom)** Kinetic factors in
 3752 Cu/MgO and CZA responsible for the paradoxical (mutually exclusive) activities in CO and
 3753 CO₂ hydrogenation in the absence or presence of ZnO. [Reproduced with permission from ref.

637]

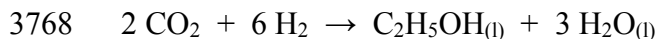
3754

3755

3756 7.2. Ethanol from methanol, dimethyl ether (DME), and/or renewable syngas (CO₂/H₂)

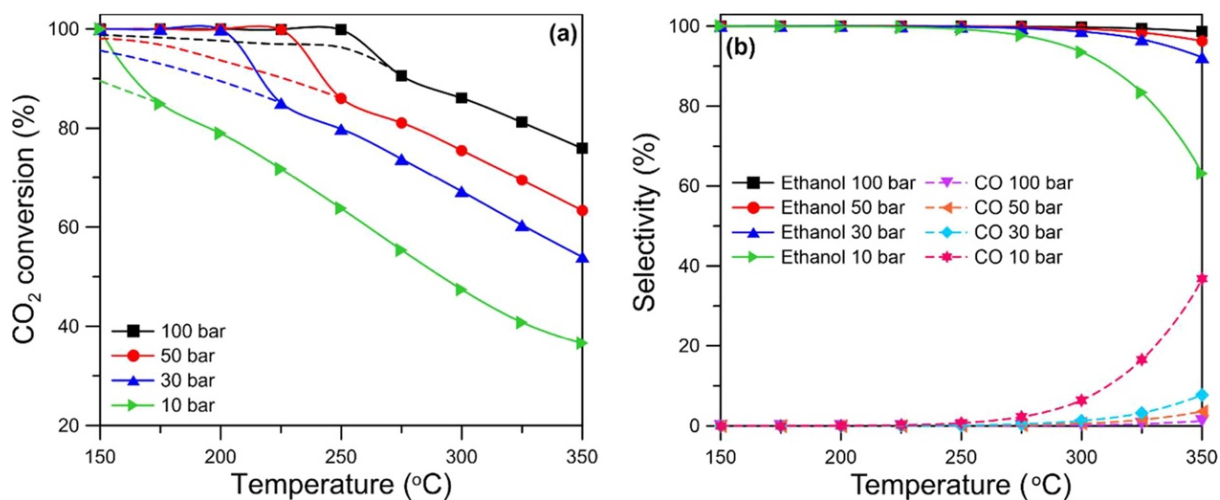
3757 Unlike methanol synthesis, the main issue in higher (C₂₊) oxygenates and hydrocarbons
 3758 synthesis is one of selectivity control. Traditionally, the *Higher Alcohol Synthesis (HAS)* aims
 3759 specifically for a product cut in which ethanol is a single component among several, typically
 3760 ranging from C₂-C₆. HAS works best starting from conventional non-renewable (CO-rich)
 3761 syngas over modified Fischer-Tropsch (FT) catalysts that promote limited chain growth via
 3762 “CO insertion”, a key mechanistic step [638,639]. The viability of the approach consisting in
 3763 synthesising selectively ethanol from renewable (CO₂-rich) syngas remains as of today under
 3764 debate. It appears that gas compositional tuning towards an optimal balance within the carbon
 3765 sources, *e.g.*, by *in-situ* generation of CO from CO₂ *via* the RWGS reaction, may be a relevant
 3766 option. Certainly the thermodynamics are favourable, even towards liquid products [640]:

3767



3769 $(\Delta H_{298\text{K}} = -87 \text{ kJ}\cdot\text{mol}^{-1}; \Delta G_{298\text{K}} = -32 \text{ kJ}\cdot\text{mol}^{-1})$ (69)

3770



3771

3772 **Fig. 82. (a)** CO₂ conversion and **(b)** ethanol and CO selectivity in CO₂ hydrogenation at 10-

3773

100 bar. [reproduced with permission from ref. 627].

3774

3775 This may be important because the aforementioned “condensing product” principle offers

3776 even greater prospects for overcoming (gas-phase) equilibrium limitations, as shown in Fig.

3777 82a. The dew point at 100 bar pressure (H₂/CO₂ = 3/1) rises to 270 °C, as compared to 200 °C

3778 for methanol synthesis (see Fig. 78), and the CO₂ conversion (to ethanol) exceeds 95% at

3779 250 °C, i.e., the operating temperature range for the commercial CZA catalyst, potentially

3780 facilitating single-pass operation. Recognizing that catalyst ineffectiveness below 200 °C is due

3781 to inhibition (steric effects) from adsorbed water rather than any intrinsic lack of activity [628],

3782 there are clear implications for ethanol synthesis, albeit operating at higher temperature. In view

3783 of the higher (3x) water levels expected according to the stoichiometry of Reaction 69, a

3784 judicious regime of water elimination *in-situ* is clearly indicated, e.g., via thermally-resistant

3785 perm-selective polymer membrane reactors [627].

3786 Probably the best prospects of attaining adequate *kinetic control* in selectivity towards
3787 ethanol from CO₂ may derive from the use of Cu-based (C₁) catalysts suitably modified by
3788 judicious inclusion of chain growth (FT-type) promoters such as Co. Such bimetallic
3789 combinations show promising results at least in the case of CO conversion. A probable
3790 mechanism is via an aldol-type addition of methanol-derived formyl species leading to an acetyl
3791 intermediate in a process akin to homologation [638,639,641,642]. It is known that C₁
3792 chemistry is a viable platform to relevant and multitudinous C₂-C₃ intermediates and products,
3793 offering the advantage that each stage is of intrinsically high selectivity. A typical sequence is
3794 CO₂ → dimethylether (DME) → methyl acetate (MA) → ethanol, where some stages may be
3795 coupled, e.g., DME → ethanol, due to the versatile properties of Cu-promoted solid acids (H-
3796 ZSM 5, H-mordenites, etc.). Thus, DME is readily produced from CO₂ by adding a *dehydration*
3797 function, viz., Brønsted acidity, to a conventional methanol synthesis catalyst [43,623,643,644]:

3798



3800

3801 DME can then, in principle, be isomerized to ethanol over a superbasic catalyst that
3802 promotes H abstraction to yield a carbanion intermediate favouring 1,2-rearrangement to an
3803 ethoxy species:

3804



3806

3807 However, an increasingly popular route is via DME carbonylation to methyl acetate (MA)
3808 [645,646]:

3809



3811

3812 after which MA hydrogenolysis [647,648]:

3813



3815

3816 results in an equimolar mixture of simple alcohols from which the methanol component is
3817 recycled to a dehydration unit for DME regeneration:

3818



3820

3821 Coupling of Reactions 72 & 73, converting DME directly to ethanol, is also feasible
3822 [649]. The alternate (ENSOL) [650] route proceeds by methanol carbonylation to acetic acid
3823 (AA):

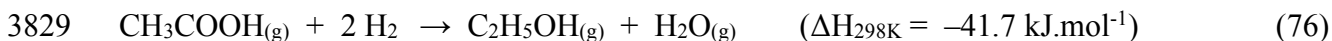
3824



3826

3827 followed by AA hydrogenation to ethanol:

3828

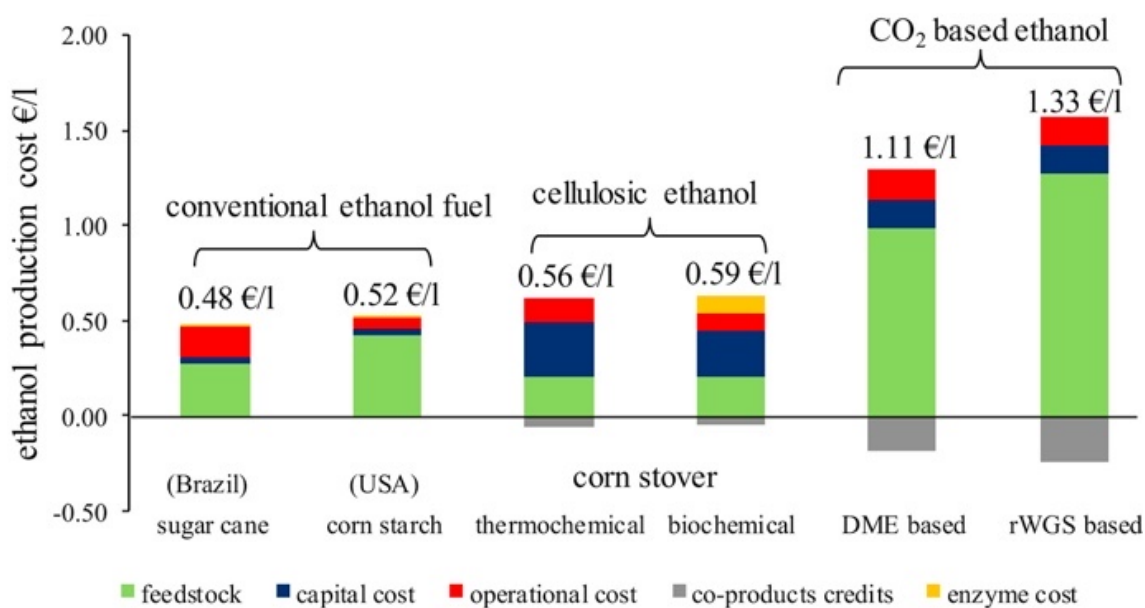


3830

3831 Reactions 74 & 75 can also be combined, corresponding to a one-pot methanol
3832 homologation process in conventional syngas. With the exception of Reaction 75, requiring the
3833 precious metal Rh, all the above-listed indirect reactions to ethanol proceed over earth-abundant
3834 (Cu-based) catalysts at 250°C or below.

3835 The thermocatalytic CO₂-based route as described above (Reactions 70-74) is estimated
3836 to yield ethanol at a fairly competitive cost of USD 1.23/L via DME, or USD 1.48/L via RWGS
3837 and CO hydrogenation. However, as shown in Fig. 83, this is still nearly double the price
3838 obtainable via sugar fermentation or biomass gasification/syngas fermentation [28,765148].

3839



3840

3841

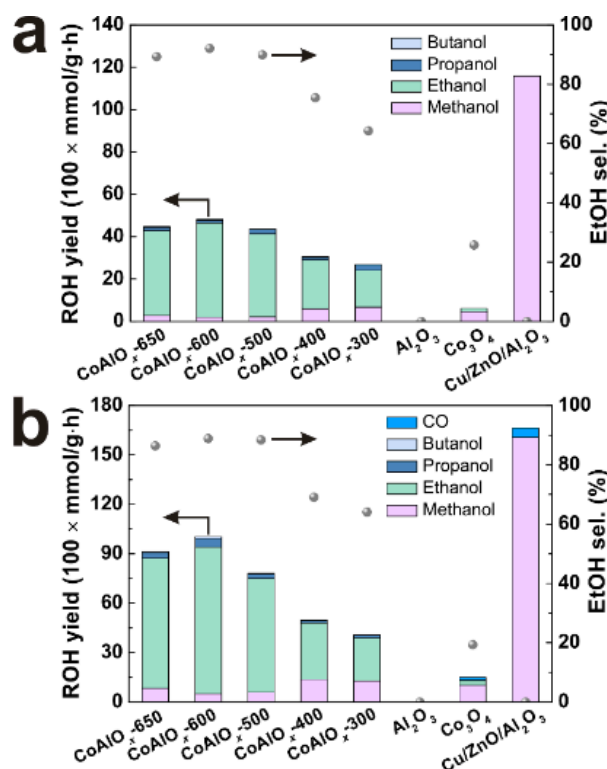
3842 **Fig. 83** Ethanol production cost analysis for thermocatalytic (CO₂-based) routes vs.
 3843 conventional (sugar cane fermentation) and cellulose (corn stover) gasification/syngas
 3844 fermentation. [Reproduced with permission from ref. 28]

3845

3846 Reviews on catalysts for direct routes to ethanol from renewable syngas (CO₂/H₂ – see
 3847 Reaction 55) have appeared recently [652,653]. A clear parallel exists with HAS synthesis from
 3848 conventional syngas, for which Co (111), Cu and binary alloys [642,654] are effective as
 3849 predicted by DFT calculation [655]. Wang et al. [656] have reported on non-noble CoAlO_x
 3850 (prepared from Co-Al layered double hydroxides, LDH) and the effect of activation procedure
 3851 at 300-650°C on selectivity in CO₂ conversion to ethanol in aqueous suspension and 40 bar
 3852 pressure (H₂/CO₂ = 3/1). As shown in Figs. 84a (T = 140°C) and 84b (T = 200°C), the most
 3853 active and selective catalyst was obtained after pre-reduction at 600°C, yielding 0.444
 3854 mmol.g_{cat}⁻¹.h⁻¹ of normal (C₁-C₄) alcohols (92% ethanol) at 140°C, rising to 1.003 mmol.g_{cat}⁻¹.h⁻¹
 3855 ¹ (89% ethanol) at 200°C. A commercial Co₃O₄ sample reduced likewise gave a poor yield
 3856 (15%) and low selectivity (25% ethanol). XANES revealed the co-existence of metallic cobalt
 3857 (Co⁰, d ~ 4.6 nm) and oxidic cobalt (CoO) while *operando* FTIR spectroscopy gave evidence

3858 for a mechanism involving acetate intermediate (via *CH_x insertion into formate) followed by
3859 hydro-deoxygenation to ethoxy, etc.

3860



3861

3862

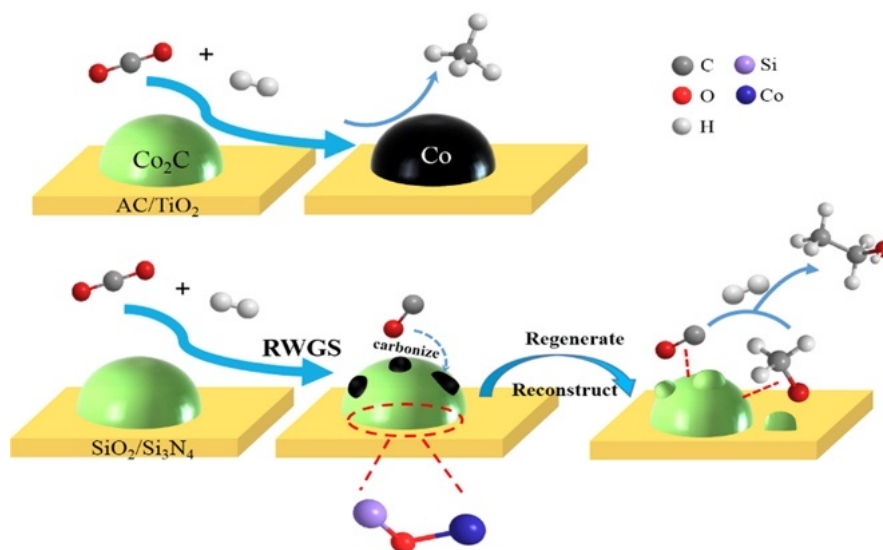
3863 **Fig. 84 (a).** CO₂ hydrogenation at 140°C, and **(b)** CO₂ hydrogenation at 200°C after 15h TOS.

3864 Reactor conditions – 20 mg catalyst, 2 mL water, P = 40 bar (H₂/CO₂ = 3/1). [Reproduced
3865 with permission from ref. 656]

3866

3867 Follow-up work by the same group [657] explored alloying Co with Ni in the same LDH
3868 preparative methodology and found increased productivity of 1.32 mmol.g_{cat}⁻¹.h⁻¹ for an
3869 optimum composition Co_{0.52}Ni_{0.48}AlO_x, albeit at a price of slightly lower ethanol selectivity
3870 (85.7%) due to raised levels of C₁ products (methanol, CO and CH₄) characteristic of NiAlO_x.
3871 In contrast, Zhang et al. [658], found that unless Na-promoted Co metal is converted to cobalt
3872 carbide [Co₂C (111)] during pre-reduction in CO at 300°C, and/or restabilised *in-situ* (H₂/CO₂

3873 = 3/1) via RWGS at 250°C (see Fig. 85), CO₂ is preferentially converted to CH₄ (>70%) over
 3874 Al₂O₃-, ZnO-, activated carbon- and TiO₂-supported forms. Only SiO₂ and Si₃N₄ promote long-
 3875 term (up to 300h) stability of Na-Co₂C, the key formulation for enhanced productivity towards
 3876 C₁-C₅ alcohols (> 9%), and ethanol in particular (6%). However, this was at the price of lower
 3877 CO₂ conversion (< 20%) and raised CO levels (30-40%).
 3878



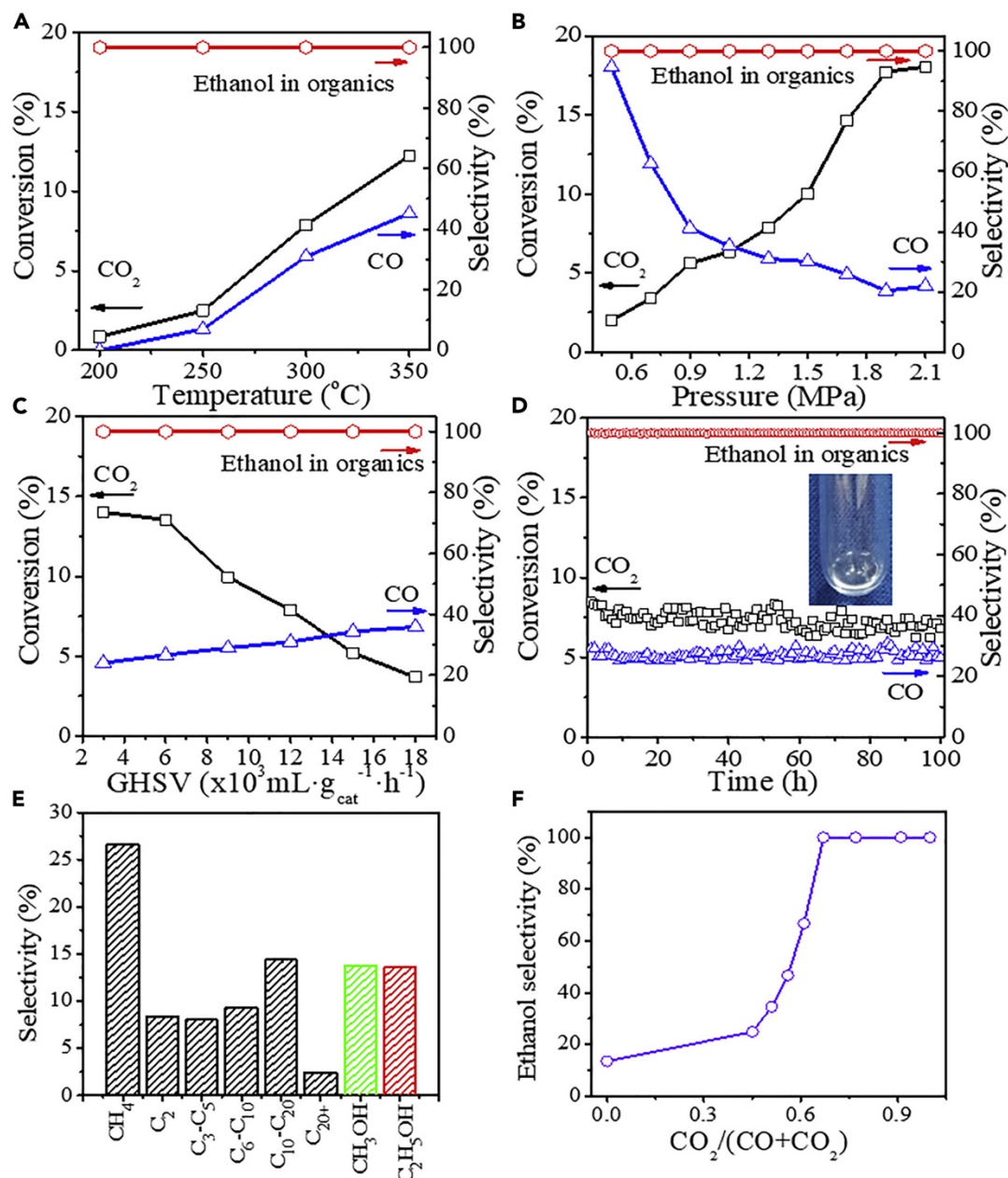
3879
 3880

3881 **Fig. 85** Preferential stabilisation of Na-promoted Co₂C (111) over Si-containing supports in
 3882 CO₂ hydrogenation to ethanol {Reproduced with permission from ref. 658}

3883

3884 Ding et al. [659] have reported that Cu (8 wt%), encapsulated (initially as CuO) into Na-
 3885 Beta zeolite in a two-stage dry gel conversion and crystallisation method shows remarkably
 3886 high selectivity to ethanol (~100%) and CO (0-40%) from CO₂/H₂ (= 1/3) under a wide range
 3887 of operating conditions (100-350°C, 6-21 bar, GHSV = 2-18 L.g_{cat}⁻¹.h⁻¹). However, conversion
 3888 was quite restricted (< 20%) under all conditions as shown in Figs. 86A-C. The catalyst
 3889 maintained its performance in extended stability testing at 300 °C and 13 bar, as shown in Fig.
 3890 86D. Collection of liquid products during 24h TOS yielded 0.71 g aqueous ethanol (in the 3/1

3891 stoichiometry of Reaction 55), corresponding to a yield of 5% and a respectable space-time
 3892 productivity of 3.0 mmol.g_{cat}⁻¹.h⁻¹. Curiously the selectivity to hydrocarbons and simple
 3893 alcohols obtained from conventional CO-based syngas (see Fig. 86E) appears quite unlike



3894 Cu(111) [752], resembling instead the behaviour of Co. This can best be rationalised by the
 3895 high dispersion of the Cu nanoparticles (d ~ 3nm), raising the probability of exposure of Cu
 3896 steps, together with the well-known effect of modification by alkali-doping.

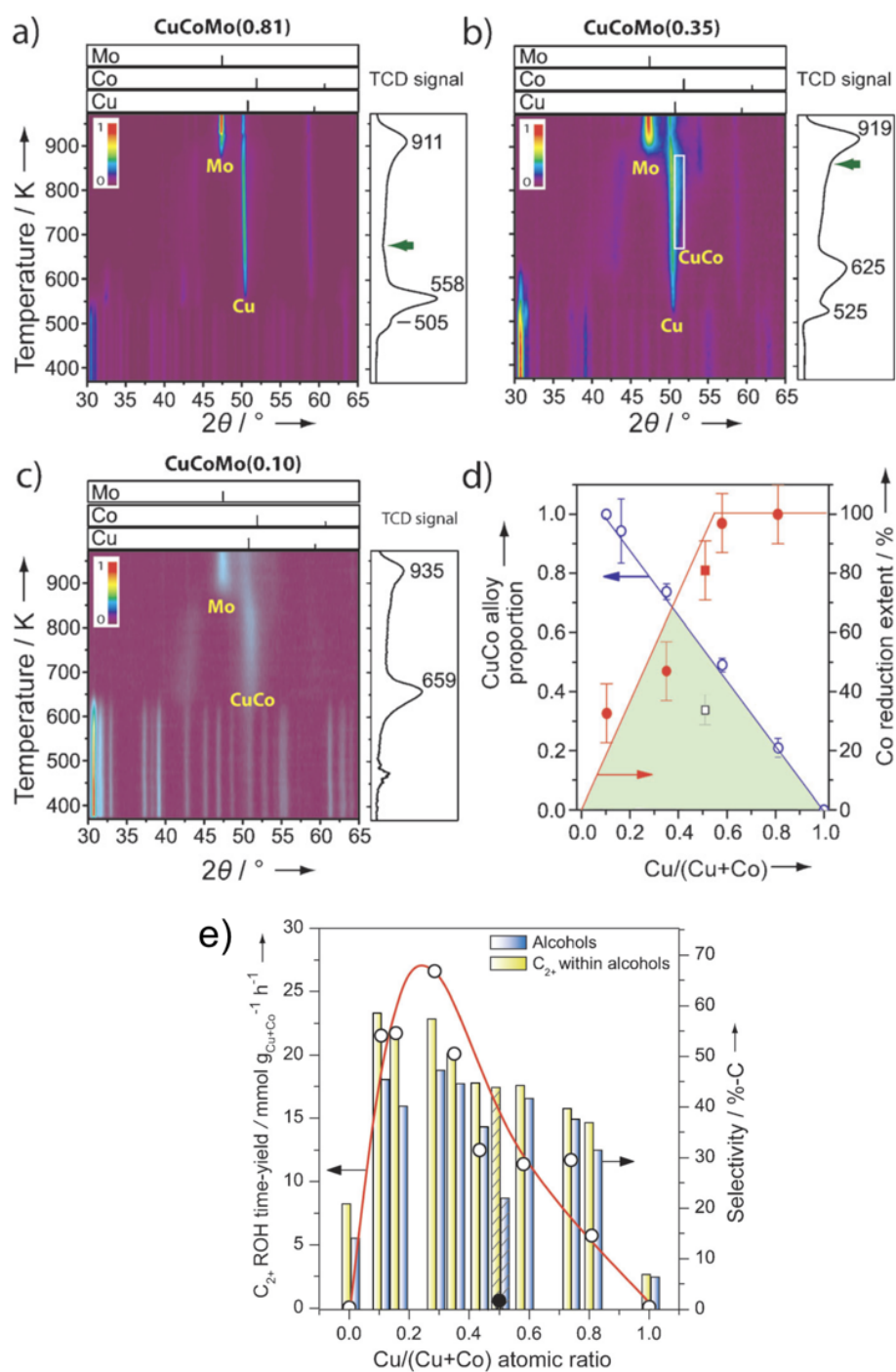
3897

3898 **Fig. 86** Sensitivity in conversion and ultra-high selectivity to ethanol from CO₂/H₂ (= 1/3)
3899 over 8% Cu@Na-Beta (Zeolite) across temperature (A), pressure (B), space velocity (C), and
3900 long-term stability (D) at 300°C and 13 bar; (E) Product selectivity from CO/H₂ (= 1:3); (F)
3901 Sensitivity of ethanol selectivity to syngas carbon source [CO₂/(CO + CO₂)]. [Reproduced
3902 with permission from ref. 659]

3904 DFT calculations have shown that K-doped Cu(211) has a high selectivity towards higher
3905 alcohols provided that the surface is well-covered by methoxy species. The mechanism is linked
3906 to the higher probability of sourcing hydrocarbonaceous species like *CH₃ (by methoxy C-O
3907 bond scission) for coupling with CO to form acetyl, *CH₃CO [660]. Other possibilities are CH_x
3908 insertion into formate [661], (or CO₂), leading to acetate *CH₃COO, or dimerisation of *CHO
3909 to glyoxal (*OHCCHO), hydrogenation to glycolaldehyde (*OHCCH₂OH), and subsequent C-
3910 O scission to *OHCCH₂, etc. [662] The first of these is suggested by the authors' own *in-situ*
3911 FTIR observations and is more consistent with the trend in ethanol selectivity (see Fig. 86F),
3912 which rises dramatically towards 100% for syngas compositions trending to CO₂-rich
3913 [(CO₂/(CO + CO₂) > 0.6]. The absence of more polar products like CH₃OH, HCOOH, and
3914 CH₃COOH was attributed to their strong interaction and breakdown (as CO_x) over the Beta
3915 zeolite framework, as shown by direct dosing and TPD. In view of the less impressive results
3916 obtained over other zeolite supports, electronic effects of the highly-polarising alumino-silicate
3917 environment on Cu may also play a significant role.

3918 The most effective way of modifying single metals to obtain novel catalytic properties is
3919 by the addition of a second metal offering a cooperative functionality, preferably leading to
3920 bimetallic alloy formation although this is not always essential. While Cu effectively
3921 hydrogenates the C-O bond (as in methanol synthesis), Co is better at C-O bond dissociation.
3922 If the propensity for methanation typical of monometallic Co is suitably tempered by alloying,

3923 this can lead to a raised probability of insertion of $*\text{CH}_x$ into a di-oxygenated methanol synthesis
3924 intermediate (located on Cu) leading to C_2 precursors susceptible to hydro-deoxygenation to
3925 ethanol. Furthermore, novel properties may accrue from the fact that any alloy formed from this
3926 inexpensive and earth-abundant combination will be *metastable*, the components being
3927 immiscible in bulk form. This underpins the well-known surface restructuring (segregation)
3928 behaviour in supported Cu/Co, e.g., under CO [426,663]. Whether such a spontaneous
3929 constraint conflicts with optimization of the balance of carbon sources, a necessary empirical
3930 objective from kinetic and mechanistic considerations, is as yet unclear. After showing by DFT
3931 and microkinetic modelling that Cu/Co alloys favour ethanol whereas Cu and Co as individual
3932 metals yield mainly methanol and methane, Prieto et al. [663] took great care to ensure intimate
3933 mixing of Cu and Co in molybdate ($\text{Cu}_x\text{Co}_{1-x}\text{MoO}_4$) precursors prior to reduction.
3934



3936

3937 **Fig. 87** In-situ XRD and TPR (H₂) of CuCoMo catalysts at (a) Cu/Cu+Co = 0.81, (b) 0.35, (c)3938 0.10. (d) Evolution of Co²⁺ reduction at 400°C and CuCo alloy growth with composition ; (e)

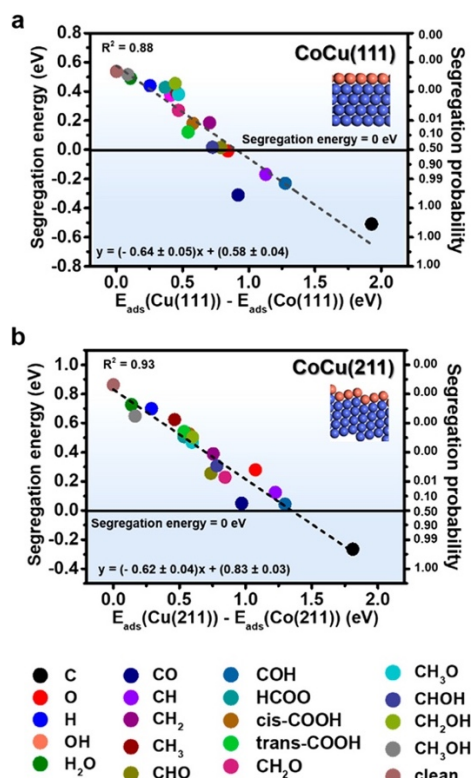
3939 Activity of K-CuCoMo (o), K-CuCoCr (●), and selectivity to alcohols (blue/yellow bars) in

3940 CO/H₂ (1/1) at 270°C and 40 bar (X_{co} < 2%). [Reproduced with permission from ref. 663]

3941

3942 As shown by *in-situ* XRD and TPR in Figs 87a-d, this was done in H₂ at 400°C, a
3943 temperature ensuring substantial reduction of the Co component promoted by the more easily-
3944 reduced Cu effecting H₂ dissociation. The highest proportion of alloy derived from slightly Co-
3945 rich compositions [(Cu/(Cu+Co) ~0.35]. This also assured zero exsolution of free Cu, a typical
3946 problem in such preparations. As shown in Fig. 87e, the catalytic performance of K-doped
3947 formulations at 270°C and 40 bar (CO/H₂ = 1) under differential conditions (X_{co} < 2%) peaked
3948 at close to the same (alloy) composition. The activity (open circles) exceeded that of K-CuCoCr,
3949 a typical performance benchmark (filled circle) by up to two orders of magnitude, reaching an
3950 impressive 27 mmol.g_{cu+Co}⁻¹.h⁻¹. Selectivities to total and higher (C₂₊) alcohols (yellow bars and
3951 blue bars, respectively) were both high at around 50%.

3952



3953

3954

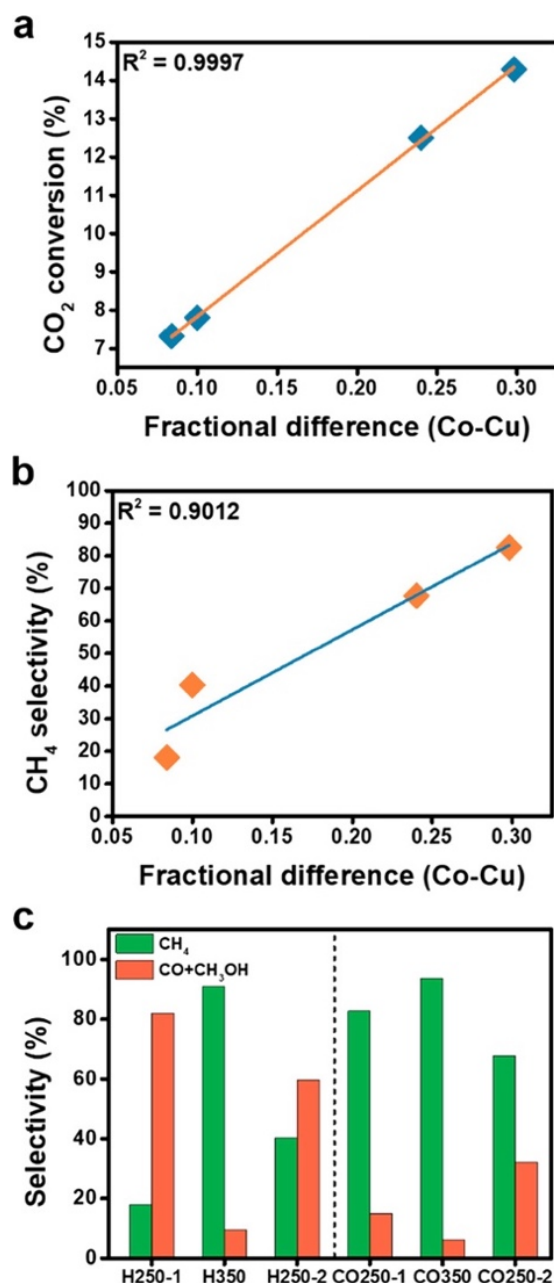
3955 **Fig. 88** Linear scaling of segregation energy vs. adsorption preference on bimetallic alloy
3956 surfaces. **(a)** CuCo(111) terrace and **(b)** CuCo (211) step. Adsorbates tending to extract Co
3957 from the equilibrium vacuum condition (Cu overlayer) include many unsaturated
3958 carbonaceous species. [Reproduced with permission from ref. 664]

3959

3960 Despite substantial progress in the theory and practice of Cu/Co alloy catalysis in CO-
3961 based atmospheres, advances in the surface description and optimisation of bimetallic active
3962 sites in renewable (CO₂-rich) syngas conversion have been reported only recently. For example,
3963 Liu et al. [664] have introduced a low-cost computational approach to model metastable alloys,
3964 offering rapid and incisive predictions based on the scaling relation between *segregation energy*
3965 and *adsorption preference*. As shown in Fig. 88, good linear fits were obtained across a wide
3966 range of adsorbates relevant to CO₂ hydrogenation over model CuCo alloy surfaces (111
3967 terrace, 211 step) at a reference temperature of 250°C. Strongly-binding adsorbates, e.g.,
3968 unsaturated carbonaceous species C, CH, and CH₂, result in negative segregation energies and
3969 are expected to extract Co from the sub-surface layer of the equilibrium (*in vacuo*) state of the
3970 alloy onto the surface. The top layer consists primarily of pure Cu, being the metal component
3971 of lowest surface energy.

3972 These predictions were verified experimentally for a CuCo₂ model catalyst prepared from
3973 mixed oxalate precursors, pre-reduced in H₂ or CO at 350°C, followed by cyclical testing at
3974 250, 350, and back to 250°C to address irreversible changes due specifically to exposure to
3975 reactants [CO₂/H₂ = 1:3] at 350°C. For diagnostic purposes, selectivities trending away from
3976 CO and/or CH₃OH (C-O bond remaining intact) towards rapid CH₄ production (via C-O bond
3977 scission), were taken as *prima facie* evidence of an initially intact Cu surface layer subject to
3978 progressive segregation (Co enrichment), as monitored by XPS. As shown in Fig. 89a and 89b,
3979 almost linear increases in CO₂ conversion and selectivity to CH₄ were evident vs. fractional Co

3980 enrichment ($X_{\text{Co}}-X_{\text{Cu}}$). Fig. 89c shows the effect of pre-reductant gas on product selectivity.
3981 The sample pre-reduced in H_2 (H250-1) initially yields mainly oxygenates (80% vs. 20% CH_4)
3982 indicative of an intact Cu surface. Intermediate testing at 350°C (H350) resulted in a sharp
3983 inversion in selectivity suggesting Co enrichment. An irreversible change in the surface state
3984 of the alloy under CO_2/H_2 at 350°C was confirmed in a control test back at 250°C , showing
3985 now a mixed selectivity of 60% oxygenates and 40% CH_4 . As expected, pre-reduction in
3986 strongly-adsorbing CO resulted in an initial selectivity more reflective of a Co-rich surface
3987 ($\text{CO}250-1$, 80% CH_4). This was more pronounced at 350°C ($> 90\%$ CH_4). Curiously, the control
3988 test back at 250°C ($\text{CO}250-2$) showed a mixed selectivity suggestive of partial surface re-
3989 enrichment by Cu (30% oxygenates). In summary, this work has introduced and validated the
3990 fundamental concepts underpinning the development of an empirical approach towards
3991 “tuning” of catalytic properties in metastable alloys, e.g., by judicious choice of pre-reduction
3992 conditions and/or *operando* chemical and structural “tailoring” during reaction (self-
3993 regulation).
3994



3995

3996

3997 **Fig. 89.** Trends in CO₂ conversion **(a)** and CH₄ selectivity **(b)** in CO₂ hydrogenation at 250°C

3998 vs. fractional enrichment in surface Co level ($X_{\text{Co}} - X_{\text{Cu}}$) estimated by XPS. **(c)** Trends in

3999 selectivity (CO + CH₃OH) vs. CH₄ at 250, 350, and back to 250°C, after pre-reduction in H₂

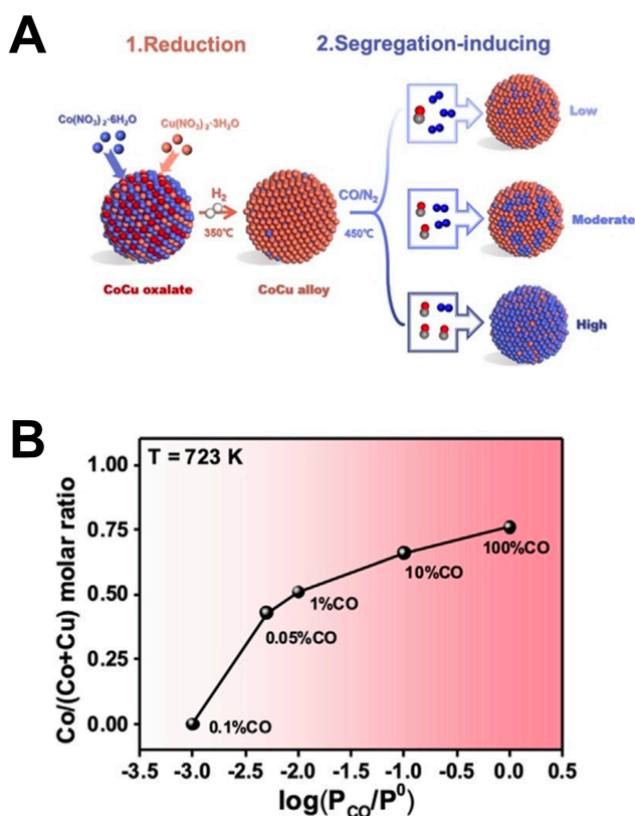
4000 (left group) or CO (right group) at 350°C. [Reproduced with permission from ref. 664]

4001

4002 The same (Zhao/Gong) group have now extended their computational/empirical strategy

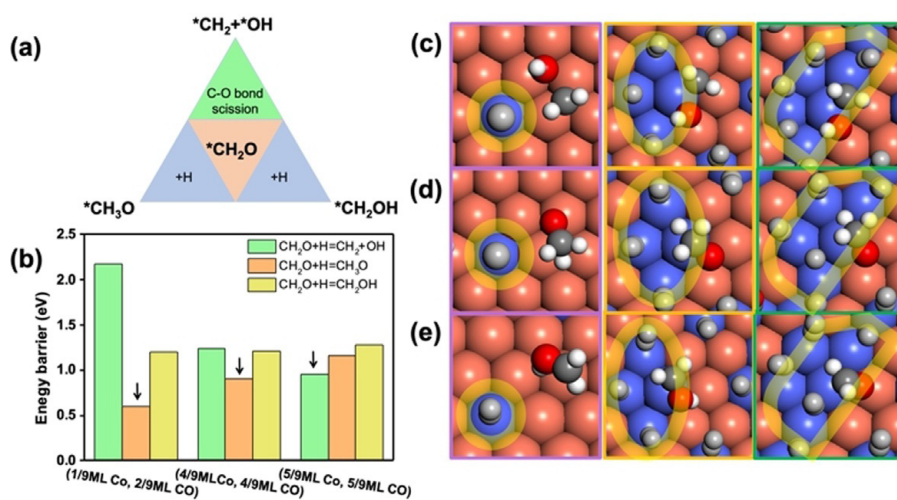
4003 to the optimisation of selectivity to ethanol from CO₂/H₂ over Cu/Co [665]. Alloy samples with

4004 varying degrees of Co segregation were obtained via a two-stage pre-reduction sequence
 4005 culminating in exposure to varying partial pressures of CO (in N₂) at 450°C. As depicted in Fig.
 4006 90, samples with a moderate level of Co surface enrichment (Cu:Co = 1:1) were obtained under
 4007 just 1% CO. Energy barriers were modelled and estimated for CO hydrogenation to CH₄,
 4008 CH₃OH and C₂H₅OH based on the assumption of CO₂ reduction via RWGS. Three model
 4009 surfaces [nCO-(3x3)-CuCo(111)] were considered, viz., (1/9Co, 2/9CO), (4/9Co, 4/9CO) and
 4010 (5/9Co, 5/9CO). Due to strong Co-Co bonding, as compared to Cu-Cu and Cu-Co, Co surface
 4011 atoms group into islands, as depicted in the moderately segregated case in Fig. 90A.
 4012



4013
 4014 **Fig. 90 (A).** Pre-reduction scheme for Cu/Co alloys subjected to controlled (Co) surface
 4015 segregation. **(B)** An equi-atomic surface composition (Cu:Co = 1:1) was obtained by
 4016 reduction at 450°C under 1% CO/N₂ [Reproduced with permission from ref. 665]
 4017

4018 In mechanistic terms, CO is preferentially adsorbed on Co, leaving the Cu surface
 4019 available to fulfil its complementary functions of H₂ dissociation and non-dissociative
 4020 adsorption of weakly-bound CO at the Cu/Co interfaces, potentially facilitating CO insertion.
 4021 H-assisted C-O bond scission over Co is not energetically favoured until the dihydrogenated
 4022 species *CH₂O forms. At this stage, a key trifurcation in the reaction network occurs, as shown
 4023 in Fig. 91. The moderately-segregated (5/9 Co) surface offers the lowest barrier to C-O scission
 4024 (*CH₂O + 2H* → *CH₂ + *OH, E_a = 0.96 eV), i.e., towards CH₄ and/or ethanol. This route is
 4025 also energetically favoured over further hydrogenation to *CH₃O (1.16 eV) or *CH₂OH (1.28
 4026 eV), i.e., towards methanol, on the same surface. After *CH₂O is split into *CH₂, CO insertion
 4027 to form *CH₂CO, a key ethanol precursor, is energetically favoured over hydrogenation to *CH₃
 4028 (0.51 vs. 0.67 eV). CO insertion at a later stage, *CH₃ + *CO → *CH₃CO, is disfavoured over
 4029 methanation (0.93 vs. 0.60 eV).
 4030



4031

4032

4033 **Fig. 91** Competitive reaction network (a) and energy profiles (b) of C-O scission vs.

4034 hydrogenation of *CH₂O over the 3 model Cu/Co surfaces. Transition states in C-O bond

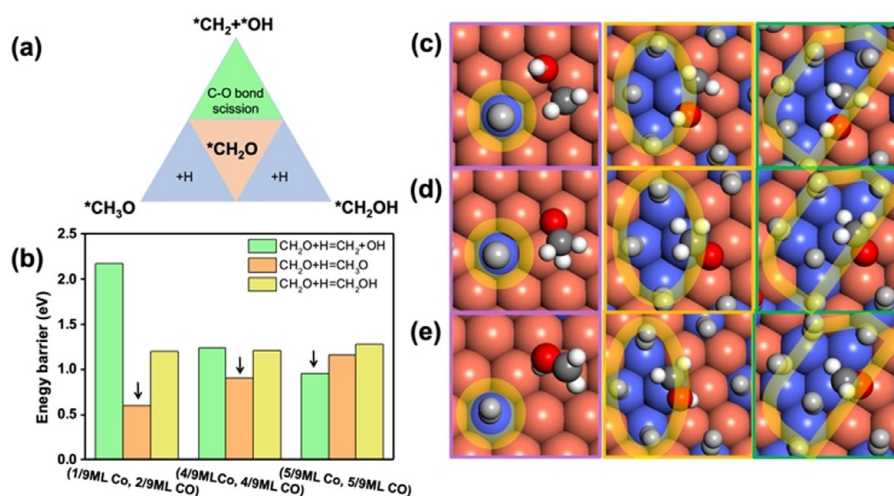
4035 scission (c), further hydrogenation to *CH₃O (d), or further hydrogenation to *CH₂OH (e).

4036 Interfacial Cu sites effective in moderating CO adsorption and facilitating insertion into *CH_2
 4037 on Co are marked in transparent yellow. [Reproduced with permission from ref. 665]

4038

4039 In catalytic testing ($CO_2:H_2 = 1:3$, $P = 40$ bar, $T = 200^\circ C$), the selectivity to ethanol
 4040 reached 60% after pre-reduction in 1% CO/N_2 (see Fig. 92A). The main catalytic trends are
 4041 shown in Fig. 92B. Activities in ethanol and methanol synthesis after pre-reduction in 1% CO
 4042 both peaked at 10 and 6.5 $mmol.g_{Cu+Co}^{-1}.h^{-1}$, respectively. In the absence of CO pre-treatment,
 4043 methanol was the main product (80% selectivity), as expected for a Cu-rich surface, but some
 4044 ethanol (20%) was also formed. In contrast, more aggressive segregation pre-treatments (10-
 4045 100% CO) gave only modest yields of alcohols but resulted also in methanation (10-20%
 4046 selectivity), behaviour more typical of Co. Elsewhere, Xiao et al. [666] reported a good
 4047 productivity of 0.528 $mmol.g_{cat}^{-1}.h^{-1}$ over $CoMoC_x$, stable in multiple (x7) recycling tests, and
 4048 with remarkably high selectivity to ethanol ($\sim 97\%$) in a static (autoclave) reactor [$T = 180^\circ C$,
 4049 $P = 40$ bar, $H_2/CO_2 = 3/1$] with added DMF. Inclusion of the solvent (for CO_2 enrichment) had
 4050 a strong influence on catalytic performance, productivity in water falling to 0.210 $mmol.g_{cat}^{-1}.h^{-1}$
 4051 $^1.h^{-1}$ and 98.4% selectivity, and even lower in aniline or DMA (0.064 and 0.097 $mmol.g_{cat}^{-1}.h^{-1}$
 4052 1 , respectively).

4053



4054

4055

4056 **Fig. 92 (A)** Relation between selectivity to ethanol over CuCo/SiO₂ and P_{co} during pre-
4057 reduction. **(B)** Overall activity/selectivity trends in CO₂ hydrogenation. [Reproduced with
4058 permission from ref. 763]

4059

4060 **9. Critical summary and outlook**

4061

4062 Hereby we aim at taking a wider view of prospects for such a fuels-based solar-
4063 biorefinery as a pre-commercial model. An disclaimer has to be made, that it does not constitute
4064 a “negative emissions” technology except under special circumstances, as described in the text.
4065 It goes on to critically summarize the authors' view of the most appealing advances in renewable
4066 (solar) H₂ production, CO₂ recycling, and aqueous-reforming of the oxygenates concerned.

4067 This monograph presents a holistic vision of the physico-chemical sciences, primarily
4068 applied heterogeneous catalysis and reaction engineering, underpinning the workings of a future
4069 carbon-neutral and sustainable solar biorefinery in which H₂ needed for a wide range of on-site
4070 hydro-processing operations is made available from low-temperature reforming of aqueous
4071 mixtures of simple (C₁-C₃) mono- and polyols, readily obtained from biomass, and solar (e⁻)
4072 methanol by catalytic synthesis from renewable syngas.

4073

4074 • **Carbon-neutral H carrier based energy cycles envisaged as part of a long-term**
4075 **perspective.** Based as it is on a fuels platform, the energy cycle under consideration as a
4076 pre-commercial model rests implicitly on its long-term outlook as a source of marketable
4077 high-volume fuels for net-zero emission vehicular applications. Combustion of
4078 transportation fuels releases ~10 Gt CO₂ into the atmosphere annually (or 25% of total
4079 emissions) and is the most challenging energy sector to decarbonize. Biofuels today

4080 comprise just 3% of transportation fuel consumption, with the ethanol component largely
4081 constrained by regulation as a low-level blending agent in gasoline.

4082

4083 **Growth of biorefineries.** In view of its high expansion potential, a high (6x) growth in
4084 the biofuels industry was mandated to reach 650 billion litres per annum before 2050
4085 according to the low-carbon pathway of the International Renewable Energy Agency
4086 (IRENA). This target was originally considered to be realistic based on rapid growth in
4087 1st generation (1G, sugar-based) biorefineries, accounting for ~100 billion litres of
4088 ethanol in 2016. However, it has signally failed to anticipate technical and regulatory
4089 constraints associated with the pioneering of sustainable 2G plants based on cellulosic
4090 feedstocks, with their notoriously high *recalcitrance*, i.e., resistance to solubilisation. 2G
4091 bioethanol as currently produced becomes competitive when the oil price exceeds USD
4092 100 per barrel, which has already occurred periodically in the last decade. It is still the
4093 cheapest fermentation-derived liquid fuel and is likely to remain so indefinitely. However,
4094 its contribution to net-zero-emissions will only become significant when its blending
4095 level is drastically raised, e.g., as in E85 (50-85 vol% ethanol), along with a massive
4096 increase in production of compatible flex-fuel vehicles. Ethanol is also a potential
4097 precursor for higher-molecular-weight drop-in fuels urgently needed for aviation, ocean
4098 shipping, and long-haul trucking. Furthermore, when on-board fuel pre-reforming is
4099 commercialized, thermochemical recuperation of ethanol offers the prospect of a 25%
4100 increase in combustion efficiency.

4101

4102 • **Renewable hydrogen from splitting of water.** With the US DOE efficiency target for
4103 solar-to-hydrogen conversion ($\geq 10\%$) now being regularly surpassed in Lab-based multi-
4104 junction PV-electrolyser devices, and steadily approached in photoelectrochemical (PEC)
4105 and suspended particulate photo-catalytic (PC) systems, renewable H₂ for e-methanol

4106 synthesis could soon be competitively-priced (USD 2.50/kg). Advances have been
4107 reported in solution-processed perovskite halides as substitutes for PV-Si, computational
4108 design and screening of new multinary oxide photoelectrodes, and visible-light sensitiza-
4109 tion of photocatalysts. For PV-E, PEC, PC strategies, scale-up, adaptation for field testing
4110 and process intensification (*via* solar concentrating optics), should be urgent priorities.

4111

4112 • **Pivotal emerging technologies based on carbon capture utilisation and**
4113 **sequestration.** Advances have been made at lab and technical scale, and the *chilled*
4114 *ammonia* process moderates the high energetics of regeneration (< 4 GJ/tCO₂) and obviates
4115 the degradative losses typical in classical amine-based CO₂ scrubbing. Nanoporous
4116 adsorbents come in a burgeoning variety of classes and computational predictive power
4117 in materials discovery is advancing. The most promising candidates need to be carried
4118 forward into practical testing and engineering (micro-encapsulation, etc.) at scale. Most
4119 adsorbents for CO₂ suffer from competitive adsorption by water, but materials are now
4120 being developed that exploit co-adsorptive synergies in a so-called *humidity-swing*
4121 principle. Emerging processes based on *electrification* of CO₂ recovery offer a
4122 technology-disruptive advance. Electro-swing adsorption (ESA) will likely soon displace
4123 the more cumbersome usual pressure-and temperature-swing methodologies. There is
4124 growing interest in exploiting recycled CO₂ as a sustainable carbon source for green fuels
4125 and chemicals, notably where technical synergies that avoid or reduce the principal
4126 energy demands of permanent CO₂ storage/disposal can be exploited. Methyl formate
4127 synthesis from renewable syngas is a case in point, where methanol doubles as solvent
4128 for CO₂ and as co-reactant.

4129

4130 Critical reviews of the main methodologies for H₂ release *via* catalytic aqueous reforming
4131 (AR) from selected C₁-C₃ mono- and polyols – that is almost ideal in terms of thermal efficiency

4132 – and key advances and prospects for C₁-C₂ alcohols synthesis from methanol and/or renewable
4133 syngas are further itemised below.

4134

4135 • **Aqueous reforming of methanol in steam** is already well-advanced in terms of techno-
4136 logical readiness, offering stable and full conversion selectively to CO-free H₂ at 250°C
4137 over the benchmark Cu/ZnO/Al₂O₃ catalyst. Recent advances in Cu/Zn-based systems are
4138 now enabling the same performance to be achieved below 200°C, making them
4139 compatible with high-temperature PEM fuel cells working in the range 160-180°C. The
4140 close similarity in catalyst compositions with the methanol synthesis implies *microscopic*
4141 *reversibility*, and could lead to a stationary cyclic H-storage processor (closed CO₂ loop)
4142 based on a single catalyst and reactor, with substantial savings on capital expenditure.

4143

4144 • **Steam-reforming (SR) of higher (C₂₊) oxygenates and bio-oil** to H₂-rich gaseous
4145 products is more problematic. Despite the thermodynamics being favourable already at T
4146 ≥ 250°C, temperatures to maintain significant conversion are much higher (T = 400-
4147 600°C) due to limitations in the catalysts. Most practical (economic) compositions, e.g.,
4148 Al₂O₃-supported 1st-row transition metals (Ni, Co, Fe), produce excessive CH₄ levels and
4149 are prone to deactivate *via* coking, derived mainly from polymerization of C₂ precursors
4150 and phenolics. Advances in catalyst stability have been made by proper incorporation of
4151 basic and rare-earth promoters that activate steam and carbon gasification, *eg.* CeO₂, but
4152 stable operation at temperatures close to that of methanol SR remain out-of-reach and
4153 would impose a substantial burden on net-zero emissions systems for waste heat
4154 recycling, *eg.* from biomass gasification and/or biogas (CH₄) combustion. Cu-based
4155 systems, *eg.*, as stable (Cu/Ni) or metastable (Cu/Co, Cu/Fe) multinary alloys, appear to
4156 offer the best prospects in future research.

4157

- 4158 • **Aqueous-phase reforming (APR)** is a promising alternative route, notably for conver-
4159 ting higher oxygenates, *eg.*, sugars, polysaccharides, etc., that are hard or impossible to
4160 vaporise whilst avoiding thermal degradation. Unfortunately the mild conditions that
4161 prevail in APR, with reforming temperatures (175-250°C) close to the thermodynamic
4162 limits for many oxygenates, are compounded by kinetic limitations (high activation
4163 energies), often resulting in low conversions. Depending on substrate complexity,
4164 partially deoxygenated liquid intermediates can be generated beside the desired gaseous
4165 end-products. The most practical way forward is to reach an optimal balance in the
4166 product distribution, satisfying the need for H₂ (for on-site bio-processing), set against
4167 direct production of liquid mixtures whose value-add as individual components largely
4168 depends on their economic separation. APR is not free of issues with catalyst instability,
4169 *eg.* metal sintering (by oxidation/dissolution/re-deposition), hydrothermal degradation of
4170 the oxide support (leading to metal encapsulation), etc. Nonetheless, operation under less
4171 acidic conditions, *eg.* by simple pH adjustment, may offer a simple and practical solution.
4172
- 4173 • **Photo-reforming (PR) at near-ambient conditions** offers promise as a sustainable low-
4174 energy alternative to drive H₂ release from oxygenates whilst avoiding the high activation
4175 energies and on-stream deactivation (coking mechanisms) to which thermal catalytic
4176 activation is susceptible. However, the impressively-high apparent quantum efficiencies
4177 in UV-driven photo-dehydrogenation over traditional TiO₂-supported noble (Pt, Pd, Au),
4178 and non-noble (Ni and Cu), metal nano-deposits need to be seen in perspective. Even a
4179 catalyst with ideal UV-responsive photoefficiency ($\phi_{UV} = 1$) offers a solar-to-hydrogen
4180 conversion efficiency (η_{STH}) restricted to just 4%, *ie.* still below the US DOE threshold
4181 value (10%) for technical viability. Furthermore, conversion rates under photonic
4182 activation, typically in the range 10-100 mmol/g_{cat}/h for the best photocatalysts, will only

4183 become workable in the field under process intensification, *ie.* excitation by multiple suns
4184 power equivalent ($0.5\text{-}1\text{ W}\cdot\text{cm}^{-2}$). This aspect has not yet been well-explored even in the
4185 laboratory with lamp-based optics. It is also fair to point out that insufficient mechanistic
4186 work has been done to establish the atom economy of “photo-reforming”, *ie.* that the
4187 oxygenate of interest and water co-reactant are indeed converted selectively to renewable
4188 syngas (H_2 and CO_2 in the correct stoichiometry), with no other C_1 products or organic
4189 intermediates. While this has been shown for methanol, ethylene glycol, and glycerol,
4190 there remains some ambiguity for ethanol, depending on the supported metal and oxy-
4191 genate concentration. Over $\text{CuO}_x/\text{TiO}_2$, vapour-phase photo-reaction yields just 1 H_2 per
4192 ethanol molecule. This has been justified on the basis of its high ($> 90\%$) selectivity to
4193 acetaldehyde, a co-product providing a substantial value-add over “full” photo-reforming.
4194

- 4195 • **Synergistic dual-mode (photo-thermo) excitation may provide advantages**, *viz.* in
4196 methanol SR over supported Cu/Zn, and ethanol dehydrogenation to acetaldehyde over
4197 Cu(Ni)/ SiO_2 , all under mild heating ($T \approx 200^\circ\text{C}$). The last case is an instructive example
4198 of their complementarity. Photon activation offers a new route in ethanol dehydro-
4199 genation proceeding *via* a lower-energy transition state, as reflected in the substantial
4200 lowering of the apparent activation energy, while simultaneous heating overcomes the
4201 associated thermal barrier, acting as the new rate-determining step. Cooperative light/heat
4202 effects in oxygenates reforming even extend to the mechanistic level. Photonic excitation
4203 tends to promote both C-C and C-H bond scission at comparable rates, e.g., as in
4204 decarbonylation of glycerol to formaldehyde (and H_2) *via* ethylene glycol intermediate,
4205 and glycolaldehyde to methanol. A mechanistic sequence of known (photo-driven)
4206 dehydrogenation and decarbonylation steps can be delineated, implying that there may be
4207 a low-energy photo-route for glycerol-to-methanol (GtM).

4208 In the given examples on methanol SR, addition of broadband illumination, preferably at
4209 multiple sun power, raised H₂ production rates typically by a factor of 3x-4x over the dark
4210 (thermal) rates, with important contributions from visible absorption by the Cu
4211 component, either as a plasmonic metal or oxide (Cu₂O) semiconductor. The striking
4212 success of the Cu/Zn/Zr oxide nanocomposite, leading to a remarkably-high solar-to H₂
4213 conversion efficiency ($\eta_{\text{STH}} \approx 45\%$), is attributed to its broad (vis-NIR) optical response,
4214 absorbing photons and generating localised heat *via* photothermal relaxation. Research
4215 into pan-spectral absorption materials is intensifying, e.g., composites based on narrow-
4216 bandgap semiconductors, and nanosized plasmonic metal co-catalysts. The last group,
4217 pertaining originally to the coinage metals, Cu, Ag, Au, Pd, etc., has rapidly been
4218 extended to include earth-abundant metals such as Al, Mg, Ti, Fe, Co, Ni and their alloys,
4219 oxides of molybdenum and tungsten, and titanium nitride. These absorb in the visible/NIR
4220 and perform catalytic action, either directly on metal adsorbates, e.g., H₂ dissociation on
4221 Au, or by injecting “hot” (vibrationally-excited) electrons into the underlying substrate
4222 for subsequent surface redox processes. Description of the fundamental photophysical
4223 mechanisms underpinning the so-called “localised surface plasmon resonance (LSPR)
4224 effect” is beyond the scope of this article. The ultimate objective is photo-thermo catalyst
4225 materials that integrate localised energy deposition from the entire solar spectrum.

4226

4227 • **Renewable methanol (RM) and ethanol synthesis from solar H₂ and recycled CO₂.**

4228 It must be said that advances have been made in the fundamentals of RM synthesis over
4229 the benchmark Cu/ZnO/Al₂O₃ catalyst. However, driving down the currently high cost of
4230 RM (USD 400 per ton), will depend on a breakthrough in kinetics. If catalysts can be
4231 found that are sufficiently active near the dew-point of methanol (~200°C at 100 bar),
4232 gas-phase equilibrium limitations can be overcome by the “condensing product”
4233 principle. This would lead to >99% conversion in a single pass and obviate the need for

4234 the costly recycle sub-unit. The analogous case for ethanol synthesis from renewable
4235 syngas ($\text{CO}_2/3\text{H}_2$) is even stronger, with the dew-point (270°C) located close to the
4236 working temperature of existing catalysts. However, the selectivity remains problematic
4237 and more practical indirect (C_1) routes exist from methanol (*via* dimethylether and methyl
4238 acetate) over supported Cu at 250°C , yielding ethanol at roughly twice the cost of biomass
4239 fermentation. While most photo-(thermo)-activated processes in syngas conversion are
4240 confined to (exothermic) CO_2 methanation and reverse water-gas shift, photo-promoted
4241 methanol synthesis looks more promising.

4242

- 4243 • **The ubiquitous role of theoretical (DFT) modelling.** Even the casual reader will have
4244 recognized the growing contribution from theoretical DFT modelling in fundamental and
4245 applied catalysis, due primarily to advances in reliability, accuracy, (of prediction), and
4246 computational speed. Its value as an increasingly-more incisive tool to model the
4247 complexities of surfaces or evaluation of any influence of the aqueous environment, is
4248 well-illustrated. Better estimates of the energetics (of bound intermediates) and kinetics,
4249 *eg.* bond-type reactivity sequencing, activation energies, etc., lead to informed choices in
4250 advancing catalyst and reactor design even when accurate measurements are precluded,
4251 *eg.* by catalyst instability, a frequent problem in oxygenates steam-reforming. Empirical
4252 verification (and/or re-assessment) of DFT predictions, preferably by experiments on
4253 well-defined (model) surfaces, is ultimately indispensable to progress in the field.

- 4254
- 4255 • In the final analysis, catalysts for aqueous reforming of C_{2+} oxygenates are needed with
4256 higher stability (resistance to coking) and better selectivity, *ie.* suppression of the mechan-
4257 istic steps forming the stable CH_4 molecule, the main (undesirable) by-product with
4258 formal loss of two H_2 molecules. Priority must be given to advances in emerging catalytic

4259 processes for converting CH₄, eg. dry reforming, pyrolysis to C (and 2 H₂), a potentially
4260 carbon-negative process, non-thermal plasma reforming, or partial oxidation to methanol.

4261

4262 **Conflicts of interest**

4263 There are no conflicts to declare.

4264

4265 **Acknowledgements**

4266 We would like to express our deep gratitude to James G. Highfield for his exceptional
4267 involvement in the genesis and realization of this monograph. This work could not have been
4268 completed without his unwavering commitment, perseverance, and the energy and
4269 meticulousness he devoted to this project. His dedication and expertise have been invaluable
4270 assets, and we are sincerely grateful to him.

4271

4272 **References**

- 4273 1. C.C. Ummenhofer and G.A. Meehl. Extreme weather and climate events with ecological
4274 relevance: a review. *Phil. Trans. R. Soc. B*, 2017, **372**, 20160135.
- 4275 2. S. Ornes. How does climate change influence extreme weather? Impact attribution
4276 research seeks answers. *PNAS*, 2018, **115**, 8232-8235.
- 4277 3. Q. Schiermeier. Droughts, heatwaves and floods: How to tell when climate change is to
4278 blame. *Nature*, 2018, 30 July, vol. 560, 20-22.
- 4279 4. S.J. Davis, N.S. Lewis, M. Shaner, S. Aggarwal, D. Arent, I.L. Azevedo et al. Net-zero
4280 emissions energy systems. *Science*, 2018, **360**, eaas9793.
- 4281 5. J.J. Brecha. Ten reasons to take peak oil seriously. *Sustainability*, 2013, **5**, 664-694.
- 4282 6. U. Bardi. Peak oil, 20 years later: Failed prediction or useful insight? *Energy Research &*
4283 *Social Science*, 2019, **48**, 257-261.

- 4284 7. N. P. Brandon. and Z. Kurban. Clean energy and the hydrogen economy. *Phil. Trans. R.*
4285 *Soc. A*, 2017, **375**: 20160400.
- 4286 8. A. Sartbaeva, V.L. Kuznetsov, S.A. Wells and P.P. Edwards. Hydrogen nexus in a
4287 sustainable energy future. *Energy Environ. Sci.*, 2008, *1*, 79-85.
- 4288 9. A. Valera-Medina, H. Xiao, M. Owen-Jones, W.I.F. David and P.J. Bowen. Ammonia for
4289 power. *Prog. Energy & Combustion Sci.*, 2018, **69**, 63-102.
- 4290 10. A. Schneemann, J.L. White, S.Y. Kang, S. Jeong, L.F. Wan, E.S. Cho, et al.
4291 Nanostructured metal hydrides for hydrogen storage. *Chem. Rev.*, 2018, **118(22)**, 10775-
4292 10839.
- 4293 11. T. He, P. Pachfule, H. Wu, Q. Xu and P. Chen. Hydrogen carriers. *Nature Reviews:*
4294 *Materials*, 2016, article number 16059.
- 4295 12. K.E. Lamb, M.D. Dolan and D.F. Kennedy. Ammonia for hydrogen storage; A review of
4296 catalytic ammonia decomposition and hydrogen separation and purification. *Int. J.*
4297 *Hydrogen Energy*, 2019, **44**, 3580-3593.
- 4298 13. M. Niermann, S. Drünert, M. Kaltschmitt and K. Bonhoff. Liquid organic hydrogen
4299 carriers (LOHCs) – techno-economic analysis of LOHCs in a defined process chain.
4300 *Energy Environ. Sci.*, 2019, **12**, 290-307.
- 4301 14. P. T. Aakko-Saksa, C. Cook, J. Kiviaho and T. Repo. Liquid organic hydrogen carriers
4302 for transportation and storing of renewable energy - Review and discussion. *J. Power*
4303 *Sources*, 2018, **396**, 803-823.
- 4304 15. A. Goeppert, M. Czaun, G.K.S. Prakash, G.A. Olah. Air as the renewable carbon source
4305 of the future: An overview of CO₂ capture from the atmosphere. *Energy Environ. Sci.*,
4306 2012, *5*, 7833.

- 4307 16. T.J. Jacobsson, V. Fjällstrom, M. Edoff and T. Edvinsson, Sustainable solar hydrogen
4308 production: From photoelectrochemical cells to PV-electrolyzers and back again. *Energy*
4309 *Environ. Sci.*, 2014, **7**, 2056-2070
- 4310 17. M. Bowker, Methanol synthesis from CO₂ hydrogenation. *ChemCatChem.*, 2019, **11**,
4311 4238.
- 4312 18. D.R. Palo, R.A. Dagle and J.D. Holladay, Methanol steam reforming for hydrogen
4313 production. *Chem. Rev.*, 2007, **107**, 3992-4021.
- 4314 19. H.Y. Lee, I.C. Jung, G.T. Roh, Y.S. Na and H.K. Kang. Comparative Analysis of On-
4315 Board Methane and Methanol Reforming Systems Combined with HT-PEM Fuel Cell
4316 and CO₂ Capture/Liquefaction System for Hydrogen Fueled Ship Application. *Energies*,
4317 2020, **13**, 224.
- 4318 20. J.R. Rostrup-Nielsen. Steam reforming and chemical recuperation. *Catal. Today*, 2009,
4319 **145**, 72.
- 4320 21. J.G. Highfield. The central role of catalysis in a future energy cycle based on renewable
4321 hydrogen and carbon dioxide as reactive liquefier. *Trends in Physical Chemistry*,
4322 Research Trends, Trivandrum, India, 1995, **5**, 91-156.
- 4323 22. L. Tartakovsky and M. Sheintuch. Fuel reforming in internal combustion engines. *Prog.*
4324 *Energy Combust. Sci.*, 2018, **67**, 88- 114.
- 4325 23. G. Liu, D. Willcox, M. Garland and H.H. Kung. The role of CO₂ in methanol synthesis
4326 on Cu/Zn oxide: An isotope labelling study. *J. Catal.*, 1985, **96**, 251-260.
- 4327 24. E.Y. García and M.A. Laborde. Hydrogen production by the steam reforming of ethanol:
4328 Thermodynamic analysis. *Int. J. Hydrogen Energy*, 1996, **16**, 307-312.
- 4329 25. C.J. Jiang, D.L. Trimm, M.S. Wainwright and N.W. Cant. Kinetic mechanism for the
4330 reaction between methanol and water over a Cu-ZnO-Al₂O₃ catalyst. *Appl. Catal. A:*
4331 *Gen.*, 1993, **97**, 145.

- 4332 26. G.A. Olah, A. Goeppert and G.K.S. Prakash. Beyond oil and gas: The methanol economy,
4333 2006, 1st ed.; Wiley-VCH: Weinheim, Germany.
- 4334 27. A. Goeppert, M. Czaun, J.P. Jones, G.K.S. Prakash and G.A. Olah Recycling of carbon
4335 dioxide to methanol and derived products – Closing the loop. *Chem. Soc. Rev.*, 2014, **43**,
4336 7995–8048.
- 4337 28. K. Atsonios, K.D. Panopoulos and E. Kakaras. Thermocatalytic CO₂ hydrogenation for
4338 methanol and ethanol production: Process improvements. *Int. J. Hydrogen Energy*, 2016,
4339 **41**, 792- 806.
- 4340 29. L.V. Mattos, G. Jacobs, B.H. Davis and F.B. Noronha. Production of hydrogen from
4341 ethanol: Review of reaction mechanism and catalyst deactivation. *Chem. Rev.*, 2012, **112**,
4342 4094–4123.
- 4343 30. R.D. Cortright, R.R. Davda and J.A. Dumesic. Hydrogen from catalytic reforming of
4344 biomass-derived hydrocarbons in liquid water. *Nature*, 2002, **418**, 964-967.
- 4345 31. D. Li., X. Li and J. Gong. Catalytic reforming of oxygenates: State of the art and future
4346 prospects. *Chem. Rev.*, 2016, **116**, 11529- 11653.
- 4347 32. M. Bowker. Sustainable hydrogen production by the application of ambient temperature
4348 photocatalysis. *Green Chem.*, 2011, **13**, 2235-2246.
- 4349 33. A.V. Puga. Photocatalytic production of hydrogen from biomass-derived feedstocks.
4350 *Coord. Chem. Rev.*, 2016, **315**, 1- 66.
- 4351 34. B. Han and Y.H. Hu. Highly efficient temperature induced visible light photocatalytic
4352 hydrogen production from water. *J. Phys. Chem. C*, 2015, **119**, 18927-18934.
- 4353 35. L. Palmisano, E.I. García-López and G. Marci. Inorganic materials acting as
4354 heterogeneous photocatalysts and catalysts in the same reactions. *Dalton Trans.*, 2016,
4355 **45**, 11596-11605.

- 4356 36. D. Mellman, P. Sponholz, H. Junge and M. Beller. Formic acid as a hydrogen storage
4357 material - development of homogeneous catalysts for selective hydrogen release. *Chem.*
4358 *Soc. Rev.*, 2016, **45**, 3954-3988.
- 4359 37. J.S. Yoo, F. Abild-Pedersen, J.K. Nørskov and F. Studt. Theoretical analysis of transition-
4360 metal catalysts for formic acid decomposition. *ACS Catal.*, 2014, **4**, 1226-1233.
- 4361 38. M. Navlani-García, K. Mori, Y. Kuwahara, H. Yamashita. Recent strategies targeting
4362 efficient hydrogen production from chemical hydrogen storage materials over carbon-
4363 supported catalysts. *NPG Asia Materials*, 2018, **10**, 277-292.
- 4364 39. I. Yuranov, N. Autissier, K. Sordakis, A.F. Dalebrook, M. Grasemann, V. Orava et al.
4365 Heterogeneous catalytic reactor for hydrogen production from formic acid and its use in
4366 polymer electrolyte fuel cells. *ACS Sustainable Chem. Eng.*, 2018, **6**, 6635-6643.
- 4367 40. F. Valentini, V. Kozell, C. Petrucci, A. Marrocchi, Y. Gu, D. Gelman, L. Vaccaro. Formic
4368 acid, a biomass-derived source of energy and hydrogen for biomass upgrading. *Energy*
4369 *Environ. Sci.*, 2019, **12**, 2646-2664.
- 4370 41. M.H. Haider, N.F. Dummer, D.W. Knight, R.L. Jenkins, M. Howard, J. Moulijn et al.
4371 Efficient green methanol synthesis from glycerol. *Nature Chem.*, 2015, **7**, 1028-1032.
- 4372 42. F. Yang, M.A. Hanna and R. Sun. Value-added uses for crude glycerol—a byproduct of
4373 biodiesel production. *Biotechnol. Biofuels*, 2012, **5**:13.
- 4374 43. A. Alvarez, A. Bansode, A. Urakawa, A.V. Bavykina, T.A. Wezendonk, M. Makkee et
4375 al. Challenges in the greener production of formates/formic acid, methanol, and DME by
4376 heterogeneously catalyzed CO₂ hydrogenation processes. *Chem. Rev.*, 2017, **117**, 9804-
4377 9838.
- 4378 44. S. Abate, G. Centi, P. Lanzafame, S. Perathoner. The energy- chemistry nexus: A vision
4379 of the future from sustainability perspective. *J. Energy Chem.*, 2015, **24**, 535-547.

- 4380 45. R.A. Sheldon. Green and sustainable manufacture of chemicals from biomass: state of
4381 the art. *Green Chem.*, 2014, **16**, 950-963.
- 4382 46. A. Tursi. A review on biomass: importance, chemistry, classification, and conversion.
4383 *Biofuel Research Journal*, 2019, **22**, 962-979.
- 4384 47. G.C. Cawley. On the atmospheric residence time of anthropogenically sourced carbon
4385 dioxide. *Energy & Fuels*, 2011, **25**, 5503–5513
- 4386 48. P. Ciais, C. Sabine, G. Bala, L. Bopp, V. Brovkin, J. Canadell, et al. (2013). *Carbon and
4387 other biogeochemical cycles*. In: *Climate Change 2013: The Physical Science Basis*.
4388 Contribution of Working Group I to the Fifth Assessment Report of the
4389 Intergovernmental Panel on Climate Change [eds., T.F. Stocker et al.] Cambridge
4390 University Press, Cambridge, UK and New York, USA
- 4391 49. H. Kobayashi and A. Fukuoka. Synthesis and utilization of sugar compounds derived
4392 from lignocellulosic biomass. *Green Chem.*, 2013, **15**, 1740-1763.
- 4393 50. S.V. Vassilev, D. Baxter, L.K. Andersen and C.G. Vassileva. An overview of the
4394 chemical composition of biomass. *Fuel*, 2010, **89**, 913-933.
- 4395 51. D.M. Alonso, J.Q. Bon and J.A. Dumesic. Catalytic conversion of biomass to biofuels.
4396 *Green Chem.*, 2010, **12**, 1493–1513.
- 4397 52. P.S. Shuttleworth, M. de Bruyn, H.L. Parker, A.J. Hunt, V.L. Budarin, A.S. Matharu and
4398 J.H. Clark. Applications of nanoparticles in biomass conversion to chemicals and fuels.,
4399 *Green. Chem.*, 2014, **16**, 573-584.
- 4400 53. A.M. Ruppert, K. Weinberg and R. Palkovits. Hydrogenolysis goes bio: from
4401 carbohydrates and sugar alcohols to platform chemicals. *Angew. Chem. Int. Ed.*, 2012,
4402 **51**, 2564–2601.

- 4403 54. P.N.R. Vennestrøm, C.M. Osmundsen, C.H. Christensen and E. Taarning. Beyond
4404 petrochemicals: the renewable chemicals industry. *Angew. Chem. Int. Ed.*, 2011, **50**,
4405 10502.
- 4406 55. W. Matsumura and Z. Adam. Fossil fuel consumption subsidies bounced back strongly
4407 in 2018. International Energy Agency (IEA) – Commentary 13 June 2019.
4408 [[www.iea.org/commentaries/fossil-fuel-consumption-subsidies-bounced-back-strongly-](http://www.iea.org/commentaries/fossil-fuel-consumption-subsidies-bounced-back-strongly-in-2018)
4409 [in-2018](http://www.iea.org/commentaries/fossil-fuel-consumption-subsidies-bounced-back-strongly-in-2018)]
- 4410 56. R. Meyer. The World Spends \$400 Billion Propping Up Oil Companies. Is That Bad?
4411 The Atlantic, Feb. 08 2018.
4412 [[https://www.theatlantic.com/science/archive/2018/02/maybe-cutting-fossil-fuel-](https://www.theatlantic.com/science/archive/2018/02/maybe-cutting-fossil-fuel-subsidies-I-do-much-good/552668/)
4413 [subsidiess-I-do-much-good/552668/](https://www.theatlantic.com/science/archive/2018/02/maybe-cutting-fossil-fuel-subsidies-I-do-much-good/552668/)]
- 4414 57. D. Coady, I. Parry, N.P. Le and B. Shang. Global fossil fuel subsidies remain large: An
4415 update based on country-level estimates. International Monetary Fund (IMF) working
4416 paper no. 19/89. [[https://www.imf.org/en/Publications/WP/Issues/2019/05/02/Global-](https://www.imf.org/en/Publications/WP/Issues/2019/05/02/Global-Fossil-Fuel-Subsidies-Remain-Large-An-Update-Based-on-Country-Level-Estimates-46509)
4417 [Fossil-Fuel-Subsidies-Remain-Large-An-Update-Based-on-Country-Level-Estimates-](https://www.imf.org/en/Publications/WP/Issues/2019/05/02/Global-Fossil-Fuel-Subsidies-Remain-Large-An-Update-Based-on-Country-Level-Estimates-46509)
4418 [46509](https://www.imf.org/en/Publications/WP/Issues/2019/05/02/Global-Fossil-Fuel-Subsidies-Remain-Large-An-Update-Based-on-Country-Level-Estimates-46509)]
- 4419 58. C.O. Tuck, E. Perez, I.T. Horváth, R.A. Sheldon and M. Poliakoff, Valorization of
4420 biomass: Deriving more value from waste. *Science*, 2012, **337**, 695-699.
- 4421 59. B. Kamm and M. Kamm. Principles of biorefineries. *Appl. Microbiol. Biotechnol.*, 2004,
4422 **64**, 137–145.
- 4423 60. M. Aresta, A. Dibenedetto and F. Dumeignil. *Biorefineries: An Introduction*. 2015,
4424 Walter de Gruyter GmbH & Co KG, Germany.
- 4425 61. E. de Jong and G. Jungmeier. Biorefinery concepts in comparison to petrochemical
4426 refineries. Chap. 1 in *Industrial Biorefineries and White Biotechnology*: 1st Edition (eds.,
4427 Pandey, A. et al.), Elsevier, 2015.

- 4428 62. J.B. Guinée, R. Heijungs, G. Huppes, A. Zamagni, P. Masoni, R. Buonamici et al., Life
4429 cycle assessment: Past, present, and future. *Environ. Sci. Technol.*, 2011, **45**, 90-96.
- 4430 63. M.Q. Wang, J.W. Han, Z. Haq, W.E. Tyner, M. Wu and A. Elgowainy. Energy and
4431 greenhouse gas emission effects of corn and cellulosic ethanol with technology
4432 improvements and land use changes. *Biomass & Bioenergy*, 2011, **35**, 1885-1896.
- 4433 64. Walter, A., Galdos, M. V., Scarpore, F. V., Leal, M. R. L. V., Seabra, J. E. A., da Cunha,
4434 M. P. et al. (2014). Brazilian sugarcane ethanol: developments so far and challenges for
4435 the future. *WIREs Energy Environ.*, 2014, **3**, 70-92.
4436 [<https://onlinelibrary.wiley.com/doi/abs/10.1002/wene.87>]
- 4437 65. C. Valdes. Brazil's Ethanol Industry: Looking Forward. USDA Economic Research
4438 Service – Bioenergy No. (BIO-02), June 2011, 46 pp.
4439 [<https://www.ers.usda.gov/publications/pub-details/?pubid=35829>]
- 4440 66. G.M. Souza, R.M. Filho, L. Cassinelli, C.H. de Brito Cruz and R.D. Godinho. *Biofuels*
4441 *production and consumption in Brazil: Status, advances and challenges* in IEA Bioenergy
4442 Task 39 – Commercializing conventional and advanced transport biofuels from biomass
4443 and other renewable feedstocks. Newsletter 51, April 2019.
4444 [[http://task39.sites.olt.ubc.ca/files/2019/05/IEA-Bioenergy-Task-39-Newsletter-Issue-](http://task39.sites.olt.ubc.ca/files/2019/05/IEA-Bioenergy-Task-39-Newsletter-Issue-51-Final-Draft-Brazil-1.pdf)
4445 [51-Final-Draft-Brazil-1.pdf.](http://task39.sites.olt.ubc.ca/files/2019/05/IEA-Bioenergy-Task-39-Newsletter-Issue-51-Final-Draft-Brazil-1.pdf)]
- 4446 67. F. Cherubini and G. Jungmeier. LCA of a biorefinery concept producing bioethanol,
4447 bioenergy, and chemicals from switchgrass. *Int. J. Life Cycle Assess.*, 2010, **15**, 53-66.
- 4448 68. G.A. Dantas, L.F.L. Legey and A. Mazzone. Energy from sugarcane bagasse in Brazil:
4449 An assessment of the productivity and cost of different technological routes. *Renew.*
4450 *Sustain. Energy Rev.*, 2013, **21**, 356-364.
- 4451 69. L. Canilha, A.K. Chandel, T.S.S. Milessi, F.A.F. Antunes, W.L.C. Freitas, M.G.A. Felipe
4452 and S.S. da Silva. Bioconversion of sugarcane biomass into ethanol: An overview about

- 4453 composition, pretreatment methods, detoxification of hydrolysates, enzymatic
4454 saccharification, and ethanol fermentation. *J. Biomed. Biotechnol.*, 2012, article ID
4455 989572.
- 4456 70. Dias, M. O. S., Junqueira, T. L., Cavalett, O., Cunha, M. P., Jesus, C. D. F., Rossell, C.
4457 E. et al. (2012). Integrated versus stand- alone 2nd generation ethanol production from
4458 sugarcane bagasse and trash. *Bioresource Technol.*, 103, 152-161.
- 4459 71. Brethauer, S., Studer, M. H. (2015). Biochemical conversion processes of lignocellulosic
4460 biomass to fuels and chemicals – A review. *Chimia*, 69, 572-581.
- 4461 72. Angelici, C., Weckhuysen, B.M., Bruijninx, P.C.A. (2013). Chemocatalytic conversion
4462 of ethanol into butadiene and other bulk chemicals. *ChemSusChem.*, 6, 1595-1614.
- 4463 73. Hu, J., Yu, F., Lu, Y. (2012) Application of Fischer-Tropsch synthesis in biomass to
4464 liquid conversion. *Catalysts*, 2, 303-326.
- 4465 74. Rezende, C. A., de Lima, M.A., Maziero, P., de Azevedo, E.R., Garcia, W., Polikarpov,
4466 I. (2011). Chemical and morphological characterization of sugarcane bagasse submitted
4467 to a delignification process for enhanced enzymatic digestibility. *Biotechnol. Biofuels*, 4,
4468 54 (19 pages).
- 4469 75. Pinaud, B. A., Benck, J. D., Seitz, L. C., Forman, A. J., Chen, Z.; Deutsch, T. G. et al.
4470 (2013) Technical and economic feasibility of centralized facilities for solar hydrogen
4471 production via photocatalysis and photoelectrochemistry. *Energy Environ. Sci.*, 6, 1983-
4472 2002.
- 4473 76. Shaner, M. R., Atwater, H. A., Lewis, N. S., McFarland, E. W. (2016). A comparative
4474 technoeconomic analysis of renewable hydrogen production using solar energy. *Energy*
4475 *Environ. Sci.*, 9, 2354-2371
- 4476 77. Glenk, G., Reichelstein, S. (2019). Economics of converting renewable power to
4477 hydrogen. *Nature Energy*, 4, 216-222.

- 4478 78. Liu, G., Sheng, Y., Ager, J. W., Kraft, M., Xu, R. (2019). Research advances towards
4479 large-scale solar hydrogen production from water. *EnergyChem.*, *1*, 100014 (51 pages).
- 4480 79. Jia, J. Y., Seitz, L. C., Benck, J. D., Huo, Y., Chen, Y., Ng, J. W. et al. (2016). Solar water
4481 splitting by photovoltaic-electrolysis with a solar-to-hydrogen efficiency over 30%. *Nat.*
4482 *Commun.*, *7*, 13237.
- 4483 80. Nakamura, A., Ota, Y, Koike, K., Hidaka, Y., Nishioka, K., Sugiyama, M., Fujii, K.
4484 (2015). A 24.4% solar to hydrogen energy conversion efficiency by combining
4485 concentrator photovoltaic modules and electrochemical cells. *Appl. Phys. Express*, *8*,
4486 107101 (4 pages).
- 4487 81. Turan, B., Becker, J.-P., Urbain, F., Finger, F., Rau, U., Haas, S. (2016). Upscaling of
4488 integrated photoelectrochemical water splitting devices to large areas. *Nat. Commun.*, *7*,
4489 12681.
- 4490 82. Finger, F., Welter, K., Urbain, F., Smirnov, V., Kaiser, B., Jaegermann, W. (2019).
4491 Photoelectrochemical water splitting using adapted silicon based multi-junction solar cell
4492 structures: Development of solar cells and catalysts, upscaling of combined photovoltaic-
4493 electrochemical devices and performance stability. *Z. Phys. Chem.*, 2019, AOP
4494 (<https://doi.org/10.1515/zpch-2019-1453>).
- 4495 83. Holmes-Gentle, I., Agarwal, H., Alhersh, F., Hellgardt, K. (2018). Assessing the
4496 scalability of low conductivity substrates for photoelectrodes via modelling of resistive
4497 losses. *Phys.Chem.- Chem.Phys.*, *20*, 12422-12429.
- 4498 84. Rowell, M. W., McGehee, M. D. (2011). Transparent electrode requirements for thin film
4499 solar cell modules. *Energy Environ. Sci.*, *4*, 131-134.
- 4500 85. Dixon, S. C., Scanlon, D. O., Carmalta, C. J., Parkin, I. P. (2016). n- Type doped
4501 transparent conducting binary oxides: an overview. *J. Mater. Chem. C*, *4*, 6946-6961.

- 4502 86. J.P. Correa-Baena, A. Abate, M. Saliba, W. Tress, T.J. Jacobsson, M. Grätzel and A.
4503 Hagfeldt. The rapid evolution of highly efficient perovskite solar cells. *Energy Environ.*
4504 *Sci.*, 2017, **10**, 710-727.
- 4505 87. NREL (2020). Best research cell efficiency chart [www.nrel.gov/pv/cell-efficiency.html]
- 4506 88. Li, X., Bi, D., Yi, C., Décoppet, J.-D., Luo, J., Zakeeruddin, S. M., Hagfeldt, A., Grätzel,
4507 M. (2016). A vacuum flash–assisted solution process for high-efficiency large-area
4508 perovskite solar cells. *Science*, vol. 353, issue #6294, pp. 58-62.
- 4509 89. Yun, S., Qin, Y., Uhl, A. R., Vlachopoulos, N., Yin, M., Li, D., Han X., Hagfeldt, A.
4510 (2018). New-generation integrated devices based on dye-sensitized and perovskite solar
4511 cells. *Energy Environ. Sci.*, **11**, 476-526.
- 4512 90. Khan, M. A., Zhao, H., Zou, W., Chen, Z., Cao, W., Fang, J. et al. (2018). Recent
4513 progresses in electrocatalysts for water electrolysis. *Electrochem. Energy Rev.*, **1**, 483-
4514 530.
- 4515 91. Wijten, J. H. J., Riemersma, R. L., Gauthier, J., Mandemaker, L. D. B. Verhoeven, M. W.
4516 G. M., Hofmann, J. P. et al. (2019). Electrolyte effects on the stability of Ni-Mo cathodes
4517 for the hydrogen evolution reaction. *ChemSusChem.*, **12**, 3491-3500.
- 4518 92. Vidales, A. G., Omanovic, S. (2018). Evaluation of nickel-molybdenum-oxides as
4519 cathodes for hydrogen evolution by water electrolysis in acidic, alkaline, and neutral
4520 media. *Electrochim. Acta*, **262**, 115-123.
- 4521 93. Hunter, B. M., Gray, H. B., Müller, A. M. (2016). Earth-abundant heterogeneous water
4522 oxidation catalysts. *Chem. Rev.*, **116**, 14120-14136.
- 4523 94. Mavrokefalos, C. K., Patzke, G. R. (2019). Water oxidation catalysts: The quest for new
4524 oxide-based materials. *Inorganics*, **7**, 29 (37 pages).
4525 [<https://doi.org/10.3390/inorganics7030029>]

- 4526 95. Montoya, J. H., Seitz, L. C., Chakthranont, P., Vojvodic, A., Jaramillo, T. F., Nørskov, J.
4527 K. (2016). Materials for solar fuels and chemicals. *Nat. Mater.*, *16*, 70-81.
- 4528 96. Takanebe, K. (2017). Photocatalytic water splitting: Quantitative approaches toward
4529 photocatalyst by design. *ACS Catal.*, *7*, 8006-8022.
- 4530 97. Weh, I.Z., Kibsgaard, J., Dickens, C.F., Chorkendorff, I., Nørskov, J. K., Jaramillo, T.F.
4531 (2017). Combining theory and experiment in electrocatalysis: Insights into materials
4532 design. *Science*, Vol. 355, issue 6321, [eaad4998].
- 4533 98. Stein, H. S., Gregoire, J. M. (2019). Progress and prospects for accelerating materials
4534 science with automated and autonomous workflows. *Chem. Sci.*, *10*, 9640-9649.
- 4535 99. Yan, Q., Yu, J., Suram, S. K., Zhou, L., Shinde, A., Newhouse, P. F. et al. Solar fuels
4536 photoanode materials discovery by integrating high-throughput theory and experiment.
4537 *PNAS*, 2017, **114 (12)**, 3040-3043.
- 4538 100. Castelli, I. E., Hüser, F., Pandey, M., Li, H., Thygesen, K. S., Seger, B. et al. (2015).
4539 New light-harvesting materials using accurate and efficient bandgap calculations. *Adv.*
4540 *Energy Mater.*, *5*, 1400915.
- 4541 101. Pan, L., Kim, J. H., Mayer, M. T., Son, M.-K., Ummadisingu, A., Lee, J. S. et al. (2018).
4542 Boosting the performance of Cu₂O photocathodes for unassisted solar water splitting
4543 devices. *Nat. Catal.*, *1*, 412-420.
- 4544 102. Pan, L., Liu, Y., Yao, L., Ren, D., Sivula, K., Grätzel, M., Hagfeldt, A. (2020). Cu₂O
4545 photocathodes with band-tail states assisted hole transport for standalone solar water
4546 splitting. *Nat. Commun.*, *11*, article no. 318.
- 4547 103. Tamirat, A. G., Rick, J., Dubale, A. A., Sub, W.-N., Hwang, B.-J. (2016). Using hematite
4548 for photoelectrochemical water splitting: a review of current progress and challenges.
4549 *Nanoscale Horiz.*, *1*, 243-267.

- 4550 104. Segev, G., Dotan, H., Malviya, K. D., Kay, A., Mayer, M. T., Grätzel, M., Rothschild, A.
4551 (2015). High solar flux concentration water splitting with hematite (α -Fe₂O₃)
4552 photoanodes. *Adv. Energy Mater.*, 1500817 (7 pages).
- 4553 105. Liardet, L., Katz, J. E., Luo, J., Grätzel, M., Hu, X. (2019). An ultrathin cobalt-iron oxide
4554 catalyst for water oxidation on nanostructured hematite photoanodes. *J. Mater. Chem. A*,
4555 7, 6012-6020.
- 4556 106. Tilley, S. D. (2019). Recent advances and emerging trends in photoelectrochemical solar
4557 energy conversion. *Adv. Energy Mater.*, 9, 1802877.
- 4558 107. Jian, J., Jiang, G., van de Krol, R., Weia, B., Wang, H. (2018). Recent advances in rational
4559 engineering of multinary semiconductors for photoelectrochemical hydrogen generation.
4560 *Nano Energy*, 51, 457-480.
- 4561 108. Pihosh, Y., Turkevych, I., Mawatari, K., Uemura, J., Kazoe, Y., Kosar, S. et al. (2015).
4562 Photocatalytic generation of hydrogen by core-shell WO₃/BiVO₄ nanorods with ultimate
4563 water splitting efficiency. *Sci. Rep.*, 5, 1114 (10 pages).
- 4564 109. Kim, T. W., Choi, K. S. (2016). Improving Stability and photoelectrochemical
4565 performance of BiVO₄ photoanodes in basic media by adding a ZnFe₂O₄ layer. *J Phys*
4566 *Chem Lett.*, 7, 447-451.
- 4567 110. Zachäus, C., Abdi, F. F., Peter, L. M., van de Krol, R. (2017). Photocurrent of BiVO₄ is
4568 limited by surface recombination, not surface catalysis. *Chem. Sci.*, 8, 3712-3719.
- 4569 111. Sullivan, I., Zoellner, B., Maggard, P. A. (2016). Copper(I)-based *p*-type oxides for
4570 photoelectrochemical and photovoltaic solar energy conversion. *Chem. Mater.*, 28, 5999-
4571 6016.
- 4572 112. Septina, W., Tilley, S. D. (2017). Emerging earth-abundant materials for scalable solar
4573 water splitting. *Curr. Op. Electrochem.*, 2, 120-127.

- 4574 113. Prévot M. S., Li, Y., Guijarro, N., Sivula, K. (2016). Improving charge collection with
4575 delafossite photocathodes: A host-guest CuAlO₂/CuFeO₂ approach. *J. Mater. Chem. A*,
4576 4, 3018-3026.
- 4577 114. Patil, R., Kelkar, S., Naphadeab, R., Ogale, S. (2014). Low-temperature grown CuBi₂O₄
4578 flower morphology and its composite with CuO nanosheets for photoelectrochemical
4579 water splitting. *J. Mater. Chem. A*, 2, 3661-3668.
- 4580 115. Sharma, G., Zhao, Z., Sarker, P., Nail, B. A., Wang, J., Huda, M. N., Osterloh, F. E.
4581 (2016). Electronic structure, photovoltage, and photocatalytic hydrogen evolution with p-
4582 CuBi₂O₄ nanocrystals. *J. Mater. Chem. A*, 4, 2936-2942.
- 4583 116. Ida, S., Yamada, K., Matsunaga, T., Hagiwara, H., Matsumoto, Y., Ishihara, T. (2010).
4584 Preparation of p-type CaFe₂O₄ photocathodes for producing hydrogen from water. *J.*
4585 *Am. Chem. Soc.*, 132, 17343-17345.
- 4586 117. Gottesman, R., Song, A., Levine, I., Krause, M., Nazmul-Islam, A. T. M., Abou-Ras, D.
4587 et al. (2020). Pure CuBi₂O₄ photoelectrodes with increased stability by rapid thermal
4588 processing of Bi₂O₃/CuO grown by psed laser deposition. *Adv. Funct. Mater.*,
4589 1ul910832.
- 4590 118. Ida, S., Kearney, K., Futagami, T., Hagiwara, H., Sakai, T., Watanabe, M. et al. (2017).
4591 Photoelectrochemical H₂ evolution using TiO₂-coated CaFe₂O₄ without an external
4592 applied bias under visible light irradiation at 470 nm based on device modeling. *Sustain.*
4593 *Energy Fuels*, 1, 280-287.
- 4594 119. Bloesser, A., Timm, J., Kurz, H., Milius, W., Hayama, S., Breu, J. et al. (2020). A novel
4595 synthesis yielding macroporous CaFe₂O₄ sponges for solar energy conversion. *Sol. RRL*,
4596 4, 1900570.

- 4597 120. Huang, H., Pradhan, B., Hofkens, J., Roeffaers, M. B. J., Steele, J.A. (2020). Solar-driven
4598 metal halide perovskite photocatalysis: Design, stability, and performance. *ACS Energy*
4599 *Let.*, *5*, 1107- 1123.
- 4600 121. Liu, Y., Yang, Z., Cui, D., Ren, X., Sun, J., Liu, X., Zhang, J. et al. (2015). Two-inch-
4601 sized perovskite CH₃NH₃PbX₃ (X = Cl, Br, I) crystals: Growth and characterization.
4602 *Adv. Mater.*, *27*, 5176- 5183.
- 4603 122. Luo, J. S., Im, J.-H., Mayer, M. T., Schreier, M., Nazeeruddin, M. K., Park, N.-G., Tilley,
4604 S. D. et al. (2014). Water photolysis at 12.3% efficiency via perovskite photovoltaics and
4605 earth- abundant catalysts. *Science*, Vol. 345, Issue 6204, pp. 1593- 1596.
- 4606 123. Poli, I., Hintermair, U., Regue, M., Kumar, S., Sackville, E. V., Baker, J. et al. (2019).
4607 Graphite-protected CsPbBr₃ perovskite photoanodes with water oxidation catalyst for
4608 oxygen evolution in water. *Nat. Commun.*, *10*, 2097 (10 pages).
- 4609 124. Li, Z.-J., Hofman, E., Li, J., Davis, A. H., Tung, C.-H., Wu, L.-Z., Zheng, W. (2018).
4610 Photoelectrochemically active and environmentally stable CsPbBr₃/TiO₂ core/shell
4611 nanocrystals. *Adv. Funct. Mater.*, *28*, 1704288 (7 pages).
- 4612 125. Han, N., Liu, P., Jiang, J., Ai, L., Shao, Z., Liu, S. (2018). Recent advances in
4613 nanostructured metal nitrides for water splitting. *J. Mater. Chem. A*, *6*, 19912-19933
- 4614 126. Garcia-Muñoz, P., Fresno, F., de la Peña O'Shea, V. A., Keller, N. (2020). Ferrite
4615 materials for photo-assisted environmental and solar fuels applications. *Top. Curr.*
4616 *Chem.*, *378*, article number: 6.
- 4617 127. Lee, T. H., Kim, S. Y., Jang, H. W. (2016). Black phosphorus: Critical review and
4618 potential for water splitting photocatalyst. *Nanomaterials*, *6*, 194 (16 pages).
- 4619 128. Liu, J., Ma, N., Wu, W., He, Q. (2020). Recent progress on photocatalytic heterostructures
4620 with full solar spectral responses. *Chem. Eng. J.*, *393*, 124719 (21 pages).

- 4621 129. Wang, Q., Domen, K. (2020). Particulate photocatalysts for light-driven water splitting:
4622 Mechanisms, challenges, and design strategies. *Chem. Rev.*, *120*, 919-985.
- 4623 130. Liu, J., Liu, Y., Liu, N., Han, Y., Zhang, X., Huang, H. et al. (2015). Metal-free efficient
4624 photocatalyst for stable visible water splitting via a two-electron pathway. *Science*, vol.
4625 347, issue 6225, pp. 970-974.
- 4626 131. Guo, H.-L., Du, H., Jiang, Y.-F., Jiang, N., Shen, C., Zhou, X. et al. (2017). Artificial
4627 photosynthetic Z-scheme photocatalyst for hydrogen evolution with high quantum
4628 efficiency. *J. Phys. Chem. C*, *121*, 107-114.
- 4629 132. Hafeez, H. Y., Lakhera, S. K., Narayanan, N., Harish, S., Hayakawa, Y., Lee, B.-K.,
4630 Neppolian, B. (2019). Environmentally sustainable synthesis of a CoFe₂O₄-TiO₂/rGO
4631 ternary photocatalyst: A highly efficient and stable photocatalyst for high production of
4632 hydrogen (solar fuel). *ACS Omega*, *4*, 880-891.
- 4633 133. Li, W., Elzatahry, A., Aldhayan, D., Zhao, D. (2018). Core-shell structured titanium
4634 dioxide nano-materials for solar energy utilization. *Chem. Soc. Rev.*, *47*, 8203-8237.
- 4635 134. Liao, L., Zhang, Q., Su, Z., Zhao, Z., Wang, Y., Li, Y. et al. (2014). Efficient solar water-
4636 splitting using a nanocrystalline CoO photocatalyst. *Nat. Nanotechnol.*, *9*, 69-73.
- 4637 135. Tian, B., Tian, B., Smith, B., Scott, M. C, Hua, R., Lei, Q., Tian, Y. (2018). Supported
4638 black phosphorus nanosheets as hydrogen- evolving photocatalyst achieving 5.4%
4639 conversion efficiency at 353K. *Nat. Commun.*, *9*, 1397 (11 pages).
- 4640 136. Shi, Y., Zhang, B. (2016). Recent advances in transition metal phosphide nanomaterials:
4641 synthesis and applications in hydrogen evolution reaction. *Chem. Soc. Rev.*, *45*, 1529-
4642 1541.
- 4643 137. Goto, Y., Hisatomi, T., Wang, Q., Higashi, T., Ishikiriya, K., Maeda, T. et al. (2018).
4644 A particulate photocatalyst water- splitting panel for large-scale solar hydrogen
4645 generation. *Joule*, *2*, 509-520.

- 4646 138. Wang, Z., Li, C., Domen, K. (2019). Recent developments in heterogeneous
4647 photocatalysts for solar-driven overall water splitting. *Chem. Soc. Rev.*, *48*, 2109-2125.
- 4648 139. Wang, Y., Suzuki, H., Xie, J., Tomita, O., Martin, D. J., Higashi, M. et al. (2018).
4649 Mimicking natural photosynthesis: Solar to renewable H₂ fuel synthesis by Z-scheme
4650 water splitting systems. *Chem. Rev.*, *118*, 5201-5241.
- 4651 140. Chandran, R. B., Breen, S., Shao, Y., Ardo, S., Weber, A. Z. (2018). Evaluating particle-
4652 suspension reactor designs for Z-scheme solar water splitting *via* transport and kinetic
4653 modeling. *Energy Environ. Sci.*, *11*, 115-135.
- 4654 141. Rogelj, J., D. Shindell, K. Jiang, S. Fifita, P. Forster, V. Ginzburg, C. et al. (2018).
4655 Mitigation pathways compatible with 1.5°C in the context of sustainable development.
4656 In: *Global Warming of 1.5°C. An IPCC Special Report on the impacts of global warming*
4657 *of 1.5°C above pre-industrial levels and related global greenhouse gas emission*
4658 *pathways, in the context of strengthening the global response to the threat of climate*
4659 *change, sustainable development, and efforts to eradicate poverty*. Mason-Delmotte, V.
4660 et al., eds. IPCC, Switzerland. [<https://www.ipcc.ch/sr15/>.]
- 4661 142. 170 Gambhira, A., Rogelj, J., Luderer, G., Fewa, S., Nappa, T. (2019). Energy system
4662 changes in 1.5°C, well below 2°C and 2°C scenarios. *Energy Strat. Rev.*, *23*, 69-80.
- 4663 143. 171 Bui, M., Adjiman, C. S., Bardow, A., Anthony, E. J., Boston, A., Brown, S. et al.
4664 (2018). Carbon capture and storage (CCS): the way forward. *Energy Environ. Sci.*, *11*,
4665 1062-1176.
- 4666 144. Renforth, P., Wilcox, J. (2019). Specialty grand challenge: Negative emission
4667 technologies. *Front. Clim.* 1:1 [<https://doi.org/10.3389/fclim.2019.00001>]
- 4668 145. Anderson, K., Peters, G. (2016). The trouble with negative emissions. *Science*, *354*, 182-
4669 183.

- 4670 146. McLaren, D. P., Tyfield, D. P., Willis, R., Szerszynski, B., Markusson, N. O. (2019).
4671 Beyond “net-zero”: A case for separate targets for emissions reduction and negative
4672 emissions. *Front. Clim.* 1:4.
- 4673 147. Chakravartya, S., Chikkaturb, A., de Coninck, H., Pacala, S., Socolow, R., Tavonia, M.
4674 (2009). Sharing global CO₂ emission reductions among one billion high emitters. *PNAS*,
4675 *106*, 11884– 11888.
- 4676 148. Shue, H. (2018). Mitigation gambles: uncertainty, urgency and the last gamble possible.
4677 *Phil. Trans. R. Soc. A* 376, 20170105 (11 pages).
- 4678 149. Klinsky, S., Winkler, H. (2018). Building equity in: Strategies for integrating equity into
4679 modelling for a 1.5°C world. *Phil. Trans. R. Soc.*, 376, 20160461.
- 4680 150. Larkin, A., Kuriakose, J., Sharmina, M., Anderson, K. (2018). What if negative emission
4681 technologies fail at scale? Implications of the Paris Agreement for big emitting nations.
4682 *Climate Policy*, 18, 690-714. [<https://doi.org/10.1080/14693062.2017.1346498>]
- 4683 151. Net social benefits of carbon dioxide removal: Carbon cycle feedbacks and strategic
4684 advantages (CDRECON). Environment and Natural Resources Unit [Project: 12/2019-
4685 12/2022], IFW Kiel Institute for the World Economy.
- 4686 152. Fasihi, M., Efimova, O., Breyer, C. (2019). Techno-economic assessment of CO₂ direct
4687 air capture plants. *J. Cleaner Prod.*, 224, 957-980.
- 4688 153. Keith, D. W., Holmes, G., St. Angelo, D., Heidel, K. (2018). A process for capturing CO₂
4689 from the atmosphere. *Joule*, 2, 1573- 1594.
- 4690 154. Shi, X., Xiao, H., Azarabadi, H., Song, J., Wu, X., Chen, X., Lackner, K. S. (2020).
4691 Sorbents for the direct capture of CO₂ from ambient air. *Angew. Chem. Int. Ed.*, 59, 2-
4692 25.

- 4693 155. Mortezaei, K., Amirlatifi, A., Ghazanfari, E., Vahedifard, F. (2018). Potential CO₂
4694 leakage from geological storage sites: Advances and challenges. *Environ. Geotechnics*,
4695 paper 1800041. [<https://doi.org/10.1680/jenge.18.00041>]
- 4696 156. Kelermen, P., Benson, S. M., Pilorgé, H., Psarras, P., Wilcox, J. (2019). An overview of
4697 the status and challenges of CO₂ storage in minerals and geological formations. *Front.*
4698 *Clim.* 1:9 [<https://doi.org/10.3389/fclim.2019.00009>]
- 4699 157. Construction work progresses at large-scale carbon capture demonstration facility. Mar.
4700 2019. [<https://www.toshiba-energy.com/en/thermal/topics/ccs-1.htm>]
- 4701 158. Voegele, E. (2019). Drax aims to become carbon negative by 2030. Dec. 2019.
4702 [biomassmagazine.com/articles/16664/drax-aims-to-become-carbon-negative-by-2030]
- 4703 159. Strapasson, A., Woods, J., Chum, H., Kalas, N., Shah, N., Rosillo- Calle, F. (2017). On
4704 the global limits of bioenergy and land use for climate change mitigation. *GCB*
4705 *Bioenergy*, 9, 1721-1735.
- 4706 160. Garnett, T., Roos, E., Little, D. (2015). Lean, green, mean, obscene.? What is efficiency?
4707 And is it sustainable? Animal production and consumption reconsidered. Food Climate
4708 Research Network.
- 4709 161. Fasihi, M., Efimova, O., Breyer, C. (2019). Techno-economic assessment of CO₂ direct
4710 air capture plants. *J. Clean Prod.*, 224, 957-980.
- 4711 162. Lackner, K.S., Brennan, S., Matter, J.M., Alissa Park, A.-H, Wright, A., v.d. Zwaana, B.
4712 (2012). The urgency of the development of CO₂ capture from ambient air. *PNAS*, 109,
4713 13156-13162.
- 4714 163. IEA. *Tracking Transport 2019* [[www.iea.org/reports/tracking-transport-2019/transport-](https://www.iea.org/reports/tracking-transport-2019/transport-biofuels)
4715 [biofuels](https://www.iea.org/reports/tracking-transport-2019/transport-biofuels)]

- 4716 164. Lehtveer, M., Brynolf, S., Grahn, M. (2019). What future for electrofuels in transport?
4717 Analysis of cost competitiveness in global climate mitigation. *Environ. Sci. Technol.*, *53*,
4718 1690-1697.
- 4719 165. Abanades, J. C., Rubin, E. S., Mazzotti, M., Herzog, H. J. (2017). On the climate change
4720 mitigation potential of CO₂ conversion to fuels. *Energy Environ. Sci.*, *10*, 2491-2499.
- 4721 166. MacDowell, N., Fennell, P. S., Shah, N., Maitland, G. C. (2017). The role of CO₂ capture
4722 and utilization in mitigating climate change. *Nat. Clim. Change*, *7*, 243-249.
- 4723 167. Friedlingstein, P., Jones, M. W., O'Sullivan, M., Andrew, R. M., Hauck, J., Peters, G. P.
4724 et al. (2019). Global carbon budget 2019. *Earth Syst. Sci. Data*, *11*, 1783-1838.
- 4725 168. Walsh, B., Ciais, P., Janssens, I. A., Peñuelas, J., Riahi, K., Rydzak, F. et al. (2017).
4726 Pathways for balancing CO₂ emissions and sinks. *Nat. Comm.*, *8*, 14856 (12 pages).
- 4727 169. Gielen, D., Boshella, F., Saygin, D., Bazilian, M. D., Wagner, N., Gorini, R. (2019). The
4728 role of renewable energy in the global energy transformation. *Energy Strat. Rev.*, *24*, 38-
4729 50.
- 4730 170. Figueres, C. et al. (2017). Three years to safeguard our climate. *Nature*, *546*, 593-595.
- 4731 171. Al-Mamoori, A., Krishnamurthy, A., Rownaghi, A. A., Rezaei, F. (2017). Carbon capture
4732 and utilization update. *Energy Technol.*, *5*, 834-849.
- 4733 172. Nwaoha, C., Saiwan, C., Tontiwachwuthikul, P., Supap, T., Rongwong, W., Idem, R. et
4734 al. (2016). Carbon dioxide (CO₂) capture: Absorption-desorption capabilities of 2-amino-
4735 2-methyl-1-propanol (AMP), piperazine (PZ) and monoethanolamine (MEA) tri-solvent
4736 blends. *J. Nat. Gas Sci. Eng.*, *33*, 742-750.
- 4737 173. Augustsson, O., Baburao, B., Dube, S., Bedell, S., Strunz, P., Balfe, M., Stallmann, O.
4738 (2017). Chilled ammonia process scale-up and lessons learned. GHGT-13. *Energy*
4739 *Procedia 114*, 5593- 5615.

- 4740 174. Jiang, K., Li, K., Yu, H., Feron, P. H. M. (2018). Piperazine-promoted aqueous-ammonia-
4741 based CO₂ capture: Process optimization and modification. *Chem. Eng. J.*, *347*, 334-342.
- 4742 175. Nematollahi, M. H., Carvalho, P. J. (2019). Green solvents for CO₂ capture. *Curr. Op.*
4743 *Green & Sust. Chem.*, *18*, 25-30.
- 4744 176. Mahurin, S. M., Hillesheim, P. C., Yeary, J. S., Jiang, D., Dai, S. (2012). High CO₂
4745 solubility, permeability and selectivity in ionic liquids with the tetracyanoborate anion.
4746 *RSC Advances*, *2*, 11813-11819.
- 4747 177. Ma, C., Laaksonen, A., Liu, C., Lu, X., Ji, X. (2018). The peculiar effect of water on ionic
4748 liquids and deep eutectic solvents. *Chem. Soc. Rev.*, *47*, 8685-8720.
- 4749 178. Kaviania, S., Kolahchyan, S., Hickenbottom, K. L., Lopez, A. M., Nejati, S. (2018).
4750 Enhanced solubility of carbon dioxide for encapsulated ionic liquids in polymeric
4751 materials. *Chem. Eng. J.*, *354*, 753-757.
- 4752 179. Zeeshan, M., Nozari, V., Yagci, M. B., Isik, T., Unal, U., Ortalan, V. et al. (2018). Core-
4753 shell type ionic liquid/metal organic framework composite: An exceptionally high
4754 CO₂/CH₄ selectivity. *J. Am. Chem. Soc.*, *140*, 10113-10116.
- 4755 180. Oschatz, M., Antonietti, M. (2018). A search for selectivity to enable CO₂ capture with
4756 porous adsorbents. *Energy Environ. Sci.*, *11*, 57-70.
- 4757 181. Modak, A., Jana, S. (2019). Advancement in porous adsorbents for post-combustion CO₂
4758 capture. *Micropor. Mesopor. Mater.*, *276*, 107-132.
- 4759 182. Ünveren, E. E., Monkul, B. O., Sarioglan, S., Karademir, N., Alper, E. (2017). Solid
4760 amine sorbents for CO₂ capture by chemical adsorption: A review. *Petroleum*, *3*, 37-50.
- 4761 183. Ding, M., Flaig, R. W., Jiang, H.-L., Jaghi, O. M. (2019). Carbon capture and conversion
4762 using metal-organic frameworks and MOF-based materials. *Chem. Soc. Rev.*, *48*, 2783-
4763 2828.

- 4764 184. Xu, C., Yu, G., Yuan, J., Strømme, M., Hedin, N. (2020). Microporous organic polymers
4765 as CO₂ adsorbents: advances and challenges. *Mater. Today Adv.*, *6*, 100052 (9 pages).
- 4766 185. Zhang, Z., Cano, Z. P., Luo, D., Dou, H., Yu, A., Chen, Z. (2019). Rational design of
4767 tailored porous carbon-based materials for CO₂ capture. *J. Mater. Chem. A*, *7*, 20985-
4768 21003.
- 4769 186. Dissanayake, P. D., You, S., Igalavithana, A. D., Xia, Y., Bhatnagar, A., Gupta, S. et al.
4770 (2020). Biochar-based adsorbents for carbon dioxide capture: A critical review. *Renew.*
4771 *Sustain. Energy Rev.*, *119*, 109582 (14 pages).
- 4772 187. Jin, S., Ho, K., Lee, C.-H. (2018). Facile synthesis of hierarchically porous MgO sorbent
4773 doped with CaCO₃ for fast CO₂ capture in rapid intermediate temperature swing sorption.
4774 *Chem. Eng. J.* *334*, 1605-1613.
- 4775 188. Varghese, A. M., Karanikolos, G. N. (2020). CO₂ capture adsorbents functionalized by
4776 amine-bearing polymers: A review. *Int. J. Green. Gas Contr.*, *96*, 103005 (33 pages).
- 4777 189. Avci, G., Velioglu, S., Keskin, S. (2018). High-throughput screening of MOF adsorbents
4778 and membranes for H₂ purification and CO₂ capture. *ACS Appl. Mater. Interfaces*, *10*,
4779 33693-33706.
- 4780 190. Borboudakis, G., Stergiannakos, T., Frysalis, M., Klontzas, E., Tsamardinos, I., Froudakis,
4781 G. E. (2017). Chemically intuited, large-scale screening of MOFs by machine learning
4782 techniques. *NPJ Comput. Mater.*, *3*, 40 (7 pages).
- 4783 191. Lee, Y., Barthel, S. D., Dłotko, B., Moosavi, S. M., Hess, K., Smit, B. (2018). High-
4784 throughput screening approach for nanoporous materials genome using topological data
4785 analysis: Application to zeolites. *J. Chem. Theory Comput.*, *14*, 4427-4437.
- 4786 192. Ongari, D., Yakutovich, A. V., Talirz, L., Smit, B. (2019). Building a consistent and
4787 reproducible database for adsorption evaluation in covalent-organic frameworks. *ACS*
4788 *Cent. Sci.*, *5*, 1663-1675.

- 4789 193. Furukawa, H., Cordova, K. E., O’Keeffe, M., Yaghi, O. M. (2013). The chemistry and
4790 applications of metal-organic frameworks. *Science*, *341*, 1230444 (12 pages).
- 4791 194. Moosavi, S. M., Xu, H., Chen, L., Cooper, A. I., Smit, B. (2020). Geometric landscapes
4792 for material discovery within energy– structure–function maps. *Chem. Sci.*, *11*, 5423-
4793 5433.
- 4794 195. Cooper, A. I. (2017). Porous Molecular Solids and Liquids. *ACS Cent. Sci.*, *3*, 544-553.
- 4795 196. Yaghi, O. M. (2019). Reticular chemistry in all dimensions. *ACS Cent. Sci.*, *5*, 1295-
4796 1300.
- 4797 197. Hou, J., Sapnik, A. F., Bennett, T. D. (2020). Metal-organic framework gels and
4798 monoliths. *Chem. Sci.*, *11*, 310-323.
- 4799 198. Siegelman, R.L., Milner, P.J., Forse, A.C., Lee, J.-H., Colwell, K.A., Neaton, J.B. et al.
4800 (2019). Water enables efficient CO₂ capture from natural gas flue emissions in an
4801 oxidation-resistant diamine-appended metal–organic framework. *J. Am. Chem. Soc.*,
4802 *141*, 13171-13186.
- 4803 199. Boyd, P. G., Chidambaram, A., García-Díez, E., Ireland, C., Daff, T., Bounds, R. et al.
4804 (2019). Data-driven design of metal-organic frameworks for wet flue gas CO₂ capture.
4805 *Nature*, *576*, 253-256.
- 4806 200. Potter, M. E., Cho, K.M., Lee, J. J., Jones, C. W. (2017). Role of alumina basicity in CO₂
4807 uptake in 3-aminopropylsilyl-grafted alumina adsorbents. *ChemSusChem.*, *10*, 2192-
4808 2201.
- 4809 201. Shi, X., Li, Q., Wang, T., Lackner, K. S. (2017). Kinetic analysis of an anion exchange
4810 absorbent for CO₂ capture from ambient air. *PLoS ONE*, *12*, e0179828 (12 pages).
- 4811 202. Xiao, H., Shi, X., Zhang, Y., Liao, X., Hao, F., Lackner, K. S., Chen, X. (2017). The
4812 catalytic effect of H₂O on the hydrolysis of CO₃²⁻ in hydrated clusters and its

- 4813 implication in the humidity driven CO₂ air capture. *Phys. Chem. Chem. Phys.*, *19*, 27435-
4814 27441.
- 4815 203. Song, J., Zhu, L., Shi, X., Liu, Y., Xiao, H., Chen, X. (2019). Moisture swing ion-
4816 exchange resin-PO₄ sorbent for reversible CO₂ capture from ambient air. *Energy Fuels*,
4817 *33*, 6562-6567.
- 4818 204. Wang, T., Gea, K., Chen, K., Hou, C., Fang, M. (2016). Theoretical studies on CO₂
4819 capture behaviour of the quaternary ammonium- based polymeric ionic liquids. *Phys.*
4820 *Chem. Chem. Phys.*, *18*, 13084-13091.
- 4821 205. Robeson, L. M. (2008). The upper bound revisited. *J. Membr. Sci.*, *320*, 390-400.
- 4822 206. Zhao, S., Feron, P. H. M., Deng, L., Favre, E. Chen, V. (2016). Status and progress of
4823 membrane contactors in post-combustion carbon capture: A state-of-the-art review of new
4824 developments. *J. Membr. Sci.*, *511*, 180-206.
- 4825 207. Xie, K., Fu, Q., Qiao, G. G., Webley, P.A. (2019). Recent progress on fabrication methods
4826 of polymeric thin film gas separation membranes for CO₂ capture. *J. Membr. Sci.*, *572*,
4827 38-60.
- 4828 208. Wang, S., Li, X., Wu, H., Tian, Z., Xin, Q., He, G. et al. (2016). Advances in high
4829 permeability polymer-based membrane materials for CO₂ separations. *Energy Environ.*
4830 *Sci.*, *9*, 1863- 1890.
- 4831 209. Liu, J., Hou, X., Park, H. B., Lin, H. (2016). High-performance polymers for membrane
4832 CO₂/N₂ separation. *Chem. Eur. J.*, *22*, 15980-15990.
- 4833 210. Li, Y., Xin, Q., Wu, H., Guo, R., Tian, Z., Liu, Y. et al. (2014). Efficient CO₂ capture by
4834 humid-ified polymer electrolyte membranes with tunable water state. *Energy Environ.*
4835 *Sci.*, *7*, 1489-1499.

- 4836 211. Dai, Z., Ansaloni, L., Ryan, J. J., Spontak, R. J., Deng, L. (2018). Nafion/IL hybrid
4837 membranes with tuned nanostructure for enhanced CO₂ separation: Effects of ionic liquid
4838 and water vapor. *Green Chem.*, *20*, 1391-1404.
- 4839 212. Ma, C., Urban, J. J. (2018). Polymers of intrinsic microporosity (PIMs) gas separation
4840 membranes: A mini review. *Proc. Nat. Res. Soc.*, *2*, 02002 (19 pages).
- 4841 213. Kim, J., Abouelnasr, M., Lin, L.-C., Smit, B. (2013). Large-scale screening of zeolite
4842 structures for CO₂ membrane separations. *J. Am. Chem. Soc.*, *135*, 7545-7552.
- 4843 214. Zhao, R., Liu, A., Zhao, L., Deng, S., Li, S., Zhang, Y. (2019). A comprehensive
4844 performance evaluation of temperature swing adsorption for post-combustion carbon
4845 dioxide capture. *Renew. Sust. Energy Rev.*, *114*, 109285 (13 pages).
- 4846 215. Ribeiro, R. P. P. L., Grande, C. A., Rodrigues, A. E. (2014). Electric swing adsorption
4847 for gas separation and purification: A review. *Sep. Sci. Technol.*, *49*, 1985-2002.
- 4848 216. Regufe, M. J., Ferreira, A. F. P., Loureiro, J. M., Rodrigues, A., Ribeiro, A. F. (2020).
4849 Development of hybrid materials with activated carbon and zeolite 13X for CO₂ capture
4850 from flue gases by electric swing adsorption. *Ind. Eng. Chem. Res.*, *59*, 12197-12211.
- 4851 217. Wilcox, J. (2020). An electro-swing approach. *Nature Energy*, *5*, 121-122.
- 4852 218. Voskian, S., Hatton, T. A. (2019). Faradaic electro-swing reactive adsorption for CO₂
4853 capture. *Energy Environ. Sci.*, *12*, 3530- 3547.
- 4854 219. Daggash, H. A., Patzschke, C. F., Heuberger, C. F., Zhu, L., Hellgardt, K., Fennell, P. S.
4855 et al. (2018). Closing the carbon cycle to maximise climate change mitigation: Power-to-
4856 methanol vs. power-to-direct air capture. *Sustainable Energy Fuels*, *2*, 1153- 1169.
- 4857 220. Legrand, L., Schaetzle, O., de Kler, R. C. F., Hamelers, H. V. M. (2018). Solvent free
4858 CO₂ capture using membrane capacitive deionization (MCDI). *Environ. Sci. Technol.*,
4859 *52*, 9478-9485.

- 4860 221. Rahimi, M., Catalini, G., Hariharan, S., Wang, M., Puccini, M., Hatton, T. A. (2020).
4861 Carbon dioxide capture using an electrochemically driven proton concentration process.
4862 Cell Rep. Phys. Sci., *1*, 100033 (19 pages).
- 4863 222. Zhu, X., Imtiaz, Q., Donat, F., Müller, C. R., Li, F. (2020). Chemical looping beyond
4864 combustion – a perspective. Energy Environ. Sci., *13*, 772-804.
- 4865 223. Valverde, J. M. (2013). Ca-based synthetic materials with enhanced CO₂ capture
4866 efficiency. J. Mater. Chem. A, *1*, 447-468.
- 4867 224. Chen, Z. X., Song, H. S., Portillo, M., C. Lim, J., Grace, J. R., Anthony, E. J. (2009).
4868 Long-term calcination/carbonation cycling and thermal pretreatment for CO₂ Capture by
4869 limestone and dolomite. Energy & Fuels, *23*, 1437-1444.
- 4870 225. Sun, H., Wu, C., Shen, B., Zhang, X., Zhang, Y., Huang, J. (2018). Progress in the
4871 development and application of CaO-based adsorbents for CO₂ capture - a review. Mater.
4872 Today Sustain., *1-2* 1-27
- 4873 226. Liu, W., Low, N. W. L., Feng, B., Wang, G., da Costa, J. C. D. (2010). Calcium precursors
4874 for the production of CaO sorbents for multicycle CO₂ capture. Environ. Sci. Technol.,
4875 *44*, 841-847.
- 4876 227. Kurlov, A., Armutlulu, A., Donat, F., Studart, A. R., Müller, C. R. (2020). CaO-based
4877 CO₂ sorbents with a hierarchical porous structure made via microfluidic droplet
4878 templating. Ind. Eng. Chem. Res., *59*, 7182-7188.
- 4879 228. Zeng, I., Cheng, Z., Fan, J. A., Fan, L.-S., Gong, J. (2018). Metal oxide redox chemistry
4880 for chemical looping processes. Nat. Rev. Chem., *2*, 349-364.
- 4881 229. Lyngfelt, A., Linderholm, C. (2017) Chemical looping combustion of solid fuels – status
4882 and recent progress (GHG-13, Lausanne). Energy Procedia, *114*, 371-386.

- 4883 230. Zhao, X., Zhou, H., Sikarwar, V. S., Zhao, M., Park, A.-H. A., Fennell, P. S. et al. (2017).
4884 Biomass-based chemical looping technologies: The good, the bad and the future. *Energy*
4885 *Environ. Sci.*, *10*, 1885-1910.
- 4886 231. Hu, J., Galvita, V. V., Poelman, H., Marin, G. B. (2018). Advanced chemical looping
4887 materials for CO₂ utilization: A review. *Materials*, *11*, 1187 (32 pages).
- 4888 232. Artz, J., Müller, T. E., Thenert, K., Kleinekorte, J., Meys, R., Sternberg, A., Bardow, A.,
4889 Leitner, W. (2018). Sustainable conversion of carbon dioxide: An integrated review of
4890 catalysis and life cycle assessment. *Chem. Rev.*, *118*, 434-504.
- 4891 233. Joos, L., Huck, J. M., van Speybroeck, V., Smit, B. (2016). Cutting the cost of carbon
4892 capture: A case for carbon capture and utilization. *Faraday Discuss.*, *192*, 391-414.
- 4893 234. Ho, H.-J., Iizuka, A., Shibata, E. (2019). Carbon capture and utilization technology
4894 without carbon dioxide purification and pressurization: A review on its necessity and
4895 available technologies. *Ind. Eng. Chem. Res.*, *58*, 8941-8954.
- 4896 235. Kar, S., Goeppert, A., Surya Prakash, G. K. (2019). Integrated CO₂ capture and
4897 conversion to formate and methanol: Connecting two threads. *Acc. Chem. Res.*, *52*, 2892-
4898 2903.
- 4899 236. Rumayor, M., Dominguez-Ramos, A., Irabien, A. (2018). Formic acid manufacture:
4900 Carbon dioxide utilization alternatives. *Appl. Sci.*, *8*, 914 (12 pages).
- 4901 237. Hietala, J., Vouri, A., Pekka, J., Ilkka, P., Reutemann, W., Heinz, K. (2000). Formic Acid.
4902 In *Ullmann's Encyclopedia of Industrial Chemistry*; Wiley-VCH: Weinheim, Germany,
4903 pp. 1-22.
- 4904 238. Jens, C.M., Müller, L., Leonhard, K., Bardow, A. (2019). To integrate or not to integrate
4905 - techno-economic and life cycle assessment of CO₂ capture and conversion to methyl
4906 formate using methanol. *ACS Sustainable Chem. Eng.* *7*, 12270–12280.

- 4907 239. Gatti, M., Martelli, E., Marechal, F., Consonni, F. (2014). Review, modeling, heat
4908 integration, and improved schemes of Rectisol®-based processes for CO₂ capture. *Appl.*
4909 *Thermal Eng.*, *70*, 1123-1140.
- 4910 240. Scott, M., Molinos, B. B., Westhues, C., Francio, G., Leitner, W. (2017). Aqueous
4911 biphasic systems for the synthesis of formates by catalytic CO₂ hydrogenation: integrated
4912 reaction and catalyst separation for CO₂-scrubbing solutions. *ChemSusChem.*, *10*, 1085-
4913 1093.
- 4914 241. Scott, M., Westhues, C. G., Kaiser, T., Baums, J. C., Jupke, A., Franciò, G., Leitner, W.
4915 (2019). Methylformate from CO₂: an integrated process combining catalytic
4916 hydrogenation and reactive distillation. *Green Chem.*, *21*, 6307-6317
- 4917 242. Herron, J. A., Kim, J., Upadhye, A. A., Huber, G. W., Maravelias, C. T. (2015). A general
4918 framework for the assessment of solar fuel technologies. *Energy Environ. Sci.*, *8*, 126-
4919 157.
- 4920 243. Singha, M. R., Clark, E. L., Bell, A. T. (2015). Thermodynamic and achievable
4921 efficiencies for solar-driven electrochemical reduction of carbon dioxide to transportation
4922 fuels. *PNAS* E6111–E6118
- 4923 244. Spitler, M. T., Modestino, M. A., Deutsch, T. G., Xiang, C. X., Durrant, J. R., Esposito,
4924 D. V. et al. (2019). Practical challenges in the development of photoelectrochemical solar
4925 fuels production. *Sustainable Energy & Fuels*, *4*, 985-995.
- 4926 245. Vu, N. N., Kaliaguine, S., Do, T.O. (2019). Critical aspects and recent advances in
4927 structural engineering of photocatalysts for sunlight-driven photocatalytic reduction of
4928 CO₂ into fuels. *Adv. Funct. Mater.*, *29*, 1901825 (44 pages).
- 4929 246. Chang, X. X., Wang, T., Gong, J. L. (2016). CO₂ photo-reduction: Insights into CO₂
4930 activation and reaction on surfaces of photocatalysts. *Energy Environ. Sci.*, *9*, 2177-2196.

- 4931 247. Chen, G. B., Waterhouse, G. I. N., Shi, R., Zhao, J. Q., Li, Z. H., Wu, L. Z. et al. (2019).
4932 Solar-to-fuels: Recent advances in light-driven C1 chemistry. *Angew. Chem. Int. Ed.*, *58*,
4933 17528-17551.
- 4934 248. Xie, B. Q., Wong, R. J., Tan, T. H., Higham, M., Gibson, E. K., Decarolis, D. et al. (2020).
4935 Synergistic ultraviolet and visible light photoactivation enables intensified low-
4936 temperature methanol synthesis over copper/zinc oxide/alumina. *Nature Commun.*, *11*,
4937 1615 (11 pages). [<https://doi.org/10.1038/s41467-020-15445-z>]
- 4938 249. Keller, N., Ivanez, J., Highfield, J., Ruppert, A. M. (2021). Photo-/thermal synergies in
4939 heterogeneous catalysis: towards low- temperature (solar-driven) processing for
4940 sustainable energy and chemicals. *Appl. Catal. B: Environ.*, 2021, **296**, 120320.
- 4941 250. Xu, Y., Isom, L., Hanna, M.A. (2010). Adding value to carbon dioxide from ethanol
4942 fermentations. *Bioresource Technol.*, *101*, 3311-3319.
- 4943 251. Yentekakis, I.V., Goula, G. (2017). Biogas management: Advanced utilization for
4944 production of renewable energy and added-value chemicals. *Front. Environ. Sci.*, 16
4945 February 2017.
- 4946 252. He, X. Z. (2018). A review of material development in the field of carbon capture and the
4947 application of membrane-based processes in power plants and energy-intensive
4948 industries. *Energy, Sustainability and Society*, *8*, 34 (14 pages).
4949 [[energysustainsoc.biomedcentral.com/articles/10.1186/s13705-018-0177-9](https://www.energysustainsoc.biomedcentral.com/articles/10.1186/s13705-018-0177-9)]
- 4950 253. Abate, S., Lanzafame, P., Perathoner, S., Centi, G. (2015). New sustainable model of
4951 biorefineries: Biofactories and challenges of integrating bio- and solar refineries.
4952 *ChemSusChem.*, *8*, 2854-2866.
- 4953 254. Schlögl, R. (2012). The Solar Refinery. *Chemical Energy Storage*. Chap. 1, 1-34. Walter
4954 de Gruyter GmbH & Co KG, Germany.

- 4955 255. Smith, P.J., Smith, L., Dummer, N.F., Douthwaite, M., Willock, D. J., Howard, M. et al.
4956 (2019). Investigating the influence of reaction conditions and the properties of ceria for
4957 the valorisation of glycerol. *Energies*, *12*, 1359.
- 4958 256. Bozell, J. J., Petersen, G. R. (2010). Technology development for the production of
4959 biobased products from biorefinery carbohydrates - the US Department of Energy's "Top
4960 10" revisited. *Green Chem.*, *12*, 539-554.
- 4961 257. Nda-Umar, U. I., Ramli, I., Taufiq-Yap, Y. H., Muhamad, E. N. (2019). An overview of
4962 recent research in the conversion of glycerol into biofuels, fuel additives and other bio-
4963 based chemicals. *Catalysts*, *9*, 15 (47 pages).
- 4964 258. Kostyniuk, A., Bajec, D., Likozar, B. (2020). One step synthesis of ethanol from glycerol
4965 in a gas phase packed bed reactor over hierarchical alkali-treated zeolite catalyst
4966 materials. *Green Chem.*, *22*, 753-765.
- 4967 259. Simpson, S. (2017). *Syngas fermentation to ethanol*. Lanza Tech presentation at BETO
4968 Project Peer Review Meeting & Workshop, March 6th-9th 2017, Colorado State
4969 University. [[www.energy.gov/sites/prod/files/2017/07/f35/BETO_2017W](http://www.energy.gov/sites/prod/files/2017/07/f35/BETO_2017W_TE-Workshop_SeanSimpsonLanzaTech.pdf) TE-
4970 Workshop_SeanSimpsonLanzaTech.pdf]
- 4971 260. Ao, M., Pham, G. H., Sunarso, J., Tade, M. O., Liu, S. (2018). Active centers of catalysts
4972 for higher alcohol synthesis from syngas: A review. *ACS Catal.*, *8*, 7025-7050.
- 4973 261. Schievano, A., Pant, D., Puig, S. (2019). Editorial: Microbial synthesis, gas-fermentation
4974 and bioelectroconversion of CO₂ and other gaseous streams. *Front. Energy Res.*, *7*, 110.
- 4975 262. Alvarez, A., Bansode, A., Urakawa, A., Bavykina, A. V., Wezendonk, T. A., Makkee, M.
4976 et al. (2017). Challenges in the greener production of formates/formic acid, methanol, and
4977 DME by heterogeneously catalyzed CO₂ hydrogenation processes. *Chem. Rev.*, *117*,
4978 9804-9838.

- 4979 263. Eagen, N. M., Kumbhalkar, M. D., Buchanan, J. S., Dumesic, J. A., Huber, G. W. (2019).
4980 Chemistries and processes for the conversion of ethanol into middle-distillate fuels.
4981 Nature Reviews Chem., 3, 223-249.
- 4982 264. Blanc, P., Espinar, B., Geuder, N., Gueymard, C., Meyer, R., Pitz- Paal, R. et al. (2014).
4983 Direct normal irradiance related definitions and applications: The circumsolar issue. Solar
4984 Energy, 110, 561-577.
- 4985 265. Muhich, C. L., Ehrhart, B. D., Al-Shankiti, I., Ward, B. J., Musgrave, C. B. (2016). A
4986 review and perspective of efficient hydrogen generation via thermal water splitting.
4987 WIREs Energy Environ., 5, 261-287.
- 4988 266. Rao, C. N. R., Deya, S. (2017). Solar thermochemical splitting of water to generate
4989 hydrogen. PNAS, 114, 13385-13393.
- 4990 267. Luo, M., Yia, Y., Wang, S., Wang, Z., Dua, M., Pan, J., Wang, Q. (2018). Review of
4991 hydrogen production using chemical-looping technology. Renew. Sustain. Energy Rev.,
4992 81, 3186-3214.
- 4993 268. Kruesi, M., Jovanovic, Z. R., Steinfeld, A. (2014). A two-zone solar-driven gasifier
4994 concept: Reactor design and experimental evaluation with bagasse particles. Fuel, 117,
4995 680-687.
- 4996 269. Madala, S., Boehm, R. F. (2017). A review of non-imaging solar concentrators for
4997 stationary and passive tracking applications. Renew. Sustain. Energy Rev., 71, 309-322
- 4998 270. Berrizbeitia, S. E., Gago, E. J., Muneer, T. (2020). Empirical models for the estimation
4999 of solar sky-diffuse radiation. A review and experimental analysis. Energies, 13, 701.
- 5000 271. Jiang, C., Yu, L., Yang, S., Li, K., Wang, J., Lund, P. D., Zhang, Y. (2020). A review of
5001 the compound parabolic concentrator (CPC) with a tubular absorber. Energies, 13, 695.

- 5002 272. Cao, F., Wei, Q., Liu, H., Lu, N., Zhao, L., Guo, L. (2018). Development of the direct
5003 solar photocatalytic water splitting system for hydrogen production in Northwest China:
5004 Design and evaluation of photoreactor. *Renew. Energy*, *121*, 153-163.
- 5005 273. Bonke, S.A., Wiechen, M., MacFarlane, D.R., Spiccia, L. (2015). Renewable fuels from
5006 concentrated solar power: Towards practical artificial photosynthesis. *Energy Environ.*
5007 *Sci.*, *8*, 2791- 2796.
- 5008 274. Chen, Y. K., Xiang, C. X., Hu, S., Lewis, N. S. (2014). Modeling the performance of an
5009 integrated photoelectrolysis system with 10x solar concentrators. *J. Electrochem. Soc.*,
5010 *161* (10), F1101- F1110.
- 5011 275. Khamooshi, M., Salati, H., Egelioglu, F., Faghiri, A. H., Tarabishi, J., Babadi, S. (2014).
5012 A review of solar photovoltaic concentrators. *Int. J. Photoenergy*, article ID 958521 (17
5013 pages).
- 5014 276. Angulo, A., v. d. Linde, P., Gardeniers, H., Modestino, M., Fernández Rivas, D. (2020).
5015 Influence of bubbles on the energy conversion efficiency of electrochemical reactors.
5016 *Joule*, *4*, 555- 579.
- 5017 277. Modestino, M. A., Mohammad, S., Hashemi, H., Haussener, S. (2016). Mass transport
5018 aspects of electrochemical solar- hydrogen generation. *Energy Environ. Sci.*, *9*, 1533-
5019 1551.
- 5020 278. Cambié, D., Zhao, F., Hessel, V., Debije, M. G., Noël, T. (2017). A leaf-inspired
5021 luminescent solar concentrator for energy efficient continuous-flow photochemistry.
5022 *Angew. Chem. Int. Ed.*, *56*, 1050-1054.
- 5023 279. Modestino, M. A., Fernandez-Rivas, D., Hashemi, S. M. H., Gardeniers, J. G. E., Psaltis,
5024 D. (2016). The potential for microfluidics in electrochemical energy systems. *Energy*
5025 *Environ. Sci.*, *9*, 3381-3391.

- 5026 280. Suman, S., Khan, M. K., Pathak, M. (2015). Performance enhancement of solar collectors
5027 - A review. *Renew. Sustain. Energy Rev.*, *49*, 192-210.
- 5028 281. Jiang, L., Widyolara, B., Winston, R. (2015). Characterization of novel mid-temperature
5029 CPC solar thermal collectors. *Energy Procedia*, *70*, 65-70.
- 5030 282. Kulkarni, G. N., Kedare, S. B., Bandyopadhyay, S. (2008). Design of solar thermal
5031 systems utilizing pressurized hot water storage for industrial applications. *Solar Energy*,
5032 *82*, 686-699.
- 5033 283. Chamsa-ard, W., Brundavanam, S., Fung, C. C., Fawcett, D., Poinern, G. (2017).
5034 Nanofluid types, their synthesis, properties and incorporation in direct solar thermal
5035 collectors: A review. *Nanomaterials*, *7*, 131.
- 5036 284. Su, L., Hu, Y., Ma, Z., Miao, L., Zhou, J., Ning, Y. et al. (2020). Synthesis of hollow
5037 copper sulfide nanocubes with low emissivity for highly efficient solar steam generation.
5038 *Sol. Energy Mater. Sol. Cells*, *210*, 110484.
- 5039 285. Cantero, D., Jara, R., Navarrete, A., Pelaz, L., Queiroz, J., Rodríguez-Rojo, S., Cocero,
5040 M. J. (2019). Pretreatment processes of biomass for biorefineries: Current status and
5041 prospects. *Annu. Rev. Chem. Biomol. Eng.*, *10*, 289-310.
- 5042 286. Neumann, O., Neumann, A. D., Tian, S., Thibodeaux, C., Shubhankar, S., Mueller, J. et
5043 al. (2017). Combining solar steam processing and solar distillation for fully off-grid
5044 production of cellulosic bioethanol. *ACS Energy Lett.*, *2*, 8-13.
- 5045 287. M. Wang, M. Liu, J. Liu and F. Wang, Photo splitting of bio- polyols and sugars to
5046 methanol and syngas. *Nat. Commun.*, 2020, **11**, 1083.
- 5047 288. M. A. Sainna, S. Nanavati, C. Black, L. Smith, K. Mugford, H. Jenkins et al. A combined
5048 periodic DFT and QM/MM approach to understand the radical mechanism of the catalytic
5049 production of methanol from glycerol. *Faraday Discuss.*, 2021, **229**, 108-130.

- 5050 289. H. R. Yue, H. R., Zhao, Y. J., Ma, X. B. and J. L. Gong. Ethylene glycol: properties,
5051 synthesis, and applications. *Chem. Soc. Rev.*, 2012, **41**, 4218-4244.
- 5052 290. A. Y. Yin, X. Y. Guo, W. L. Dai and K. N. Fan. The synthesis of propylene glycol and
5053 ethylene glycol from glycerol using Raney Ni as a versatile catalyst. *Green Chem.*, 2009,
5054 **11**, 1514-1516
- 5055 291. C. T. Wu, K. M. K. Yu, F. L. Liao, N. Young, P. Nellist, A. Dent et al. A non-syngas
5056 catalytic route to methanol production. *Nat. Comm.*, 2012, **3**, 1050 (8 pages).
- 5057 292. X. Jin, C. Li, C. Xu, D. Guan, A. Cheruvathur, Y. Wang et al. (2017). Photocatalytic C-
5058 C bond cleavage in ethylene glycol on TiO₂: A molecular level picture and the effect of
5059 metal nanoparticles. *J. Catal.*, 2017, **354**, 37-45.
- 5060 293. G. Busca, J. Lamotte, J.-C. Lavalley and V. Lorenzelli. FTIR study of the adsorption and
5061 transformation of formaldehyde on oxide surfaces. *J. Am. Chem. Soc.*, 1987, **109**, 5197-
5062 5202.
- 5063 294. Y. Y. Birdja and M. T. M. Koper. The importance of Cannizzaro- type reactions during
5064 electrocatalytic reduction of carbon dioxide. *J. Am. Chem. Soc.*, 2017, **139**, 2030-2034.
- 5065 295. M. Bursová, T. Hložek and R. Čabala, R. Simultaneous determination of methanol,
5066 ethanol and formic acid in serum and urine by headspace GC-FID. *J. Anal. Toxicol.*, 2015,
5067 **39**, 741- 745.
- 5068 296. T. Lepage, M. Kammoun, Q. Schmetz and A. Richel. Biomass-to-hydrogen: A review of
5069 main routes production, processes evaluation and techno-economical assessment.
5070 *Biomass and Bioenergy*, 2021, **144**, 105920.
- 5071 297. V. S. Sikarwar, M. Zhao, P. Clough, J. Yao, X. Zhong, M. Z. Memon et al. An overview
5072 of advances in biomass gasification. *Energy Environ. Sci.*, 2016, **9**, 2939-2977.

- 5073 298. A. Arregi, M. Amutio, G. Lopez, J. Bilbao and M. Olazar. Evaluation of thermochemical
5074 routes for hydrogen production from biomass: A review. *Energy Conv. Manage.* 2018,
5075 **165**, 696- 719.
- 5076 299. W. Nabgan, T. A. T. Abdullaha, R. Mat, B. Nabgan, Y. Gambo, M. Ibrahim et al.
5077 Renewable hydrogen production from bio-oil derivative via catalytic steam reforming:
5078 An overview. *Renew. Sustain. Energy Rev.*, 2017, **79**, 347-357.
- 5079 300. C. Guizani, M. Jeguirim S. Valin, L. Limousy and S. Salvador. Biomass chars: The effects
5080 of pyrolysis conditions on their morphology, structure, chemical properties and reactivity.
5081 *Energies*, 2017, **10**, 796 (18 pages).
- 5082 301. A. Giuliano, C. Freda and E. Catizzone. Techno-economic assessment of bio-syngas
5083 production for methanol synthesis: A focus on the water–gas shift and carbon capture
5084 sections. *Bioengineering*, 2020, **7**, 70 (19 pages).
- 5085 302. V. Dieterich, A. Buttler, A. Hanel, H. Spliethoff and S. Fendt. Power-to-liquid via
5086 synthesis of methanol, DME or Fischer– Tropsch fuels: a review, *Energy Environ. Sci.*,
5087 2020, **13**, 3207– 3252.
- 5088 303. M. Zhu and I. E. Wachs. Iron-based catalysts for the high- temperature water–gas shift
5089 (HT-WGS) reaction: A review. *ACS Catal.*, 2016, **6**, 722-732.
- 5090 304. A Iulianelli, S Liguori, J Wilcox and A Basile. Advances on methane steam reforming to
5091 produce hydrogen through membrane reactors technology: A review. *Catal. Rev.- Sci.*
5092 *Eng.*, 2016, 58, 1-35.
- 5093 305. H. Ishak and I. Dincer. Comparative assessment of renewable energy-based hydrogen
5094 production methods. *Renew. Sustain. Energy Rev.*, 2021, **135**, 110192 (13 pages).
- 5095 306. J. Grams and A. M. Ruppert. Development of heterogeneous catalysts for thermo-
5096 chemical conversion of lignocellulosic biomass. *Energies*, 2017, **10**, 545 (25 pages).

- 5097 307. J. Ren, J.-P. Cao, X. Y. Zhao, F. L. Yang and X. Y. Wei. Recent advances in syngas
5098 production from biomass catalytic gasification: A critical review on reactors, catalysts,
5099 catalytic mechanisms and mathematical models. *Renew. Sustain. Energy Rev.*, 2019, **116**,
5100 109426 (25 pages)
- 5101 308. A. Oasmaa, J. Lehto, Y. Solantausta and S. Kallio. Historical review on VTT fast
5102 pyrolysis bio-oil production and upgrading. *Energy Fuels*, 2021, **35**, 5683–5695.
- 5103 309. B. Luna-Morillo, M. Pala, A. L. Paioni, M. Baldus, F. Ronsse, W. Prins, P. M. A.
5104 Bruijninx and B. M. Weckhuysen. Catalytic fast pyrolysis of biomass: Catalyst
5105 characterization reveals the feed-dependent deactivation of a technical ZSM-5-based
5106 catalyst. *ACS Sustainable Chem. Eng.*, 2021, **9**, 291-304.
- 5107 310. J. Grams and A. M. Ruppert. Catalyst stability-Bottleneck of efficient catalytic pyrolysis.
5108 *Catalysts*, 2021, **11**, 265 (24 pages).
- 5109 311. A. M. Ranjekar and G. D. Yadav. Steam reforming of methanol for hydrogen production:
5110 A critical analysis of catalysis, processes, and scope. *Ind. Eng. Chem. Res.*, 2021, **60**,
5111 89–113.
- 5112 312. E. C. Vagia and A. A. Lemonidou. Thermodynamic analysis of hydrogen production via
5113 steam reforming of selected components of aqueous bio-oil fraction. *Int. J. Hydrogen*
5114 *Energy*, 2007, **32**, 212-223.
- 5115 313. J. M. Silva, M. A. Soria and L. M. Madeira. Challenges and strategies for optimization of
5116 glycerol steam reforming process. *Renew. Sustain. Energy Rev.*, 2015, **42**, 1187-1213.
- 5117 314. Y. Lwin, W. R. W. Daud, A. B. Mohamad and Z. Yaakob. Hydrogen production from
5118 steam-methanol reforming: Thermodynamic analysis. *Int. J. Hydrogen Energy*, 2000, **25**,
5119 47-53.

- 5120 315. D. Pashchenko. Thermochemical recuperation by ethanol steam reforming:
5121 Thermodynamic analysis and heat balance *Int. J. Hydrogen Energy*, 2019, **44**, 30865-
5122 30875.
- 5123 316. P. Biswas and D. Kunzru. Steam reforming of ethanol for production of hydrogen over
5124 Ni/ CeO₂-ZrO₂ catalyst: Effect of support and metal loading. *Int. J. Hydrogen Energy*,
5125 2007, **32**, 969-980.
- 5126 317. X. Li, Z. Zhang, L. Zhang, H. Fan, X. Li, Q. Liu, S. Wang and X. Hu. Investigation of
5127 coking behaviors of model compounds in bio-oil during steam reforming. *Fuel*, 2020,
5128 **265**, 116961.
- 5129 318. G. Chen, J. Tao, C. Liu, B. Yan, W. Li and X. Li. Hydrogen production via acetic acid
5130 steam reforming: A critical review on catalysts. *Renew. Sustain. Energy Rev.*, 2017, **79**,
5131 1091–1098.
- 5132 319. C. R. Correa and A. Kruse. Supercritical water gasification of biomass for hydrogen
5133 production – Review. *J Supercrit. Fluids*, 2018, **133**, 573-590.
- 5134 320. D. Castello, T. H. Pedersen and L. A. Rosendahl. Continuous hydrothermal liquefaction
5135 of biomass: A critical review. *Energies*, 2018, **11**, 3165 (35 pages).
- 5136 321. O. Yakaboylu, J. Harinck, K. G. Smit and W. de Jong Supercritical water gasification of
5137 biomass: A literature and technology overview. *Energies*, 2015, **8**, 859-894.
- 5138 322. F. A. P. Voll, C. R. S. Rossi, C. Silva, R. Guirardello, R. O. M. A. Souza, V. F. Cabral
5139 and L. Cardozo-Filho. Thermodynamic analysis of supercritical water gasification of
5140 methanol, ethanol, glycerol, glucose and cellulose. *Int. J. Hydrogen Energy*, 2009, **34**,
5141 9737-9744.
- 5142 323. G. W. Huber, J. W. Shabaker and J. A. Dumesic. Raney Ni-Sn catalyst for H₂ production
5143 from biomass-derived hydrocarbons. *Science*, 2003, **300**, 2075-2077.

- 5144 324. A. Fasolini, R. Cucciniello, E. Paone, F. Mauriello and T. Tabanelli. A short overview on
5145 the hydrogen production via aqueous phase reforming (APR) of cellulose, C₆-C₅ sugars
5146 and polyols. *Catalysts*, 2019, **9**, 917 (16 pages).
- 5147 325. D. M. Alonso, S. G. Wettstein and J. A. Dumesic. Bimetallic catalysts for upgrading of
5148 biomass to fuels and chemicals. *Chem. Soc. Rev.*, 2012, **41**, 8075-8098.
- 5149 326. J. S. Luterbacher, D. M. Alonso and J. A. Dumesic. Targeted chemical upgrading of
5150 lignocellulosic biomass to platform molecules. *Green Chem.*, 2014, **16**, 4816–4838.
- 5151 327. M. Alvear, A. Aho, I. L. Simakova, H. Grénman, T. Salmi and D. Y. Murzin. Aqueous
5152 phase reforming of xylitol and xylose in the presence of formic acid. *Catal. Sci. Technol.*,
5153 2020, **10**, 5245–5255
- 5154 328. J. Zhang, W. Yan, Z. An, H. Song and J. He. Interface-promoted dehydrogenation and
5155 water-gas shift toward high-efficient H₂ production from aqueous phase reforming of
5156 cellulose. *ACS Sustainable Chem. Eng.*, 2018, **6**, 7313–7324.
- 5157 329. J. Zhang, Y. Zhu, Z. An, X. Shu, X. Ma, H. Song et al. Mg-vacancy-induced Ni-vacancy
5158 clusters: Highly efficient hydrogen production from cellulose. *J. Mater. Chem. A*, 2020,
5159 **8**, 14697- 14705.
- 5160 330. M. El Doukkali, A. Iriondo, J. F. Cambra, I. Gandarias, L. Jalowiecki-Duhamel, F.
5161 Dumeignil and P. L. Arias. Deactivation study of the Pt and/or Ni-based □-Al₂O₃
5162 catalysts used in the aqueous phase reforming of glycerol for H₂ production. *Appl. Catal.*
5163 *A: Gen.*, 2014, **472**, 80-91.
- 5164 331. A. Bogaerts, X. Tu, J. C. Whitehead, G. Centi L. Lefferts, O. Guaitella, F. Azzolina-Jury,
5165 H.-H. Kim et al. The 2020 plasma catalysis roadmap. *J. Phys. D: Appl. Phys.* 2020, **53**,
5166 443001.

- 5167 332. L. Wang, Y. Yi, C. Wu, H. Guo and X. Tu. One-step reforming of CO₂ and CH₄ into
5168 high-value liquid chemicals and fuels at room temperature by plasma-driven catalysis.
5169 *Angew. Chem. Int. Ed.*, 2017, **56**, 13679-13683.
- 5170 333. R. Zhou, R. Zhou, Y. Xian, Z. Fang, X. Lu, K. Bazaka, A. Bogaerts and K. Ostrikov.
5171 Plasma-enabled catalyst-free conversion of ethanol to hydrogen gas and carbon dots near
5172 room temperature. *Chem. Eng. J.*, 2020, **382**, 122745.
- 5173 334. C. M. Du, J. M. Mo and H. X. Li. Renewable hydrogen production by alcohols reforming
5174 using plasma and plasma-catalytic technologies: Challenges and opportunities. *Chem.*
5175 *Rev.* 2015, **115**, 1503-1542.
- 5176 335. X. Zhao, L. Du, B. You and Y. Sun. Integrated design for electrocatalytic carbon dioxide
5177 reduction. *Catal. Sci. Technol.*, 2020, **10**, 2711-2720.
- 5178 336. Z. H. N. Al-Azri, W.-T. Chen, A. Chan, V. Jovic, T. Ina, H. Idriss and G. I. N.
5179 Waterhouse. The roles of metal co-catalysts and reaction media in photocatalytic
5180 hydrogen production: Performance evaluation of M/TiO₂ photocatalysts (M = Pd, Pt, Au)
5181 in different alcohol-water mixtures. *J. Catal.*, 2015, **329**, 355-367.
- 5182 337. M. F. Kuehnel and E. Reisner. Solar hydrogen generation from lignocellulose. *Angew.*
5183 *Chem. Int. Ed.*, 2018, **57**, 3290-3296.
- 5184 338. T. Uekert, C. M. Pichler, T. Schubert and E. Reisner. Solar-driven reforming of solid
5185 waste for a sustainable future. *Nature Sustain.*, 2021, **4**, 383-391.
- 5186 339. D. S. Achilleos, W. Yang, H. Kasap, A. Savateev, Y. Markushyna, J. R. Durrant and E.
5187 Reisner. Solar reforming of biomass with homogeneous carbon dots. *Angew. Chem. Int.*
5188 *Ed.*, 2020, **59**, 18184-18188.
- 5189 340. D. W. Wakerley, M. F. Kuehnel, K. L. Orchard, K. H. Ly, T. E. Rosser and E. Reisner.
5190 Solar -driven reforming of lignocellulose to H₂ with a CdS/CdO_x photocatalyst. *Nature*
5191 *Energy*, 2017, **2**, 17021.

- 5192 341. A. Caravaca, W. Jones, C. Hardacre and M. Bowker. H₂ production by the photocatalytic
5193 reforming of cellulose and raw biomass using Ni, Pd, Pt and Au on titania. *Proc. R. Soc.*
5194 *A*, 2016, **472**, 20160054 (21 pages).
- 5195 342. J. R. Bolton. Solar Photoproduction of Hydrogen: A Review. *Solar Energy*, 1996, **57**, 37-
5196 50.
- 5197 343. N. Serpone and A. V. Emeline. Semiconductor Photocatalysis—Past, Present, and Future
5198 Outlook. *J. Phys. Chem. Lett.*, 2012, **3**, 673–677.
- 5199 344. S. L. Kollmannsberger, C. A. Walenta, C. Courtois, M. Tschurl and U. Heiz. Thermal
5200 control of selectivity in photocatalytic, water-free alcohol photo-reforming. *ACS Catal.*,
5201 2018, **8**, 11076-11084.
- 5202 345. S. I. Nikitenko, T. Chave, C. Cau, H.-P. Brau and V. Flaud. Photothermal hydrogen
5203 production using noble metal-free Ti@TiO₂ core-shell nanoparticles under visible-NIR
5204 light irradiation. *ACS Catal.*, 2015, **5**, 4790–4795.
- 5205 346. L. Lin, W. Zhou, R. Gao, S. Yao, X. Zhang, W. Xu, S. Zheng, Z. Jiang et al. Low-
5206 temperature hydrogen production from water and methanol using Pt/ α -MoC catalysts.
5207 *Nature*, 2017, **544**, 80-96.
- 5208 347. B. Frank, F.C. Jentoft, H. Soerijanto, J. Kröhnert, R. Schlögl and R. Schomäcker. Steam
5209 reforming of methanol over copper-containing catalysts: influence of support material on
5210 microkinetics. *J. Catal.*, 2007, **246**, 177-192.
- 5211 348. M. A. Nadeem and H. Idriss. Photo-thermal reactions of ethanol over Ag/TiO₂ catalysts.
5212 The role of silver plasmon resonance in the reaction kinetics, *Chem. Commun.*, 2018, **54**,
5213 5197–5200.
- 5214 349. T. Hou, S. Zhang, Y. Chen, D. Wang and W. Cai. Hydrogen production from ethanol
5215 reforming: Catalysts and reaction mechanism. *Renew. Sust. Energy Rev.*, 2015, **44**, 132–
5216 148.

- 5217 350. S. Luo, H. Songa, D. Philo, M. Oshikiri, T. Kako and J. Ye. Solar-driven production of
5218 hydrogen and acetaldehyde from ethanol on Ni-Cu bimetallic catalysts with solar-to-fuels
5219 conversion efficiency up to 3.8 %. *Appl. Catal. B: Environ.*, 2020, **272**, 118965 (9 pages).
- 5220 351. R. Wang, H. Liu and Z. Zheng. Low temperature light-assisted hydrogen production
5221 from aqueous reforming ethylene glycol over Pt/Al₂O₃ and Pd/Al₂O₃ catalysts. *J. Fuel*
5222 *Chem. Technol.*, 2019, **47**, 1486-1494.
- 5223 352. M. Faheem, M. Saleheen, J. Lu and A. Heyden. Ethylene glycol reforming on Pt (111):
5224 First-principles microkinetic modeling in vapor and aqueous phases. *Catal. Sci. Technol.*,
5225 2016, **6**, 8242-8256.
- 5226 353. S. L. Kollmannsberger, C. A. Walenta, C. Courtois, M. Tschurl, and U. Heiz. Thermal
5227 control of selectivity in photocatalytic, water-free alcohol photo-reforming. *ACS Catal.*
5228 2018, **8**, 11076-11084.
- 5229 354. F. J. Gutiérrez Ortiz and F. J. Campanario. Hydrogen production from supercritical water
5230 reforming of acetic acid, acetol, 1-butanol and glucose over Ni-based catalyst. *J.*
5231 *Supercrit. Fluids*, 2018, **138**, 259–270.
- 5232 355. X. Li, S. Wang, Y. Zhu, G. Yang and P. Zheng. DFT study of bio-oil decomposition
5233 mechanism on a Co stepped surface: Acetic acid as a model compound. *Int. J. Hydrogen*
5234 *Energy*, 2015, **40**, 330-339.
- 5235 356. B. V. Ayodele, T. A. Abdullah, M. A. Alsaffar, S. I. Mustapa and S. F. Salleh. Recent
5236 advances in renewable hydrogen production by thermo-catalytic conversion of biomass-
5237 derived glycerol: Overview of prospects and challenges. *Int. J. Hydrogen Energy*, 2020,
5238 45, 18160-18185.
- 5239 357. G. Bagnato, A. Iulianelli, A. Sanna and A. Basile. Glycerol production and
5240 transformation: A critical review with particular emphasis on glycerol reforming reaction

- 5241 for producing hydrogen in conventional and membrane reactors. *Membranes*, 2017, **7**, 17
5242 (31 pages).
- 5243 358. A. G. Gayubo, B. Valle, B. Aramburu, C. Montero and J. Bilbao. Kinetic model
5244 considering catalyst deactivation for the steam reforming of bio-oil over Ni/La₂O₃-
5245 α Al₂O₃. *Chem. Eng. J.*, 2018, **332**, 192–204.
- 5246 359. M. Bakhtiari, M. A. Zahid, H. Ibrahim, A. Khan, P. Sengupta and R. Idem. Oxygenated
5247 hydrocarbons steam reforming over Ni/CeZrGdO₂ catalyst: Kinetics and reactor
5248 modeling. *Chem. Eng. Sci.*, 2015, **138**, 363-374.
- 5249 360. A.S. Oliveira, A. Aho, J.A. Baeza, L. Calvo, I.L. Simakova, M.A. Gilarranz and D. Y.
5250 Murzin. Enhanced H₂ production in the aqueous-phase reforming of maltose by feedstock
5251 pre-hydrogenation. *Appl. Catal. B: Environ.*, 2021 **281**, 119469.
- 5252 361. K.C. Christoforidis and P. Fornasiero. Photocatalytic hydrogen production: A rift into the
5253 future energy supply. *ChemCatChem.*, 2017, **9**, 1523-1544.
- 5254 362. M. Melchionna and Paolo Fornasiero. Updates on the roadmap for photocatalysis. *ACS*
5255 *Catal.* 2020, **10**, 5493-5501.
- 5256 363. M. Ghossoub, M. Xia, P.N. Duchesne, D. Segal, G. Ozin, Principles of photothermal
5257 gas-phase heterogeneous CO₂ catalysis, *Energy Environ. Sci.*, 2019, **12**, 1122-1142.
- 5258 364. Z. Wang, H. Song, H. Liu and J. Ye, Coupling of solar energy and thermal energy for
5259 carbon dioxide reduction: status and prospects, *Angew. Chem. Int. Ed.*, 2020, **59**, 8016-
5260 8035.
- 5261 365. M. S. Frei, C. Mondelli, M. I. M. Short and J. Pérez-Ramírez. Methanol as a hydrogen
5262 carrier: Kinetic and thermodynamic drivers for its CO₂-based synthesis and reforming
5263 over catalysts. *ChemSusChem*, 2020, **13(23)**, 6330-6337.
- 5264 366. S. Sarp, S. G. Hernandez, C. Chen and S. W. Sheehan. Alcohol production from carbon
5265 dioxide: Methanol as a fuel and chemical feedstock. *Joule*, 2020, **5**, 59-76.

- 5266 367. A. A. Tountas, X. Peng, A. V. Tavasoli, P. N. Duchesne, T. L. Dingle, Y. Dong, L.
5267 Hurtado, A. Mohan, W. Sun, U. Ulmer, L. Wang, T.E. Wood, C.T. Maravelias, M.M.
5268 Sain, G.A. Ozin. Towards solar methanol: Past, present, and future. *Adv. Sci.*, 2019, **6**,
5269 1801903 (52 pages).
- 5270 368. V. Palma, C. Ruocco, M. Cortese and M. Martino. Bioalcohol reforming: An overview
5271 of the recent advances for the enhancement of catalyst stability. *Catalysts*, 2020, **10**, 665.
- 5272 369. J. Zhao, R. Shi, Z. Li, C. Zhou and T. Zhang. How to make use of methanol in green
5273 catalytic hydrogen production? *Nano Select.*, 2020, **1**, 12-29.
- 5274 370. X. Sun, S.C. Simonsen, T. Norby and A. Chatzitakis. Composite membranes for high
5275 temperature PEM fuel cells and electrolyzers: A critical review. *Membranes*, 2019, **9**, 83.
- 5276 371. J. Papavasiliou, A. Paxinou, G. Słowik, S. Neophytides and G. Avgouropoulos. Steam
5277 reforming of methanol over nanostructured Pt/TiO₂ and Pt/CeO₂ catalysts for fuel cell
5278 applications. *Catalysts*, 2018, **8**, 544 (20 pages).
- 5279 372. S. Yao, X. Zhang, W. Zhou, R. Gao, W. Xu, Y. Ye, L. Lin, X. Wen et al. Atomic-layered
5280 Au clusters on □□-MoC as catalysts for the low-temperature water-gas shift reaction.
5281 *Science*, 2017, **357**, 389-393.
- 5282 373. Z. Li, L. Yu, C. Milligan, T. Ma, L. Zhou, Y. Cui, Z. Qi, N. Libretto, B. Xu, J. Luo, E.
5283 Shi, Z. Wu, H. Xin, W. Nicholas Delgass, J. T. Miller and Y. Wu. Two-dimensional
5284 transition metal carbides as supports for tuning the chemistry of catalytic nanoparticles.
5285 *Nature Commun.*, 2018, **9**, 5258 (8 pages).
- 5286 374. Z. Li, S. Ji, Y. Liu, X. Cao, S. Tian, Y. Chen, Z. Niu and Y. Li. Well-defined materials
5287 for heterogeneous catalysis: From nanoparticles to isolated single-atom sites. *Chem. Rev.*,
5288 2020, **120**, 623-682.

- 5289 375. F. Caia, J. J. Ibrahim, Y. Fu, W. Kong, J. Zhang and Y. Sun. Low-temperature hydrogen
5290 production from methanol steam reforming on Zn-modified Pt/MoC catalysts. *Appl.*
5291 *Catal. B: Environ.*, 2020, **264**, 118500 (13 pages).
- 5292 376. J. Yu, X. Li, Q. Wu, H. Wang, Y. Liu, H. Huang, Y. Liu, M. Shao, J. Fan, H. Li and Z.
5293 Kang. Effective low-temperature methanol aqueous phase reforming with metal-free
5294 carbon dots/ C₃N₄ composites. *ACS Appl. Mater. Interfaces*, 2021, **13**, 24702-24709.
- 5295 377. P. Ribeirinha, C. Mateos-Pedrero, M. Boaventura, J. Sousa and A. Mendes.
5296 CuO/ZnO/Ga₂O₃ catalyst for low temperature MSR reaction: Synthesis, characterization
5297 and kinetic model. *Appl. Catal. B: Environ.*, 2018, **221**, 371-379.
- 5298 378. H.-S. Wang, C.-P. Chang, Y.-J. Huang, Y.-C. Su and F.-G. Tseng. A high-yield and ultra-
5299 low-temperature methanol reformer integratable with phosphoric acid fuel cell (PAFC).
5300 *Energy*, 2017, **133**, 1142-1152.
- 5301 379. J. Papavasiliou, A. Paxinou, G. Słowik, S. Neophytides and G. Avgouropoulos. Steam
5302 reforming of methanol over nanostructured Pt/TiO₂ and Pt/CeO₂ catalysts for fuel cell
5303 applications. *Catalysts*, 2018, **8**, 544 (20 pages).
- 5304 380. K. A. Davis, S. Yoo, E. W. Shuler, B. D. Sherman, S. Lee and G. Leem. Photocatalytic
5305 hydrogen evolution from biomass conversion. *Nano Convergence*, 2021, **8**, 6 (19 pages).
- 5306 381. Z. Chai. Light-driven alcohol splitting by heterogeneous photocatalysis: Recent advances,
5307 mechanism and prospects. *Chem Asian J.*, 2021, **16**, 460-473.
- 5308 382. Q. Guo, Z. Ma, C. Zhou, Z. Ren and X. Yang. Single molecule photocatalysis on TiO₂
5309 surfaces. *Chem. Rev.*, 2019, **119**, 11020-11041.
- 5310 383. A. Mills, M. Bingham, C. O'Rourke and M. Bowker. Modelled kinetics of the rate of
5311 hydrogen evolution as a function of metal catalyst loading in the photocatalyzed
5312 reforming of methanol by Pt (or Pd)/TiO₂. *J. Photochem. Photobiol. A: Chem.*, 2019, **373**,
5313 122-130.

- 5314 384. M. Bowker, D. James, P. Stone, R. Bennett, N. Perkins, L. Millard, J. Greaves, A.
5315 Dickinson, Catalysis at the metal-support interface: exemplified by the photocatalytic
5316 reforming of methanol on Pd/TiO₂, *J. Catal.*, 2003, **217**, 427-433.
- 5317 385. A. Mills, M. Bingham and C. O'Rourke. Ring photocatalysis: Bands of activation
5318 surrounding macro-sized (≥ 1 μ m radius) Pt islands deposited on TiO₂ films. *J. Phys.*
5319 *Chem. C.*, 2020, **124**, 13550-13559.
- 5320 386. C. A. Walenta, C. Courtois, S. L. Kollmannsberger, M. Eder, M. Tschurl and U. Heiz.
5321 Surface species in photocatalytic methanol reforming on Pt/TiO₂(110): Learning from
5322 surface science experiments for catalytically relevant conditions. *ACS Catal.*, 2020, **10**,
5323 4080-4091.
- 5324 387. C. A Walenta , M. Tschurl and U. Heiz. Introducing catalysis in photocatalysis: What can
5325 be understood from surface science studies of alcohol photoreforming on TiO₂. *J. Phys.:*
5326 *Condens. Matter.* 2019, **31**, 473002 (19 pages).
- 5327 388. Y. Lu, W.-J. Yin, K.-L. Peng, K. Wang, Q. Hu, A. Selloni, F.-R. Chen, L.-M. Liu and
5328 M.-L. Sui. Self-hydrogenated shell promoting photocatalytic H₂ evolution on anatase
5329 TiO₂. *Nat. Comm.*, 2018, **9**, 2752 (9 pages).
- 5330 389. L. Jin and Y. Wang. Surface chemistry of methanol on different ZnO surfaces studied by
5331 vibrational spectroscopy. *Phys. Chem. Chem. Phys.*, 2017, **19**, 12992-13001.
- 5332 390. Y. Wang and C. Wöll. IR spectroscopic investigations of chemical and photochemical
5333 reactions on metal oxides: Bridging the materials gap. *Chem. Soc. Rev.*, 2017, **46**, 1875-
5334 1932.
- 5335 391. X. Li and G. Rupprechter. Sum frequency generation spectroscopy in heterogeneous
5336 model catalysis: A mini-review of CO-related processes. *Catal. Sci. Technol.*, 2021, **11**,
5337 12-26.

- 5338 392. G. M. Haselmann and D. Eder. Early-stage deactivation of platinum-loaded TiO₂ using
5339 in situ photodeposition during photocatalytic hydrogen evolution. *ACS Catal.*, 2017, **7**,
5340 4668-4675.
- 5341 393. C. Courtois, M. Eder, S. L. Kollmannsberger, M. Tschurl, C. A. Walenta and U. Heiz.
5342 Origin of poisoning in methanol photo-reforming on TiO₂ (110): The importance of
5343 thermal back-reaction steps in photocatalysis. *ACS Catal.*, 2020, **10**, 7747-7752.
- 5344 394. M. Setvin, X. Shi, J. Hulva, T. Simschitz, G. S. Parkinson, M. Schmid, C. Di Valentin,
5345 A. Selloni and U. Diebold. Methanol on anatase TiO₂ (101): Mechanistic insights into
5346 photocatalysis. *ACS Catal.*, 2017, **7**, 7081-7091.
- 5347 395. M. Eder, C. Courtois, T. Kratky, S. Günther, M. Tschurl and U. Heiz. Nickel clusters on
5348 TiO₂ (110). Thermal chemistry and photocatalytic hydrogen evolution of methanol.
5349 *Catal. Sci. Technol.*, 2020, **10**, 7630-7639.
- 5350 396. U. Heiz, F. Vanolli, A. Sanchez and W.-D. Schneider. Size-dependent molecular
5351 dissociation on mass-selected, supported metal clusters. *J. Am. Chem. Soc.*, 1998, **120**,
5352 9668-9671.
- 5353 397. C. Dong, Y. Li, D. Cheng, M. Zhang, J. Liu, Y.-G. Wang, D. Xiao, and D. Ma. Supported
5354 metal clusters: Fabrication and application in heterogeneous catalysis. *ACS Catal.*, 2020,
5355 **10**, 11011-11045.
- 5356 398. Y.-H. Chung, K. Han, C.-Y. Lin, D. O'Neill, G. Mul, B. Mei and C.-M. Yang.
5357 Photocatalytic hydrogen production by photo-reforming of methanol with one-pot
5358 synthesized Pt-containing TiO₂ photocatalysts. *Catal. Today*, 2020, **356**, 95-100.
- 5359 399. W. Zhao, Z. Chen, X. Yang, X. Qian, C. Liu, D. Zhou, T. Sun, M. Zhang, G. Wei, P. D.
5360 Dissanayake and Y. S. Ok. Recent advances in photocatalytic hydrogen evolution with
5361 high-performance catalysts without precious metals. *Renew. Sust. Energy Rev.*, 2020,
5362 **132**, 110040 (15 pages).

- 5363 400. R. Shen, J. Xie, Q. Xiang, X. Chen, J. Jiang and X. Li. Ni-based photocatalytic H₂-
5364 production cocatalysts. *Chin. J. Catal.*, 2019, **40**, 240-288.
- 5365 401. S. Rej, M. Bisetto, A. Naldoni and P. Fornasiero. Well-defined Cu₂O photocatalysts for
5366 solar fuels and chemicals. *J. Mater. Chem. A*, 2021, **9**, 5915-5951.
- 5367 402. H. Bahruji, M. Bowker, P. R. Davies, J. Kennedy and D. J. Morgan. The importance of
5368 metal reducibility for the photo-reforming of methanol on transition metal-TiO₂
5369 photocatalysts and the use of non-precious metals. *Int. J. Hydrogen Energy*, 2015, **40**,
5370 1465-1471.
- 5371 403. T. K. Townsend, N. D. Browning and F. E. Osterloh. Overall photocatalytic water
5372 splitting with NiO_x-SrTiO₃ – A revised mechanism. *Energy Environ. Sci.*, 2012, **5**, 9543-
5373 9550.
- 5374 404. J. S. Schubert, J. Popovic, G. M. Haselmann, S. P. Nandan, J. Wang, A. Giesriegl, A. S.
5375 Cherevan and D. Eder. Immobilization of Co, Mn, Ni and Fe oxide co-catalysts on TiO₂
5376 for photocatalytic water splitting reactions. *J. Mater. Chem. A*, 2019, **7**, 18568-18579.
- 5377 405. M. Okazaki, Y. Wang, T. Yokoi and K. Maeda. Visible-light-driven water oxidation using
5378 anatase titania modified with first-row transition-metal-oxide nanoclusters. *J. Phys.*
5379 *Chem. C*, 2019, **123**, 10429-10434.
- 5380 406. L. Díaz, V. D. Rodríguez, M. González-Rodríguez, E. Rodríguez-Castellón, M. Algarra,
5381 P. Núñez and E. Moretti. M/TiO₂ (M = Fe, Co, Ni, Cu, Zn) catalysts for photocatalytic
5382 hydrogen production under UV and visible light irradiation. *Inorg. Chem. Front.*, 2021, **8**,
5383 3491-3500
- 5384 407. C. G. Morales-Guio, S. D. Tilley, H. Vrubel, M. Graetzel and X. Hu. Hydrogen evolution
5385 from a copper(I) oxide photocathode coated with an amorphous molybdenum sulphide
5386 catalyst. *Nat. Commun.*, 2014, **5**, 3059 (7 pages).

- 5387 408. W.-T. Chen, Y. Dong, P. Yadava, R. D. Aughterson, D. Sun-Waterhouse and G. I. N.
5388 Waterhouse. Effect of alcohol sacrificial agent on the performance of Cu/TiO₂
5389 photocatalysts for UV-driven hydrogen production. *Appl. Catal. A: Gen.*, 2020, **602**,
5390 117703 (17 pages).
- 5391 409. W.-T. Chen, A. Chan, D. Sun-Waterhouse, J. Llorca, H. Idriss and G. I. N. Waterhouse.
5392 Performance comparison of Ni/TiO₂ and Au/TiO₂ photocatalysts for H₂ production in
5393 different alcohol-water mixtures. *J. Catal.*, 2018, **367**, 27-42.
- 5394 410. Z. Sun, S. Fang, Y. Lin and, Y. H. Hua. Photo-assisted methanol steam reforming on solid
5395 solution of Cu-Zn-Ti oxide. *Chem. Eng. J.*, 2019, **375**, 121909 (9 pages).
- 5396 411. X. Yu, L. Yang, Y. Xuan, X. Lei Liu and K. Zhang. Solar-driven low-temperature
5397 reforming of methanol into hydrogen via synergetic photo- and thermocatalysis. *Nano*
5398 *Energy*, 2021, **84**, 105953 (10 pages).
- 5399 412. D.-J. Yuan, A. M. Hengne, Y. Saih, and K.-W. Huang. Nonoxidative dehydrogenation of
5400 methanol to methyl formate through highly stable and reusable CuMgO-based catalysts.
5401 *ACS Omega*, 2019, **4**, 1854-1860.
- 5402 413. S. Fang, Z. Sun and Y. H. Hu. Insights into the thermo-photo catalytic production of
5403 hydrogen from water on a low-cost NiO_x-loaded TiO₂ catalyst. *ACS Catal.*, 2019, **9**, 5047-
5404 5056.
- 5405 414. V. N. Kuznetsov and N. Serpone. On the origin of the spectral bands in the visible
5406 absorption spectra of visible-light-active TiO₂ specimens analysis and assignments. *J.*
5407 *Phys. Chem. C* 2009, **113**, 15110-15123.
- 5408 415. X. Liu, C. Bao, Z. Zhu, H. Zheng, C. Song and Q. Xu. Thermo-photo synergic effect on
5409 methanol steam reforming over mesoporous Cu/TiO₂-CeO₂ catalysts. *Int. J. Hydrogen*
5410 *Energy*, 2021, **46(53)**, 26741-26756.

- 5411 416. T. Maihom, M. Probst, J. Limtrakul, Density functional theory study of the
5412 dehydrogenation of ethanol to acetaldehyde over the Au-exchanged ZSM-5 zeolite:
5413 Effect of surface oxygen, *J. Phys. Chem. C.*, 2014, **118**, 18564-18572.
- 5414 417. G. Giannakakis, A. Trimpalis, J. Shan, Z. Qi, S. Cao, J. Liu, J. Ye, J. Biener and M.
5415 Flytzani-Stephanopoulos. NiAu single atom alloys for the non-oxidative dehydrogenation
5416 of ethanol to acetaldehyde and hydrogen. *Top. Catal.*, 2018, **61**, 475-486
- 5417 418. Q. Li, R. García-Muelas and N. López. Microkinetics of alcohol reforming for H₂
5418 production from a FAIR density functional theory database. *Nat. Commun.*, 2018, **9**, 526.
- 5419 419. Q.-N. Wang, L. Shi, W. Li, W.-C. Li, R. Si, F. Schüth and A.-H. Lu Cu supported on thin
5420 carbon layer-coated porous SiO₂ for efficient ethanol dehydrogenation. *Catal. Sci.*
5421 *Technol.*, 2018, **8**, 472-479.
- 5422 420. H. Xiong, A. DeLaRiva, Y. Wang and A. K. Datye. Low-temperature aqueous-phase
5423 reforming of ethanol on bimetallic PdZn catalysts. *Catal. Sci. Technol.*, 2015, **5**, 254-263.
- 5424 421. S. Ogo and Y. Sekine. Recent progress in ethanol steam reforming using non-noble
5425 transition metal catalysts: A review. *Fuel Process. Technol.*, 2020, **199**, 106238.
- 5426 422. D. Zanchet, J. Batista O. Santos, S. Damyanova, Jean M. R. Gallo and J. M. C. Bueno.
5427 Toward understanding metal-catalyzed ethanol reforming. *ACS Catal.*, 2015, **5**, 3841-
5428 3863.
- 5429 423. M. Bowker, L. Cookson, J. Bhanoo, A. Carley, E. Hayden, L. Gilbert, C. Morgan, J.
5430 Counsell and P. Yaseneva. The decarbonylation of acetaldehyde on Pd crystals and on
5431 supported catalysts. *Appl. Catal. A: Gen.*, 2011, **391**, 394-399.
- 5432 424. Y. Han, Y. Wang, T. Ma, W. Li, J. Zhang and M. Zhang. Mechanistic understanding of
5433 Cu-based bimetallic catalysts. *Front. Chem. Sci. Eng.*, 2020, **14**, 689-748.

- 5434 425. D. Spanu, S. Recchia, S. Mohajernia, O. Tomanec, S. Kment, R. Zboril, P. Schmuki and
5435 M. Altomare. Templated dewetting–alloying of NiCu bilayers on TiO₂ nanotubes enables
5436 efficient noble-metal-free photocatalytic H₂ evolution. *ACS Catal.*, 2018, **8**, 5298-5305.
- 5437 426. B. Eren, D. Torres, O. Karsioglu, Z. Liu, C. H. Wu, D. Stacchiola, H. Bluhm, G. A.
5438 Somorjai and M. Salmeron. Structure of copper–cobalt surface alloys in equilibrium with
5439 carbon monoxide gas. *J. Am. Chem. Soc.*, 2018, **140**, 6575-6581.
- 5440 427. X. Nie, H. Wang, M. J. Janik, Y. Chen, X. Guo and C. Song. Mechanistic insight into
5441 C–C coupling over Fe–Cu bimetallic catalysts in CO₂ hydrogenation. *J. Phys. Chem. C*,
5442 2017, **121**, 13164-13174.
- 5443 428. J. Shan, J. Liu, M. Li, S. Lustig, S. Lee and M. Flytzani-Stephanopoulos. NiCu single
5444 atom alloys catalyze the C-H bond activation in the selective non-oxidative ethanol
5445 dehydrogenation reaction. *Appl. Catal. B: Environ.*, 2018, **226**, 534-543.
- 5446 429. C. Angelici, F. Meirer, A.M.J. Eerden, H. L. Schaink, A. Goryachev, J. P. Hofmann, E.
5447 J. M. Hensen, B. M. Weckhuysen and P. C. A. Bruijninx. Ex situ and operando studies
5448 on the role of copper in Cu-promoted SiO₂-MgO catalysts for the Lebedev ethanol-to-
5449 butadiene process. *ACS Catal.*, 2015, **5**, 6005-6015.
- 5450 430. M. V. Twigg and M. S. Spencer. Deactivation of copper metal catalysts for methanol
5451 decomposition, methanol steam-reforming and methanol synthesis. *Top. Catal.*, 2003, **22**,
5452 191-203.
- 5453 431. E. D. Goodman, J. A. Schwalbe and M. Cargnello. Mechanistic understanding and the
5454 rational design of sinter-resistant heterogeneous catalysts. *ACS Catal.*, 2017, **7**, 7156-
5455 7173.
- 5456 432. H. O. Otor, J. B. Steiner, C. Garcia-Sancho and A. C. Alba-Rubio. Encapsulation methods
5457 for control of catalyst deactivation: A review. *ACS Catal.*, 2020, **10**, 7630-7656.

- 5458 433. J. Huo, J.-P. Tessonier and B. H. Shanks. Improving hydrothermal stability of supported
5459 metal catalysts for biomass conversions: A review. *ACS Catal.*, 2021, **11**, 5248-5270.
- 5460 434. L.-C. Chen, H. Cheng, C.-W. Chiang, and S. D. Lin. Sustainable hydrogen production by
5461 ethanol steam reforming using a partially reduced copper–nickel oxide catalyst.
5462 *ChemSusChem.*, 2015, **8**, 1787-1793.
- 5463 435. A. Kumar, A. Cross, K. Manukyan, R. R. Bhosale, L. J. P. van den Broeke, J. T. Miller,
5464 A. S. Mukasyan and E. E. Wolf. Combustion synthesis of copper-nickel catalysts for
5465 hydrogen production from ethanol. *Chem. Eng. J.*, 2015, **278**, 46-54.
- 5466 436. N. K. Das, A. K. Dalai and R. Ranganathan. Hydrogen yield from low temperature steam
5467 reforming of ethanol. *Can. J. Chem. Eng.*, 2007, **85**, 92-100.
- 5468 437. A. Casanovas, N. J. Divins, A. Rejas, R. Bosch and J. Llorca. Finding a suitable catalyst
5469 for on-board ethanol reforming using exhaust heat from an internal combustion engine.
5470 *Int. J. Hydrogen Energy*, 2017, **42**, 13681-13690.
- 5471 438. S. De, J. Zhang, R. Luque and N. Yan. Ni-based bimetallic heterogeneous catalysts for
5472 energy and environmental applications. *Energy Environ. Sci.*, 2016, **9**, 3314-3347.
- 5473 439. S. Li and J. Gong. Strategies for improving the performance and stability of Ni-based
5474 catalysts for reforming reactions. *Chem. Soc. Rev.*, 2014, **43**, 7245-7256.
- 5475 440. C. Montero, A. Remiro, B. Valle, L. Oar-Arteta, J. Bilbao and A. G. Gayubo. Origin and
5476 nature of coke in ethanol steam reforming and its role in deactivation of Ni/La₂O₃- α -
5477 Al₂O₃ catalyst. *Ind. Eng. Chem. Res.*, 2019, **58**, 14736-14751.
- 5478 441. M. Radlik, M. Adamowska-Teyssier, A. Krzton, K. Koziel, W. Krajewski, W. Turek and
5479 P. Da Costa. Dry reforming of methane over Ni/Ce_{0.62}Zr_{0.38}O₂ catalysts: Effect of Ni
5480 loading on the catalytic activity and on H₂/CO production. *C. R. Chimie*, 2015, **18**, 1242-
5481 1249.

- 5482 442. G. Wei, M. Shen, H. Li, H. Wang and J. Wang. Hydrothermal stability of CeO₂–Al₂O₃
5483 composites, a structural study and oxygen storage capacities. *RSC Adv.*, 2015, **5**, 80933-
5484 80938.
- 5485 443. Y. Mueanngern, C.-H. Li, M. Spelic, J. Graham, N. Pimental, Y. Khalifa, J. R. Jinschek
5486 and L. R. Baker. Deactivation-free ethanol steam reforming at nickel-tipped carbon
5487 filaments. *Phys. Chem. Chem. Phys.*, 2021, **23**, 11764-11773.
- 5488 444. J. A. Rodriguez, D. C. Grinter, Z. Liu, R. M. Palomino and S. D. Senanayake. Ceria-
5489 based model catalysts: Fundamental studies on the importance of the metal–ceria
5490 interface in CO oxidation, the water–gas shift, CO₂ hydrogenation, and methane and
5491 alcohol reforming. *Chem. Soc. Rev.*, 2017, **46**, 1824-1841.
- 5492 445. Z. Liu, T. Duchon, H. Wang, D. C. Grinter, I. Waluyo, J. Zhou, Q. Liu, B. Jeong, E. J.
5493 Crumlin, V. Matolin, D. J. Stacchiola, J. A. Rodriguez and S. D. Senanayake. Ambient
5494 pressure XPS and IRRAS investigation of ethanol steam reforming on Ni–CeO₂(111)
5495 catalysts: An in- situ study of C–C and O–H bond scission. *Phys. Chem. Chem. Phys.*,
5496 2016, **18**, 16621-16628.
- 5497 446. X. Garcia, L. Soler, N. J. Divins, X. Vendrell, I. Serrano, I. Lucentini, J. Prat, E. Solano,
5498 M. Tallarida, C. Escudero and J. Llorca. Ceria-based catalysts studied by near ambient
5499 pressure X-ray photoelectron spectroscopy: A review. *Catalysts*, 2020, **10**, 286 (48
5500 pages).
- 5501 447. C. Zhang, S. Li, M. Li, S. Wang, X. Ma, and J. Gong. Enhanced oxygen mobility and
5502 reactivity for ethanol steam reforming. *AIChE*, 2012, **58**, 516-525.
- 5503 448. S. Chen, C. Pei and J. Gong. Insights into interface engineering in steam reforming
5504 reactions for hydrogen production. *Energy Environ. Sci.*, 2019, **12**, 3473-3495.

- 5505 449. I. Coronado, M. Stekrova, M. Reinikainen, P. Simell, L. Lefferts and J. Lehtonen. A
5506 review of catalytic aqueous-phase reforming of oxygenated hydrocarbons derived from
5507 biorefinery water fractions. *Int. J. Hydrogen Energy*, 2016, **41**, 11003-11032.
- 5508 450. I. Coronado, M. Pitínová, R. Karinen, M. Reinikainen, R. L. Puurunen and J. Lehtonen.
5509 Aqueous-phase reforming of Fischer-Tropsch alcohols over nickel-based catalysts to
5510 produce hydrogen: Product distribution and reaction pathways. *Appl. Catal. A, Gen.*,
5511 2018, **567**, 112–121.
- 5512 451. G. Zoppi, G. Pipitone, H. Gruber, G. Weber, A. Reichhold, R. Pirone and S. Bensaid.
5513 Aqueous phase reforming of pilot-scale Fischer-Tropsch water effluent for sustainable
5514 hydrogen production. *Catal. Today*, 2021, **367**, 239–247.
- 5515 452. B. Roy and C. A. Leclerc. Study of preparation method and oxidization/reduction effect
5516 on the performance of nickel-cerium oxide catalysts for aqueous-phase reforming of
5517 ethanol. *J. Power Sources*, 2015, **299**, 114-124.
- 5518 453. T. Nozawa, A. Yoshida, S. Hikichi and S. Naito. Effects of Re addition upon aqueous
5519 phase reforming of ethanol over TiO₂ supported Rh and Ir catalysts. *Int. J. Hydrogen*
5520 *Energy*, 2015, **40**, 4129-4140.
- 5521 454. Z. Zhao, L. Zhang, Q. Tan, F. Yang, J. Faria and D. Resasco. Synergistic bimetallic Ru–
5522 Pt catalysts for the low-temperature aqueous phase reforming of ethanol. *AIChE*, 2019,
5523 **65**, 151-160.
- 5524 455. L. Ferreira-Pinto, M.P.S. Parizi, P.C.C. de Araujo, A. F. Zanette and L. Cardozo-Filho.
5525 Experimental basic factors in the production of H₂ via supercritical water gasification.
5526 *Int. J. Hydrogen Energy*, 2019, **44**, 25365-25383.
- 5527 456. S. Nanda, R. Rana, Y. Zheng, J. A. Kozinski and A. K. Dalai. Insights on pathways for
5528 hydrogen generation from ethanol. *Sust. Energy Fuels*, 2017, **1**, 1232-1245.

- 5529 457. S. Therdthianwong, N. Srisiriwat, A. Therdthianwong and E. Croiset. Reforming of
5530 bioethanol over Ni/Al₂O₃ and Ni/CeZrO₂/Al₂O₃ catalysts in supercritical water for
5531 hydrogen production. *Int. J. Hydrogen Energy*, 2011, **36**, 2877-2886.
- 5532 458. Z. H. N. Al-Azri, M. AlOufi, A. Chan, G. I. N. Waterhouse and H. Idriss. Metal particle
5533 size effects on the photocatalytic hydrogen ion reduction. *ACS Catal.*, 2019, **9**, 3946-
5534 3958.
- 5535 459. C. Ampelli, R. Passalacqua, C. Genovese, S. Perathoner, G. Centi, T. Montini, V.
5536 Gombac, J. J. D. Jaen and P. Fornasiero. H₂ production by selective photo-
5537 dehydrogenation of ethanol in gas and liquid phase on CuO_x/TiO₂ nanocomposites. *RSC*
5538 *Adv.*, 2013, **3**, 21776-21788.
- 5539 460. B. L. Tran, S. I. Johnson, K. P. Brooks and S. T. Autry. Ethanol as a liquid organic
5540 hydrogen carrier for seasonal microgrid application: Catalysis, theory, and engineering
5541 feasibility. *ACS Sust. Chem. Eng.*, 2021, **9**, 7130-7138.
- 5542 461. K. Katsiev, G. Harrison, Y. Al-Salik, G. Thornton and H. Idriss. Gold cluster coverage
5543 effect on H₂ production over rutile TiO₂(110). *ACS Catal.*, 2019, **9**, 8294-8305.
- 5544 462. W. H. Leng, P. R. F. Barnes, M. Juozapavicius, B. C. O'Regan and J. R. Durrant. Electron
5545 diffusion length in mesoporous nanocrystalline TiO₂ photoelectrodes during water
5546 oxidation. *J. Phys. Chem. Lett.*, 2010, **1**, 967-972.
- 5547 463. C. Xing, Y. Zhang, Y. Liu, X. Wang, J. Li, P. R. Martínez-Alanis, M. C. Spadaro, P.
5548 Guardia, J. Arbiol, J. Llorca and A. Cabot. Photodehydrogenation of ethanol over
5549 Cu₂O/TiO₂ heterostructures. *Nanomaterials*, 2021, **11**, 1399 (15 pages)
- 5550 464. S. Luo, H. Song, D. Philo, M. Oshikiri, T. Kako and J. Ye. Solar-driven production of
5551 hydrogen and acetaldehyde from ethanol on Ni-Cu bimetallic catalysts with solar-to-fuels
5552 conversion efficiency up to 3.8 %. *Appl. Catal. B: Environ.*, 2020, **272**, 118965 (9 pages).

- 5553 465. Z. Lin J. Li, L. Li, L.Yu, W. Li and G. Yang. Manipulating the hydrogen evolution
5554 pathway on composition-tunable CuNi nanoalloys. *J. Mater. Chem. A*, 2017, **5**, 773-781.
- 5555 466. Y. Zhou, W. Chen, P. Cui, J. Zeng, Z. Lin, E. Kaxiras and Z. Zhang. Enhancing the
5556 hydrogen activation reactivity of nonprecious metal substrates via confined catalysis
5557 underneath graphene. *Nano Lett.*, 2016, **16**, 6058-6063.
- 5558 467. C. Wei, Y. Sun, G. G. Scherer, A. C. Fisher, M. Sherburne, J. W. Ager and Z. J. Xu.
5559 Surface composition dependent ligand effect in tuning the activity of nickel-copper
5560 bimetallic electrocatalysts toward hydrogen evolution in alkaline. *J. Am. Chem. Soc.*,
5561 2020, 142, 7765-7775.
- 5562 468. D. Spanu, S. Recchia, S. Mohajernia, O. Tomanec, S. Kment, R. Zboril, P. Schmuki and
5563 M. Altomare. Templated dewetting-alloying of NiCu bilayers on TiO₂ nanotubes enables
5564 efficient noble-metal-free photocatalytic H₂ evolution. *ACS Catal.*, 2018, **8**, 5298-5305.
- 5565 469. D. Spanu, A. Minguzzi, S. Recchia, F. Shahvardanfard, O. Tomanec, R. Zboril, P.
5566 Schmuki, P. Ghigna, and M. Altomare. An operando X-ray absorption spectroscopy study
5567 of a NiCu TiO₂ photocatalyst for H₂ evolution. *ACS Catal.*, 2020, **10**, 8293-8302.
- 5568 470. J. W. Shabaker and J. A. Dumesic. Kinetics of aqueous-phase reforming of oxygenated
5569 hydrocarbons: Pt/Al₂O₃ and Sn-modified Ni catalysts. *Ind. Eng. Chem. Res.*, 2004, **43**,
5570 3105-3112.
- 5571 471. S. Kandoi, J. Greeley, D. Simonetti, J. Shabaker, J. A. Dumesic and M. Mavrikakis.
5572 Reaction kinetics of ethylene glycol reforming over platinum in the vapor versus aqueous
5573 phases. *J. Phys. Chem. C*, 2011, **115**, 961-971.
- 5574 472. M. Faheem, M. Saleheen, J. Lu and A. Heyden. Ethylene glycol reforming on Pt (111):
5575 First-principles microkinetic modeling in vapor and aqueous phases. *Catal. Sci. Technol.*,
5576 2016, **6**, 8242-8256.

- 5577 473. D. Mei, V. L. Dagle, R. Xing, K. O. Albrecht and R. A. Dagle. Steam reforming of
5578 ethylene glycol over MgAl₂O₄ supported Rh, Ni, and Co Catalysts. *ACS Catal.*, 2016, **6**,
5579 315-325.
- 5580 474. A. Larimi and F. Khorasheh. Renewable hydrogen production by ethylene glycol steam
5581 reforming over Al₂O₃ supported Ni-Pt bimetallic nano-catalysts. *Renew. Energy*, 2018,
5582 **128**, 188.
- 5583 475. D. J. M. de Vlieger, A.G. Chakinala, L. Lefferts, S. R. A. Kersten, K. Seshan and D. W.
5584 F. Brilman. Hydrogen from ethylene glycol by supercritical water reforming using noble
5585 and base metal catalysts. *Appl. Catal. B: Environ.*, 2012, **111-112**, 536-544.
- 5586 476. J. W. Shabaker, R. R. Davda, G. W. Huber, R. D. Cortright and J. A. Dumesic. Aqueous-
5587 phase reforming of methanol and ethylene glycol over alumina-supported platinum
5588 catalysts. *J. Catal.*, 2003, **215**, 344-352.
- 5589 477. G. W. Huber, J. W. Shabaker, S. T. Evans and J. A. Dumesic. Aqueous-phase reforming
5590 of ethylene glycol over supported Pt and Pd bimetallic catalysts. *Appl. Catal. B: Environ.*,
5591 2006, **62**, 226-235.
- 5592 478. J. Tao, L. Hou, B. Yan, G. Chen, W. Li, H. Chen, Z. Cheng and F. Lin. Hydrogen
5593 production via aqueous-phase reforming of ethylene glycol over a nickel-iron alloy
5594 catalyst: Effect of cobalt addition. *Energy Fuels*, 2020, **34**, 1153-1161.
- 5595 479. Z. Li, B. D. Kay and Z. Dohnalek. Dehydration and dehydrogenation of ethylene glycol
5596 on rutile TiO₂(110). *Phys. Chem. Chem. Phys.*, 2013, **15**, 12180-12186.
- 5597 480. F. Xu, X. Chen, W. Yang, X. Wang, X. Yang, and Q. Guo. Coverage-dependent ethylene
5598 glycol photochemistry on rutile-TiO₂ (110). *J. Phys. Chem. C*, 2020, **124**, 14632-14639.
- 5599 481. L. Chen, Z. Li, R. S. Smith, B. D. Kay and Z. Dohnalek. Molecular hydrogen formation
5600 from proximal glycol pairs on TiO₂(110). *J. Am. Chem. Soc.*, 2014, **136**, 5559-5562.

- 5601 482. T. F. Berto, K. E. Sanwald, W. Eisenreich, O. Y. Gutiérrez and J. A. Lercher.
5602 Photoreforming of ethylene glycol over Rh/TiO₂ and Rh/GaN:ZnO, *J. Catal.*, 2016, **338**,
5603 68-81.
- 5604 483. W.-T. Chen, Y. Dong, P. Yadava, R. D. Aughterson, D. Sun-Waterhouse and G. I. N.
5605 Waterhouse. Effect of alcohol sacrificial agent on the performance of Cu/TiO₂
5606 photocatalysts for UV-driven hydrogen production. *Appl. Catal. A, Gen.*, 2020, **602**,
5607 117703 (17 pages).
- 5608 484. M. Jung, J. N. Hart, J. Scotta, Y.-H Ng, Y. Jiang and R. Amal. Exploring Cu oxidation
5609 state on TiO₂ and its transformation during photocatalytic hydrogen evolution. *Appl.*
5610 *Catal. A: Gen.*, 2016, **521**, 190-201.
- 5611 485. D. Praveen Kumar, N. Lakshmana Reddy, B. Srinivas, V. Durgakumari, V. Roddatis, O.
5612 Bondarchuk, M. Karthik, Y. Ikuma, and M.V. Shankar, Stable and active Cu_xO/TiO₂
5613 nanostructured catalyst for proficient hydrogen production under solar light irradiation,
5614 *Solar Energy Materials and Solar Cells*, 2016, **146**, 63-71.
- 5615 486. M. A. Nadeem, M. Al-Oufi, A. K. Wahab, D. Anjum and H. Idriss. Hydrogen production
5616 on Ag-Pd/TiO₂ bimetallic catalysts: Is there a combined effect of surface plasmon
5617 resonance with Schottky mechanism on the photo-catalytic activity? *ChemistrySelect*,
5618 2017, **2**, 2754-2762.
- 5619 487. M. Bowker, C. Morton, J. Kennedy, H. Bahruji, J. Greves, W. Jones, P. R. Davies, C.
5620 Brookes, P. P. Wells and N. Dimitratos. Hydrogen production by photoreforming of
5621 biofuels using Au, Pd and Au-Pd/TiO₂ photocatalysts. *J. Catal.*, 2014, **310**, 10-15.
- 5622 488. N. G. Saeidabad, Y. S. Noh, A. A. Eslami, H.T. Song, H. D. Kim, A. Fazeli and D. J.
5623 Moon. A review on catalysts development for steam reforming of biodiesel derived
5624 glycerol; Promoters and supports. *Catalysts*, 2020, **10**, 910.

- 5625 489. B. Liu and F. Gao. Navigating glycerol conversion roadmap and heterogeneous catalyst
5626 selection aided by density functional theory: A review. *Catalysts*, 2018, **8**, 44.
- 5627 490. A. Ismaila, X. Chen, X. Gao and X. Fan. Thermodynamic analysis of steam reforming of
5628 glycerol for hydrogen production at atmospheric pressure. *Front. Chem. Sci. Eng.*, 2021,
5629 **15**, 60-71.
- 5630 491. M. Checa, S. Nogales-Delgado, V. Montes and J. M. Encinar. Recent advances in glycerol
5631 catalytic valorization: A review. *Catalysts*, 2020, **10**, 1279 (41 pages).
- 5632 492. B. Liu and J. Greeley. A density functional theory analysis of trends in glycerol
5633 decomposition on close-packed transition metal surfaces. *Phys. Chem. Chem. Phys.*,
5634 2013, **15**, 6475-6485.
- 5635 493. M. Valter, E. Campos dos Santos, L. G. M. Pettersson, and A. Hellman. Selectivity of the
5636 first two glycerol dehydrogenation steps determined using scaling relationships. *ACS*
5637 *Catal.*, 2021, **11**, 3487-3497.
- 5638 494. J. P. S. Q. Menezes, R. L. Manfro and M. V. M. Souza. Hydrogen production from
5639 glycerol steam reforming over nickel catalysts supported on alumina and niobia:
5640 Deactivation process, effect of reaction conditions and kinetic modeling. *Int. J. Hydrogen*
5641 *Energy*, 2018, **43**, 15064.
- 5642 495. Y. Wang, M. Chen, Z. Yang, T. Liang, S. Liu, Z. Zhou and X. Li. Bimetallic Ni-M
5643 (M=Co, Cu and Zn) supported on attapulgite as catalysts for hydrogen production from
5644 glycerol steam reforming. *Appl. Catal. A: Gen.*, 2018, **550**, 214-227.
- 5645 496. N. D. Charisiou, V. Sebastian, S. J. Hinder, M. A. Baker, K. Polychronopoulou and M.
5646 A. Goula. Ni catalysts based on attapulgite for hydrogen production through the glycerol
5647 steam reforming reaction. *Catalysts*, 2019, **9**, 650.

- 5648 497. H. D. Demsash, K. V. K. Kondamudi, S. Upadhyayula and R. Mohan. Ruthenium doped
5649 nickel-alumina-ceria catalyst in glycerol steam-reforming. *Fuel Process. Technol.*, 2018,
5650 **169**, 150-156.
- 5651 498. O. A. Sahraei, F. Larachi, N. Abatzoglou and M. C. Iliuta. Hydrogen production by
5652 glycerol steam reforming catalyzed by Ni-promoted Fe/Mg-bearing metallurgical wastes.
5653 *Appl. Catal. B: Environ.*, 2017, **219**, 183-193.
- 5654 499. O. A. Sahraei, A. Desgagnés, F. Larachi and M. C. Iliuta. A comparative study on the
5655 performance of M (Rh, Ru, Ni)-promoted metallurgical waste driven catalysts for H₂
5656 production by glycerol steam reforming. *Int. J. Hydrogen Energy*, 2021, **46(63)**, 32017-
5657 32035.
- 5658 500. Q. Yang, G. Liu and Y. Liu. Perovskite-type oxides as the catalyst precursors for
5659 preparing supported metallic nanocatalysts: A review. *Ind. Eng. Chem. Res.*, 2018, **57**, 1-
5660 17.
- 5661 501. S. Ramesh and N. J. Venkatesha. Template-free synthesis of Ni-perovskite: An efficient
5662 catalyst for steam reforming of bioglycerol. *ACS Sustainable Chem. Eng.*, 2017, **5**, 1339-
5663 1346.
- 5664 502. F. Conte, S. Esposito, V. Dal Santo, A. Di Michele, G. Ramis and I. Rossetti. Flame
5665 pyrolysis synthesis of mixed oxides for glycerol steam reforming. *Materials*, 2021, **14**,
5666 652.
- 5667 503. K. Kousi, N. Chourdakis, H. Matralis, D. Kontarides, C. Papadopoulou and X. Verykios.
5668 Glycerol steam reforming over modified Ni-based catalysts. *Appl. Catal. A: Gen.*, 2016,
5669 **518**, 129.
- 5670 504. N. D. Charisiou, G. Siakavelas, K. N. Papageridis, A. Baklavaridis, L. Tzounis, K.
5671 Polychronopoulou and M. A. Goula. Hydrogen production via the glycerol steam

- 5672 reforming reaction over nickel supported on alumina and lanthana-alumina catalysts. *Int.*
5673 *J. Hydrogen Energy*, 2017, **42**, 13039-13060.
- 5674 505. R. R. Soares, D. A. Simonetti and J. A. Dumesic. Glycerol as a source for fuels and
5675 chemicals by low-temperature catalytic processing. *Angew. Chem. Int. Ed.*, 2006, **45**,
5676 3982-3985.
- 5677 506. S. Liu, Z. Yan, Y. Zhang, R. Wang, S.-Z. Luo, F. Jing and W. Chu. Carbon nanotubes
5678 supported nickel as the highly efficient catalyst for hydrogen production through glycerol
5679 reforming. *ACS Sustainable Chem. Eng.*, 2018, **6**, 14403-14413.
- 5680 507. P. Ebrahimi, A. Kumar and M. Khraisheh. A review of recent advances in water-gas shift
5681 catalysis for hydrogen production. *Emergent Materials*, 2020, **3**, 881-917.
- 5682 508. S. A. Miners, G. A. Rance and A. N. Khlobystov. Chemical reactions confined within
5683 carbon nanotubes. *Chem. Soc. Rev.*, 2016, **45**, 4727-4746.
- 5684 509. R. Wang, S. Liu, S. Liu, X. Li, Y. Zhang, C. Xie, S. Zhou, Y. Qiu, S. Luo, F. Jing and W.
5685 Chu. Glycerol steam reforming for hydrogen production over bimetallic MNi/CNTs (M
5686 = Co, Cu and Fe) catalysts. *Catal. Today*, 2020, **355**, 128-138.
- 5687 510. H. Zhou, S. Liu, F. Jing, S. Luo, J. Shen, Y. Pang, and W. Chu. Synergetic bimetallic
5688 NiCo/ CNT Catalyst for hydrogen production by glycerol steam reforming: Effects of
5689 metal species distribution. *Ind. Eng. Chem. Res.*, 2020, **59**, 17259-17268.
- 5690 511. L. Pastor-Pérez and A. Sepúlveda-Escribano. Multicomponent NiSnCeO₂/C catalysts for
5691 the low-temperature glycerol steam reforming. *Appl. Catal. A: Gen.*, 2017, **529**, 118-126.
- 5692 512. C. K. Cheng, S. Y. Foo and A. A. Adesina. Glycerol steam reforming over bimetallic Co-
5693 Ni/Al₂O₃. *Ind. Eng. Chem. Res.*, 2010, **49**, 10804-10817.
- 5694 513. J. Zaffran, C. Michel, F. Auneau, F. Delbe and P. Sautet. Linear energy relations as
5695 predictive tools for polyalcohol catalytic reactivity. *ACS Catal.*, 2014, **4**, 464-468.

- 5696 514. F. J. Gutiérrez Ortiz, F. J. Campanario, P. G. Aguilera and P. Ollero. Hydrogen production
5697 from supercritical water reforming of glycerol over Ni/Al₂O₃□SiO₂ catalyst. *Energy*,
5698 2015, **84**, 634.
- 5699 515. F. J. Gutiérrez Ortiz, F. J. Campanario, P. G. Aguilera and P. Ollero. Supercritical water
5700 reforming of glycerol: Performance of Ru and Ni catalysts on Al₂O₃ support. *Energy*,
5701 2016, **96** 561-568.
- 5702 516. F. J. Gutiérrez Ortiz, F. J. Campanario and P. Ollero. Turnover rates for the supercritical
5703 water reforming of glycerol on supported Ni and Ru catalysts. *Fuel*, 2016, **180**, 417-423.
- 5704 517. T. Pairojpiriyakul, E. Croiset, K. Kiatkittipong, W. Kiatkittipong, A. Arpornwichanop
5705 and S. Assabumrungrat. Catalytic reforming of glycerol in supercritical water with nickel-
5706 based catalysts. *Int. J. Hydrogen Energy*, 2014, **39**, 14739-14750.
- 5707 518. S. Li, P. E. Savage and L. Guo. Stability and activity maintenance of Al₂O₃- and carbon
5708 nanotube-supported Ni catalysts during continuous gasification of glycerol in
5709 supercritical water. *J. Supercrit. Fluids*, 2018, **135**, 188-197.
- 5710 519. S. Li, P. E. Savage and L. Guo. Stability and activity maintenance of sol-gel Ni-M_xO_y
5711 (M=Ti, Zr, Ta) catalysts during continuous gasification of glycerol in supercritical water.
5712 *J. Super-crit. Fluids*, 2019, **148**, 137-147.
- 5713 520. I.-D. Dumbrava, C.-C. Cormos, A. Imre-Lucaci and A.-M. Cormos. CFD modelling of
5714 supercritical water reforming of glycerol for hydrogen production. *Int. J. Hydrogen*
5715 *Energy*, 2022, **47(24)**, 12147-12158.
- 5716 521. W. Yu, M. D. Porosoff and J. G. Chen. Review of Pt-based bimetallic catalysis: From
5717 model surfaces to supported catalysts. *Chem. Rev.*, 2012, **112**, 5780-5817.
- 5718 522. O. Skoplyak, M. A. Barteau and J. G. Chen. Enhancing H₂ and CO production from
5719 glycerol using bimetallic surfaces. *ChemSusChem.*, 2008, **1**, 524-526.

- 5720 523. M. El Doukkali, A. Iriondo and I. Gandarias. Enhanced catalytic upgrading of glycerol
5721 into high value-added H₂ and propanediols: Recent developments and future perspectives.
5722 *Mol. Catal.*, 2020, **490**, 110928 (29 pages).
- 5723 524. A. Iriondo, V. L. Barrio, J. F. Cambra, P. L. Arias, M. B. Gümez, R. M. Navarro, M. C.
5724 Sanchez-Sanchez and J. L. G. Fierro. Hydrogen production from glycerol over nickel
5725 catalysts supported on Al₂O₃ modified by Mg, Zr, Ce or La. *Top. Catal.*, 2008, **49**, 46-58
- 5726 525. A. Iriondo, J. F. Cambra, V. L. Barrio, M. B. Guemez, P. L. Arias, M. C. Sanchez-
5727 Sanchez, R. M. Navarro and J. L. G. Fierro Glycerol liquid phase conversion over
5728 monometallic and bimetallic catalysts: Effect of metal, support type and reaction
5729 temperatures. *Appl. Catal. B: Environ.*, 2011, **106**, 83-93.
- 5730 526. M. El Doukkali, A. Iriondo, P. L. Arias, J. Requies, I. Gandarias, L. Jalowiecki-Duhamel
5731 and F. Dumeignil. A comparison of sol-gel and impregnated Pt or/and Ni based -alumina
5732 catalysts for bioglycerol aqueous phase reforming. *Appl. Catal. B: Environ.*, 2012, **125**,
5733 516-529.
- 5734 527. M. El Doukkali, A. Iriondo, J. F. Cambra, L. Jalowiecki-Duhamel, A.S. Mamede, F.
5735 Dumeignil and P. L. Arias. Pt monometallic and bimetallic catalysts prepared by acid sol-
5736 gel method for liquid phase reforming of bioglycerol. *J. Mol. Catal. A: Chem.*, 2013, **368**-
5737 **369**, 125-136.
- 5738 528. M. El Doukkali, A. Iriondo, J. F. Cambra, I. Gandarias, L. Jalowiecki-Duhamel,
5739 F.Dumeignil, and P .L. Arias. Deactivation study of Pt and/or Ni-based □□-Al₂O₃
5740 catalysts used in the aqueous phase reforming of glycerol for H₂ production. *Appl. Catal.*
5741 *A: Gen.*, 2014, **472**, 80-91.
- 5742 529. M. El Doukkali, A. Iriondo, N. Miletic, J. F. Cambra and P. L. Arias. Hydrothermal
5743 stability improvement of NiPt-containing □□-Al₂O₃ catalysts tested in aqueous phase

- 5744 reforming of glycerol/water mixture for H₂ production. *Int. J. Hydrogen Energy*, 2017,
5745 **42**, 23617-23630.
- 5746 530. A. Fasolini, D. Cespi, T. Tabanelli, R. Cucciniello and F. Cavani. Hydrogen from
5747 renewables: A case study of glycerol reforming. *Catalysts*, 2019, **9**, 722 (21 pages).
- 5748 531. M. M. Rahman, T. L. Church, M. F. Variava, A. T. Harris and A. I. Minett. Bimetallic
5749 Pt-Ni composites on ceria-doped alumina supports as catalysts in the aqueous-phase
5750 reforming of glycerol. *RSC Adv.*, 2014, **4**, 18951-18960.
- 5751 532. M. M. Rahman, T. L. Church, A. I. Minett and A. T. Harris. Effect of CeO₂ addition to
5752 Al₂O₃ supports for Pt catalysts on the aqueous-phase reforming of glycerol.
5753 *ChemSusChem.*, 2013, **6**, 1006-1013.
- 5754 533. T. Wang, G. Mpourmpakis, W. W. Lonergan, D. G. Vlachos and J. G. Chen. Effect of
5755 oxide supports in stabilizing desirable Pt–Ni bimetallic structures for hydrogenation and
5756 reforming reactions. *Phys. Chem. Chem. Phys.*, 2013, **15**, 12156-12164.
- 5757 534. S. A. Tupy, A. M. Karim, C. Bagia, W. Deng, Y. Huang, D. G. Vlachos and J. G. Chen.
5758 Correlating ethylene glycol reforming activity with *in situ* EXAFS detection of Ni
5759 segregation in supported NiPt bimetallic catalysts. *ACS Catal.*, 2012, **2**, 2290-2296.
- 5760 535. J. W. Shabaker, G. W. Huber, R. R. Davda, R. D. Cortright and J. A. Dumesic. Aqueous-
5761 phase reforming of ethylene glycol over supported platinum catalysts. *Catal. Lett.*, 2003,
5762 **88**, 1-8.
- 5763 536. M. M. Rahman. Aqueous-phase reforming of glycerol over carbon-nanotube-supported
5764 catalysts. *Catal. Lett.*, 2020, **150**, 2674-2687.
- 5765 537. S. Li and J. Gong. Strategies for improving the performance and stability of Ni-based
5766 catalysts for reforming reactions. *Chem. Soc. Rev.*, 2014, **43**, 7245-7256.

- 5767 538. T. van Haasterecht, C. C. I. Ludding, K. P. de Jong and J. H. Bitter. Toward stable nickel
5768 catalysts for aqueous phase reforming of biomass-derived feedstock under reducing and
5769 alkaline conditions. *J. Catal.*, 2014, **319**, 27-35.
- 5770 539. A. Morales-Marina, J. L. Ayastuya, U. Iriarte-Velasco and M. A. Gutiérrez-Ortiz. Nickel
5771 aluminate spinel-derived catalysts for the aqueous phase reforming of glycerol: Effect of
5772 reduction temperature. *Appl. Catal. B: Environ.*, 2019, **244**, 931-945.
- 5773 540. R. L. Manfro, T. P. M. D. Pires, N. F. P. Ribeiro and M. M. V. M. Souza. Aqueous-phase
5774 reforming of glycerol using Ni–Cu catalysts prepared from hydrotalcite-like precursors.
5775 *Catal. Sci. Technol.*, 2013, **3**, 1278-1287.
- 5776 541. D. A. Boga, R. Oord, A. M. Beale, Y.-M. Chung, P. C. A. Bruijninx and B. M.
5777 Weckhuysen. Highly selective bimetallic Pt-Cu/Mg(Al)O catalysts for the aqueous-phase
5778 reforming of glycerol. *ChemCatChem.*, 2013, **5**, 529-537.
- 5779 542. D. A. Boga, F. Liu, P. C. A. Bruijninx and B. M. Weckhuysen. Aqueous-phase reforming
5780 of crude glycerol: Effect of impurities on hydrogen production. *Catal. Sci. Technol.*,
5781 2016, **6**, 134.
- 5782 543. A. Seretis and P. Tsiakaras. Crude bio-glycerol aqueous phase reforming and
5783 hydrogenolysis over commercial SiO₂-Al₂O₃ nickel catalyst. *Renew. Energy*, 2016, **97**,
5784 373-379.
- 5785 544. B. Liu and J. Greeley. A density functional theory analysis of trends in glycerol
5786 decomposition on close-packed transition metal surfaces. *Phys. Chem. Chem. Phys.*,
5787 2013, **15**, 6475-6485.
- 5788 545. J. Zaffran, C. Michel, F. Auneau, F. Delbecq and P. Sautet. Trade-off between accuracy
5789 and universality in linear energy relations for alcohol dehydrogenation on transition
5790 metals. *J. Phys. Chem. C*, 2015, **119**, 12988-12998.

- 5791 546. J. Zaffran, C. Michel, F. Auneau, F. Delbecq and P. Sautet. Towards more accurate
5792 prediction of activation energies for polyalcohol dehydrogenation on transition metal
5793 catalysts in water. *Catal. Sci. Technol.*, 2016, **6**, 6615-6624.
- 5794 547. T. Xie, C. J. Bodenschatz and R. B. Getman. Insights into the roles of water on the
5795 aqueous phase reforming of glycerol. *React. Chem. Eng.*, 2019, **4**, 383-392.
- 5796 548. N. Shan and B. Liu. Elucidating molecular interactions in glycerol adsorption at the
5797 metal-water interface with Density Functional Theory. *Langmuir*, 2019, **35**, 4791-4805.
- 5798 549. L. Liu, S. Mao, Q. Li, X. Wang, M. Yang and L. Li. Confinement of hydrogen and
5799 hydroxyl radicals in water cages: a density functional theory study. *RSC Adv.*, 2017, **7**,
5800 14537-14543.
- 5801 550. D. Marx. Proton transfer 200 Years after von Grotthuss: Insights from ab initio
5802 simulations. *ChemPhysChem.*, 2006, **7**, 1848-1870.
- 5803 551. M. Valter, E. Campos dos Santos, L. G. M. Pettersson and A. Hellman. Partial
5804 electrooxidation of glycerol on close-packed transition metal surfaces: Insights from first-
5805 principles calculations. *J. Phys. Chem. C*, 2020, **124**, 17907-17915.
- 5806 552. V. L. Oliveira, C. Morais, K. Servat, T. W. Napporn, G. Tremiliosi-Filho and K.B.
5807 Kokoh. Glycerol oxidation on nickel based nanocatalysts in alkaline medium –
5808 Identification of the reaction products. *J. Electroanal. Chem.*, 2013, **703**, 56-62.
- 5809 553. M. R. Karimi Estahbanati, M. Feilizadeh, F. Attar and M. C. Iliuta. Current developments
5810 and future trends in photocatalytic glycerol valorization: Photocatalyst development. *Ind.*
5811 *Eng. Chem. Res.*, 2020, **59**, 22330-22352.
- 5812 554. H. Luo, J. Barrio, N. Sunny, A. Li, L. Steier, N. Shah, I. E. L. Stephens and M.-M. Titirici.
5813 Progress and perspectives in photo- and electrochemical- oxidation of biomass for
5814 sustainable chemicals and hydrogen production. *Adv. Energy Mater.*, 2021, 2101180 (51
5815 pages).

- 5816 555. G. Dodekatos, S. Schünemann and H. Tüysüz. Recent advances in thermo-, photo-, and
5817 electro-catalytic glycerol oxidation. *ACS Catal.*, 2018, **8**, 6301–6333
- 5818 556. C.-H. Zhou, J. N. Beltramini, Y.-X. Fan and G. Q. Lu. Chemoselective catalytic
5819 conversion of glycerol as a biorenewable source to valuable commodity chemicals. *Chem.*
5820 *Soc. Rev.*, 2008, **37**, 527-549.
- 5821 557. M. Simões, S. Baranton and C. Coutanceau. Electrochemical valorisation of glycerol.
5822 *ChemSusChem.*, 2012, **5**, 2106-2124.
- 5823 558. M. S. E. Houache, K. Hughes and E. A. Baranova. Study on catalyst selection for electro-
5824 chemical valorization of glycerol. *Sustainable Energy Fuels*, 2019, **3**, 1892-1915.
- 5825 559. K. Wu, B. Dou, H. Zhang, D. Liu, H. Chen and Y. Xu. Effect of impurities of CH₃OH,
5826 CH₃COOH, and KOH on aqueous-phase reforming of glycerol over mesoporous Ni-
5827 Cu/CeO₂ catalyst. *J. Energy Institute*, 2021, **99**, 198-208.
- 5828 560. B. L. Kee, W.-J. Wang, O. Akpolat, P. Littlewood, J. P. Seaba, L. Scudiero and S. Ha.
5829 Caustic aqueous phase electrochemical reforming (CAPER) of ethanol for process
5830 intensified compressed hydrogen production. *Appl. Catal. A: Gen.*, 2022, **641**, 118647.
- 5831 561. D. Lv, Y. Lei, D. Zhang, X. Song, Y.-W. Li, J. W. H. Niemantsverdriet, W. Hao, Y. Deng
5832 and R. Su. Effect of Pd and Au on hydrogen abstraction and C–C cleavage in
5833 photoconversion of glycerol: Beyond charge separation. *J. Phys. Chem. C*, 2020, **124**,
5834 20320-20327.
- 5835 562. P. Panagiotopoulou, E. E. Karamerou and D. I. Kondarides. Kinetics and mechanism of
5836 glycerol photo-oxidation and photo-reforming reactions in aqueous TiO₂ and Pt/TiO₂
5837 suspensions. *Catal. Today*, 2013, **209**, 91-98.
- 5838 563. C. Minero, A. Bedini and V. Maurino. Glycerol as a probe molecule to uncover oxidation
5839 mechanism in photocatalysis. *Appl. Catal. B: Environ.*, 2012, **128**, 135-143.

- 5840 564. A. Beeby, D. B. H. Mohammed and J. R. Sodeau, Photochemistry and photophysics of
5841 glycolaldehyde in solution. *J. Am. Chem. Soc.*, 1987, **109**, 857-861.
- 5842 565. S. Xie, Z. Shen, J. Deng, P. Guo, Q. Zhang, H. Zhang, C. Ma, Z. Jiang, J. Cheng, D. Deng
5843 and Y. Wang. Visible light-driven C–H activation and C–C coupling of methanol into
5844 ethylene glycol. *Nature Commun.*, 2018, **9**, 1181 (7 pages).
- 5845 566. L. R. Smith, M. A. Sainna, M. Douthwaite, T. E. Davies, N. F. Dummer, D. J. Willock,
5846 D. W. Knight, C. R. A. Catlow, S. H. Taylor, and G. J. Hutchings. Gas phase glycerol
5847 valorization over ceria nanostructures with well-defined morphologies. *ACS Catal.*, 2021,
5848 11, 4893-4907.
- 5849 567. I. A. Shkrob and M. C. Sauer. Hole scavenging and photo-stimulated recombination of
5850 electron-hole pairs in aqueous TiO₂ nanoparticles. *J. Phys. Chem. B*, 2004, **108**, 12497-
5851 12511.
- 5852 568. J. Kennedy, H. Bahruji, M. Bowker, P. R. Davies, E. Bouleghlimat and S.
5853 Issarapanacheewin. Hydrogen generation by photocatalytic reforming of potential
5854 biofuels: Polyols, cyclic alcohols, and saccharides. *J. Photochem. Photobiol. A: Chem.*,
5855 2018, **356**, 451-456.
- 5856 569. P. Ribao, M. A. Esteves, V. R. Fernandes, M. J. Rivero, C. M. Rangel and I. Ortiz.
5857 Challenges arising from the use of TiO₂/rGO/Pt photocatalysts to produce hydrogen from
5858 crude glycerol compared to synthetic glycerol. *Int. J. Hydrogen Energy*, 2019, **44**, 28494-
5859 28506.
- 5860 570. T.W.P. Seadira, G. Sadanandam, T. Ntho, C. M. Masuku and M. S. Scurrrell. Preparation
5861 and characterization of metals supported on nanostructured TiO₂ hollow spheres for
5862 production of hydrogen via photocatalytic reforming of glycerol. *Appl. Catal. B:*
5863 *Environ.*, 2018, **222**, 133-145.

- 5864 571. I. Majeed, M. A. Nadeem, E. Hussain, G. I. N. Waterhouse, A. Badshah, A. Iqbal, M. A.
5865 Nadeem and H. Idriss. On the synergism between Cu and Ni for photocatalytic hydrogen
5866 production and their potential as substitutes of noble metals. *ChemCatChem.*, 2016, **8**, 1-
5867 11.
- 5868 572. M. T. Uddin, Y. Nicolas, C. Olivier, W. Jaegermann, N. Rockstroh, H. Junge and T.
5869 Toupance. Band alignment investigations of heterostructure NiO/TiO₂ nanomaterials
5870 used as efficient heterojunction earth-abundant metal oxide photocatalysts for hydrogen
5871 production. *Phys. Chem, Chem. Phys.*, 2017, **19**, 19279-19288.
- 5872 573. A. J. Bard, R. Parsons and J. Jordan. *Standard potentials in aqueous solution*. CRC Press,
5873 1st ed., 1985, Taylor & Francis (ISBN 9780824772918).
- 5874 574. A. Petala, E. Ioannidou, A. Georgaka, K. Bourikas and D. I. Kondarides. Hysteresis
5875 phenomena and rate fluctuations under conditions of glycerol photo-reforming reaction
5876 over CuO_x/ TiO₂ catalysts. *Appl. Catal. B: Environ.*, 2015, **178**, 201-209.
- 5877 575. T. W. P. Seadira, C. M. Masuku and M. S. Scurrill. Solar photocatalytic glycerol
5878 reforming for hydrogen production over ternary Cu/THS/graphene photocatalyst: Effect
5879 of Cu and graphene loading. *Renewable Energy*, 2020, **156**, 84-97.
- 5880 576. S. G. Babu, R. Vinoth, D. P. Kumar, M. V. Shankar, H.-L. Chou, K. Vinodgopal and B.
5881 Neppolian. Influence of electron storing, transferring and shuttling assets of reduced
5882 graphene oxide at the interfacial copper doped TiO₂ p-n heterojunction for the increased
5883 hydrogen production. *Nanoscale*, 2015, **7**, 7849-7857.
- 5884 577. T. N.Q. Trang, L.T. N. Tu, T. V. Man, M. Mathesh, N. D. Nam and V. T. H. Thu. A high-
5885 efficiency photoelectrochemistry of Cu₂O/TiO₂ nanotubes based composite for hydrogen
5886 evolution under sunlight. *Composites Part B: Eng.*, 2019, **174**, 106969 (9 pages).

- 5887 578. S. Fujita, H. Kawamori, D. Honda, H. Yoshida and M. Arai. Photocatalytic hydrogen
5888 production from aqueous glycerol solution using NiO/TiO₂ catalysts: Effects of
5889 preparation and reaction conditions. *Appl. Catal. B: Environ.*, 2016, **181**, 818-824.
- 5890 579. N. L. Reddy, K. K. Cheralathan, V. D. Kumari, B. Neppolian, and S. M. Venkatakrishnan.
5891 Photocatalytic reforming of biomass derived crude glycerol in water: A sustainable
5892 approach for improved hydrogen generation using Ni(OH)₂-decorated TiO₂ nanotubes
5893 under solar light irradiation. *ACS Sustainable Chem. Eng.*, 2018, **6**, 3754-3764.
- 5894 580. M. Gao, P. K. N. Connor and G. W. Ho. Plasmonic photothermic directed broadband
5895 sunlight harnessing for seawater catalysis and desalination. *Energy Environ. Sci.*, 2016,
5896 **9**, 3151-3160.
- 5897 581. D. Mohan, C. U. Pittman Jr. and P. H. Steele. Pyrolysis of wood/biomass for bio-oil: A
5898 critical review. *Energy & Fuels*, 2006, **20**, 848-889.
- 5899 582. P. Fu, A. Zhang, S. Luo, W. Yi and Y. Zhang. Comparative study on the catalytic steam
5900 reforming of biomass pyrolysis oil and its derivatives for hydrogen production. *RSC Adv.*,
5901 2020, **10**, 12721-12729.
- 5902 583. E. Ch. Vagia and A. A. Lemonidou. Thermodynamic analysis of hydrogen production via
5903 steam reforming of selected components of aqueous bio-oil fraction. *Int. J. Hydrogen*
5904 *Energy*, 2007, **32**, 212-223.
- 5905 584. G. Pace and S. W. Sheehan, Scaling CO₂ capture with downstream flow CO₂ conversion
5906 to ethanol. *Front. Clim.*, 2021, **3**, 656108 (9 pages).
- 5907 585. R. Martinez, M. C. Huff and M. A. Barteau. Ketonization of acetic acid on titania-
5908 functionalized silica monoliths. *J. Catal.*, 2004, **222**, 404-409.
- 5909 586. B. D. Montejo-Valencia, Y. J. Pagán-Torres, M. M. Martínez-Iñesta and M. C. Curet-
5910 Arana. DFT study to unravel the catalytic properties of M-exchanged MFI, (M = Be, Co,

- 5911 Cu, Mg, Mn, Zn) for the conversion of methane and carbon dioxide to acetic acid. *ACS*
5912 *Catal.*, 2017, **7**, 6719-6728.
- 5913 587. F. Bossola, S. Recchia and V. D Santo. Catalytic steam reforming of acetic acid: Latest
5914 advances in catalysts development and mechanism elucidation. *Current Catalysis*, 2018,
5915 **7**, 89-98.
- 5916 588. Y. Huang, X. Dong, Y. Yu and M. Zhang. Comparative kinetic Monte Carlo study of
5917 acetic acid decomposition to surface carbon species and undesirable byproducts on
5918 Pd(100) and Pd/Au(100) from Density Functional Theory-based calculations. *J. Phys.*
5919 *Chem. C*, 2017, **121**, 26733-26741.
- 5920 589. G. Chen, J. Tao, C. Liu, B. Yan, W. Li and X. Li. Hydrogen production via acetic acid
5921 steam reforming: A critical review on catalysts. *Renew. Sustain. Energy Rev.*, 2017,
5922 **79**, 1091-1098.
- 5923 590. Z. Zhao, Y. A. Situmorang, P. An, N. Chaihad, J. Wang, X. Hao, G. Xu, A. Abudula and
5924 G. Guan. Hydrogen production from catalytic steam reforming of bio-oils: A critical
5925 review. *Chem. Eng. Technol.*, 2020, **43**, 625-640.
- 5926 591. S. Luo, P. Fu, F. Sun, B. Wang, A. Zhang, J. Wang, and Q. Sun. Catalytic steam reforming
5927 of bio-oil-derived acetic acid over CeO₂-ZnO supported Ni nanoparticle catalysts. *ACS*
5928 *Omega*, 2020, **5**, 19727-19736.
- 5929 592. X. Hu, L. Zhang and G. Lu. Steam reforming of acetic acid over Cu-Zn-Co catalysts for
5930 hydrogen generation: Synergistic effects of the metal species. *Int. J. Hydrogen Energy*,
5931 2016, **41**, 13960-13969.
- 5932 593. Z. Wang, L. Sun, L. Chen, S. Yang, X. Xie, M. Gao, T. Li, B. Zhao, H. Si and D. Hua.
5933 Steam reforming of acetic acid for hydrogen production over Ni/Ca_xFe_yO catalysts. *Int.*
5934 *J. Hydrogen Energy*, 2021, **46**, 33132-33142

- 5935 594. J. F. Goncalves and M. M.V.M. Souza. Effect of doping niobia over Ni/Al₂O₃ catalysts
5936 for methane steam reforming. *Catal. Lett.*, 2018, **148**, 1478-1489.
- 5937 595. C. H. Mejia, J. E. S. v.de Hoeven, P. E. de Jongh and K. P. de Jong. Cobalt-nickel
5938 nanoparticles supported on reducible oxides as Fischer-Tropsch catalysts. *ACS Catal.*,
5939 2020, **10**, 7343-7354.
- 5940 596. J. P. S. Q. Menezes, A. P. S. Dias, M. A. P. da Silva and M. M.V. M. Souza. Stability of
5941 Ni catalysts promoted with niobia for butanol steam reforming. *Biomass & Bioenergy*,
5942 2020, **143**, 105882 (7 pages).
- 5943 597. X.-Y. Ran, Z.-Y. Du, Y.-P. Guo, J. Feng, and W.-Y. Li. Density functional theory study
5944 of acetic acid steam reforming on Ni(111). *Appl. Surf. Sci.*, 2017, **400**, 97-109.
- 5945 598. X. B. Li, S. R. Wang, Y. Y. Zhu, G. H. Yang and P.J. Zheng. DFT study of bio-oil
5946 decomposition mechanism on a Co stepped surface: acetic acid as a model compound.
5947 *Int. J. Hydrogen Energy*, 2015, **40**, 330-3399.
- 5948 599. X. B. Li, L. J. Xue, Y. Y. Zhu, G. Chen, G. H. Yang and S. Wang. Mechanistic study of
5949 bio-oil catalytic steam reforming for hydrogen production: Acetic acid decomposition.
5950 *Int. J. Hydrogen Energy*, 2018, **43**, 13212-13224.
- 5951 600. Q. Gao and J. C. Hemminger. Chemisorption and thermal decomposition of acetic acid
5952 on Pt(111). *J. Electron Spectrosc. Related Phenom.*, 1990, **54/55**, 667-676.
- 5953 601. Z.-Y. Du, Y.-X. Ran, Y.-P. Guo, J. Feng and W.-Y. Li. A theoretical study on the role of
5954 water and its derivatives in acetic acid steam reforming on Ni(111). *Appl. Surf. Sci.*, 2017,
5955 **419**, 114-125.
- 5956 602. B. D. Montejo-Valencia, Y. J. Pagan-Torres, M. M. Martinez-Inesta and M. C. Curet-
5957 Arana. Density functional theory (DFT) study to unravel the catalytic properties of M-
5958 exchanged MFI (M = Be, Co, Cu, Mg, Mn, Zn) for the conversion of methane and carbon
5959 dioxide to acetic acid. *ACS. Catal.*, 2017, **7**, 6719-6728.

- 5960 603. A. Ochoa, J. Bilbao, A. G. Gayubo and P. Castano. Coke formation and deactivation
5961 during catalytic reforming of biomass and waste pyrolysis products: A review. *Renew.*
5962 *Sustain. Energy Rev.*, 2020, **119**, 109600 (29 pages).
- 5963 604. A. Ochoa, B. Aramburu, B. Valle, D. E. Resasco, J. Bilbao, A. G. Gayubo and P. Castano.
5964 Role of oxygenates and effect of operating conditions in the deactivation of a Ni
5965 supported catalyst during the steam reforming of bio-oil. *Green Chem.*, 2017, *19*, 4315-
5966 4333.
- 5967 605. B. Valle, A. Remiro, A. T. Aguayo, J. Bilbao and A. G. Gayubo. Catalysts of Ni/ γ -Al₂O₃
5968 and Ni/La₂O₃- γ -Al₂O₃ for hydrogen production by steam reforming of bio-oil aqueous
5969 fraction with pyrolytic lignin retention. *Int. J. Hydrogen Energy*, 2013, **38**, 1307-1318.
- 5970 606. A. G. Gayubo, B. Valle, A. T. Aguayo, M. Olazarand and J. Bilbao. Pyrolytic lignin
5971 removal for the valorization of biomass pyrolysis crude bio-oil by catalytic
5972 transformation. *J. Chem. Technol. Biotechnol.*, 2010, **85**, 132-144.
- 5973 607. D. J. M. de Vlieger, B. L. Mojet, L. Lefferts and K. Seshan. Aqueous phase reforming of
5974 ethylene glycol - Role of intermediates in catalytic performance. *J. Catal.*, 2012, **292**,
5975 239-245.
- 5976 608. A. Arandia, I. Coronado, A. Remiro, A. G. Gayubo and M. Reinikainen. Aqueous-phase
5977 reforming of bio-oil aqueous fraction over nickel-based catalysts. *Int. J. Hydrogen*
5978 *Energy*, 2019, **44**, 13157-13168.
- 5979 609. P. Lozano, A. I. Simón, L. García, J. Ruiz, M. Oliva and J. Arauzo. Influence of the Ni-
5980 Co/Al-Mg catalyst loading in the continuous aqueous phase reforming of the bio-oil
5981 aqueous fraction. *Processes* 2021, **9**, 81. (17 pages)
- 5982 610. D. J. M. de Vlieger, L. Lefferts and K. Seshan. Ru decorated carbon nanotubes – a
5983 promising catalyst for reforming bio-based acetic acid in the aqueous phase. *Green*
5984 *Chem.*, 2014, **16**, 864-874.

- 5985 611. B. Kraeutler and A. J. Bard. Heterogeneous photocatalytic synthesis of methane from
5986 acetic acid – new Kolbe reaction pathway. *J. Am. Chem. Soc.*, 1978, **100**, 2239-2240.
- 5987 612. S. Hamid, R. Dillert and D. W. Bahnemann. Photocatalytic reforming of aqueous acetic
5988 acid into molecular hydrogen and hydrocarbons over Co-catalyst-loaded TiO₂: Shifting
5989 the product distribution. *J. Phys. Chem C*, 2018, **122**, 12792-12809.
- 5990 613. S. Hamid, R. Dillert, J. Schneider and D. W. Bahnemann. Spectroscopic analysis of
5991 proton exchange during the photocatalytic decomposition of aqueous acetic acid: an
5992 isotopic study on the product distribution and reaction rate. *Catal. Sci. Technol.*, 2018, **8**,
5993 5886-5899.
- 5994 614. B. Kraeutler, C. D. Yeager and A. J. Bard. Direct observation of radical intermediates in
5995 the photo-Kolbe reaction – heterogeneous photocatalytic radical formation by electron
5996 spin resonance. *J. Am. Chem. Soc.*, 1978, **100**, 4903-4905.
- 5997 615. S. Hamid, I. Ivanova, T. H. Jeon, R. Dillert, W. Choi and D. W. Bahnemann.
5998 Photocatalytic conversion of acetate into molecular hydrogen and hydrocarbons over
5999 Pt/TiO₂: pH dependent formation of Kolbe and Hofer-Moest products. *J. Catal.*, 2017,
6000 **349**, 128-135.
- 6001 616. K. C. Chukwu and L. Árnadóttir. Density functional theory study of decarboxylation and
6002 decarbonylation of acetic acid on Pd(111). *J. Phys. Chem. C*, 2020, **124**, 13082-13093.
- 6003 617. M. Imizcoz and A.V. Puga. Optimising hydrogen production via solar acetic acid
6004 photoreforming on Cu/TiO₂. *Catal. Sci. Technol.*, 2019, **9**, 1098-1102.
- 6005 618. K. Klier, Methanol synthesis. *Adv. Catal.*, 1982, **31**, 243-313.
- 6006 619. J. B. Hansen and P. E. H. Nielsen. Methanol synthesis. *Handbook of Catalysis: Online*.
6007 2008 Wiley-VCH Verlag Chap.13 Part 13.
- 6008 620. X. Cui, R. Huang and D. Deng. Catalytic conversion of C1 molecules under mild
6009 conditions. *EnergyChem.*, 2020, **3**, 100050 (33 pages).

- 6010 621. M. S. S. Shah, C. Oh, H. Park, Y. J. Hwang, M. Ma and J. H. Park. Catalytic oxidation of
6011 methane to oxygenated products: Recent advancements and prospects for electrocatalytic
6012 and photocatalytic conversion at low temperatures. *Adv. Sci.*, 2020, **7**, 2001946 (24
6013 pages).
- 6014 622. N. Onishi, M. Iguchi, X. Yang, R. Kanega, H. Kawanami, Q. Xu and Y. Himeda.
6015 Development of effective catalysts for hydrogen storage technology using formic acid.
6016 *Adv. Energy Mater.*, 2019, **9**, 1801275 (14 pages).
- 6017 623. K. Stangeland, H. Li and Z. Yu. Thermodynamic analysis of chemical and phase
6018 equilibria in CO₂ hydrogenation to methanol, dimethyl ether, and higher alcohols. *Ind.*
6019 *Eng. Chem. Res.*, 2018, **57**, 4081-4094.
- 6020 624. X. Cui, R. Huang and D. Deng. Catalytic conversion of C₁ molecules under mild
6021 conditions. *EnergyChem.*, **3**, 2021, 100050 (33 pages).
- 6022 625. R. Schlögl. Chemical Batteries with CO₂. *Angew. Chem. Int. Ed.*, 2022, **61**, e202007397
6023 (23 pages).
- 6024 626. X. Jiang, X. Nie, X. Guo, C. Song and J. G. Chen. Recent advances in carbon dioxide
6025 hydrogenation to methanol via heterogeneous catalysis. *Chem. Rev.*, 2020, **120**, 7984-
6026 8034.
- 6027 627. S. Saeidi, S. Najari, V. Hessel, K. Wilson, F. J. Keil, P. Concepción, S. L. Suib and A. E.
6028 Rodrigues. Recent advances in CO₂ hydrogenation to value-added products — Current
6029 challenges and future directions. *Prog. Energy Combust. Sci.*, 2021, **85**, 100905 (64
6030 pages)
- 6031 628. A. V. Tarasov, F. Seitz, R. Schlögl and E. Frei. In situ quantification of reaction
6032 adsorbates in low-temperature methanol synthesis on a high-performance Cu/ZnO:Al
6033 Catalyst. *ACS Catal.*, 2019, **9**, 5537-5544.

- 6034 629. M. Zabilskiy, V. L. Sushkevich, D. Palagin, M. A. Newton, F. Krumeich and J. A. van
6035 Bokhoven. The unique interplay between copper and zinc during catalytic carbon dioxide
6036 hydrogenation to methanol. *Nat Comm.*, 2020, 11, 2409.
- 6037 630. M. Bowker and K. C. Waugh. From surface science to catalysis: The importance of
6038 methoxy and formate species on Cu single crystals and industrial catalysts. *Surf. Sci.*,
6039 2016, **650**, 93-102.
- 6040 631. Y. Yang, D. Mei, C. H. F. Peden, C. T. Campbell and C. A. Mims. Surface-bound
6041 intermediates in low-temperature methanol synthesis on copper: Participants and
6042 spectators. *ACS Catal.*, 2015, **5**, 7328-7337.
- 6043 632. E. L. Kunkes, F. Studt, F. Abild-Pedersen, R. Schlögl and M. Behrens. Hydrogenation of
6044 CO₂ to methanol and CO on Cu/ZnO/Al₂O₃: Is there a common intermediate or not? *J.*
6045 *Catal.*, 2015, **328**, 43-48.
- 6046 633. S. Kattel, P. J. Ramirez, J. G. Chen, J. A. Rodriguez and P. Liu. Active sites for CO₂ to
6047 methanol on Cu/ZnO catalysts. *Science*, 2017, **355**, 1296-1299.
- 6048 634. D. B. Clarke, D.-K. Lee, M. J. Sandoval and A. T. Bell. Infrared studies of the mechanism
6049 of methanol decomposition on Cu/SiO₂. *J. Catal.*, 1994, **150**, 81-93.
- 6050 635. H. Idriss, K. S. Kim and M. A. Barteau. Surface-dependent pathways for formaldehyde
6051 oxidation and reduction on TiO₂(001). *Surface Sci.*, 199, **262**, 113-127.
- 6052 636. L. C. Grabow and M. Mavrikakis. Mechanism of methanol synthesis on Cu through CO₂
6053 and CO hydrogenation. *ACS Catal.*, 2011, **1**, 365-384.
- 6054 637. F. Studt, M. Behrens, E. L. Kunkes, N. Thomas, S. Zander, A. Tarasov, J. Schumann, E.
6055 Frei, J. B. Varley, F. Abild-Pedersen, J. K. Norskov and R. Schlögl. The mechanism of
6056 CO and CO₂ hydrogenation to methanol over Cu-based catalysts. *ChemCatChem.*, 2015,
6057 7, 1105-1111.

- 6058 638. H.-T. Luk, C. Mondelli, D. C. Ferré, J. A. Stewart and J. Pérez-Ramírez. Status and
6059 prospects in higher alcohols synthesis from syngas. *Chem. Soc. Rev.*, 2017, **46**, 1358-
6060 1426.
- 6061 639. M. Ao, G.-H. Pham, J. Sunarso, M. O. Tade and S. Liu. Active Centers of Catalysts for
6062 Higher Alcohol Synthesis from Syngas: A Review. *ACS Catal.*, 2018, **8**, 7025-7050.
- 6063 640. Z. Li, Y. Deng, N. Dewangan, J. Hu, Z. Wang, X. Tan, S. Liu and S. Kawi. High
6064 temperature water permeable membrane reactors for CO₂ utilization. *Chem. Eng. J.*,
6065 2021, **420**, 129834.
- 6066 641. M. T. Xu, M. J. L. Gines, A. M. Hilmen, B. L. Stephens and E. Iglesia. Isobutanol and
6067 methanol synthesis on copper catalysts supported on modified magnesium oxide. *J.*
6068 *Catal.*, 1997, **171**, 130-147.
- 6069 642. G. Prieto, S. Beijer, M. L. Smith, M. He, Y. Au, Z. Wang, D. A. Bruce, K. P. De Jong, J.
6070 J. Spivey and P. E. De Jongh. Design and synthesis of copper-cobalt catalysts for the
6071 selective conversion of synthesis gas to ethanol and higher alcohols. *Angew. Chem. Int.*
6072 *Ed.*, 2014, **53**, 6397-6401.
- 6073 643. R.-P. Ye, J. Ding, W. Gong, M. D. Argyle, Q. Zhong, Y. Wang, C. K. Russell, Z. Xu, A.
6074 G. Russell, Q. Li, M. Fan and Y.-G. Yao. CO₂ hydrogenation to high-value products via
6075 heterogen-eous catalysis. *Nat. Commun.*, 2019, **10**, 5698 (15 pages).
- 6076 644. G. Bonura, S. Todaro, L. Frusteri, I. Majchrzak-Kucęba, D. Wawrzyńczak, Z. Pászti, E.
6077 Tálás, A. Tompos, L. Ferenc, H. Solt, C. Cannilla and F. Frusteri. Inside the reaction
6078 mechanism of direct CO₂ conversion to DME over zeolite-based hybrid catalysts. *Appl.*
6079 *Catal. B: Environ.*, 2021, **294**, 120255 (10 pages).
- 6080 645. H. Zhou, W. Zhu, L. Shi, H. Liu, S. Liu, Y. Ni, Y. Liu, Y. He S. Xu, L. Li and Z. Liu. In
6081 situ DRIFT study of dimethyl ether carbonylation to methyl acetate on H-mordenite. *J.*
6082 *Mol. Catal. A: Chem.*, 2016, 417, 1-9.

- 6083 646. R. Poreddy, S. Mossin, A. D. Jensen and A. Riisager. Promoting effect of copper loading
6084 and mesoporosity on Cu-MOR in the carbonylation of dimethyl ether to methyl acetate.
6085 *Catalysts*, 2021, **11**, 696 (17 pages)
- 6086 647. Z. Ren, M. N. Younis, C. Li, Z. Li, X. Yang and G. Wang. Highly active Ce, Y, La-
6087 modified Cu/SiO₂ catalysts for hydrogenation of methyl acetate to ethanol. *RSC Adv.*,
6088 2020, **10**, 5590-5603. 743.
- 6089 648. Y. Zhao, B. Shan, Y. Wang, J. Zhou, S. Wang and X. Ma. An effective CuZn-SiO₂
6090 bimetallic catalyst prepared by hydrolysis precipitation method for the hydrogenation of
6091 methyl acetate to ethanol. *Ind. Eng. Chem. Res.*, 2018, **57**, 4526-4534.
- 6092 649. X. Gao, B. Xu, G. Yang, X. Feng, Y. Yoneyama, U. Taka and N. Tsubaki. Designing a
6093 novel dual-bed reactor to realize efficient ethanol synthesis from dimethyl ether and
6094 syngas. *Catal. Sci. Technol.*, 2018, **8**, 2087-2097.
- 6095 650. V. Subramani and S. K. Gangwal. A review of recent literature to search for an efficient
6096 catalytic process for the conversion of syngas to ethanol. *Energy & Fuels*, 2008, **22**, 814-
6097 839.
- 6098 651. S. Michailos, D. Parker and C. Webb. Design, sustainability analysis and multiobjective
6099 optimisation of ethanol production via syngas fermentation. *Waste & Biomass*
6100 *Valorization*, 2019, **10**, 865-876.
- 6101 652. P. Gao, L. Zhang, S. Li, Z. Zhou and Y. Sun. Novel heterogeneous catalysts for CO₂
6102 hydrogenation to liquid fuels. *ACS Cent. Sci.*, 2020, **6**, 1657-1670.
- 6103 653. D. Xu, Y. Wang, M. Ding, X. Hong, G. Liu and S. C. E. Tsang. Advances in higher
6104 alcohol synthesis from CO₂ hydrogenation. *Chem.*, 2021, **7**, 849-881.
- 6105 654. Y. Han, Y. Wang, T. Ma, W. Li, J. Zhang and M. Zhang. Mechanistic understanding of
6106 Cu-based bimetallic catalysts. *Front. Chem. Sci. Eng.*, 2020, **14**, 689-748.

- 6107 655. J. Schumann, A. J. Medford, J. S. Yoo, Z.-J. Zhao, P. Bothra, A. Cao, F. Studt, F. Abild-
6108 Pedersen and J. K. Nørskov. Selectivity of synthesis gas conversion to C₂₊ oxygenates
6109 on fcc(111) transition-metal surfaces. *ACS Catal.*, 2018, **8**, 3447-3453.
- 6110 656. L. Wang, L. Wang, J. Zhang, X. Liu, H. Wang, W. Zhang, Q. Yang, J. Ma, X. Dong, J.-
6111 G. Kim, X. Meng and F.-S. Xiao. Selective hydrogenation of CO₂ into ethanol over cobalt
6112 catalysts. *Angew. Chem. Int. Ed.*, 2018, **57**, 6104-6108.
- 6113 657. L. Wang, S. He, L. Wang, Y. Lei, X. Meng and F.-S. Xiao. Cobalt-nickel catalysts for
6114 selective hydrogenation of carbon dioxide into ethanol. *ACS Catal.*, 2019, **9**, 11335-
6115 11340.
- 6116 658. S. Zhang, X. Liu, Z. Shao, H. Wang and Y. Sun. Direct CO₂ hydrogenation to ethanol
6117 over supported Co₂C catalysts: Studies on support effects and mechanism. *J. Catal.*, 2020,
6118 **382**, 86-96.
- 6119 659. L. Ding, T. Shi, J. Gu, Y. Cui, Z. Zhang, C. Yang, T. Chen, M. Lin, P. Wang, N. Xue, L.
6120 Peng, X. Guo, Y. Zhu, Z. Chen and W. Ding. CO₂ hydrogenation to ethanol over Cu@Na-
6121 Beta. *Chem.*, 2020, **6**, 2673-2689.
- 6122 660. A. J. Medford, A. C. Lausche, F. Abild-Pedersen, B. Temel N. C. Schjødt, J. K. Nørskov
6123 and F. Studt. Activity and selectivity trends in synthesis gas conversion to higher alcohols.
6124 *Top. Catal.*, 2014, **57**, 135-142.
- 6125 661. L. Wang, S. He, L. Wang, Y. Lei, X. Meng and F. Xiao. Cobalt-nickel catalysts for
6126 selective hydrogenation of carbon dioxide into ethanol. *ACS Catal.*, 2019, **9**, 11335-
6127 11340.
- 6128 662. X. Wang, P. J. Ramírez, W. Liao, J. A. Rodriguez and P. Liu. Cesium-induced active sites
6129 for C–C coupling and ethanol synthesis from CO₂ hydrogenation on Cu/ZnO(0001)
6130 surfaces. *J. Am. Chem. Soc.*, 2021, **143**, 13103-13112.

- 6131 663. G. Prieto, S. Beijer, M. L. Smith, M. He, Y. Au, Z. Wang, D. A. Bruce, K. P. de Jong, J.
6132 J. Spivey and P. E. de Jongh. Design and synthesis of copper-cobalt catalysts for the
6133 selective conversion of synthesis gas to ethanol and higher alcohols. *Angew. Chem. Int.*
6134 *Ed.*, 2014, **53**, 6397-6401.
- 6135 664. S. Liu, Z.-J. Zhao, C. Yang, S. Zha, K. M. Neyman, F. Studt and J. Gong. Adsorption
6136 preference determines segregation direction: A shortcut to more realistic surface models
6137 of alloy catalysts. *ACS Catal.*, 2019, **9**, 5011-5018.
- 6138 665. S. Liu, C. Yang, S. Zha, D. Sharapa, F. Studt, Z.-J. Zhao and J. Gong. Moderate surface
6139 segregation promotes selective ethanol production in CO₂ hydrogenation reaction over
6140 CoCu catalysts. *Angew. Chem. Int. Ed.*, 2022, **61**, e202109027 (6 pages).
- 6141 666. L. Xiao, H. Zhang, H. Han and W. Wu. Highly selective synthesis of ethanol via CO₂
6142 hydrogenation over CoMoC_x catalysts. *ChemCatChem.*, 2021, **13**, 3333-3339.