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Coupling of adsorption and strain in coal

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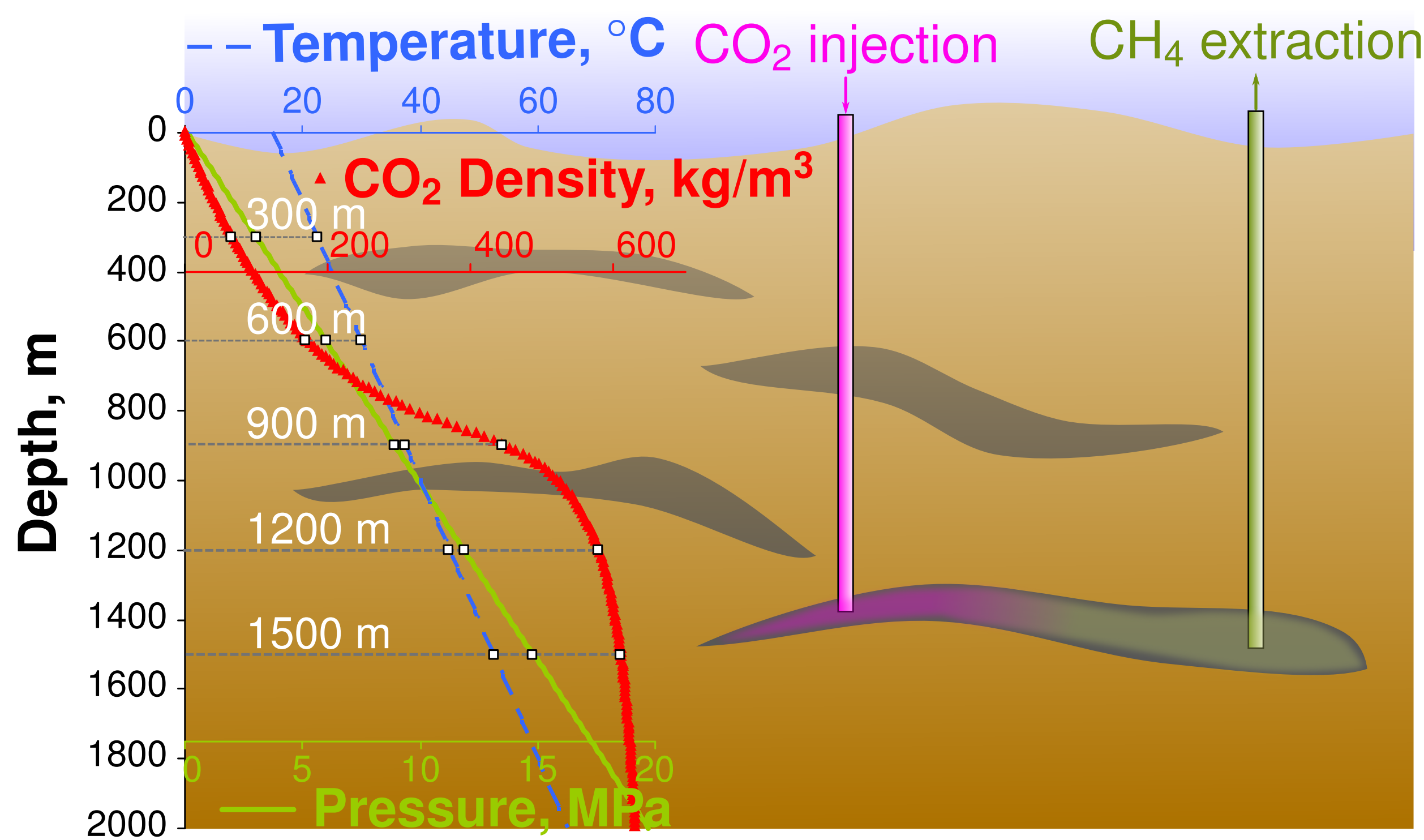
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ABSTRACT

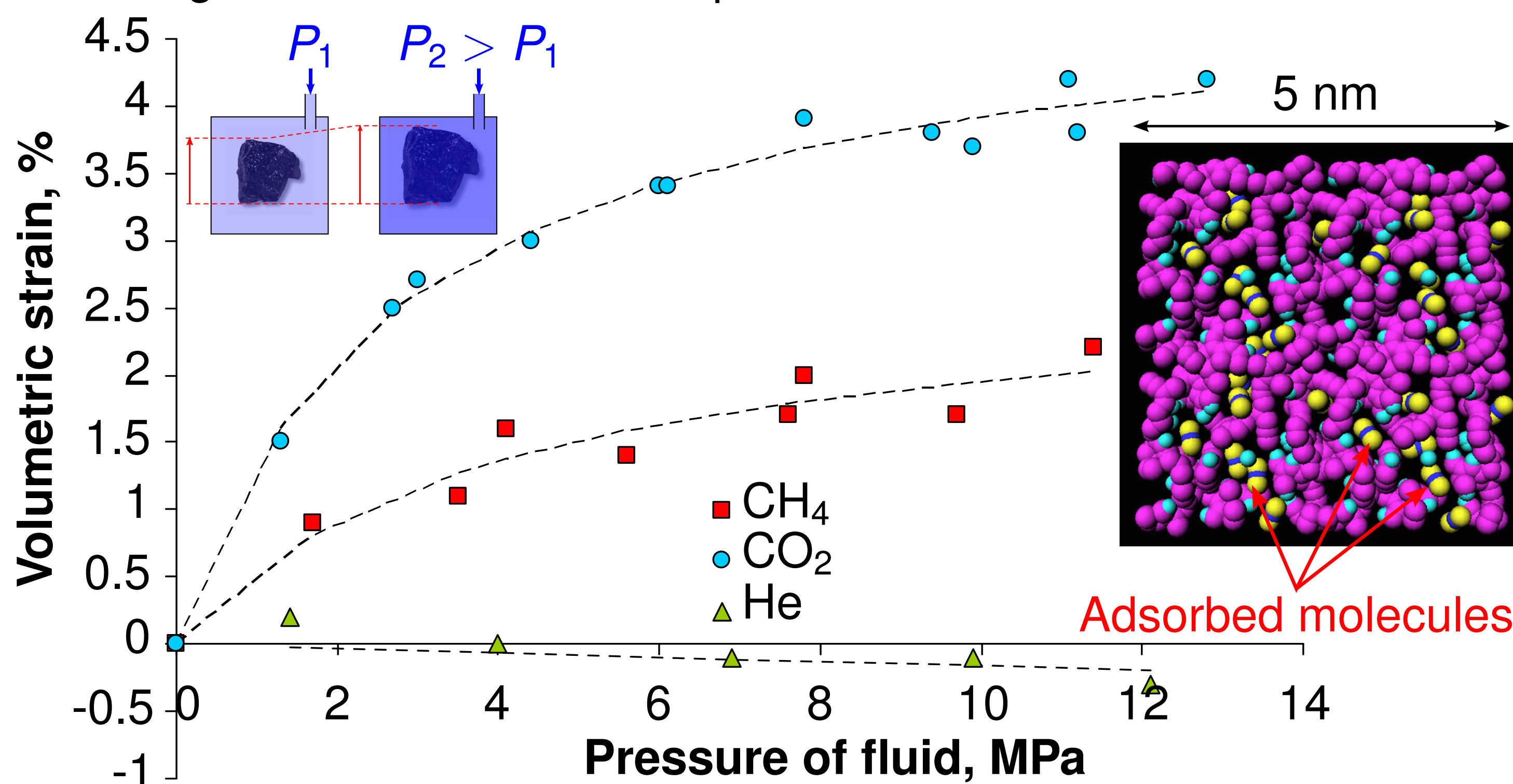
The swelling of coal induced by an adsorption of CO₂ impedes a large scale deployment of carbon storage projects in coal fields. How adsorption can lead to a strain of a porous material is theoretically explained by poromechanical equations extended to microporous media. The adsorption-induced stress depends on the amount adsorbed per unit undeformed volume, in particular how this amount varies with strain. In this work we study the coupling between adsorption and strain in coal in two different ways: by molecular simulation of adsorption in a realistic molecular model of the coal matrix and by analyzing results of immersion experiments in which both the adsorbed amount and the swelling of the sample are measured. For positive strains, the adsorption depends linearly on the strain and the derivative of the adsorbed amount with respect to the strain is almost proportional to the adsorbed amount at zero strain. However, carbon dioxide exhibits a peculiarity for temperatures and pressures close to the critical temperature and pressure, which can be explained by the molecular aggregation which occurs in such conditions. These adsorption behaviors combined with the poromechanical equations enable us to estimate the differential swelling of coal for coalbeds at various depths.

CONTEXT - CARBON SEQUESTRATION AND SWELLING OF COAL

In order to mitigate climate change, carbon dioxide from anthropic emission can be stored in coal seams. These reservoirs are deposits of natural gas, which is therefore recovered during the injection process.



Injection pilots have encountered an important loss of injectivity, due to the differential swelling: CO₂ adsorption in coal induces a larger swelling of coal than CH₄ adsorption.



(swelling curves adapted from Ottiger et al. (2008))

POROMECHANICS EXTENDED TO ADSORPTION IN MICROPORES

Constitutive equations valid for microporous media (Brochard et al., 2011 - submitted):

General constitutive equations

$$\begin{cases} \sigma = K\epsilon - \frac{\partial}{\partial \epsilon} \left[\int_0^P n \bar{V}_{bulk} dP \right]_{P, \epsilon_{ij}} \\ n = n(\epsilon, P) \\ s_{ij} = 2G\epsilon_{ij} \end{cases}$$

- σ and s_{ij} are the volumetric and deviatoric stresses;
- ϵ and ϵ_{ij} are the volumetric and deviatoric strains;
- P is the bulk pressure of the fluid;
- K and G are the elastic moduli of the sample in the absence of any fluid;
- $n(\epsilon, P)$ is the adsorbed amount per unit undeformed volume;
- \bar{V}_{bulk} is the molar volume of the bulk fluid

Requires to know how the adsorbed amount n depends on both the pressure P and the strain ϵ .

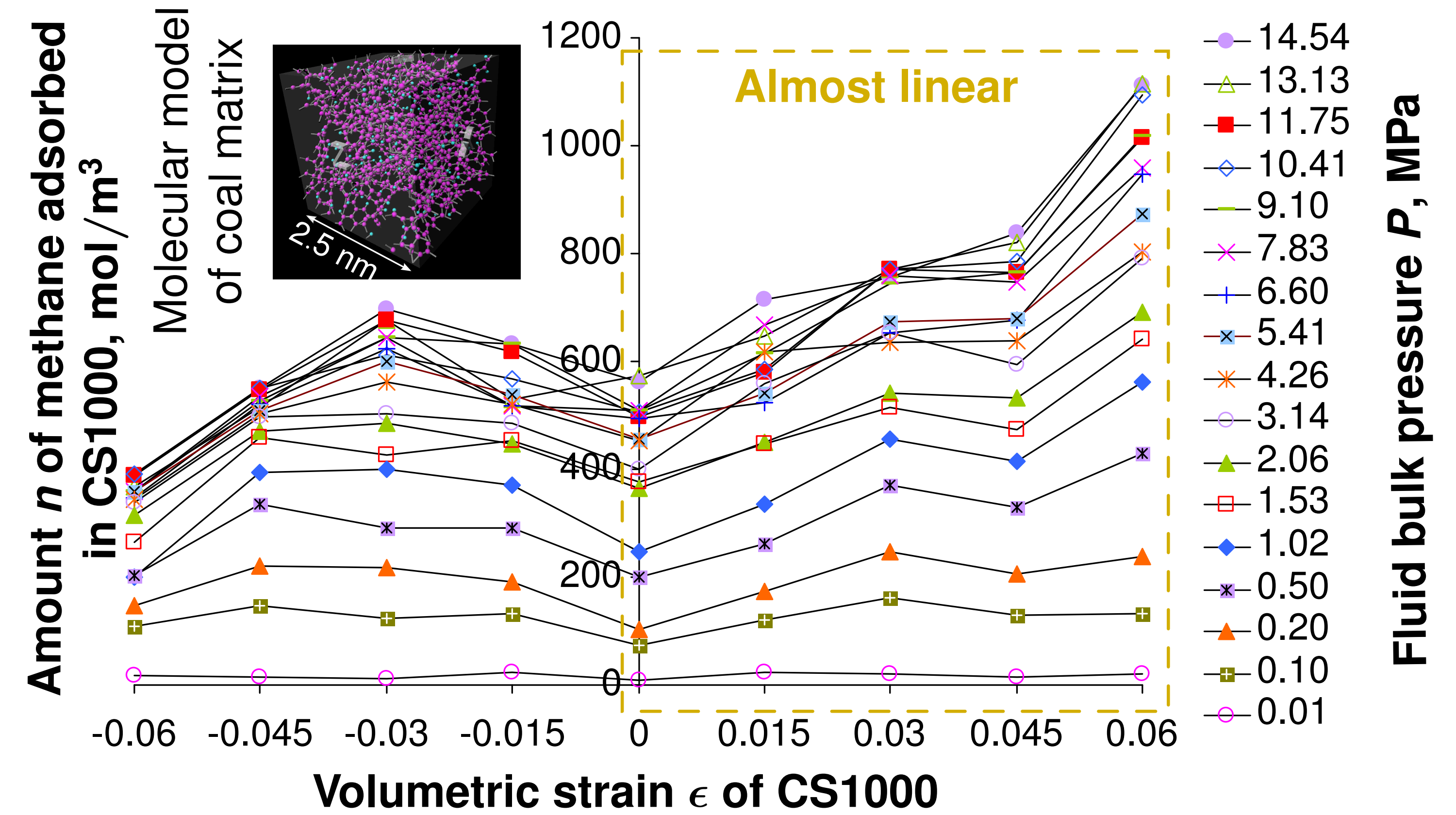
How adsorption of CO₂ and CH₄ in coal depend on the strain ?

CONCLUSIONS

- Adsorption in coal depends linearly on strain for positive strains;
- The ratio $(\partial n / \partial \epsilon|_P) / n(\epsilon = 0)$ is pressure-independent except for carbon dioxide adsorption at temperatures and pressures near the critical point;
- The differential swelling is independent of the injection site depth.

STRAIN-ADSORPTION COUPLING

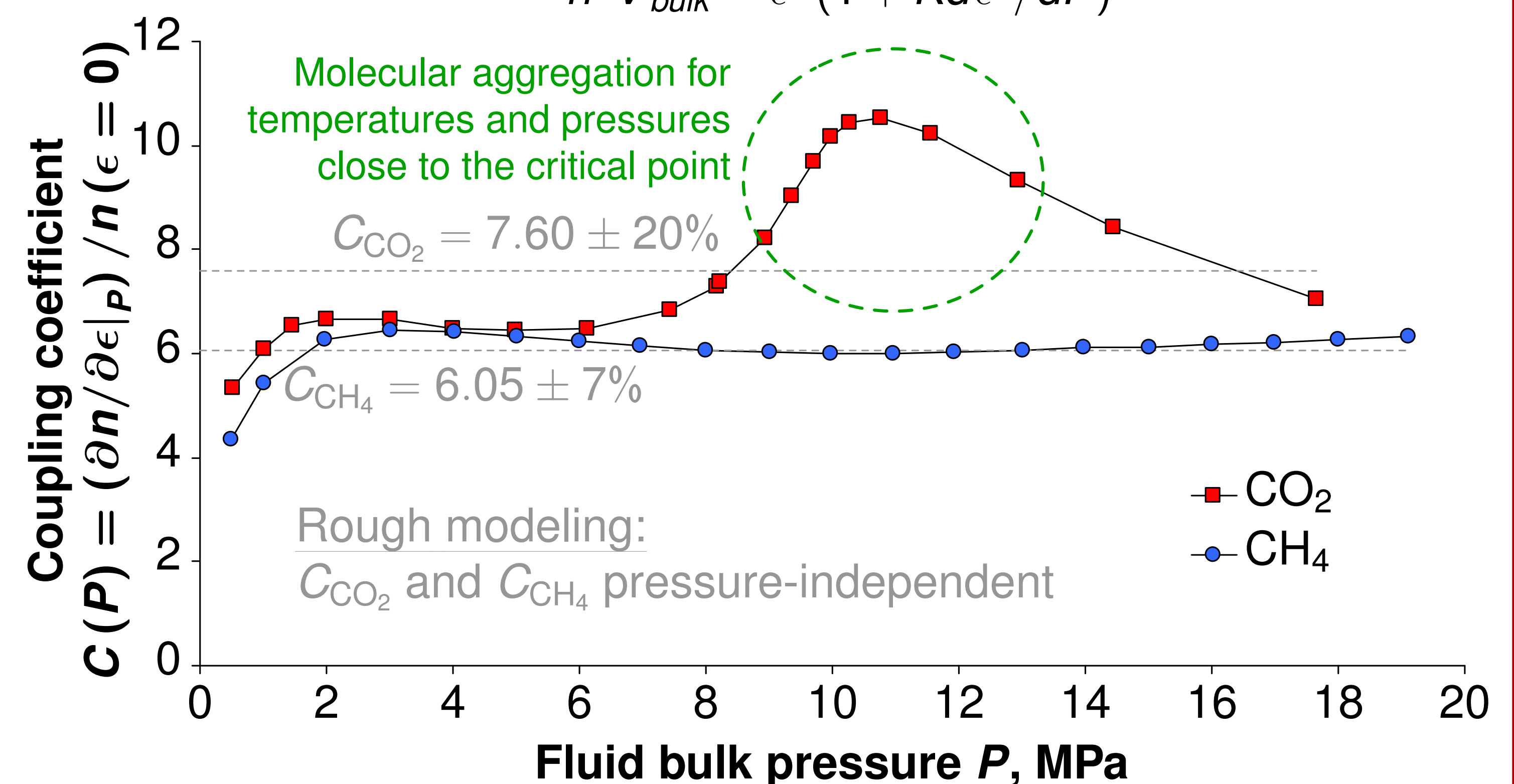
First approach: Molecular simulation of adsorption in the organic matrix of coal



The slope $\partial n / \partial \epsilon$ of the linear portion is proportional to the amount adsorbed at zero strain: $C(P) = \frac{\partial n}{\partial \epsilon}|_P / n(\epsilon = 0) = 6.30 \pm 15\%$

Second approach: Analysis of results of immersion experiments In unjacketed conditions, the strain $\epsilon^u(P)$, the adsorbed amount $n^u(P)$, and the coupling coefficient $C(P)$ are related according to:

$$C(P) = \frac{1 + Kd\epsilon^u/dP}{n^u \bar{V}_{bulk} - \epsilon^u (1 + Kd\epsilon^u/dP)}$$



(Analysis of the experimental results of Ottiger et al. (2008))

APPLICATION TO CARBON STORAGE

Differential swelling during the injection process in coalbeds:

$$\epsilon_{diff} = \frac{1}{K} \int_{(\mu_{CH_4}^{pure}, -\infty)}^{(\mu_{CH_4}, \mu_{CO_2})} (C_{CH_4} n_{CH_4}(\epsilon = 0) d\mu_{CH_4} + C_{CO_2} n_{CO_2}(\epsilon = 0) d\mu_{CO_2})$$

