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# Stability assessment of foam enhanced by surfactant, polymer and nanoparticles in the presence of petroleum hydrocarbons

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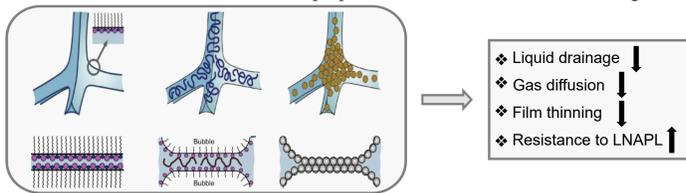
## 1 Introduction and objectives

Light Non-Aqueous Phase Liquids (LNAPLs) pose significant environmental and health risks and can be challenging to remediate. Pump-and-treat method's efficiency rarely exceed 60% due to the heterogeneity of the subsurface [1].

The use of aqueous foam in environmental remediation has already proven to be a promising technique for in situ remediation of NAPLs [2].

However, contact with petroleum compounds tends to significantly deteriorate the stability of foam, making it's application challenging. [3].

This study employs a range of additives, including co-surfactant, polymer and nanoparticles, with the primary focus on the use of foam for environmental remediation purposes in order to address this challenge.



### Main objectives of the study:

- Highlight the challenges associated with foam stability in presence of LNAPL, particularly refined petroleum hydrocarbons;
- Investigate the synergetic effects of two environmentally friendly surfactants, sodium dodecyl sulfate (SDS) and cocamidopropyl hydroxysultaine (CAHS) on foam performance;
- Assess the stability of foam generated with two or more bio-additives in the presence of LNAPL, both in bulk and in highly permeable porous media.

## 2 Materials & Methods

### Bulk foam experiments:

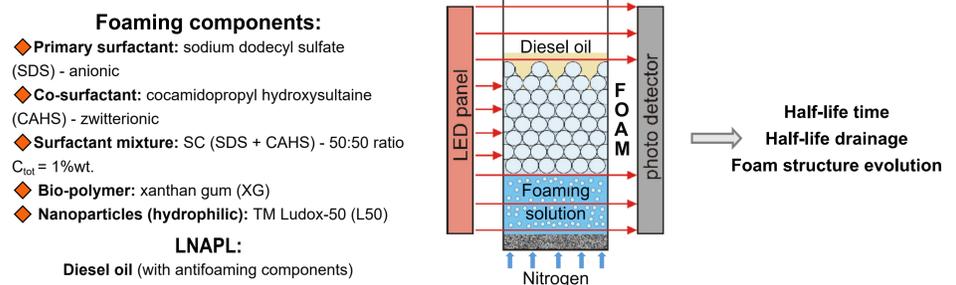


Fig. 1: Working principle of the Dynamic Foam Analyzer – DFA100.

### 1D column experiments:

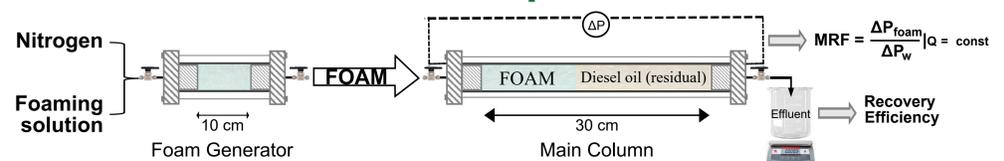


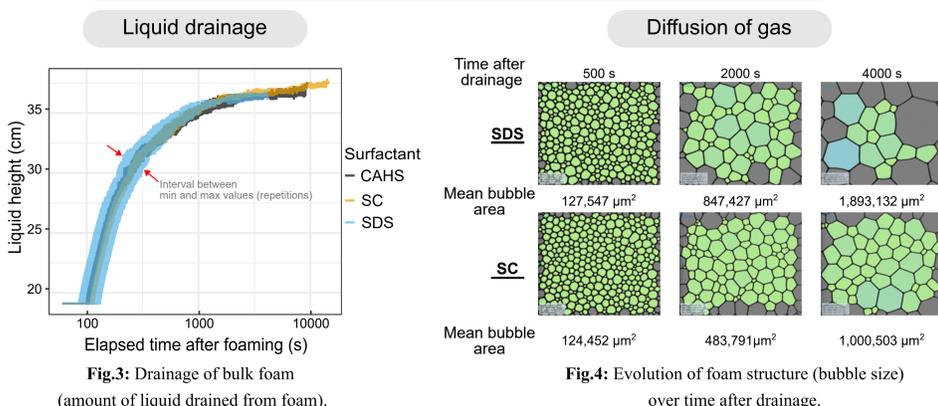
Fig. 2: Schematic of the experimental setup. Foam injection in column with diesel oil at residual saturation (approx. 15 %).

Porous Media	L (m)	D (m)	D (mm)	K (m <sup>2</sup> )	Ø (-)	PV (mL)
Foam Generator	0.1	0.04	0.2-0.3	3.928E-11	0.36	54.45
Main column	0.3	0.04	0.4-1.3	2.855E-10	0.37	138.02

## 3 Results & discussion

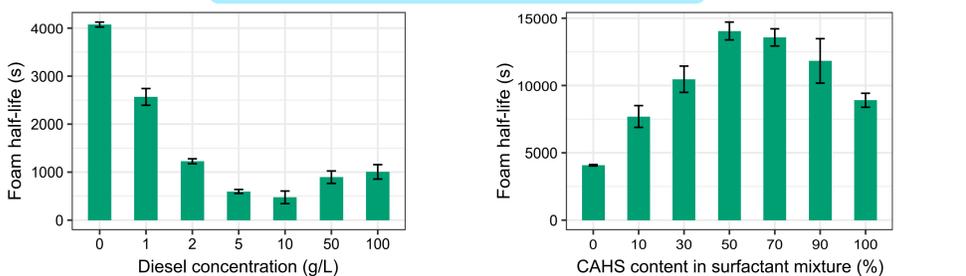
### Bulk foam experiments:

#### Synergy of surfactant mixture SC (SDS + CAHS)



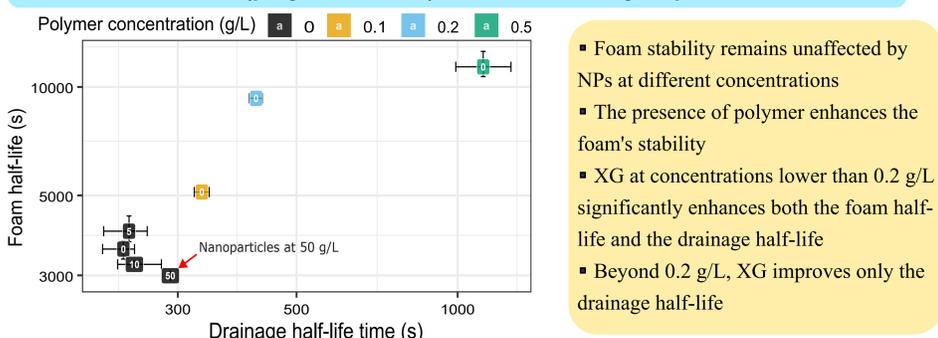
- SC has no effect on foam liquid drainage
- SC reduces gas diffusion between foam bubbles due to densely packed interface (electrostatic forces)

### Impact of diesel on foam stability



- Diesel at 10 g/L conc. shows the most destructive effect on foam. Half-life decreased more than 8 times
- Ratio of SDS and CAHS has crucial importance. 50:50 ratio shows the highest tolerance to diesel

### Effect of additives (polymer & NPs) on foam stability in presence of diesel



- Foam stability remains unaffected by NPs at different concentrations
- The presence of polymer enhances the foam's stability
- XG at concentrations lower than 0.2 g/L significantly enhances both the foam half-life and the drainage half-life
- Beyond 0.2 g/L, XG improves only the drainage half-life

Fig.7: Stability of foam at various polymer and NPs conc. in presence of diesel.

### 1D column experiments:

#### Effect of additives on foam performance in porous media

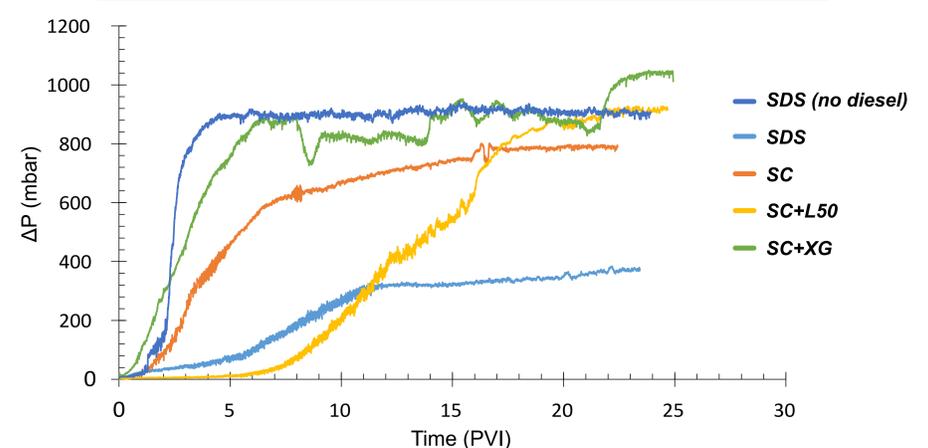


Fig.8: Pressure drop of as a function of injected PV for different foaming formulations.

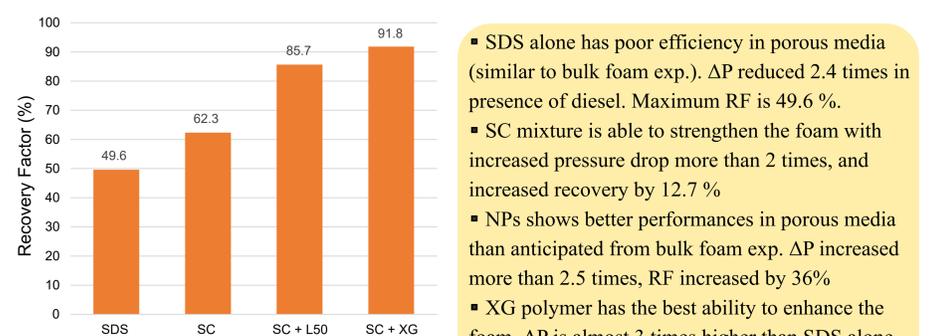


Fig.9: Recovery Factors of diesel for each employed foaming formulations.

- SDS alone has poor efficiency in porous media (similar to bulk foam exp.). ΔP reduced 2.4 times in presence of diesel. Maximum RF is 49.6 %.
- SC mixture is able to strengthen the foam with increased pressure drop more than 2 times, and increased recovery by 12.7 %
- NPs shows better performances in porous media than anticipated from bulk foam exp. ΔP increased more than 2.5 times, RF increased by 36%
- XG polymer has the best ability to enhance the foam. ΔP is almost 3 times higher than SDS alone. 91.8 % of Diesel is recovered by SC + XG mixture

## 4 Conclusions and perspectives

### Main conclusions:

- Diesel has detrimental effect on foam stability both in bulk and porous media
- Synergy in SC surfactant mixture improves stability of foam with and without diesel. The ratio of SDS and CAHS was identified as crucial, with a 50:50 ratio demonstrating the highest tolerance to diesel and improved foam stability
- XG polymer at lower concentrations up to 0.2 g/L drastically improves bulk foam stability and noticeably enhances recovery of diesel in highly permeable porous media
- Nanoparticles require additional study since their behaviour is not trivial