Onshore vibroseis VSP in Grigny-GGR5 borehole

ILLUSTRATIONS OF THE FIELD VSP OPERATION VSP : VERTICAL SEISMIC PROFILE

➢ GEOFLUID-IFPEN joint Project partially funded by ADEME-IDF









> OBJECTIVES:

- High seismic frequency (HF) emission for fine prediction of the Dogger aquifer structure using the VSP method.
- Investigating the local physical limitations of HF seismic propagation.
- > Images of the technology operated on and around the rig site.
- > Impact of weather conditions on fix source onshore VSP.
- > Coordination of the involved service companies.

Participants to the SISMOSUB-ADEME project for the VSP operation conducted on Grigny GGR5 drilling site for GPCIP-GEOFLUID, March 2023



1- ASL/AVALON: Steve Bridger, Joe Rawlings, Sebastien Soulas, Gary Tubridy, Will Wills.

VSP Downhole tools and recorder: equipment and field operations.

GTG

2- GALLEGO TECHNIC Geophysics: Pierre Gallego, seismic Vibrator source: equipment and field operation.



- 3- GPCIP/GEOFLUID: Ivan Guerbatchouk, Damien Sarda: Drilling Supervision.
- 4- SCHLUMBERGER/SDP: Winch truck: equipment and operator.



- **SProwess** 5- VSPROWESS: Mary Humphries, James Bailey, VSP seismic processing.
 - 6- GEE: Groupement des Enrobés de l'Essonne: Farid Messaoudi, Site manager.



- 7- IFPEN: Charles Naville, Christine Souque: Geosciences, VSP acquisition coordination.
- Intermediate VSP operation on a GEOTHERMAL well drilled for: **SEER** (Société d'Exploitation des Energies Renouvelables).



VSP - Vertical Seismic Profiling method - PRINCIPLE Seismic source Generates cm / mm **VSP** recorder (inside cable truck) displacements Surface **D** = Direct arrival D R = Reflected arrival, R amplitude typically amounts to 0.01 to 0.2 Direct arrival amplitude **Downhole VSP** receivers µm to Angstrom **Subsurface** displacements Seismic reflector

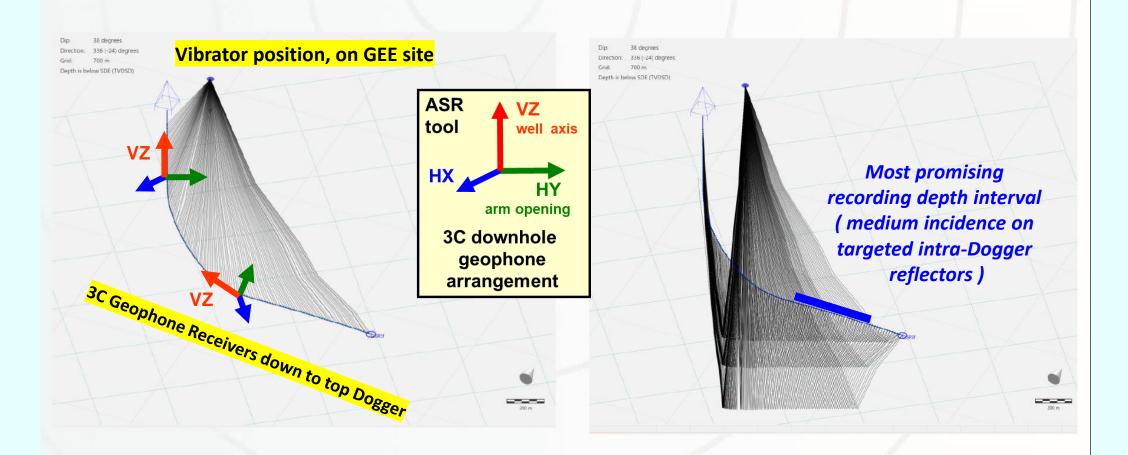


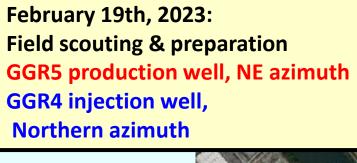
Ray tracing model built to check and optimise the VSP acquisition geometry, by AVALON/ASL

LEADERS IN BOREHOLE SEISMIC TECHNOLOGY

the VSP acquisition geometry, by AVALON/ASL, using VSPROWESS software

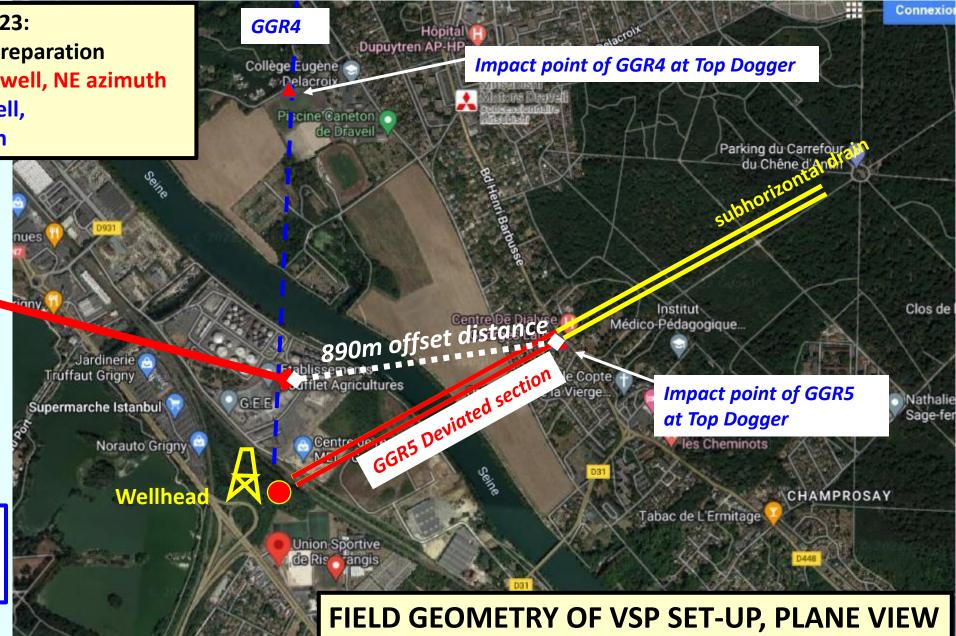
Direct P-arrival PP reflections in reservoir

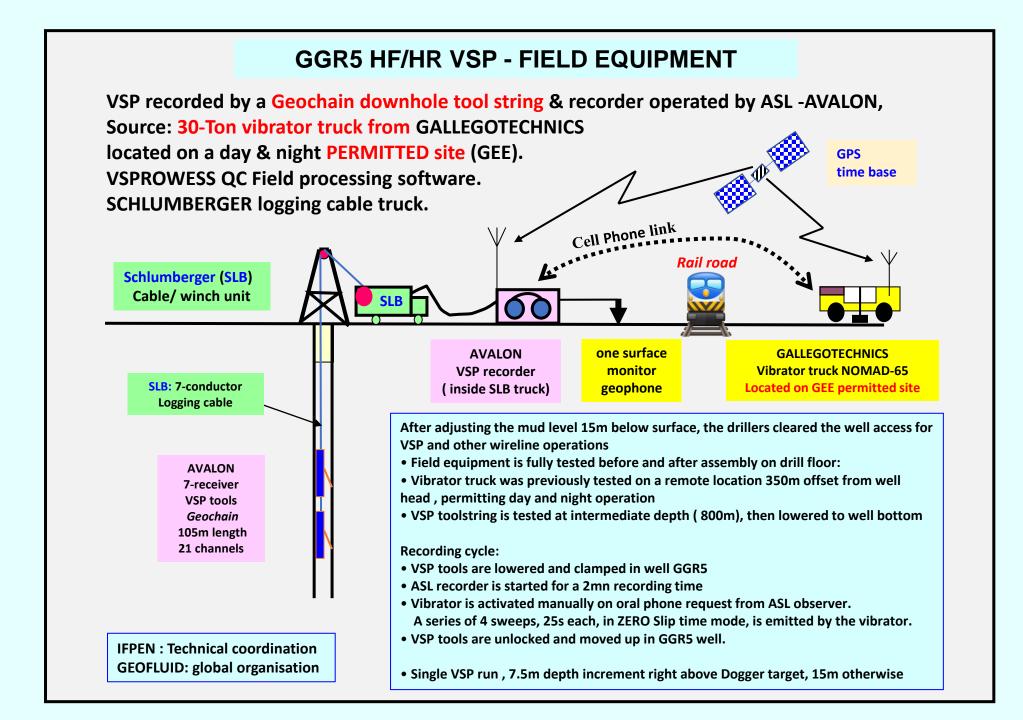




FIX Position for vibrator truck on hard ground surface GEE site

March 8th, 2023: VSP operation in GGR5







VSP recording chain in a glance



The downhole receiver toolstring is fully checked and re-tested on surface.





Real Time recording QC



View from the inside of the Schlumberger cabin



GRIGNY VSP, Source Vibrator NOMAD 65



Short videos of NOMAD 65 vibrator in action: (Ctrl-Clic)

- a) Looking for a fix position of VSP source
- b) Sweep emission_Log7 (5-175Hz)

Pump-up the sound to hear the sweep

- Vibrator Nomad 65:
- Electronic control system DSD VE464 unit
- GPS Trimble DSM 232
- HP Laptop computer with VLI software







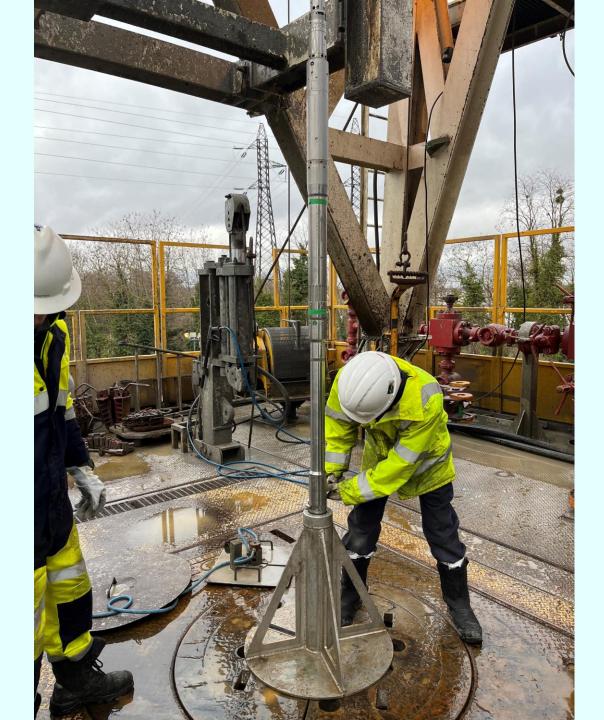
Figure 2: Photos of DSD VE 464



Final tests of the GTG vibrator truck, synchronised with the ASL recorder through GPS time base.



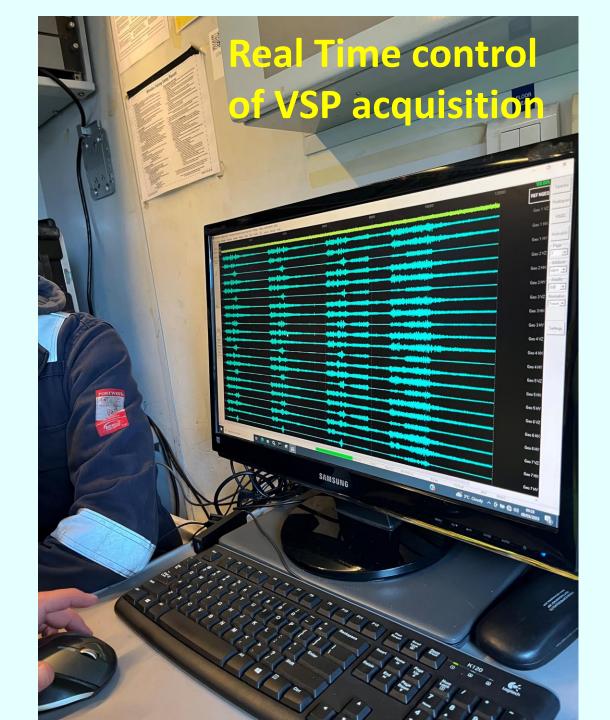


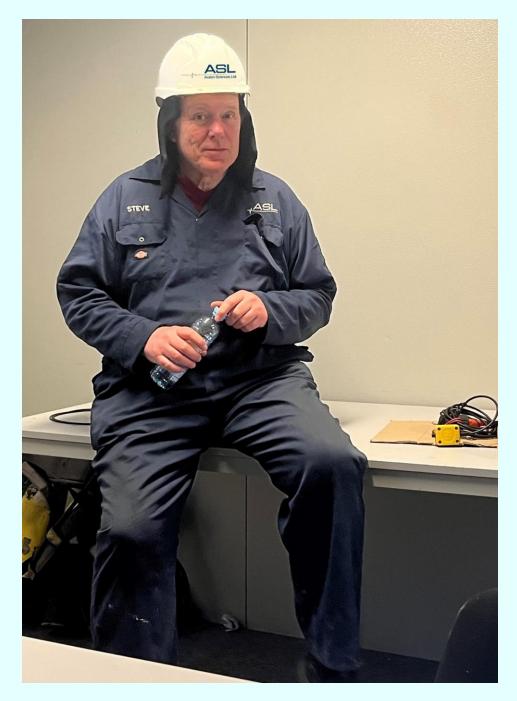


The 7 level VSP GEOCHAIN toolstring (105 m long) is assembled on the drillfloor before lowering into the borehole









ASL et IFPEN field engineers validate the smooth, optimised and fast VSP operation, in spite of diverse random events: recording chain to be tweaked, heavy rain, etc.



ASR tool

HX

well axis

arm opening

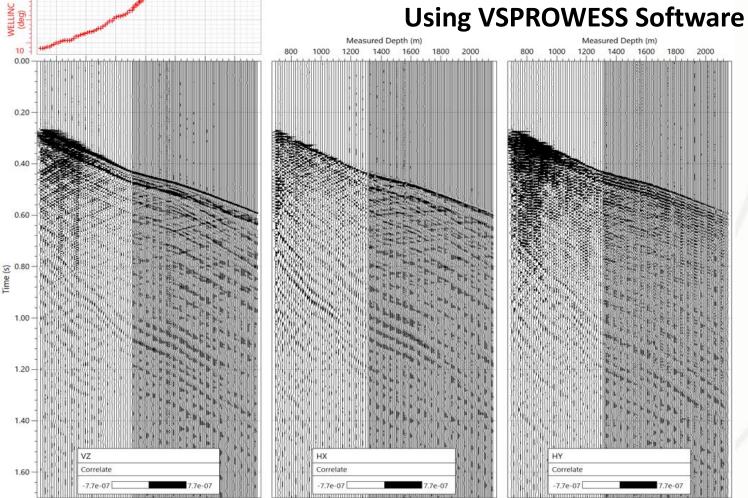
3C downhole geophone arrangement



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3 component VSP display after GPS synchronisation, correlation and sum of common receiver data.

Using VSPROWESS Software



Measured Depth (m)

Cross normalized



well axis

arm opening

3C downhole geophone arrangement

ASR tool

office

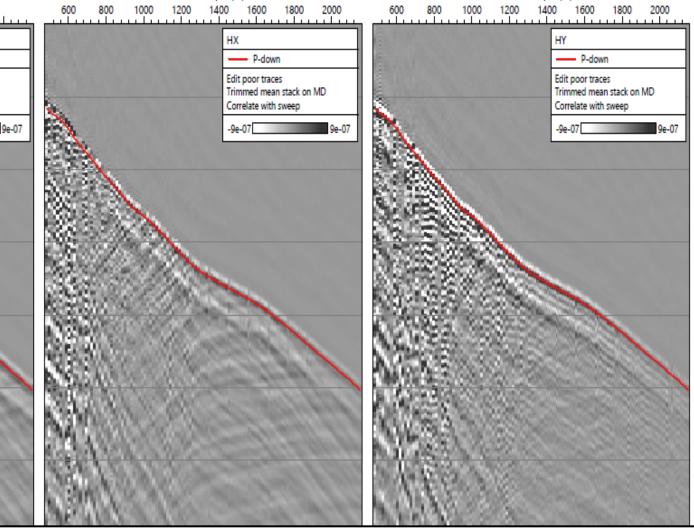
P-down

Correlate with sweep

Trimmed mean stack on MD

Edit poor traces

3 component VSP display after GPS synchronisation, correlation and sum of common receiver data.



The GPS synchronisation of the vibrator source and the borehole GEOCHAIN sensors was executed by VSPROWESS

Thanks to all for your collaboration

