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Analysis of Limiting Diffusion Processes within Li-ion Batteries

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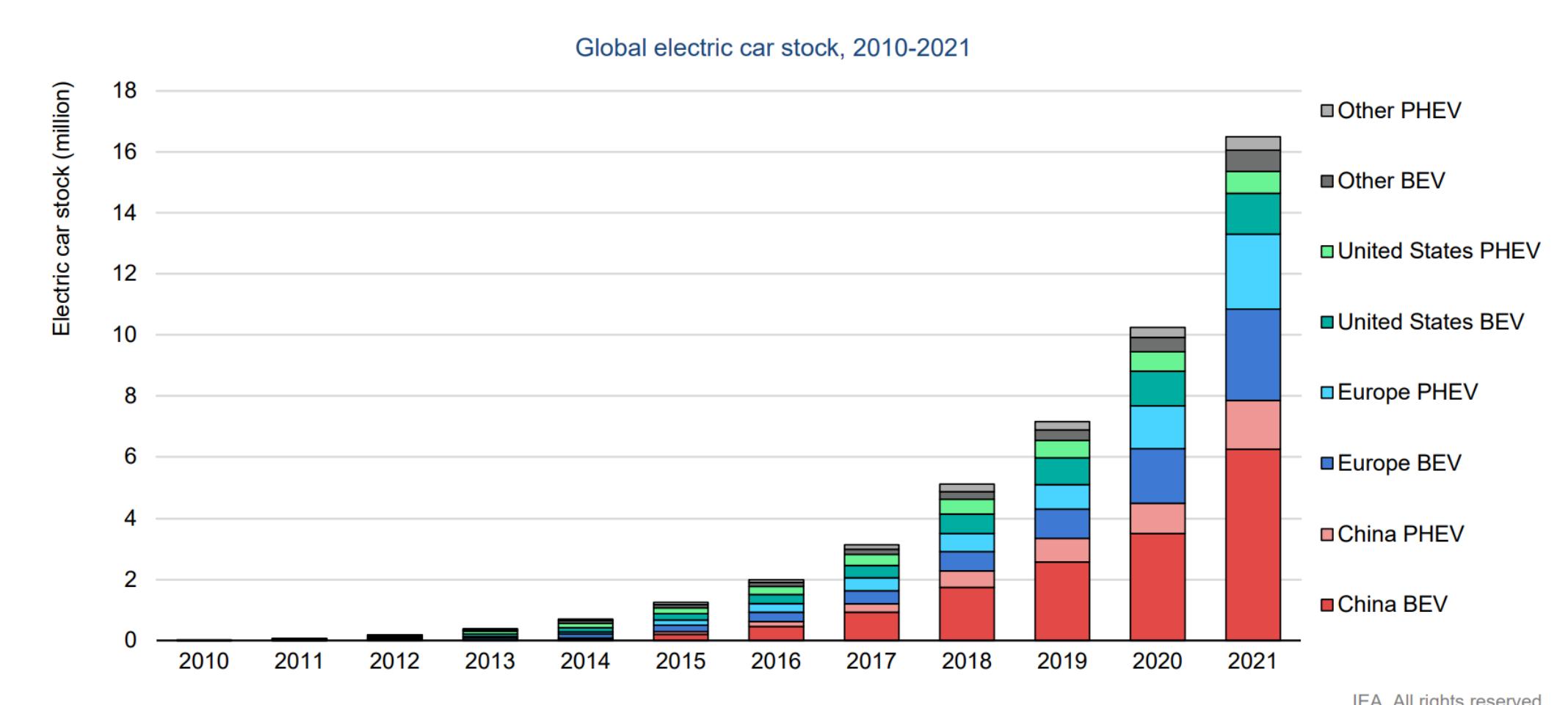
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Context & Objectives

To meet the ever-growing requirements of the transport sector, improvement of current Li-ion systems is needed in terms of energy density, safety, cycle life, and costs. Among the different strategies to increase battery autonomy, one focuses on electrode loading to increase the ratio of active materials to inactive components. However, by doing so, the output power density becomes strongly limited by the charge transport within the composite electrodes. ⁽¹⁾⁽²⁾

- Objectives
 - Study of battery power performance with respect to **electrode design (loading, porosity...)** as well as **temperature and ageing**
 - Determination of the **limiting current density (J_{lim})** and **effective limiting process of power** using an electrochemical approach
 - Optimization of the battery design to **maximize the energy/power**



Experimental

Electrode formulation

Active materials: **LFP & NMC-811**

Electrode	Composition	Loading (mg.cm ⁻²)	Theoretical Capacity (mAh.cm ⁻²)	Porosity (%)	Temperature (°C)
LFP / C65 / PVDF	80 / 10 / 10 85 / 7,5 / 7,5	2-17	0,4-2,7	23-50	10°C-40°C
NMC / C65 / PVDF	90 / 5 / 5	4-16	0,8-3,4	20-25	10°C-40°C

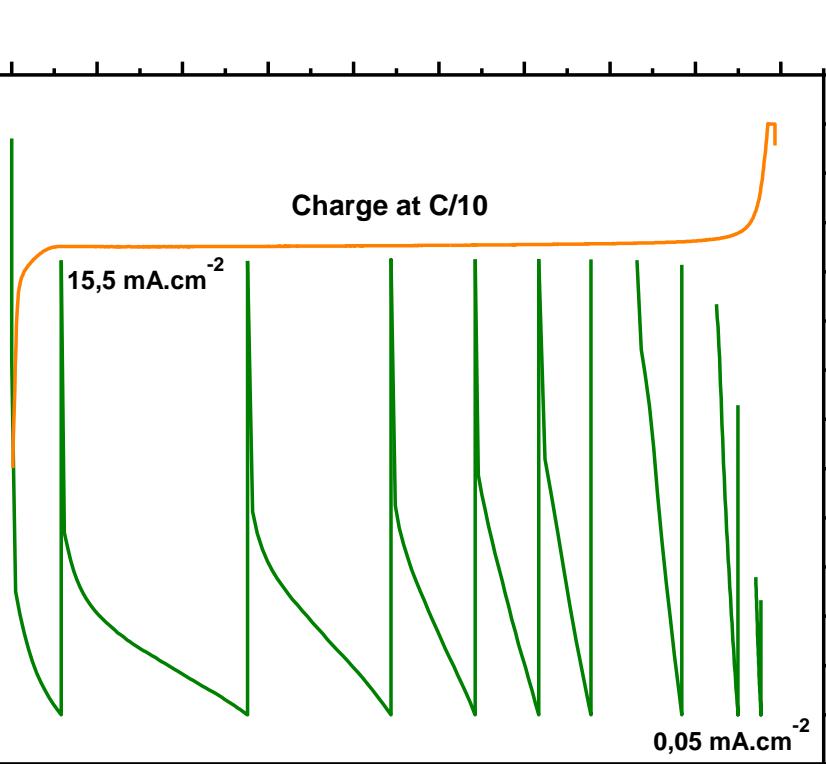
Cell Assembly

Coin cell CR2032

Electrode//LP30//Li

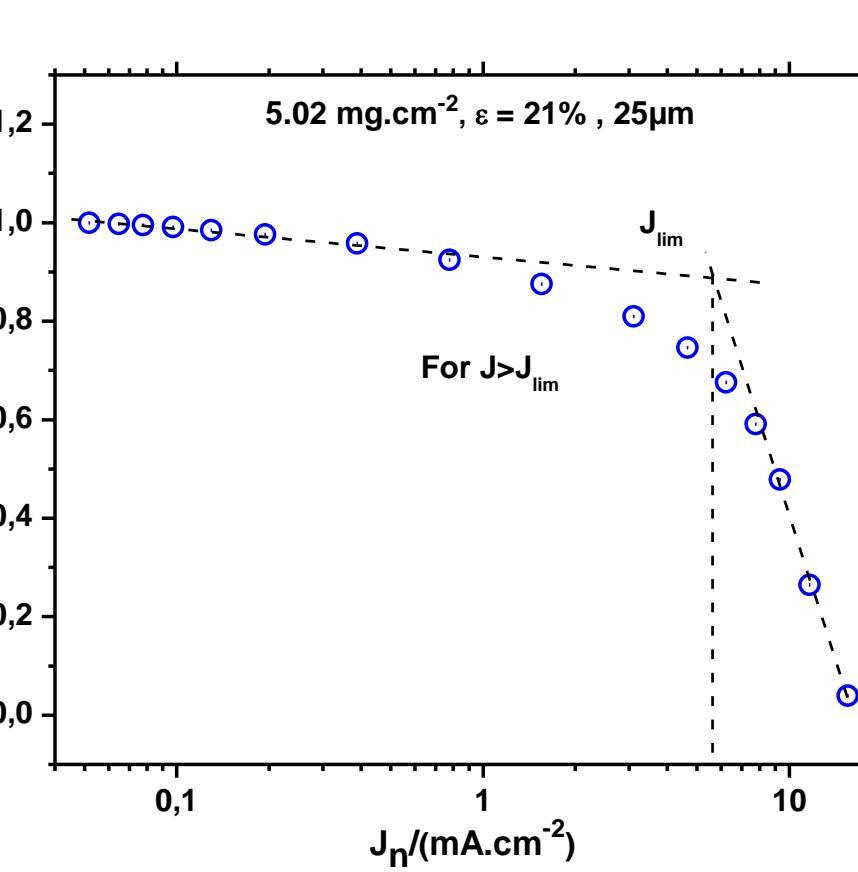


Cycling protocol ⁽³⁾⁽⁴⁾

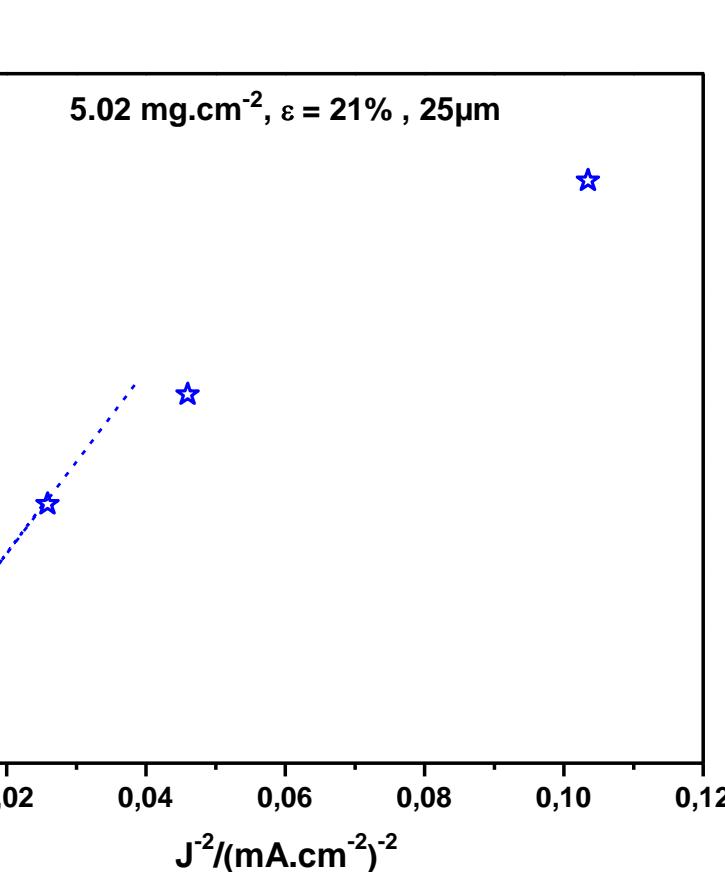


Methodology

Power performance

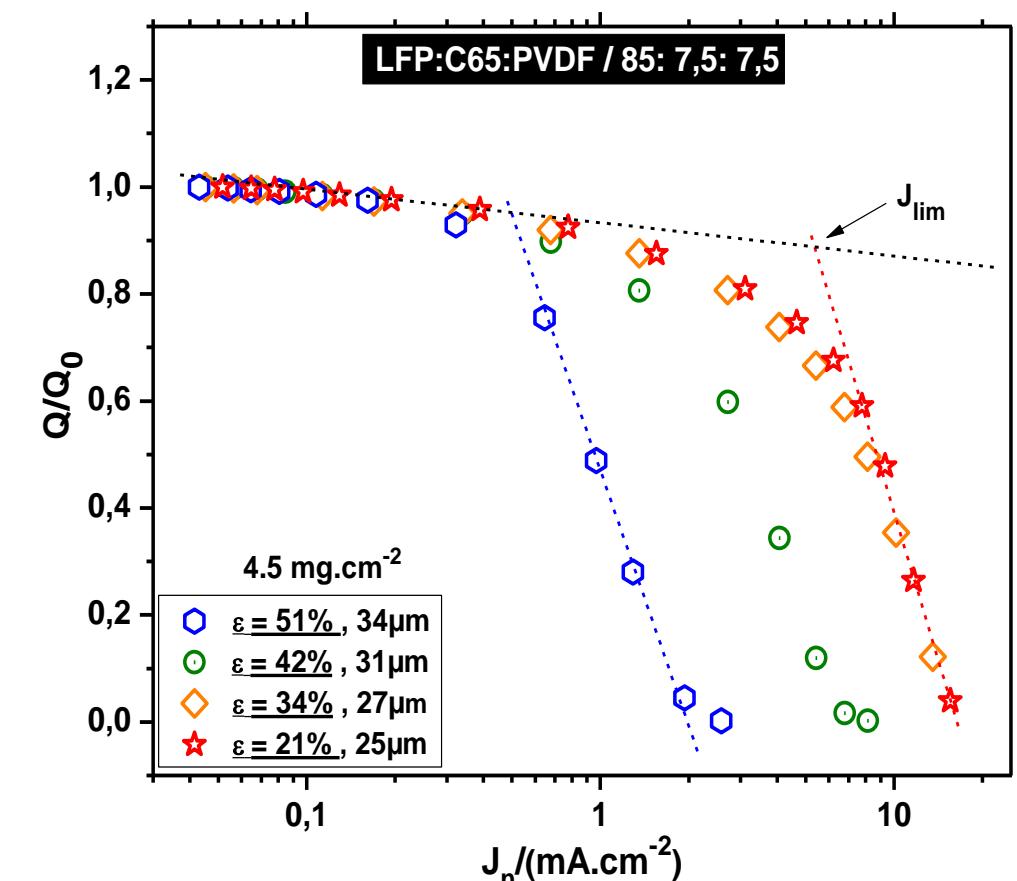


Sand Plot



Results & discussions

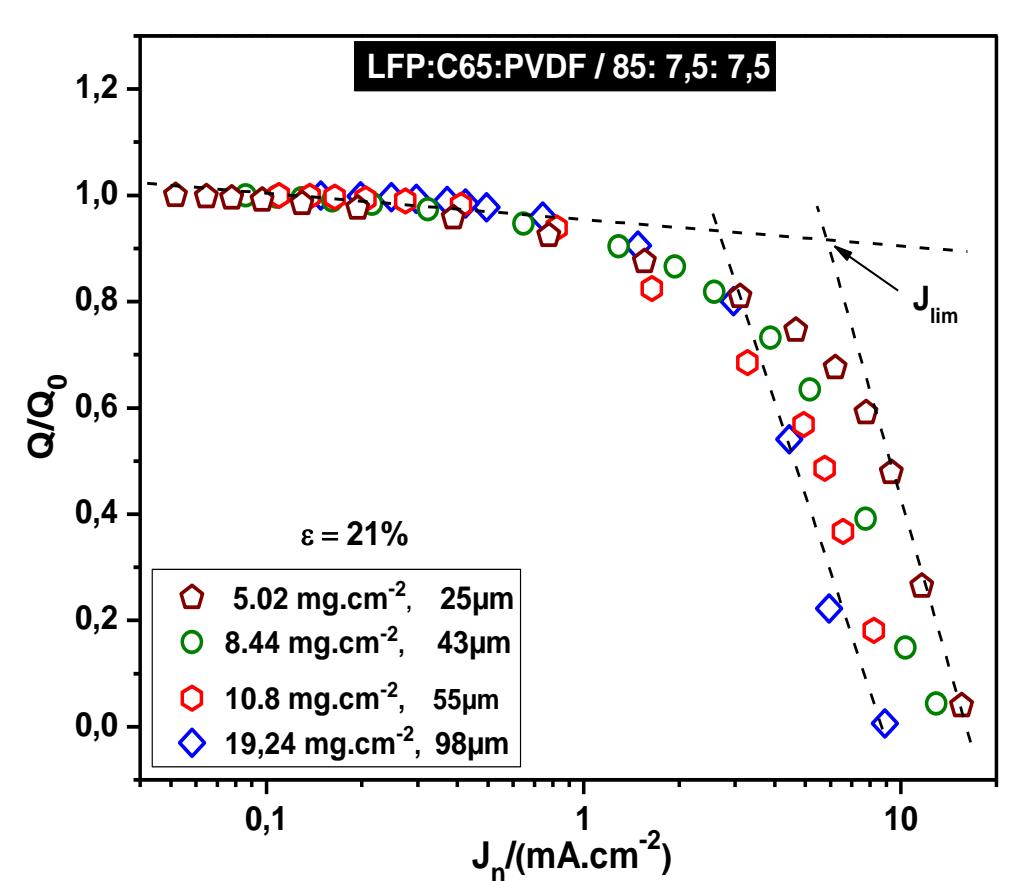
LFP based electrode : 1) Porosity effect



- Lower porosity results in higher J_{lim} , and higher operating C-rates

→ Calendering enhances contact particle-particle and particle-current collector

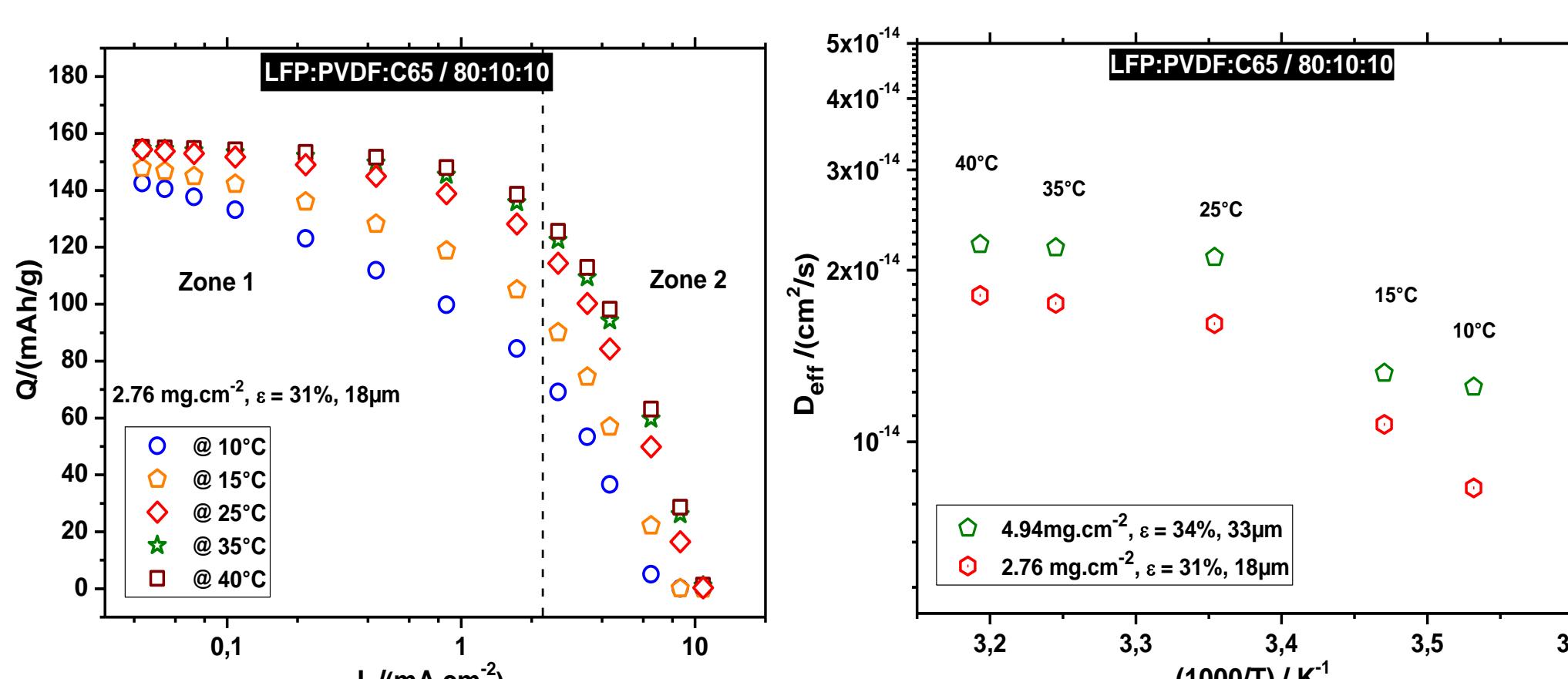
2) Loading effect



- Thicker is the electrode; lower is J_{lim}

→ At high loading, the limiting process is probably the diffusion within the porous electrode

3) Temperature effect



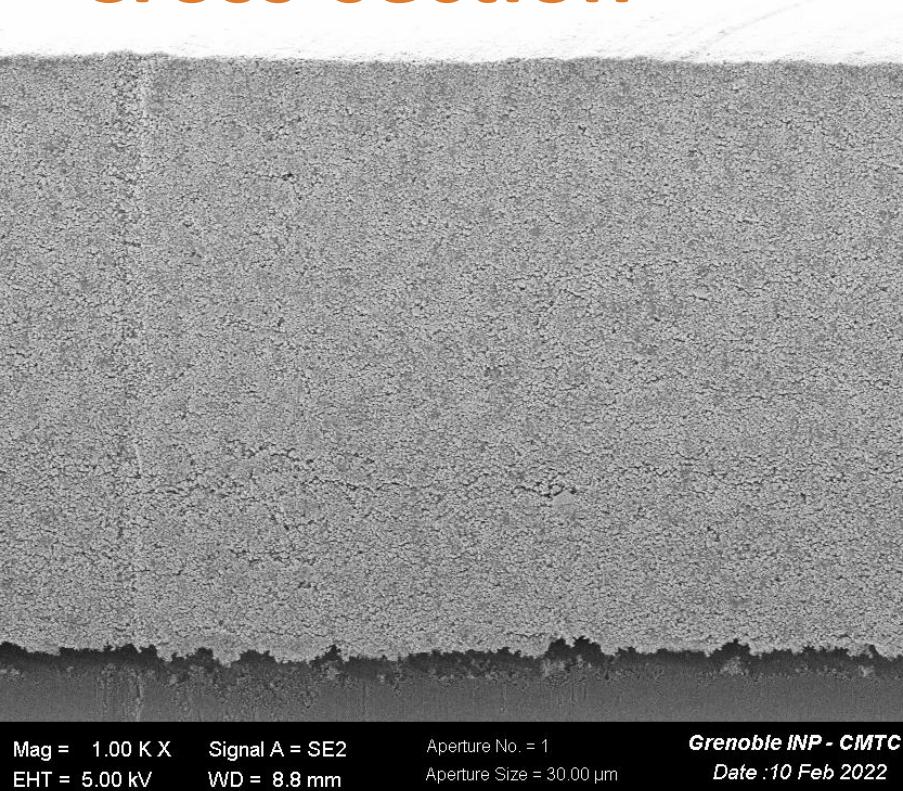
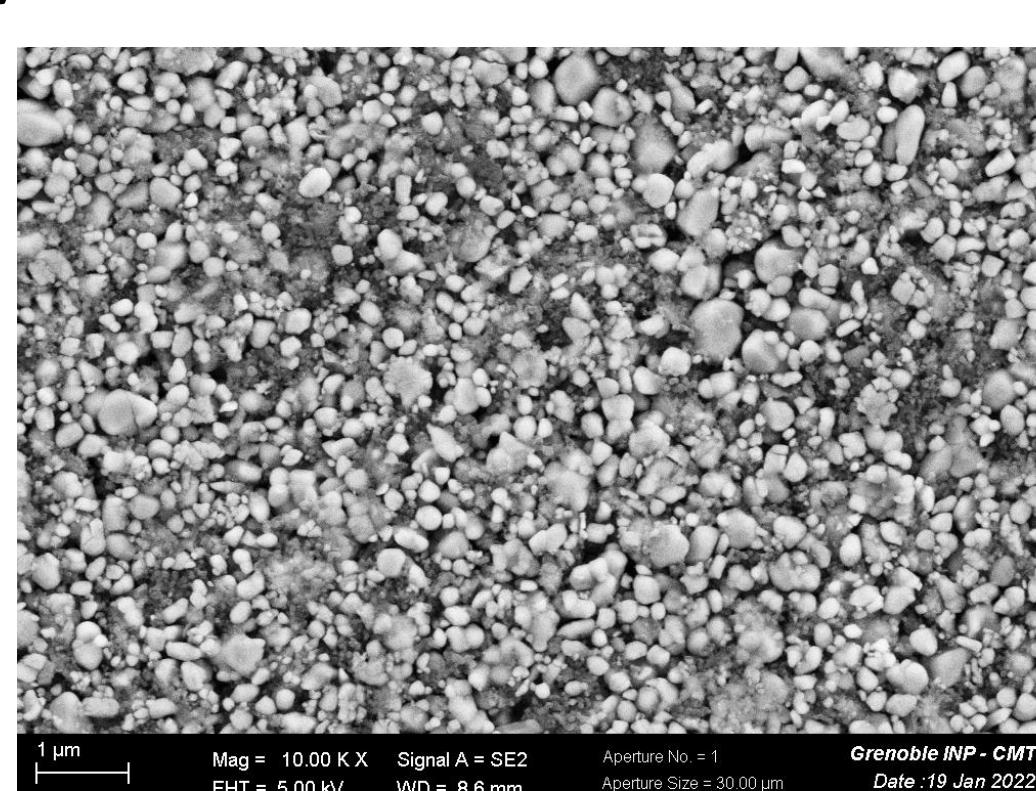
- For $J > J_{lim}$ (zone1), the slope Q vs J increases when T decreases
- The variation of D_{eff} with $1/T$ shows two linear portions

Activation Energy

E_a (10-25°) 0,32 eV

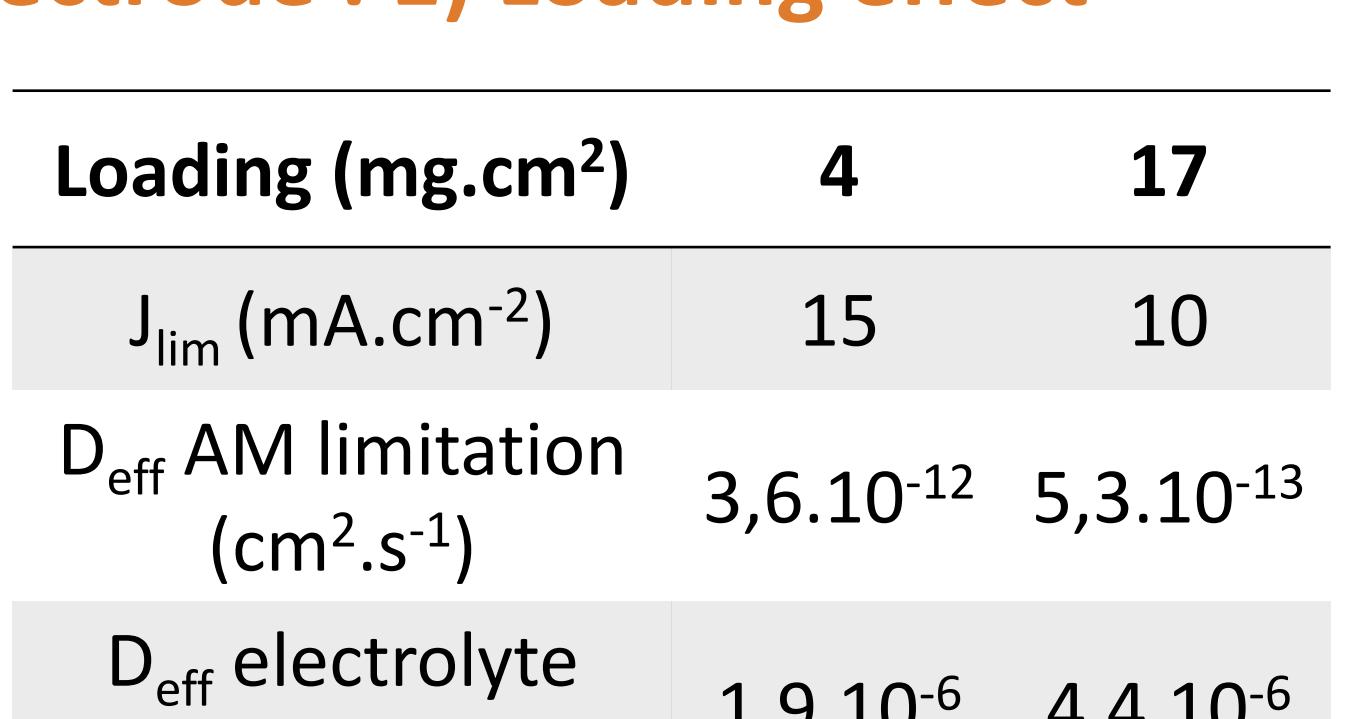
E_a (25-40°) 0,06 eV

4) SEM images

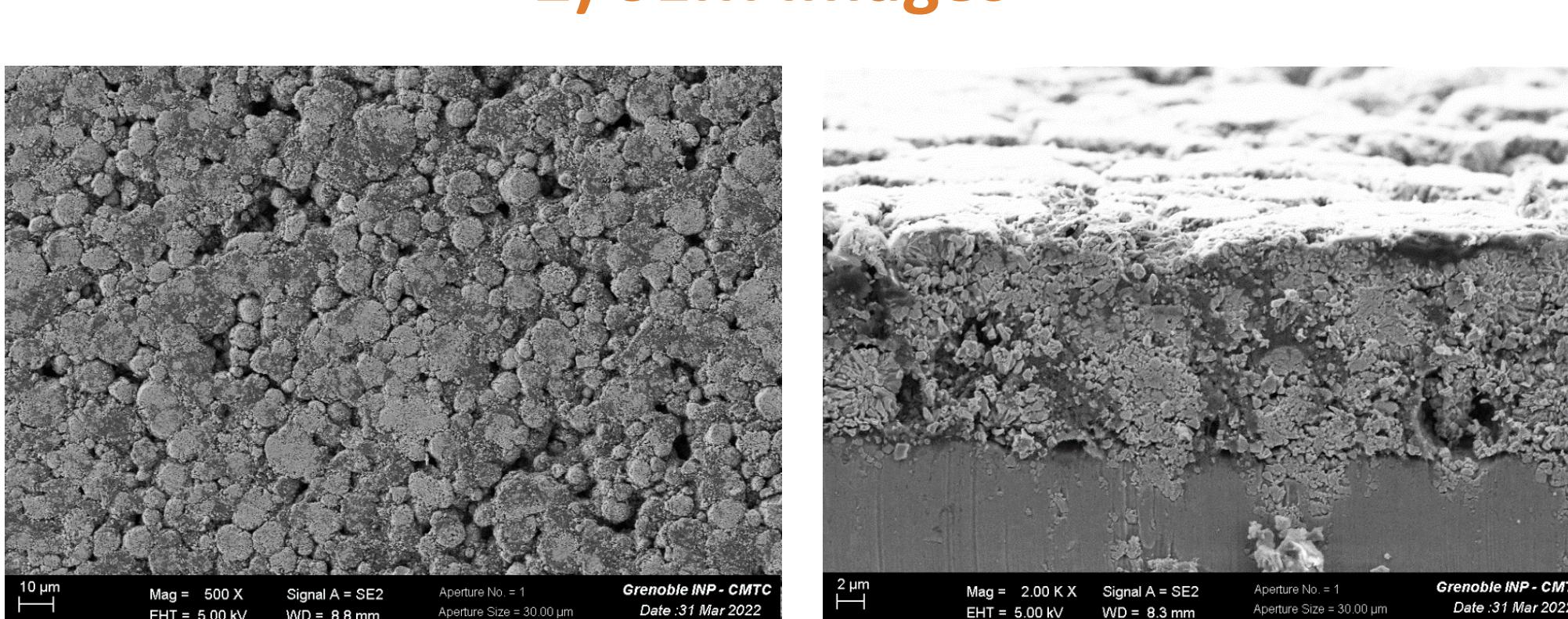


LFP electrode at 20% porosity

NMC based electrode : 1) Loading effect



2) SEM images



NMC electrode at 20% porosity

Conclusion

- Quick determination of limiting current density as well as limiting process of power.
- Electrode design (Porosity, loading, microstructure) has a substantial impact on the power performance of the battery.

In progress: Find a theoretical correlations

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