



Impacts of the distribution grid on the European energy system prospective scenarios

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Impacts of the distribution grid on the European energy system prospective scenarios

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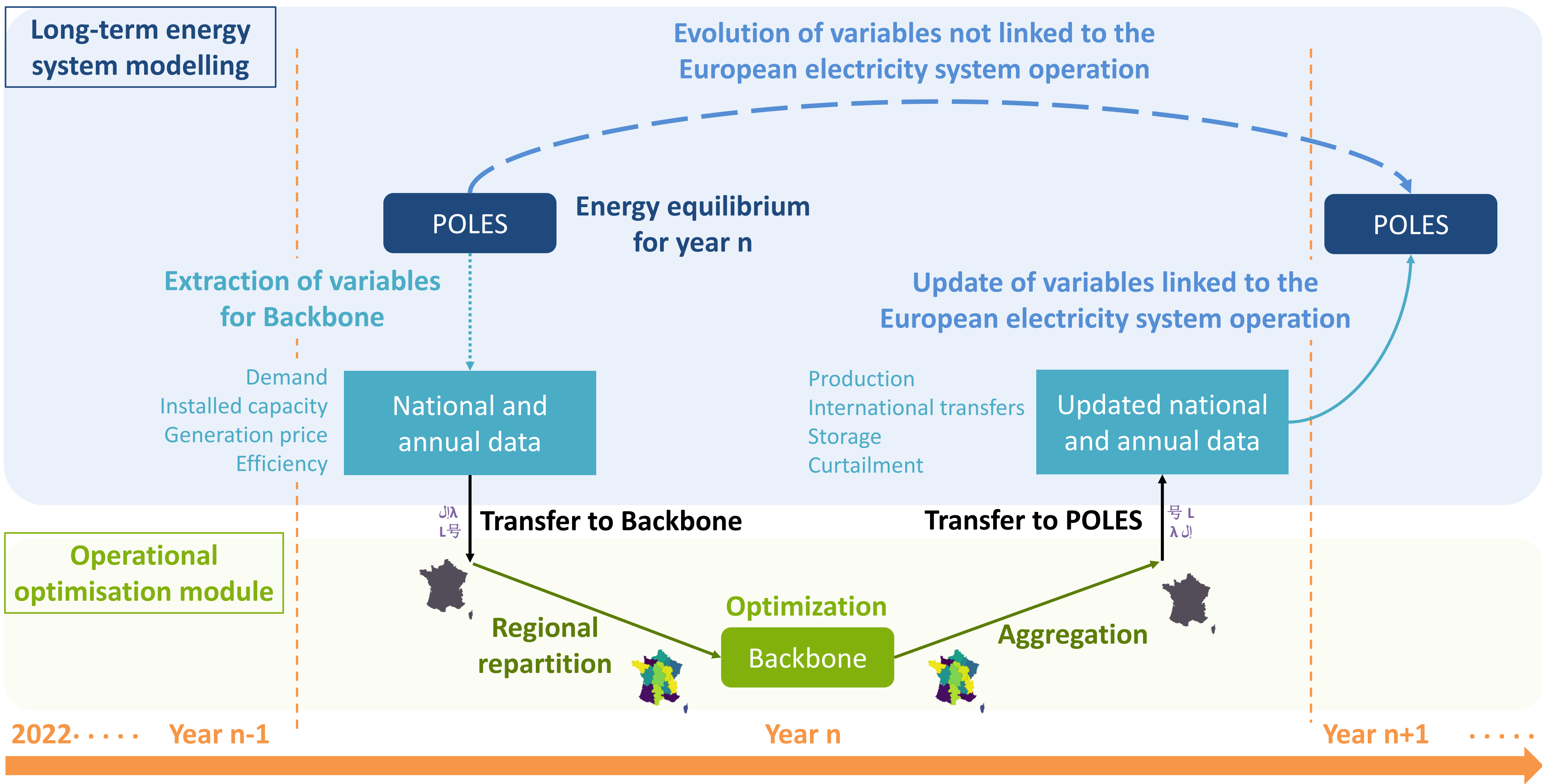
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Introduction

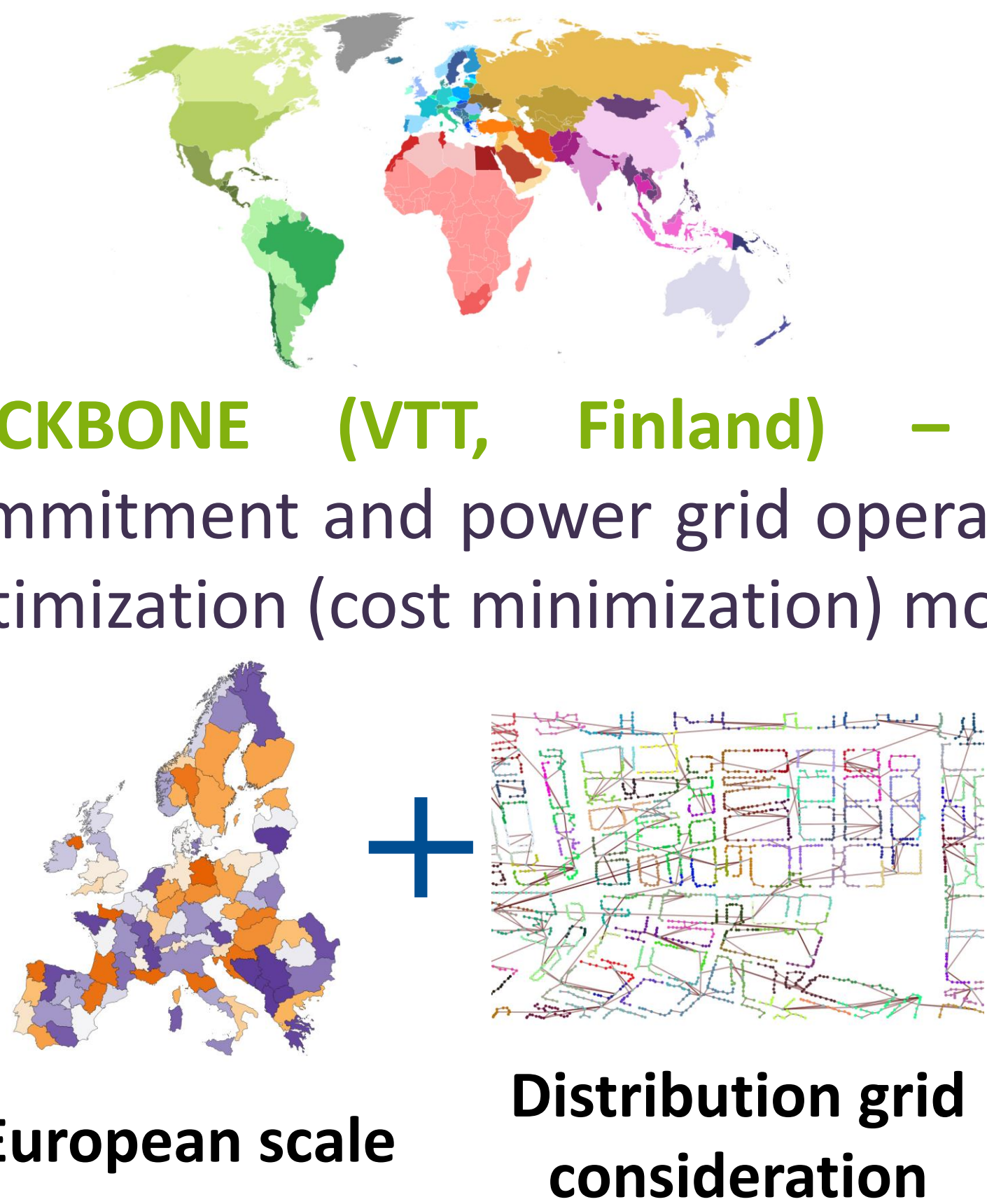
The prospective outlook for long-term energy systems, **POLES**, and the short-term energy model, **BACKBONE**, are coupled to provide more plausible transition pathways for the power system in Europe. This combined modeling focuses on the role of transport and distribution grids in NZE scenarios, up to the year 2050.

Methodology

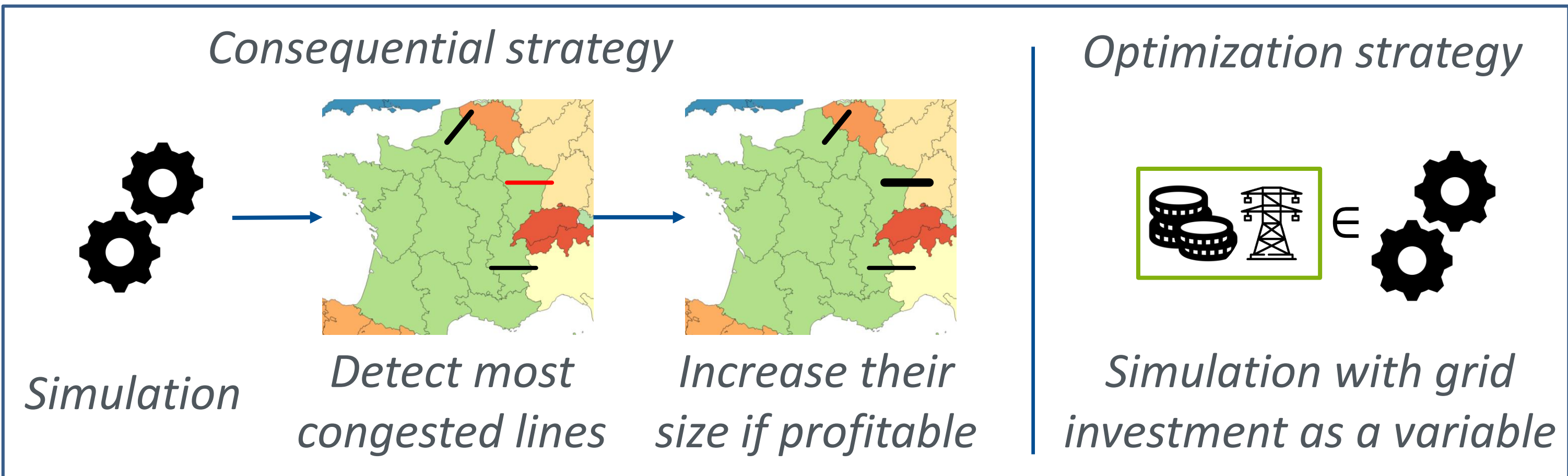


2 TOOLS :

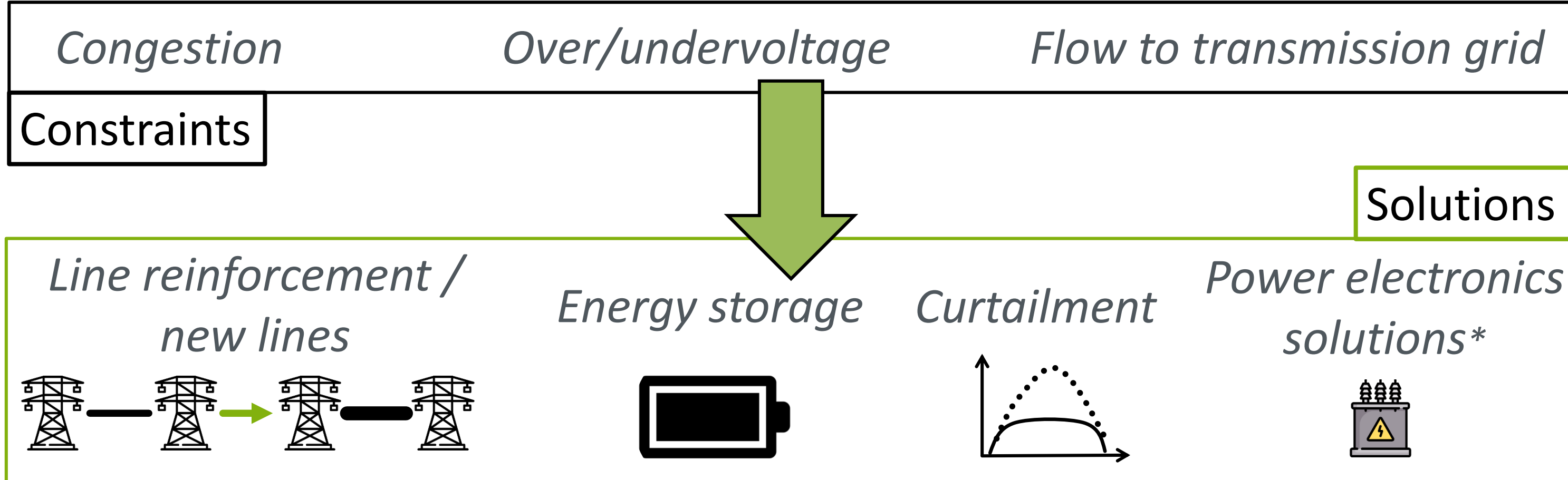
- **POLES (GAEL, France)** – Long-term global energy system modeling (up to 2100)
- **BACKBONE (VTT, Finland)** – Unit commitment and power grid operational optimization (cost minimization) module



Grid investments strategy



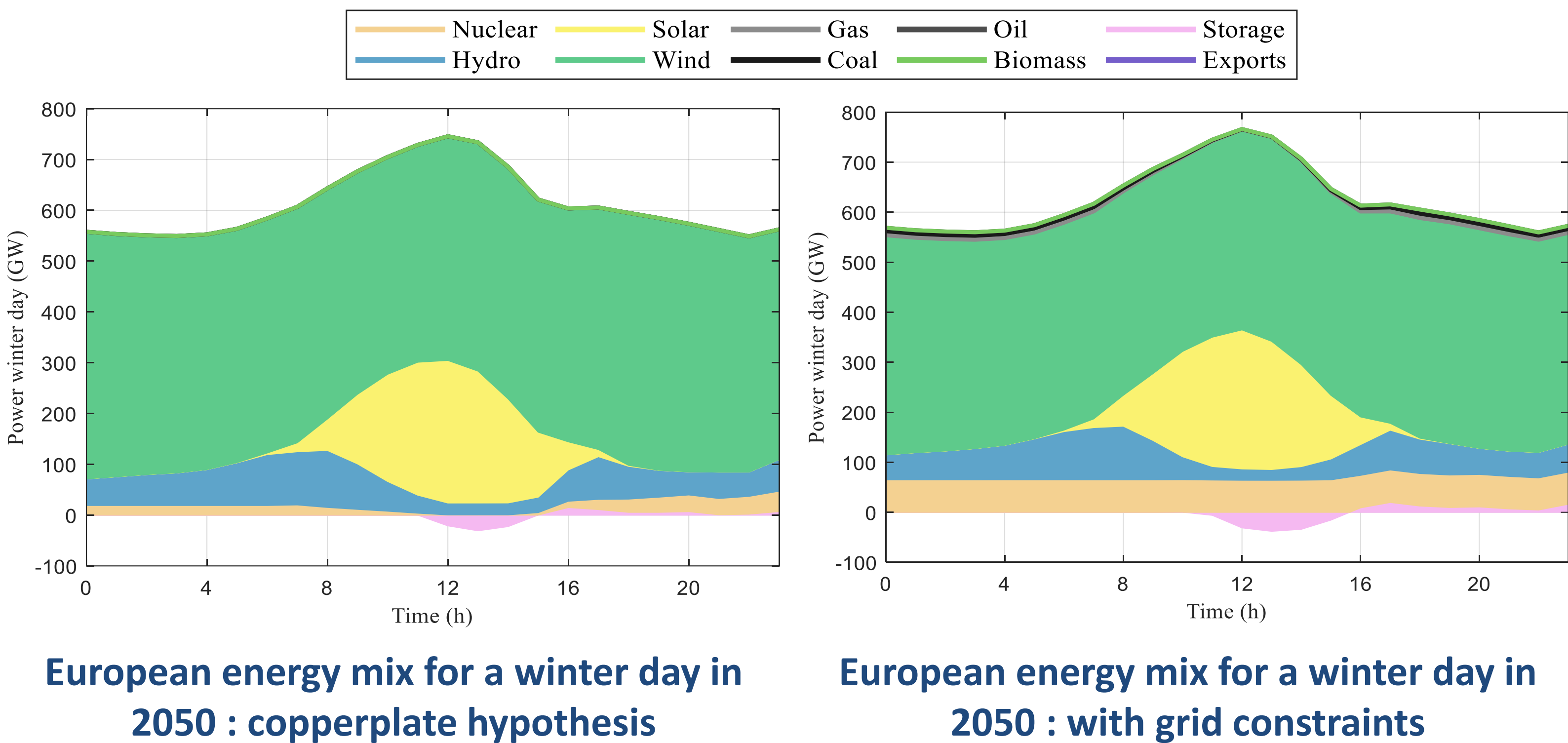
Distribution grid constraints solving



Main results

Considering the power grid for prospective scenarios :

- Leads to a higher cost of electricity generation and consequently of the **decarbonization**
- **Better estimates investments in flexibility options.** E.g., storage is used 40% less with the copperplate hypothesis
- Gives a more accurate estimation of the **grid investments**



Perspectives

- Couple year-by-year long-term model (**POLES**) with short-term one (**BACKBONE**) to estimate the role of the distribution grid as a flexibility option in the NZE scenario
- Identify a trade-off between grid investment and other flexibility options in prospective pathways up to the year 2050

References

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3. N. Helistö, et al. (2019). Backbone—An adaptable energy systems modelling framework. *Energies*