



Non-Newtonian fluids through porous media: micro- and macro-scale properties of power-law fluids

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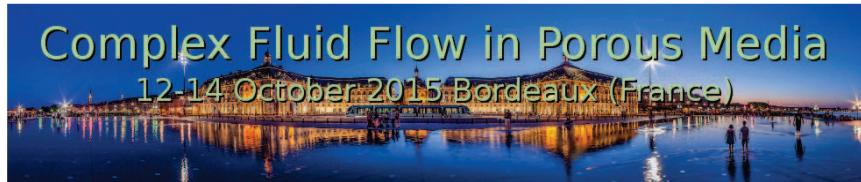
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Introduction: How do non-Newtonian effects impact porous media flows ?

The physic is complex,

- ▶ non-linearities,
- ▶ memory effects,
- ▶ adsorption...

Porous media flow is also complex,

- ▶ multi-scale,
- ▶ confinement effects...

Polymer flows in EOR,

- ▶ increase viscosities,
- ▶ reduce instabilities.

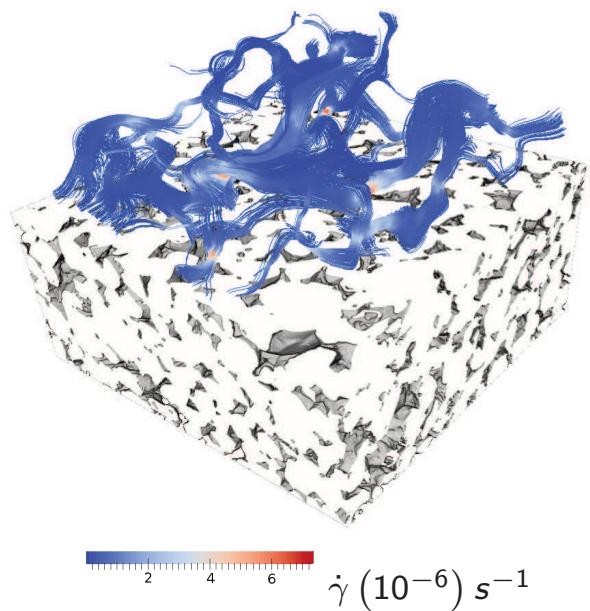


Fig: Power-law fluid flowing through a Bentheimer sandstone

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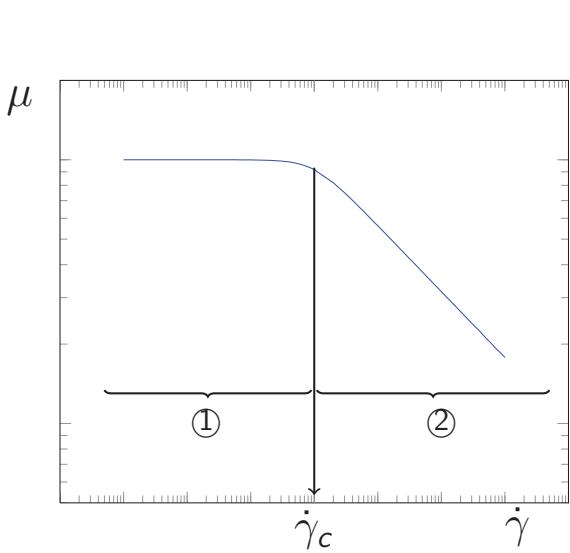


Fig: Non-Newtonian rheology

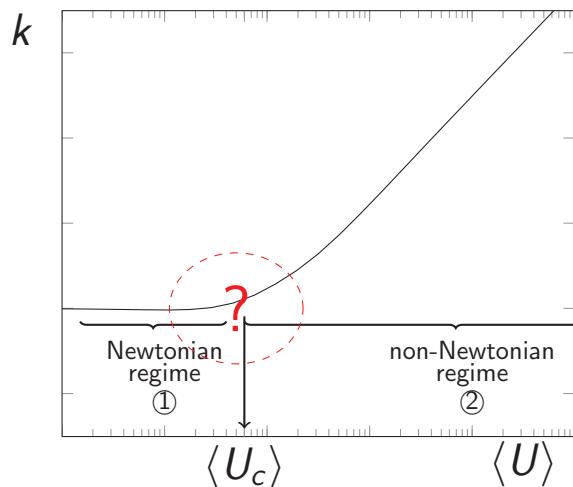


Fig: k versus $\langle U \rangle$

Refs: Auriault et al. 2002; Getachew et al. 1998; Lecourtier et al. 1984;
Seright et al. 2011; Sorbie et al. 1991; Zitha et al. 1995

Context

- ▶ Literature: $\dot{\gamma}_{eq} = \alpha \frac{4(\langle U \rangle / \phi)}{\sqrt{8k/\phi}}$, Chauveteau 1982.

Two misunderstood parameters;

- ▶ $R_{eq} = \sqrt{8k/\phi}$, comes from analogy with a single pipe. Is it still valid in complex multi-scale porous media?
- ▶ α : fitting parameter coming from core-flood experiments. Many hidden physical phenomena (adsorption, time-dependant effects, mass transport)...
- ▶ Our Goal: Model only the simplest phenomenon (using plateau + power-law fluid). Can we predict and understand the transition, $\langle U_c \rangle$?

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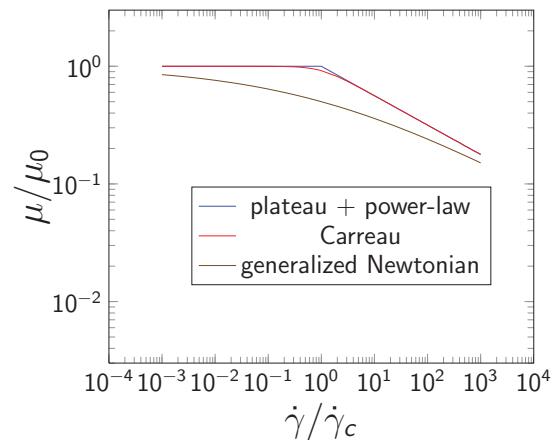


Fig: A few rheological model

$$\langle U \rangle \propto \begin{cases} \|\Delta p\| & \text{if } \dot{\gamma} < \dot{\gamma}_c, \\ \|\Delta p\|^{1/n} & \text{else,} \end{cases} \quad (2)$$

Refs: Bird et al. 1968; Collyer 1973; Savins 1969

Porous Media

Keywords: wide panel, isotropic, pore size distribution (PSD).

	1	2	
2D Array name : A			$\phi = 0.72$ $k_0 = 1.1 \cdot 10^4$
3D Packing name : P			$\phi = 0.35$ $k_0 = 33$
3D Bentheimer name : B			$\phi = 0.18$ $k_0 = 1.92$
3D Clashach name : C			$\phi = 0.13$ $k_0 = 0.27$
			$\phi \searrow$ $k_0 \searrow$ $PSD \nearrow$

Tab: Porous medium investigated (k_0 in Darcy unit, ■ for liquid)

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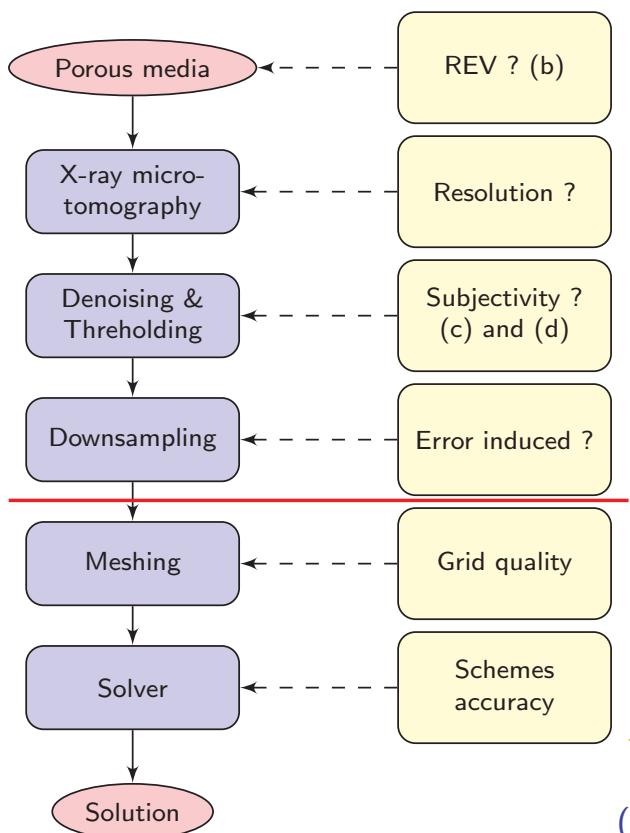
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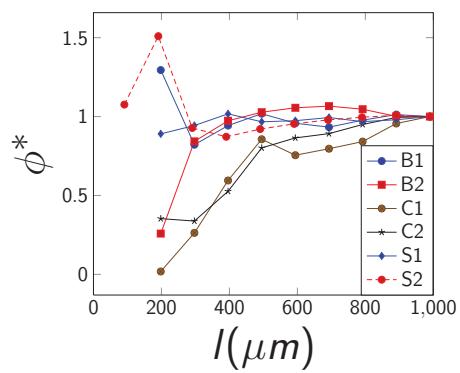
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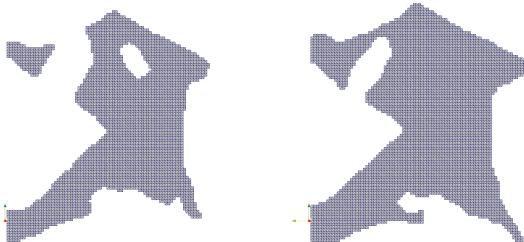
Permeability prediction



(a) Workflow



(b) ϕ^* versus cube length



(c) Thresholding 1 (d) Thresholding 2

Fig: Permeability prediction issues

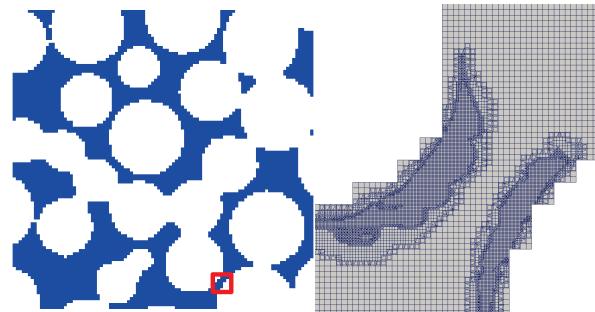


Fig: P1 grid

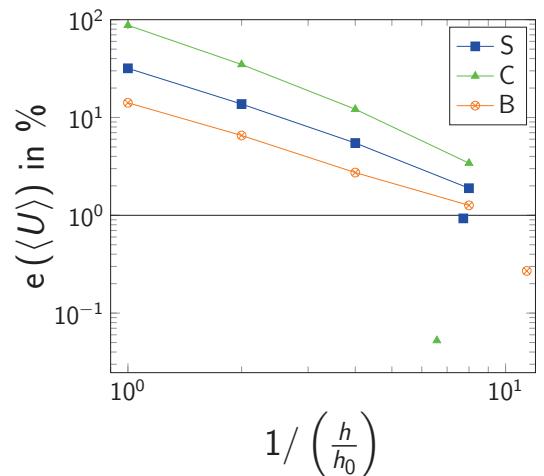


Fig: Grid convergence study

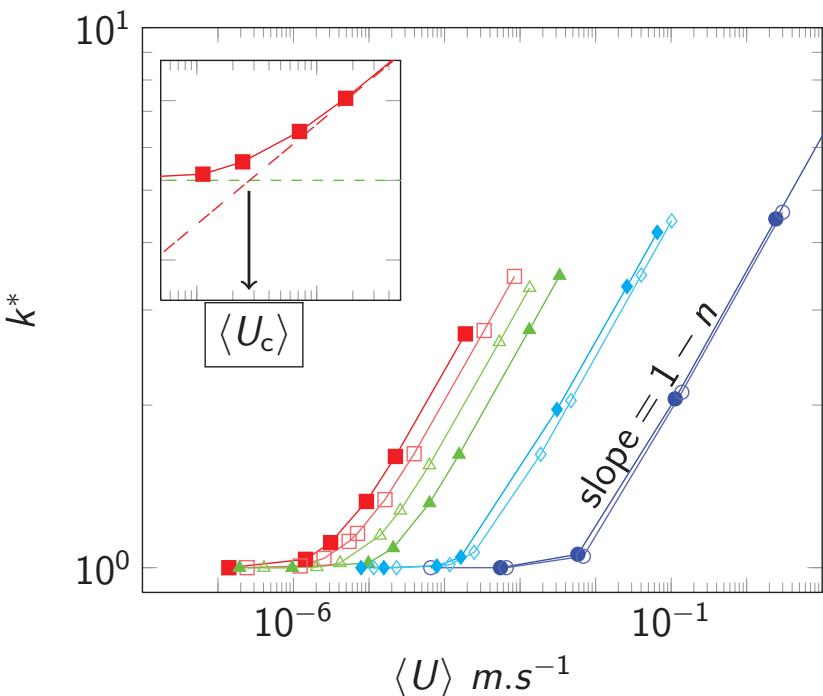


Fig: Dimensionless permeability $k^* = k/k_0$ versus $\langle U \rangle$. Rheology: $n = 0.75$ and $\dot{\gamma}_{lim} = 1 s^{-1}$.
Medium: —●— A1, —○— A2, —▲— B1, —△— B2, —■— C1, —□— C2, —◆— P1, —◇— P2

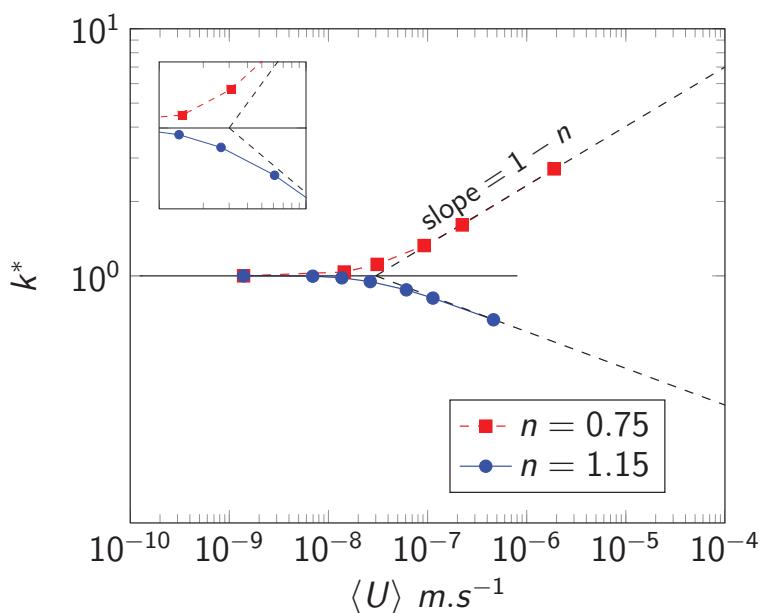


Fig: Dimensionless permeability $k^* = k/k_0$ versus $\langle U \rangle$ for the C1 case.
Rheological parameters : fixing $\dot{\gamma}_c$ and varying n .

Numerical results - Varying $\dot{\gamma}_c$

Varying $\dot{\gamma}_c$: $\langle U_c \rangle \propto \dot{\gamma}_c$. This leads to, $\boxed{\langle U_c \rangle = \phi \times \dot{\gamma}_c \ell_{\text{eff}}}$.

- ▶ Rheology: embedded in $\dot{\gamma}_c$.
- ▶ Topology: embedded in ℓ_{eff} .
- ▶ Use of ϕ .

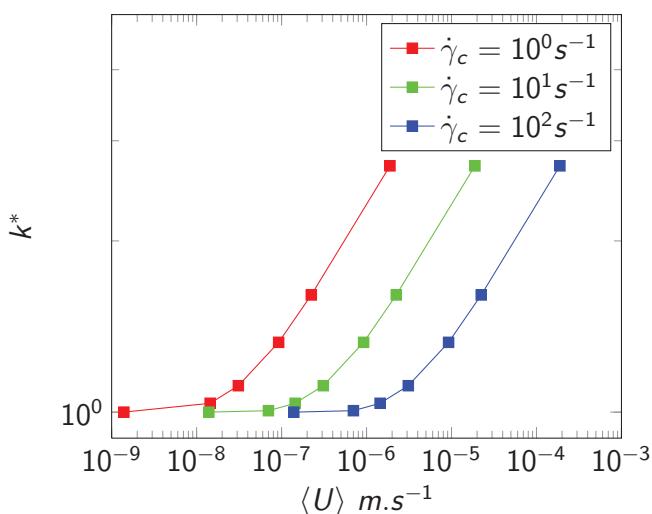
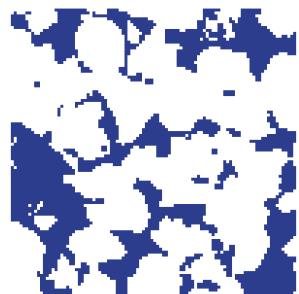
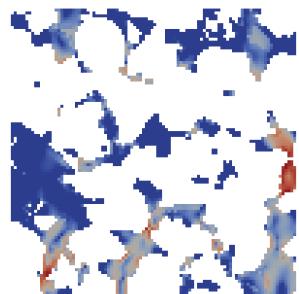


Fig: Dimensionless permeability $k^* = k/k_0$ versus $\langle U \rangle$ for the C1 case.
Rheological parameters : fixing n and varying $\dot{\gamma}_c$.

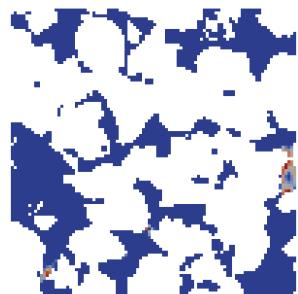
Numerical results - Microscopic Phenomenology



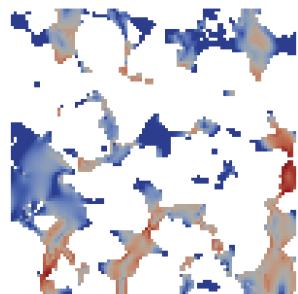
$$\langle U \rangle = 0.1 \text{ cm.D}^{-1}$$



$$\langle U \rangle = 1 \text{ cm.D}^{-1}$$



$$\langle U \rangle = 8 \text{ cm.D}^{-1}$$



$$\langle U \rangle = 22 \text{ cm.D}^{-1}$$

Fig: Viscosity fields at different $\langle U \rangle$ for C1 case.

The non-Newtonian phenomena start in the pore throats and then extend in the larger pore (lower shear rate).

Numerical results - Microscopic Phenomenology

- ▶ Identify a critical pore throat volume with PDF.

Media	k_0	ϕ	ϕ_{PT}
A1	$1.1 \cdot 10^4$	0.72	0.175
A2	$1.3 \cdot 10^4$	0.75	0.252
P1	33	0.35	0.085
P2	46	0.44	0.10
B1	1.92	0.18	0.025
B2	0.82	0.17	0.022
C1	0.27	0.13	0.010
C2	0.48	0.14	0.014

Tab: Medium description (k_0 in Darcy unit)

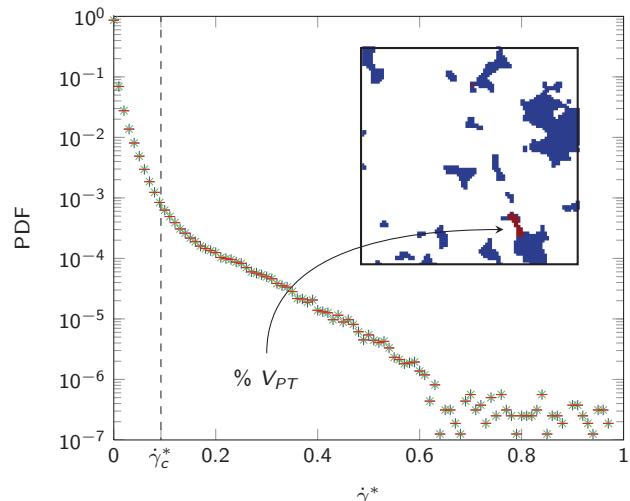


Fig: PDF of $\dot{\gamma}^*$ at $\mathcal{U}^* = 1$ for media C1.
Legend : + for $\dot{\gamma}_c = 10^0 s^{-1}$, x for $\dot{\gamma}_c = 10^1 s^{-1}$,
- for $\dot{\gamma}_c = 10^2 s^{-1}$

Transition's model

- ▶ Our goal: predict $\langle U_c \rangle = \phi \times \dot{\gamma}_c \ell_{\text{eff}}$.
- ▶ Equivalent to: predict ℓ_{eff} .
- ▶ Validation by comparison between the model and $\langle U_c \rangle$ calculation (cross-over method).

Model for ℓ_{eff} :

- ▶ Use of $\sqrt{k_0}$. For Newtonian fluids, $\sqrt{k_0}$ is a pure topological parameter (even if PDE are needed). We have tried: $\sqrt{8k_0/\phi}$, $\sqrt{32k_0/\phi}$, $\sqrt{k_0/\phi}$, $\sqrt{k_0}$.
- ▶ Use of Kozeny-Carman formulation and equivalent diameter, Kozeny 1927; Plessis et al. 1994; Sadowski 1963.
- ▶ Use of volume or surface of the medium (V_{part} , V_{medium} , S_{part}), Li et al. 2011; Ozahi et al. 2008.

Best results using simply $\ell_{\text{eff}} = \sqrt{k_0}$. Leading to:

$$\langle U_c \rangle = \phi \dot{\gamma}_c \sqrt{k_0}. \quad (3)$$

Transition's model

Is $\ell_{\text{eff}} = \sqrt{k_0}$ so surprising?

$$\dot{\gamma}_{\text{eq}} = \alpha \frac{4(\langle U \rangle / \phi)}{\sqrt{8k_0/\phi}} \iff \langle U_c \rangle = \frac{1}{\sqrt{2\phi\alpha}} \times \phi \dot{\gamma}_c \sqrt{k_0} \quad (4)$$

This would mean that without complex physical phenomena, $\ell_{\text{eff}} = \sqrt{k_0}$ is a good estimation for the ℓ_{eff} .

Reference	Medium	$\frac{1}{\sqrt{2\phi\alpha}}$
Lecourtier et al. 1984	P1	0.71
Chauveteau 1982	P1	0.87
Chauveteau 1982	C	0.52
Fletcher et al. 1991	C	0.46

Tab: Comparison with data found in literature

Full model

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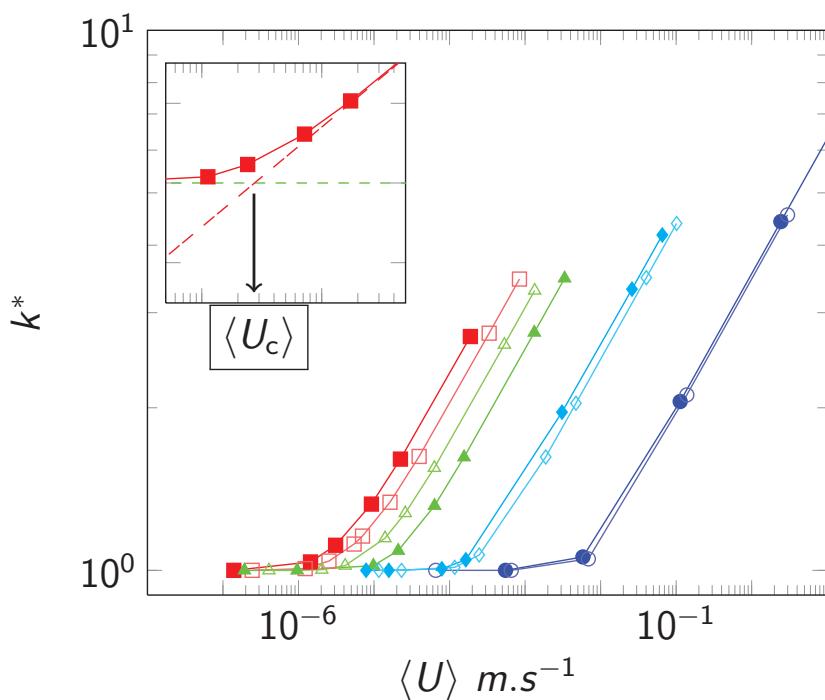


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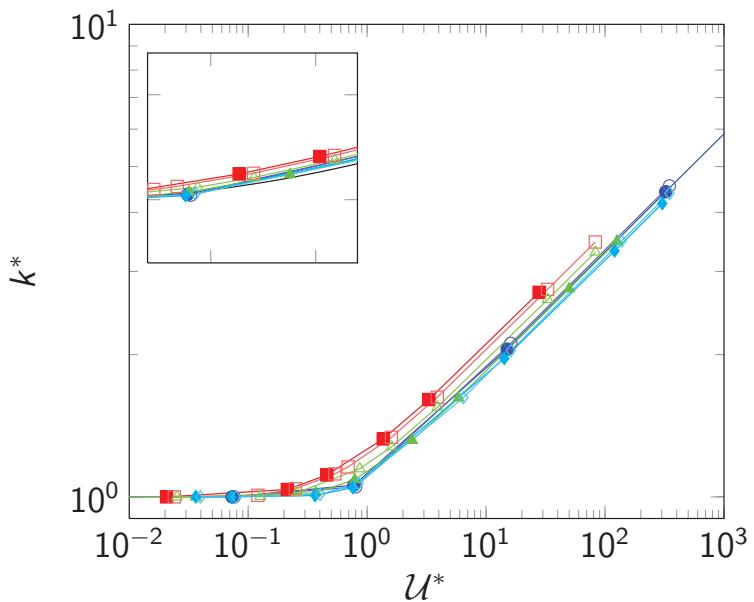


Fig: k^* versus \mathcal{U}^* . —●— A1, —○— A2, —▲— B1, —△— B2, —■— C1, —□— C2,
—◆— P1, —◇— P2

Conclusions & Applications

- ▶ Studying cut-off phenomena due to non-Newtonian fluid through porous media.
- ▶ Model the transition using rheological and topological parameters, $\dot{\gamma}_c$ and ℓ_{eff} .
- ▶ Definition of a dimensionless non-Newtonian number \mathcal{U}^* , which characterizes the regime.

Potential applications,

- ▶ use in core-flood experiments,
- ▶ estimation of critical distances characterizing the regime transition in petroleum and environmental engineering.

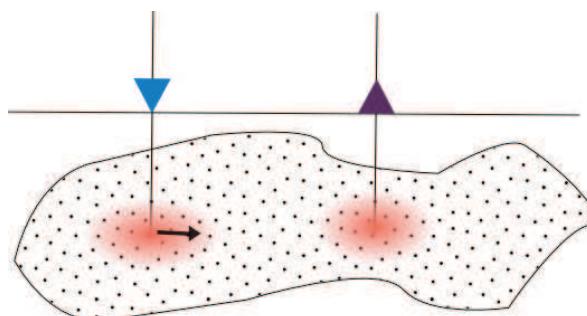


Fig: $\langle U_c \rangle \iff R_c = 50m$

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Thanks you for your attention. Any question is welcomed :)