



HAL
open science

Is a fair energy transition possible? Evidence from the French low-carbon strategy

Emilien Ravigné, Frédéric Gherzi, Franck Nadaud

► To cite this version:

Emilien Ravigné, Frédéric Gherzi, Franck Nadaud. Is a fair energy transition possible? Evidence from the French low-carbon strategy. *Ecological Economics*, 2022, 196, pp.107397. 10.1016/j.ecolecon.2022.107397 . hal-03896490

HAL Id: hal-03896490

<https://hal.science/hal-03896490>

Submitted on 13 Dec 2022

HAL is a multi-disciplinary open access archive for the deposit and dissemination of scientific research documents, whether they are published or not. The documents may come from teaching and research institutions in France or abroad, or from public or private research centers.

L'archive ouverte pluridisciplinaire **HAL**, est destinée au dépôt et à la diffusion de documents scientifiques de niveau recherche, publiés ou non, émanant des établissements d'enseignement et de recherche français ou étrangers, des laboratoires publics ou privés.

1

2

Is a fair energy transition possible? Evidence from the French Low-Carbon Strategy¹

3

4

5

6

Emilien Ravigné^{a,b}, Frédéric Gherzi^b and Franck Nadaud^b

7

^a Université-Paris Saclay, CentraleSupélec, LGI, 3 rue Joliot-Curie, 91910 Gif-sur-Yvette, France

8

^b CNRS, CIREN, 45 bis avenue de la Belle Gabrielle, 94130 Nogent-sur-Marne, France

9

* Corresponding author. emilien.ravigne@centralesupelec.fr

10

11

ABSTRACT

12

The distributional consequences of environmental policies are a major issue for the public acceptability of energy transitions, as the Yellow-vest demonstrations highlighted. Our objective is to assess the short and mid-term distributional impacts of policy packages on firms and households – rather than of single policy instruments – including carbon taxing, technology adoption subsidies and compensating lump-sum transfers. We offer insights on the fair transition promoted by the EU Fit-for-55 proposal with a case-study on two successive versions of the French low-carbon strategy.

13

14

15

16

17

18

To that end, we develop an innovative numerical method that combines micro-simulation and macroeconomic modelling techniques. We explicitly model the heterogeneity of households' behaviour and the role of the distribution of energy-efficient durable technologies — electric vehicles, energy-efficient housing — among consumers.

19

20

21

22

Focusing technology adoptions on the largest energy consumers to maximise emission reductions reduces the discrepancy of impacts between rural and urban households. However, it aggravates the regressivity of carbon taxation if households are not rebated their carbon tax payments. Recycling schemes favouring poorer households are powerful means to offset the regressivity of carbon taxation in the short term. In parallel, policies supporting electric vehicles and thermal renovation are effective in reducing households' tax payments at further horizons.

23

24

25

26

27

KEYWORDS

28

Distributional Effects; Environmental Taxes and Subsidies; Low-carbon strategy; Macro-micro modelling

¹ This paper has been published in 2022: Ravigné, E., Gherzi, F., & Nadaud, F. (2022). Is a fair energy transition possible? Evidence from the French low-carbon strategy. *Ecological Economics*, 196, 107397.

A previous version of this research has been circulated under the title "From Factor-Four Mitigation to Zero-Net Emissions: Is a fair energy transition possible? Evidence from the French Low-Carbon Strategy".

1 **HIGHLIGHTS**

- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- Raising mitigation ambition from Factor-4 to Net Zero Emissions prompts increased horizontal and vertical inequalities, thus threatening social acceptability.
 - Selection of the beneficiaries of thermal renovation and electric vehicle subsidies is key.
 - Addressing subsidies to the largest energy consumers reduces the rural-urban divide but aggravates vertical inequalities compared to other selections.
 - Lump-sum recycling — targeted on low-income households or not — benefits the poorest but leaves unchanged horizontal inequalities.
 - Measures supporting thermal renovation and electric vehicles fail to make carbon taxation progressive in the absence of recycling.
 - Such measures, by significantly lowering carbon tax payments after 2030 only, are complementary to recycling, which can be directed to more than compensate the carbon tax payments of 81% of households in the bottom 3 deciles in the short term (2025).

14

15

1 1. INTRODUCTION

2 According to the United Nations, “Climate Change is the defining issue of our time and we are at a defining
3 moment” (UN website, December 2021). Without dramatic changes in trajectories, major threats to human activity
4 are bound to concretise. In December 2019, the European Union consequently became one of the first major
5 economies to announce net zero emissions of greenhouse gases by 2050. In July and December 2021, it released
6 the ‘Fit for 55’ policy package aiming at this objective. The very ambition of the transformation calls for thorough
7 assessments of both the efficiency of transition pathways — how are they going to influence aggregate economic
8 activity and welfare? — and their equity consequences — how are their costs and benefits going to distribute
9 across economic agents? Our paper contributes to the latter question by assessing the distributional consequences
10 of France's 2015 and 2020 energy transition propositions up to 2035.

11 Assessing the distributional impacts of climate policies has been a topic of academic interest for several years
12 (Baumol et al., 1988; Ekins and Speck, 2011; Fleurbaey et al., 2014; Lamb et al., 2020). It has become clear that
13 the political acceptability of environmental reforms is closely linked to fairness, whether perceived or real (Büchs
14 et al., 2011; Maestre-Andrés et al., 2019). The Yellow vest movement in France has demonstrated how the
15 perception of carbon taxes as unfair (Douenne and Fabre, 2020) can spark severe popular unrest.

16 Recent literature draws mixed conclusions about the regressivity of carbon taxes and other environmental
17 policies (Dorband et al., 2019; Ohlendorf et al., 2020; Wang et al., 2016).² In the case of France, Italy and (to a
18 lesser extent) Germany, a carbon tax on direct emissions would be slightly regressive relative to expenditures, but
19 not in the case of other countries (Feindt et al., 2021; Symons et al., 2002). Berry (2019) and Douenne (2020)
20 show that the carbon component of excise taxes on fossil fuel consumptions in France is regressive on all income
21 deciles when measured against income. Känzig (2021) concludes from UK data and EU ETS shocks that carbon
22 pricing is both efficient at cutting emissions and highly regressive, whether measured against income or against
23 expenditures. A carbon tax on the full carbon footprint of households tends to be neutral relative to total
24 consumption for European countries individually but regressive at the aggregate European level (Feindt et al.,
25 2021). Indeed, the total carbon footprint of households tends to be proportional to expenditures, but the
26 contribution of energy and individual transport consumptions to the carbon footprint decreases with income in
27 developed countries (Isaksen and Narbel, 2017; Pottier et al., 2020).

28 Despite their contrasted findings on the partial or total regressivity of environmental policies, the above studies
29 and several others (Carattini et al., 2019; Combet et al., 2009; Ekins and Dresner, 2004; Fremstad and Paul, 2019;
30 Metcalf, 2019; Metcalf et al., 2010) conclude that recycling carbon tax revenues toward households can counter
31 the regressivity of the carbon tax and can therefore increase social acceptability. Moreover, recycling can be
32 complemented with subsidies (Baranzini et al., 2017), whose non-coercive ‘pull’ nature has higher public support
33 (Drews and Bergh, 2016). In fact, most national low-carbon strategies consider the simultaneous implementation
34 of several tools — taxes, subsidies, norms, regulations, etc. — whose distributional effects may amplify or offset
35 each other (Fullerton, 2011; Vona, 2021). However, the distributive effects of such policy packages are little
36 researched so far (Lamb et al., 2020). To the best of our knowledge, Bourgeois et al. (2021) and Giraudet et al.
37 (2021) provide the only analyses of the cross-impacts of a carbon tax, support measures for energy efficiency
38 technology and carbon tax recycling in a static partial-equilibrium framework.

39 By comparison, the contribution of our work lies in the comprehensive analysis of the distributive impacts, both
40 vertical (across income classes) and horizontal (following other non-income dimensions), of low-carbon policy
41 packages in a dynamic, general-equilibrium framework. To do so, we implement an original ‘macro-micro’
42 methodology, whose microsimulation component improves on current tools of distributive assessment of transition

² Following the literature, we define a carbon tax as regressive when the ratio of carbon tax payments to income or expenditures is larger for poorer households than for richer ones. See section 4.2 for more discussion on the issue of measurement against income or expenditures.

1 packages by (1) resting on long-term elasticities differentiated for 40 classes of households and 14 goods and
2 services, to forecast household consumption patterns following price and income evolutions (2) modelling
3 explicitly technical change brought by the adoption of electric vehicles and the massive thermal renovation of
4 dwellings, which escape historical trends, and (3) providing dynamic outlooks at 2025, 2030 and 2035 temporal
5 horizons.

6 Our case study bears on two successive versions of the French Low-Carbon Strategy (SNBC in its French
7 acronym), whose level of ambition has been raised from the ‘Factor 4’ objective of a cut of 75% of 1990 emissions
8 (SNBC 1, 2015) to the carbon neutrality of ‘net zero emissions’ (SNBC 2, 2020) by 2050. The two packages are
9 meant as part of a coordinated global effort to limit global warming to 2°C and 1.5°C, respectively. They include
10 carbon tax trajectories, recycling options, energy mix prescriptions, housing renovation subsidies, bonus-malus
11 schemes for conventional and electric vehicles and various measures additionally targeting emissions in all activity
12 sectors. Our method of analysis rests on the iterative linkage between micro-simulation on a 10,000-household
13 database and macroeconomic modelling of the aggregate economy. Our macroeconomic modelling calibrates on
14 input-output tables from the official macroeconomic evaluation of the two policy packages.

15 The rest of our paper organises as follows. In Section 2, we describe the three main drivers of the distributional
16 impacts of carbon-control policies. In Section 3, we present the original numerical tool that we built to address the
17 blueprint emerging from Section 2. In Section 4, we present modelling results, successively considering a brief
18 overview of the macroscopic impacts of disaggregating households when assessing low-carbon strategies (4.1);
19 the distributional impacts of low-carbon transition without carbon payments recycling (section 4.2); a focus on the
20 role of housing energy efficiency and electric vehicles subsidies (section 4.3); and the complementarity of
21 subsidies and lump-sum recycling of carbon payments (section 4.4). We summarise our results in Section 5.

22 **2. DRIVERS OF THE DISTRIBUTIONAL IMPACTS OF CLIMATE POLICIES**

23 We focus this section on three main determinants of the distributive effects of climate policies, which frame our
24 methodological choices and differentiate our analysis from the literature: the heterogeneity of household
25 behaviour, the macro-economic feedback effects and the penetration of energy-efficient technologies in
26 households. We refer to the literature for more detail on additional drivers (Gherzi, 2014; Ohlendorf et al., 2020;
27 Stiglitz, 2019; Wang et al., 2016). Due to lack of data, we do not take into account the heterogeneous effects of
28 environmental policies on total employment (Ekins et al., 2011; Fullerton and Heutel, 2007) and employment of
29 more or less skilled workers by sector (Marin and Vona, 2019; Vona, 2021). We also focus our analysis on carbon
30 emissions and do not consider health and environmental quality incidences and benefits that can arise from the
31 considered policies (Drupp et al., 2021).

32 **2.1. Heterogeneity of the adaptive behaviour of households**

33 Lower income classes have more carbon-intensive consumptions and dedicate larger income shares to energy
34 expenses, which makes carbon taxes regressive across income classes (Cronin et al., 2019; Flues and Thomas,
35 2015; Pizer and Sexton, 2019). However, many factors largely independent from income shape the energy
36 consumptions of households, hence their sensitivity to carbon-control policies, from housing characteristics
37 (insulation, size, individual or collective) to geography (density, climate of residence area) to socio-economic
38 variables (household composition, occupational status of household members) (Büchs and Schnepf, 2013;
39 Douenne, 2020; Poterba, 1991). Typically, carbon taxes weigh more on the budgets of rural households living in
40 poorly insulated individual houses and heavily dependent on personal car use irrespective of their wealth (Büchs
41 et al., 2011). ‘Horizontal’ inequalities among households of the same income class may, in fact, be as large as
42 ‘vertical’ inequalities across income-class averages (Cronin et al., 2019; Ekins and Dresner, 2004).

1 Both vertical and horizontal inequalities affect households' behavioural responses to price signals; they vary
 2 according to their adaptation or deprivation capacities. Douenne (2020), for instance, estimates the price and
 3 income elasticities of 3 goods (transport fuels, residential energy consumptions and non-energy goods) for 50
 4 categories of French households defined by two criteria: income (10) and size of urban unit of residence (5).
 5 Nadaud (2021a) refines the method by calculating the long-term and income elasticities of 14 goods and services,
 6 including 4 energy goods, proving that low-income households have higher fuel price elasticities than richer ones,
 7 but that rural households tend to be more fuel dependent and have lower price elasticities. Accounting for
 8 households' behaviour on larger numbers of goods allows pinpointing direct and indirect carbon tax payments and
 9 'rebound effects' from energy savings or compensation payments. More aggregated approaches, e.g. that of
 10 Douenne (2020), or partial equilibrium approaches, only present fragmented views of the impacts of carbon taxes.
 11 Typically, thermal renovations reduce heating consumption and thus free up income, which households can
 12 partially use to increase energy consumption again.

13 **2.2. Policy signals and their propagations in the economic system**

14 Carbon-control policies affect households through three distinct channels. The first is the direct effect of policies
 15 on the prices and availability of energy and energy-consuming equipment — “use-side” impacts.³ The second
 16 channel is the set of indirect effects of price and non-price measures on the production costs of firms. Cost shifts
 17 loop from firm to firm via the input-output structure of inter-sectoral exchanges. They end up modifying the
 18 relative prices of consumer goods and services. The third channel of impact is the set of feedbacks from all markets
 19 incurring price shifts. The relative price variations from the first and second channels retroact on the consumers'
 20 and the producers' consumption and input choices. Hence, on factor demands and payments, and finally on
 21 households' income. These "resource-side" impacts can offset the carbon tax regressivity as social benefits rise
 22 and carbon-intensive sectors — which often are capital-intensive as well — shrink (Goulder et al., 2019; Rausch
 23 et al., 2011).

24 Despite their sequential presentation, the three channels occur simultaneously. This interdependency requires
 25 considering them in one unified computational framework where their interactions play up to some equilibrium.
 26 Cockburn et al. (2014) review modelling efforts to integrate the heterogeneity of microeconomic models into
 27 macroeconomic frameworks. We stress here the most important references for our model. Chen and Ravallion
 28 (2004) were among the firsts to develop one-way linkage from macroeconomic modelling to microsimulation.
 29 Rausch et al. (2011) refined the method by directly integrating 15,000 households into their macroeconomic model
 30 to compute feedback effects. Their fully integrated approach is the theoretically soundest (Bourguignon et al.,
 31 2008) but requires simplifying households' reaction functions to ensure consistency with macroeconomic
 32 modelling (Bourguignon and Savard, 2008). A simpler approach consists of an iterative exchange of data between
 33 macroeconomic modelling and micro-simulation. Buddelmeyer et al. (2012) and Vandyck and Van Regemorter
 34 (2014) perform such 'soft-linking' by adjusting the representativeness weights of survey households (see section
 35 3.4), but do not consider retroactions from microsimulation to macroeconomic modelling.

36 **2.3. Penetration of electric vehicles and renovation technologies**

37 Estimating the adaptive behaviour of households conventionally rests on econometric analysis linking past
 38 consumer choices to past price and income variations. However, such statistics only describe the trends of
 39 evolution of households' preferences and cannot convey any information on the consequences of disruptive

³ In the case of the second SNBC (SNBC 2), this channel covers the impact of the carbon tax on the prices of natural gas and petroleum products; of the bonus/malus provision on the prices of private vehicles; and of subsidies on the investment costs of housing insulation, space-heating and water-heating equipment.

1 technological changes. Ambitious climate policies as the French SNBC envision two such changes: the
2 electrification of personal cars and the dramatic increase of the thermal efficiency of buildings.

3 The electric vehicle technology is only gradually reaching maturity, as ranges catch up on those of conventional
4 alternatives while prices decrease. Consequently, the income and price elasticities of vehicle fuels and electricity
5 consumptions of past decades cannot be related by the direct substitution possibility that electric mobility only
6 begins to embody. The case of thermal efficiency gains, which originate in the oil shocks of the 1970s, is rather of
7 quantitative nature: the obligation of renovation at any change of occupancy, the ambition of renovations and the
8 commitment to renovate all public-owned buildings (17% of the current housing stock in France) at unprecedented
9 rate mark a change of regime. Accounting for these two technical disruptions requires extending numerical
10 methods beyond econometric analysis.

11 Both technologies have significant distributional consequences. For example, the least energy-efficient
12 dwellings are inhabited by poorer-than-average households, who are therefore more affected by renovation
13 policies. Conversely, the largest consumers of vehicle fuels are rural and wealthy households, who will therefore
14 benefit more from electric vehicle subsidies.

15 **3. COMPUTATIONAL METHOD**

16 The previous section provides the blueprint of our methodology. To consider the heterogeneity of households,
17 like a growing number of studies, we rely on microsimulation, which we operate on a database of more than 10,000
18 households. To capture feedback effects from the economic system, we additionally mobilise macroeconomic
19 modelling, which we combine with microsimulation through the iterative exchange of linking variables rather than
20 one-way coupling only. Lastly, our microsimulation originally extends to the explicit modelling of electric vehicle
21 adoption and thermal renovation consequences.

22 **3.1. Data and scenario description**

23 We use microeconomic data from the latest French consumer expenditure survey, *Budget des Familles* (BDF),
24 performed in 2010-2011 by the French statistical agency INSEE. The database provides the exhaustive breakdown
25 of income sources and expenditures of more than 15,000 French households characterised by hundreds of
26 demographic, geographic and socio-economic series. Out of this set, we focus our analyses on the slightly more
27 than 10,000 households of metropolitan France. We use several series of variables matched to BDF from other
28 databases to expand BDF to physical energy consumptions and the energy performance diagnosis (EPD) of
29 dwellings.⁴

30 Our macroeconomic data is not the usual Input-Output table for some statistical year. Rather, we calibrate on
31 outlooks from the official macro-modelling of low carbon strategies by the French Agency for Ecological
32 Transition (ADEME) using the ThreeME model (Callonnet et al., 2016, 2013). These ‘SNBC input-output tables’
33 are specific to each scenario and time horizon. Our macroeconomic model calibrates on them and performs
34 comparative statics analysis while embarking aggregate household behaviour explicitly addressing dynamic
35 adjustments from calibration year (the year of the BDF household survey) to time horizon.

36 We study two carbon control scenarios at three forecast horizons 2025, 2030 and 2035. The ‘Factor 4’ (F4)
37 scenario, which corresponds to the 2015 version of the SNBC, aims at bringing net French emissions at 25% their
38 1990 level in 2050. The ‘Net Zero Emissions’ (NZE) scenario, which corresponds to the updated 2020 SNBC,

⁴ See De Lauretis (2017) and Douenne (2017) for more detail.

1 targets 2050 carbon-neutrality. We derive three extra scenarios from NZE, where we contain respectively the
2 carbon tax, thermal renovation subsidies and vehicle bonuses-maluses to their levels in the F4 scenario.⁵

3 In 2010, the starting point of our analysis for both scenarios, no carbon price for either firms or households was
4 in place in France. The distributional impacts that we analyse are therefore entirely related to the measures put in
5 place between 2010 and 2035 (Table 1). However, it should be noted that specific taxes on fuels have been in place
6 for almost a century in France. The evolution of fuel taxes excluding carbon pricing is common to both the F4 and
7 NZE scenarios. The carbon tax comes on top of these excise fuel taxes and exacerbates the distributive impacts of
8 heterogeneous fuel consumptions.

9 **Table 1: Main elements of Factor 4 and Net Zero Emissions policy packages**

	Factor Four (F4)	Net Zero Emissions (NZE)
Carbon tax in 2035 (€ 2019)	€26.8/tCO ₂	€246/tCO ₂
Housing Renovation		
Thermal renovation (2010-2035)	500 million m ²	1 billion m ²
Renovations per year	220,000 dwellings	700,000 dwellings
Subsidies to renovation	-	11.5% of cost
Subsidies (2010-2035, € 2019)	€7 billion	€15 billion
New Buildings		
New efficient building	20.0 million m ²	19.5 million m ²
		Energy self-sufficiency from 2020 on
Electric Vehicles (EV)		
Share of car sales in 2035	24%	49%
2035 Bonus (€ 2019)	€0 /EV	€4400/EV

10 *Source: French Agency for Ecological Transition (ADEME), and Ministry for Ecological and Inclusive Transition (MTES).⁶*
11 *See appendix C for details.*

12 The SNBC assumes recycling of their carbon tax payments to firms and households but does not pinpoint any
13 distribution scheme. We first explore distributional consequences in the absence of recycling (to both firms and
14 households), then test several rebating schemes to households under the shared assumption that firms' payments
15 are rebated as output tax credits.

16 To summarise, for all scenarios and at each time horizon we use official SNBC data from ADEME regarding:
17 24-good input-output tables at horizon; yearly level of carbon tax up to horizon; yearly volume (m²) of housing in
18 each energy performance diagnosis (EPD) class from A to G, up to horizon; yearly volumes of thermal renovation
19 for each EPD transition with renovation cost per square meter and mean energy gain, up to horizon; yearly
20 composition of vehicle fleet per fuel (conventional versus electric) up to horizon; fuel-efficiency gains of
21 conventional vehicles, up to horizon; yearly malus-bonus per type of vehicle purchase.

⁵ See Appendix C for the full descriptive of our scenarios.

⁶ https://www.ecologie.gouv.fr/sites/default/files/2020-03-25_MTES_SNBC2.pdf

1 **3.2. The IMACLIM-3ME model**

2 Our macroeconomic model is an adaptation of the static version of the IMACLIM⁷ model developed at CIRED
3 since the 1990s (Gherssi, 2015), which is specified to approach the behaviour of the ThreeME macroeconomic
4 model used by ADEME to produce official SNBC estimations up to 2050 (Callonnec et al., 2016, 2013). The
5 specifications retained after ThreeME concern macroeconomic assumptions, microeconomic behaviour, and a set
6 of accounting rules on how the secondary distribution of income affects households' gross disposable income. We
7 only detail these adjustments here and refer to Ghersi (2020) for exhaustive algebraic equations.

8 We implement macroeconomic analysis in a 'comparative static' framework by operating IMACLIM-3ME
9 independently at our three forecast horizons and for each scenario explored. Our numerical procedure gradually
10 distorts the initial SNBC input-output tables to reflect the iterated response of our micro-simulation of households'
11 behaviour.

12 Regarding macroeconomics, IMACLIM-3ME is of demand-driven neo-Keynesian inspiration. It endogenises
13 the stock of capital and indexes its rental price on the producer price of investment goods, thereby implicitly
14 assuming constant interest rates. It also models unemployment equilibrium through a 'wage curve' (Blanchflower
15 and Oswald, 2005). Closure is on imported savings through adjustment of the real effective exchange rate under
16 the constraint of investment demand proportional to the capital demand of sectors, and domestic savings
17 proceeding from households' behaviour (see below) and endogenous public deficit. The latter deficit results from
18 constant taxes and excise duties applying to endogenous expenses, versus horizon-specific but scenario-
19 independent real public expenditures.⁸

20 Concerning microeconomics, IMACLIM-3ME only represents the substitutability of capital and labour in
21 production, that of imports and domestic products in supplies, and the implicit trade-off between French and
22 foreign productions on international markets. All specifications reflect those of the Three-ME model of ADEME
23 at the source of official SNBC outlooks, and replicate their elasticities of substitution.

24 **3.3. Micro-simulation in the *Budget de Famille* household survey**

25 We perform survey-based micro-simulation to aggregate households' behaviour with respect to relative price
26 and income sources forecasts from the macroeconomic model. To this end, we developed the MATISSE
27 model — Microsimulation Assessment within the low-carbon Transition of Inequalities and Sustainable Systems
28 of Energy. MATISSE develops three steps of microsimulation and two steps of linkage to IMACLIM-3ME (Figure
29 1).

30 Step 1 consists in projecting the disposable incomes of BDF households to explored horizons (2025, 2030 or
31 2035). Macroeconomic analysis by IMACLIM-3ME — initially calibrated on official SNBC outlooks by
32 ADEME — allows computing the increases, from 2010 on, of eight components of aggregate disposable income:
33 domestic wages and benefits from self-employed activity, capital income, unemployment benefits, other social
34 benefits including pensions, repatriated wages, international remittances, and on the side of expenses income taxes
35 and other direct taxes.⁹ We adjust homothetically the corresponding disposable income items of all households of

⁷ See <http://www.centre-cired.fr/en/imaclim-network-en/>.

⁸ The assumption of constant public expenditures at any given horizon reflects their indexation on (exogenous) potential growth in official SNBC outlooks.

⁹ Due to well-known issues with matching data from consumer surveys and national accounts (André et al., 2016; Rausch et al., 2011), the information on income-source variations passing from macroeconomic modelling to microsimulation households is in the form of relative evolutions rather than absolute numbers. The downward link from macroeconomic modelling to microsimulation is thus performed with 8 increase factors for income sources, 14 increase factors for prices and 2 increase factors for tax rates.

1 our microeconomic database. The total disposable income of each household therefore increases depending on its
2 initial structure.

3 Step 2 of the micro-simulation consists in households adapting their consumption choices to their projected
4 disposable incomes and the macroeconomic evolution of the relative prices of 14 consumption goods and services:
5 food, electricity, gas (natural and biogas), other residential energy, construction and construction services, first-
6 hand vehicles, vehicle fuels and lubricants, rail and air transport, road and water transport, leisure services, other
7 services, other consumption/equipment goods, housing rents, second-hand vehicles.¹⁰ We use disaggregated long-
8 term price and income elasticities estimated by Nadaud (2021a) on 40 classes of households. Nadaud's study is
9 the most comprehensive and detailed on French consumers, building on 7 consecutive surveys from 1979 to 2010.
10 The 40 classes correspond to the crossing of ten income deciles¹¹ and four categories of economic vulnerability
11 grouping households with statistically similar pre-committed expenses (see Nadaud (2021b)). The 40 classes of
12 behaviour and the individualisation of income growth allow strong differentiation of households' consumption
13 dynamics.

14 For each household, the update of good i expenditures from E_i^0 (2010) to E_i^1 (projection horizon) is summarised
15 by the following equation (Equation 1), with $e_{E_i P_i}$ the elasticity of expenses to price P_i ; $e_{E_i X}$ the elasticity of
16 consumption to income X ; and P^* the Stone price index computed for each household¹² to deflate current prices,
17 as price elasticities are calibrated on 2010 constant prices.

$$E_i^1 = E_i^0 \times (1 + e_{E_i P_i}) \cdot \left(\frac{P_i^1 - P_i^0}{P_i^0} \cdot \frac{1}{P^*} - 1 \right) \times (1 + e_{E_i X}) \cdot \frac{X^1 - X^0}{X^0} \times \frac{P_i^1 - P_i^0}{P_i^0} \quad (1)$$

18 The price and income elasticities calculated with such Engel curves warrant close-to constant savings rates.
19 However, to avoid double counting of rebound effects on residential consumptions following thermal renovations,
20 we introduce slight variations of the saving rate (see below).

21 Step 3 of our microsimulation is the original methodological contribution of representing explicitly the gradual
22 penetration of disruptive technical progress, namely the massive thermal renovation of dwellings and
23 electrification of personal vehicles. We model these penetrations in the database as the distribution of volumes of
24 energy-efficient investments over subsets of households summing up to the aggregated SNBC target for the
25 particular technology adoption. We modify the budget of each household in the subsets in response to these
26 investments in new equipment: reduction in energy/fuel consumption, investment in new vehicle/renovation,
27 interest payments on loans backing such investment, electricity expenses of electric vehicles and allocation of
28 induced savings. We distinguish between investments made at projection horizons, whose effects are directly
29 visible in projected budgets, and investments made between 2010 and projected horizons, of which only the
30 induced perennial savings and expenses are visible in budgets at the horizons.¹³ We also consider trends of
31 efficiency gains of conventional vehicles between 2010 and the horizon, as well as a homogeneous decrease of
32 vehicle fuel consumptions from increased working from home.

¹⁰ Price evolutions are computed for the 24 goods and services of IMACLIM-3ME then mapped to the 14 goods and services of the microsimulation. The two nomenclatures are compatible enough for the mapping to be straightforward. The latter one results from a compromise between econometric relevance and explicit coverage of the main patterns of energy-intensive lifestyles. Nadaud (2021a) provides its correspondence with level 5 of the Classification of individual consumption by purpose (COICOP) nomenclature.

¹¹ By income decile we mean, here and hereafter, living-standard decile with living standard measured as income per consumption unit. The number of consumption units per household is 1 for the person of reference + 0.5 per individual 14 and above + 0.3 per individual below 14.

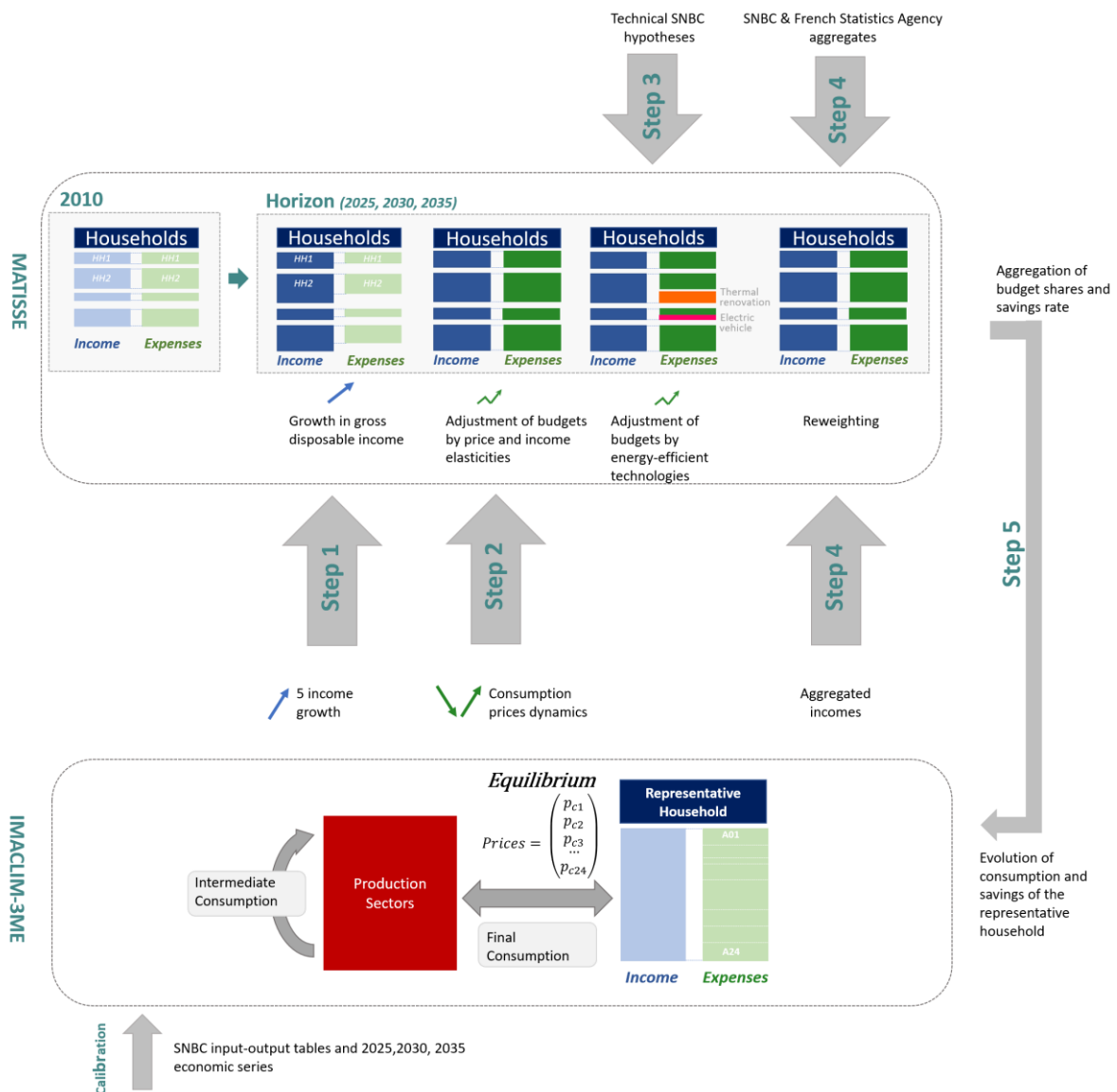
¹² The Stone Price index P^* of each cell is $\ln(P^*) = \sum_{(i=1)}^{14} w_i \ln(P_i)$ with w_i the budget share of item i in the cell and P_i the price index of item i (Green and Alston, 1990). Microsimulation means that the structure of expenditures of each household is likely to evolve. We iterate microsimulation to ensure full consistency of Eq (1) and the resulting Stone price index.

¹³ See Appendix E for detail.

IS A FAIR ENERGY TRANSITION POSSIBLE?

1 Importantly, the subsets of households shifting to electric vehicles and moving from lower to higher EPD classes
 2 (the latter being specified for each possible class move) must be defined annually from 2010 to projected horizons.
 3 There are multiple possible criteria to do so, each of them with implementation issues. Typically, the economically
 4 efficient option of ordering technology shifts by net current value is hard to relate to plausible implementation
 5 policies.¹⁴ We rather chose to frame the overall energy efficiency of the SNBC by exploring three variants of
 6 selection based on households' absolute energy consumptions. The 'maximum energy savings' variant selects each
 7 year, and for each technology shift, those households with the highest total energy consumptions. The 'median'
 8 and 'minimum' variants rather select households with median and lowest energy consumptions. Modelling such
 9 variants allows assessing the sensitivity of results to the allocation of technology incentives, and the extent to
 10 which energy savings computed on national averages hold when micro-simulated.

11 **Figure 1: Computational method**



12
 13 *Source: Authors.*

¹⁴ The costs of technical shifts to more efficient dwellings and electric vehicles are inputs from the official SNBC, which we apply to each selected household in proportion to housing surface and vehicle investment costs. There is therefore no a priori on the negative or positive sign of the net present value of forced shifts.

3.4. 'Macro-micro' linkage of IMACLIM-3ME and MATISSE

Step 4 of our methodology (see Figure 1) is the adjustment of the representativeness weights of households of the microeconomic database, or 'reweighting', to ensure consistency with macroscopic variables beyond those linking to IMACLIM-3ME. Challenges and current trends in macro-micro modelling are described in Bourguignon and Savard (2008) and Cockburn (2014). We follow the method introduced by Deville and Särndal (1992) and recently applied by Agénor et al. (2004), Buddelmeyer et al. (2012), Vandyck and Van Regemorter (2014) or De Lauretis (2017). We reweight under the maintained constraints of reproducing aggregate IMACLIM-3ME evolutions of total labour income, unemployment benefits, other social benefits (including pensions), capital income, the aggregate income tax, aggregate other direct tax. We expand to additional constraints concerning (1) demographic evolutions (total population, gender and age groups, active population) projected by INSEE as well as unemployment shifts computed by IMACLIM-3ME.¹⁵ (2) Several sets of national totals maintained at survey values (shares of households' composition types, shares of collective versus individual housing, survey collect waves, distribution of households across regions and sizes of urban units). And (3) technology penetration (total housing surface by EPD class, the private vehicle fleet and the share of electric vehicles therein, the sales of thermal and electric vehicles). Among the infinite number of fitting weight adjustments, we choose the adjustment that minimises quadratic deviation from the original set of weights (Agénor et al., 2004).

Step 5 is the aggregation of microsimulation results, feedback to IMACLIM-3ME and simulation update. The 'upward' link from MATISSE to IMACLIM-3ME is embodied in four increase factors (2010 to projection horizon) of absolute energy consumptions (oil and oil products, natural gas, coal and electricity), the remaining aggregated macroeconomic consumption shares and the aggregate saving rate.¹⁶

We iterate this 5-step procedure using the updated income and relative-price variations of Step 5 as a new starting point of Step 1. We stop the iteration when Step-5 information has converged below a 10^{-5} tolerance threshold, i.e. has not deviated by more than 0.001% from previous iteration. Convergence warrants consistency of the microsimulation and macroeconomic modelling of our exploration.

4. MODELLING RESULTS

We start the review of our converged macro-micro modelling results by the benchmark policy case of no recycling of either the F4 or NZE carbon tax payments (sections 4.1, 4.2 and 4.3 with the exceptions of Tables 2 and 3). We first investigate the macroscopic effects of microsimulation results and hypotheses (section 4.1), then compare the distributional impacts of F4 and NZE (section 4.2) and the particular role of electric vehicle and thermal renovation support on inequality and carbon tax payment dynamics (section 4.3). We then extend the exploration to rebating options of the carbon tax payments (section 4.4).

4.1. Which households renovate and purchase electric vehicles strongly influences carbon emissions reductions

NZE additional investments into low-carbon options have a multiplier effect on activity that more than compensates the increased costs of energy services due to higher carbon prices. Indeed, NZE scores better than F4 in terms of GDP, unemployment rates and households' consumption at all projection horizons including 2035

¹⁵ Hérault (2010) checks the robustness of the reweighting approach compared to a behavioural model for employment and proves it to be a good approximation for distributional impacts.

¹⁶ The R code of MATISSE is fully open source, available at <https://github.com/eravigne/matisse>.

1 (Table 2). This directly reflects the demand-driven structure of IMACLIM-3ME (see Section 3.2).¹⁷ The three
 2 variants of distribution among households of electric vehicle and dwelling renovations impact macroeconomic
 3 results through feedback effects: induced energy savings are only partially offset by rebounds of consumption and
 4 households reallocate the net benefit between non-energy spending and savings (see section 3.3). Increased
 5 household savings reduce the national debt and improve the trade balance at the cost of a slight slowdown of
 6 activity.

7 **Table 2: Evolution of macroeconomic indicators from 2010 to 2035**

F4 Scenario	SNBC evaluation	Maximum energy savings	Median energy savings	Minimum energy savings
Real GDP	+45.2%	+43.6%	+43.6%	+43.2%
Unemployment rate	+0.9 pts	+1.7 pts	+1.7 pts	+2.0 pts
Trade Balance / GDP	-1.6 pts	-1.4 pts	-1.4 pts	-1.4 pts
Real Disposable Income	+42.7%	+41.5%	+41.4%	+41.0%
Saving Rate	id.	+1.4 pts	+1.3 pts	+1.7 pts
Real Consumption	+43.8%	+40.6%	+40.6%	+39.6%
NZE Scenario	SNBC evaluation	Maximum energy savings	Median energy savings	Minimum energy savings
Real GDP	+49.9%	+47.4%	+47.1%	+47.1%
Unemployment rate	-0.9 pts	+0.3 pts	+0.6 pts	+0.7 pts
Trade Balance / GDP	-1.7 pts	-1.0 pts	-0.8 pts	-0.8 pts
Real Disposable Income	+48.3%	+46.4%	+46.1%	+46.1%
Saving Rate	id.	+2.9 pts	+3.4 pts	+3.5 pts
Real Consumption	+51.2%	+44.9%	+43.8%	+43.7%

8 *Source: Authors' calculations. Real changes are current-price changes corrected by specific deflators. Columns correspond to the official*
 9 *SNBC evaluation by the ThreeME model of ADEME (column 2) and the variants focusing electric vehicle and efficient dwelling adoptions on*
 10 *largest, median and smallest energy consumers (columns 3 to 5). Carbon tax payments of households are rebated in proportion of income per*
 11 *consumption unit (see footnote 11).*

12 The growth of real disposable income aggregates that of the different income sources of households (Table 3),
 13 whose contrasted evolutions impact income inequality. The real income gap from F4 to NZE is driven by rising
 14 capital income, at the benefit of capital owners i.e. the richer households.¹⁸ This inequality trend is aggravated by
 15 the slight drop of social benefits, which represent 53% of income of the lower three deciles (D1-D3) against 24%
 16 for the higher three (D8-D10). The three variants of energy savings distribution marginally modify macroeconomic
 17 conditions, leading to differentiated income growth (Table 3).

18

¹⁷ Macroeconomic studies in neoclassical frameworks condition such 'double dividend' (increased welfare or economic activity alongside decreased emissions) to the recycling of carbon tax proceeds into the reduction of pre-existing distortive taxations (Ekins et al., 2012; Goulder et al., 1999; Parry, 1995).

¹⁸ Influence of the higher growth of capital income on income distribution in household surveys is limited by the under-reporting of income from capital and exceptional income common to all surveys (van Ruijven et al., 2015).

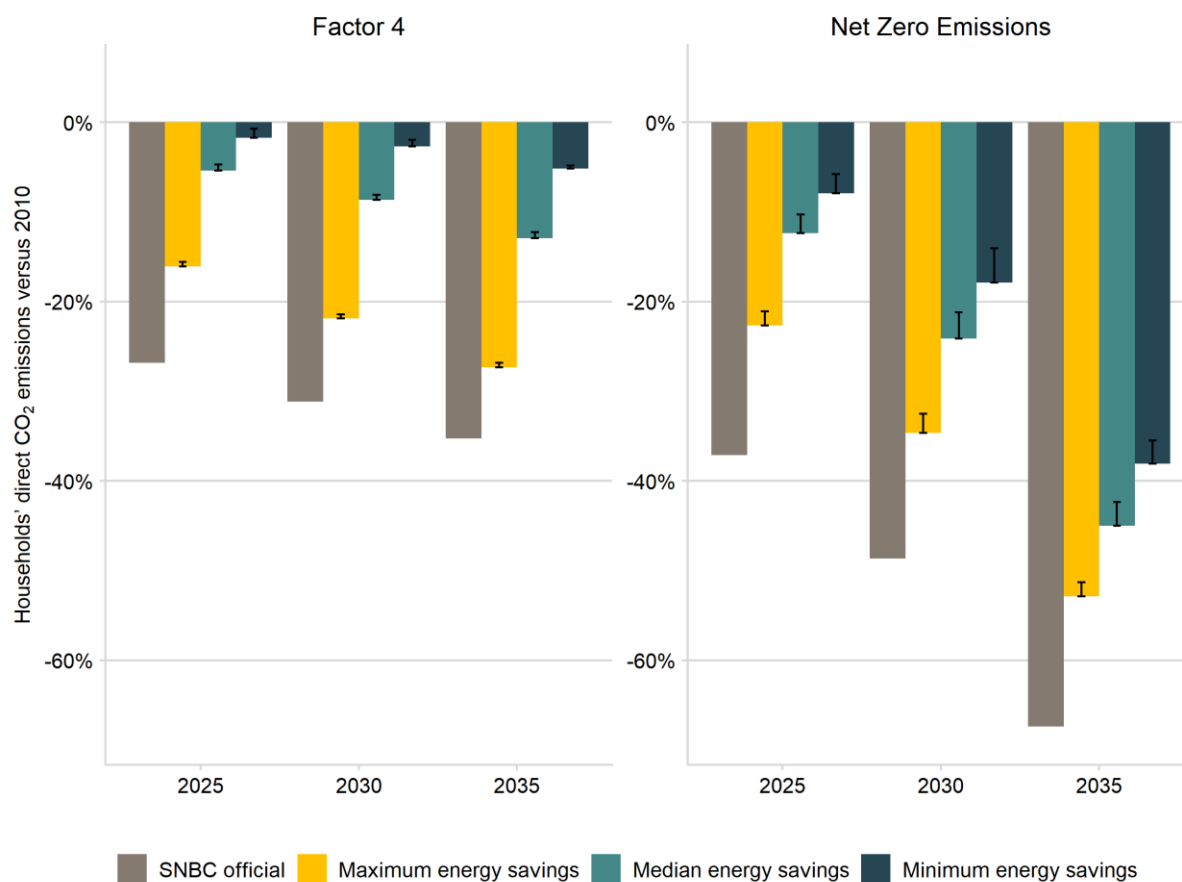
1 **Table 3: Evolution of disposable income components from 2010 to 2035**

F4 Scenario	SNBC evaluation	Maximum energy savings	Median energy savings	Minimum energy savings
Wages	+42.2%	+41.6%	+41.3%	+40.9%
Capital income	+53.8%	+51.9%	+51.5%	+50.7%
Unemployment Benefits	+42.1%	+41.3%	+41.0%	+40.5%
Other Social Benefits	+49.5%	+49.1%	+48.8%	+48.5%
Foreign transfers	+53.4%	+55.9%	+56.2%	+57.2%
NZE Scenario	SNBC evaluation	Maximum energy savings	Median energy savings	Minimum energy savings
Wages	+45.4%	+44.0%	+43.3%	+42.9%
Capital income	+60.0%	+57.0%	+56.0%	+55.5%
Unemployment Benefits	+45.3%	+43.7%	+43.0%	+42.6%
Other Social Benefits	+49.0%	+48.3%	+47.8%	+47.5%
Foreign transfers	+37.4%	+42.1%	+43.0%	+43.4%

2 *Source: Authors' calculation. Variations are from 2010 to 2035 on aggregate volumes of income (and not per capita) to be consistent with the*
3 *growth of Real Disposable Income in Table 2. Carbon tax payments of households are rebated in proportion of income per consumption unit*
4 *(see footnote 11).*

5 Results on households' direct carbon emissions highlight strong decoupling with income. Macro-micro
6 simulation, however, re-evaluates upwards the emission trajectories of official SNBC forecasts (Figure 2).
7 Depending on energy savings variants, it computes households' direct emissions 37.3% to 52.6% below 2010
8 emissions in 2035 for the NZE scenario. In comparison, the SNBC trajectory forecasts a 68% decrease. Even the
9 maximum energy savings variant leads to a delay of 3 to 4 years in emission reductions that France would need to
10 catch up during the 15 years separating 2035 from the 2050 carbon neutrality horizon. The higher emissions are
11 despite the lower projected activity levels (Table 2). Analysis reveals that the resulting gap is partly caused by
12 overestimated average energy savings in SNBC and partly by lower price and higher income elasticities in our
13 microsimulation than in official forecasts.

1 **Figure 2: Evolution of households' direct CO₂ emissions**



2
3
4 Source: Authors' calculations. The intervals indicated for all results except the official SNBC correspond to the emission reduction intervals
5 obtained for five recycling options (see section 4.4). The central option is that of the absence of recycling. Households' direct CO₂ emissions are those from direct fuel consumptions for both residential and mobility purposes.

6 Lastly, we test the marginal influences of carbon taxation, EV bonuses and thermal renovation subsidies by
7 removing them from the otherwise full NZE package — keeping them at F4 levels. This allows revealing that the
8 25-point additional reduction in households' 2035 direct CO₂ emissions between NZE and F4 — under maximum
9 energy savings — is more than half due to the carbon tax increase, 25% due to additional EV bonuses and only
10 1% due to thermal renovation subsidies.¹⁹ We stress that this is not a direct measure of EV and thermal renovation
11 efficiency to decrease CO₂ emissions but the marginal impacts of the subsidies. The increase of support measures
12 to electric vehicle adoption and thermal renovation has less impact on households' emissions — reduction of 6
13 points by 2035 — than the targeting of technology shifts on highest energy consumers — reduction of 14 points
14 by 2035 compared to the median variant and of 22 points compared to the minimum variant. Carbon taxes remain
15 the most effective tool²⁰ with a drop of 14.1 pts of households' emissions when raised from F4 level to NZE level
16 (see Fig C.2 in Appendix C).

¹⁹ The remaining 24% primary lie in the higher share of biogas and biofuel in the NZE scenario and in the partial redundancy of the policy tools.

²⁰ We note that ex-post studies of carbon pricing show positive but often limited impact of isolated carbon pricing on national CO₂ emissions (Green, 2021; Shmelev and Speck, 2018) as well as the significant and persistent fall of households' emissions in the UK (Känzig, 2021). In this study, we can only compare households' emissions reduction in F4 to NZE or 2010.

4.2. NZE could increase income inequalities, poverty and carbon-tax inequalities

We present the inequalities induced by NZE and F4 policy packages in several orthogonal directions, firstly income inequalities, then vertical and horizontal ‘expenditure’ (carbon tax payments) inequalities. This section holds constant the hypothesis of maximising energy savings by selecting the largest energy consumers as beneficiaries of electric vehicle adoptions and thermal renovations.

The investment-driven growth supplement from F4 to NZE results in higher income, especially for decile 1 (D1) and median (D5) living standards at all tested horizons (Table 4). However, when households are not rebated their carbon tax payments, NZE induces higher Gini indexes and intercentile ratios — D9/D1, D9/D5 and D5D/1 are systematically higher under NZE than F4 (Table 4) —, which means that the distribution of income is wider and more unequal under NZE than under F4. Analysis of NZE marginal variants maintaining either EV support or renovation subsidies at F4 levels under median or minimum energy savings variants, reveals second-order effects on income distribution only, mainly caused by small GDP variations.

Table 4: Evolution of income distribution indicators

F4 scenario	2010	2025	2030	2035
Gini index	0.285	0.251	0.237	0.230
D1 (€2019)	10,873	12,800	13,658	14,592
D5 (€2019)	20,824	24,143	25,764	27,560
D9 (€2019)	37,873	43,689	46,631	49,859
Poverty rate	14.96%	14.77%	14.90%	15.33%
NZE scenario	2010	2025	2030	2035
Gini index	0.285	0.256	0.247	0.240
D1 (€2019)	10,873	12,817	13,682	14,662
D5 (€2019)	20,824	24,203	25,949	27,870
D9 (€2019)	37,873	43,988	46,352	50,751
Poverty rate	14.96%	14.70%	15.01%	15.12%

Source: Authors’ calculations. Results are those under the assumption of maximum energy savings variant without recycling of carbon tax payments. The Gini index aggregates the distribution of income into one single indicator. A Gini index of 0 would describe a population in which all individuals earn the same amount when an index of 1 represents the opposite extreme of the entire national income captured by one single person. In this particular table, rather than decile averages, D1, D5 and D9 designate the annual living-standard thresholds, in 2019 euros, between deciles 1 and 2, 5 and 6, 9 and 10. D5 is thus the median living standard of households. Living standard is income per consumption unit as defined in footnote 11. The poverty rate is the rate of households with living standard below 60% that of D5.

Last on the income side of inequalities, the marked favourable time trends of Gini indexes or intercentile ratios in both scenarios do not prevent rising poverty rates.²¹ Considering French demographic trends, a 0.2-point increase of the rate means an 18.1% increase of the number of people living in poverty. Interestingly, despite its higher median income and thus poverty threshold, NZE exhibits a poverty rate 0.2 points lower than F4. This result moderates the concerns raised by the other income inequality indicators.

Turning to indicators of expenditure inequalities, we focus our analysis on direct carbon tax payments. Carbon taxation is significantly stronger under NZE than under F4, up to ten times higher in 2035 (see Table 1). This signal prompts energy savings that mitigate the increases of vehicle and residential fuel and gas consumptions following the rises of income. Indeed, carbon tax payments in the NZE scenario are about 6 times higher than in the F4 scenario for all income deciles. The weight of carbon payments in households’ disposable income increases similarly. The distribution of direct carbon tax payments is thus similarly regressive in both scenarios, inversely proportional to household income (Figure 3). Still, the rise of carbon tax payments can only amplify acceptability

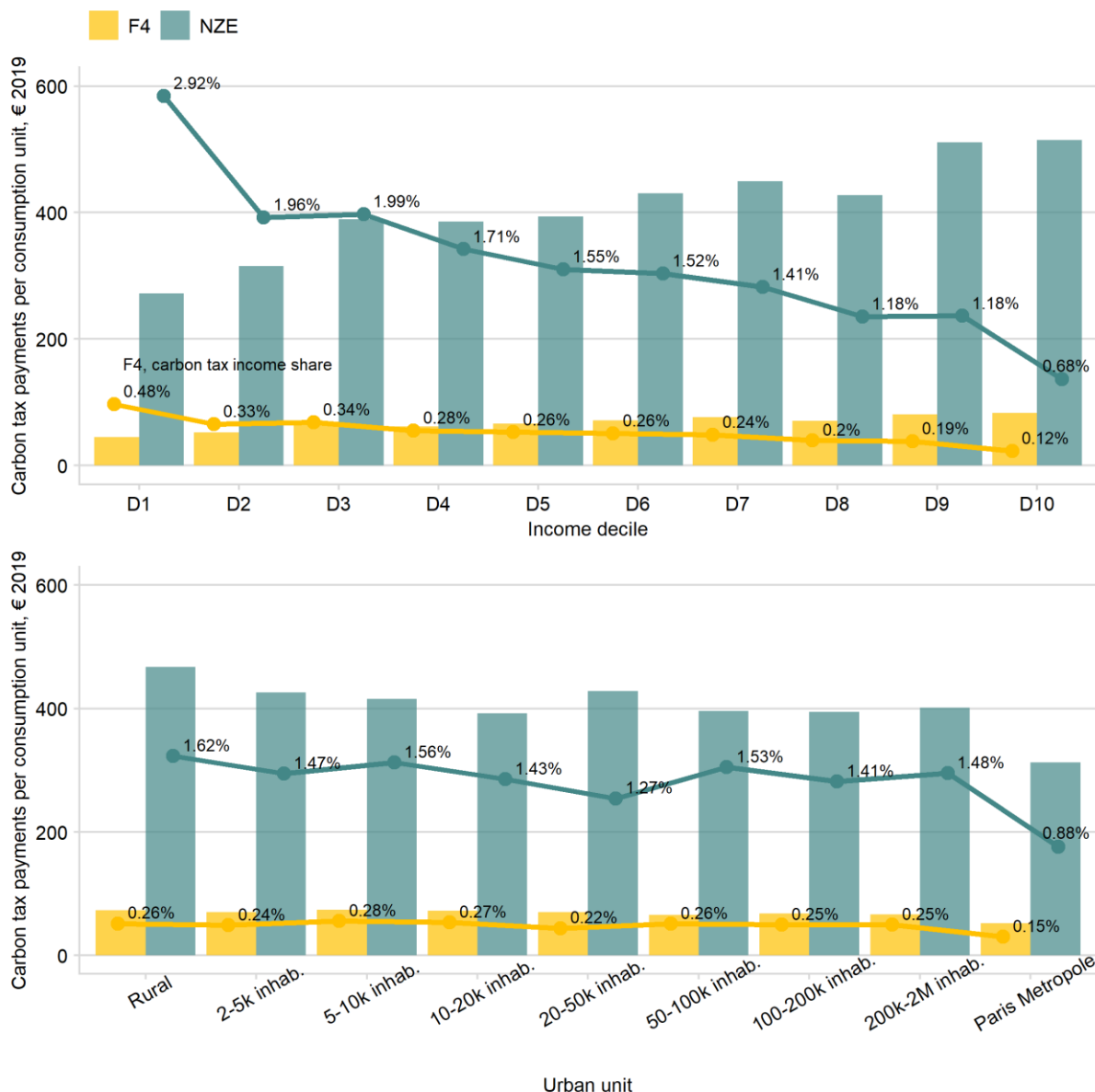
²¹ The positive Gini and intercentile ratio dynamics result from favourable indexing assumptions by official SNBC evaluations, which we replicate in IMACLIM-3ME. In particular, unemployment benefits are indexed on wages and other social transfers, including pensions, on productivity growth. We will not comment upon the induced marked downward trend. Rather, we will keep our focus on its variations between the F4 and NZE scenarios.

1 issues. In 2035, on average, D9 households dedicate €770 or 1.2% of their disposable income to carbon tax
2 payments, while D1 households' payments of €350 mobilise 2.9% of their disposable income.²² Regressivity stems
3 from two preliminary observations that poorer households dedicate larger income shares to energy and are more
4 dependent on energy goods. For instance, D1-D3 households have lower price elasticities for domestic fuels than
5 richer households. Middle-class households (D5-D7) are more dependent on car fuel than richer households as
6 price elasticities are U-shaped across income (see Appendix A). Like Ohlendorf (2020) but contrary to Douenne
7 (2020), we find that the regressivity of carbon tax payments is diminished when measured against expenditure
8 rather than income, but persists from deciles 3 to 10 (see Appendix G). Our results are thus robust enough to the
9 choice of income or expenditures as a measure of economic standing.

10 Poterba (1991) and subsequent papers (see Cronin et al. (2019) and Metcalf (2019) for instance) apply the
11 permanent income theory (Friedman, 1957) and use expenditures as a proxy for lifetime income. Their main
12 argument is that annual income can fluctuate and does not include the use of loans or savings for retired persons
13 and students especially. This approach has been criticised among others by Chernick and Reschovsky (1997) and
14 Teixidó and Verde (2017), who contest both that expenditures are a constant fraction of lifetime income, and that
15 gasoline and energy consumption decisions are made on the basis of lifetime income. Independent of the debate
16 over the drivers of gasoline consumption, we believe that annual income is a more accurate proxy for households'
17 acceptability of the carbon tax, especially considering the uncertainty surrounding the low-carbon transition.
18 Hence, we prefer income to expenditures to compute the relative burden of carbon taxation for households.

²² €770 and €350 are average payment per households, per consumption unit payments are respectively €511 and €272 for D1 and D9.

1 **Figure 3: 2035 carbon tax payments (bars) and their ratios to income (line) per decile**



2
 3 *Source: Authors' calculations. Results are those under the assumption of maximum energy savings without recycling of carbon tax payments.*
 4 *Reading: on average, direct carbon tax payments of D1 households in 2035 are €45 per consumption unit and mobilise 0.48% of their*
 5 *disposable income in the F4 scenario, versus €272 per consumption unit and 2.92% of their income in the NZE scenario. Rural households*
 6 *dedicate 1.62% of their disposable income to carbon tax under NZE, 0.14 points more than 200k-2M city dwellers. Income deciles are defined*
 7 *in footnote 11.*

8 Regarding horizontal inequalities, rural households pay more carbon tax because of longer daily journeys, mostly
 9 by private car, and larger dwellings. Carbon tax payments decrease with area density. NZE aggravates the divide
 10 between rural and urban households: profiles of payments and income shares along urban unit are more contrasted
 11 under NZE than F4. Rural households pay between 9.7% and 61.6% more than other households under NZE versus
 12 3.9-53.4% more under F4. The effect in terms of share of disposable income and per consumption unit is less
 13 sharp, as households of the first income deciles live in denser areas and rural households are more populated
 14 (Figure 3).

15 The size of urban units is the main source of carbon tax payment discrepancy between households with similar
 16 income (Figure 4), which is consistent with the literature (Douenne, 2020; Fischer and Pizer, 2017; Pizer and
 17 Sexton, 2019). Intra-decile gaps exceed inter-deciles differences at least for the first 6 income deciles.

IS A FAIR ENERGY TRANSITION POSSIBLE?

1 The type of housing is largely correlated with the size of urban unit, as 95% of rural dwellings are individual
2 dwellings, while 67% of dwellings in agglomerations of more than 100,000 inhabitants are collective dwellings.
3 Payments of households in individual housing remain higher than those of households in collective housing for all
4 deciles. Disparities between regions are more complex. Regions with the coldest winters (East, West and North
5 have the highest heating and hot water expenditures in 2010) do not induce systematically higher carbon tax
6 payments. Indeed, rich households in these cold areas benefit from energy renovations under the assumption of
7 maximum energy savings, as they are among the highest energy consumers (see section 3.3).

1 **Figure 4: Horizontal inequalities in 2035 carbon tax payments under NZE scenario**

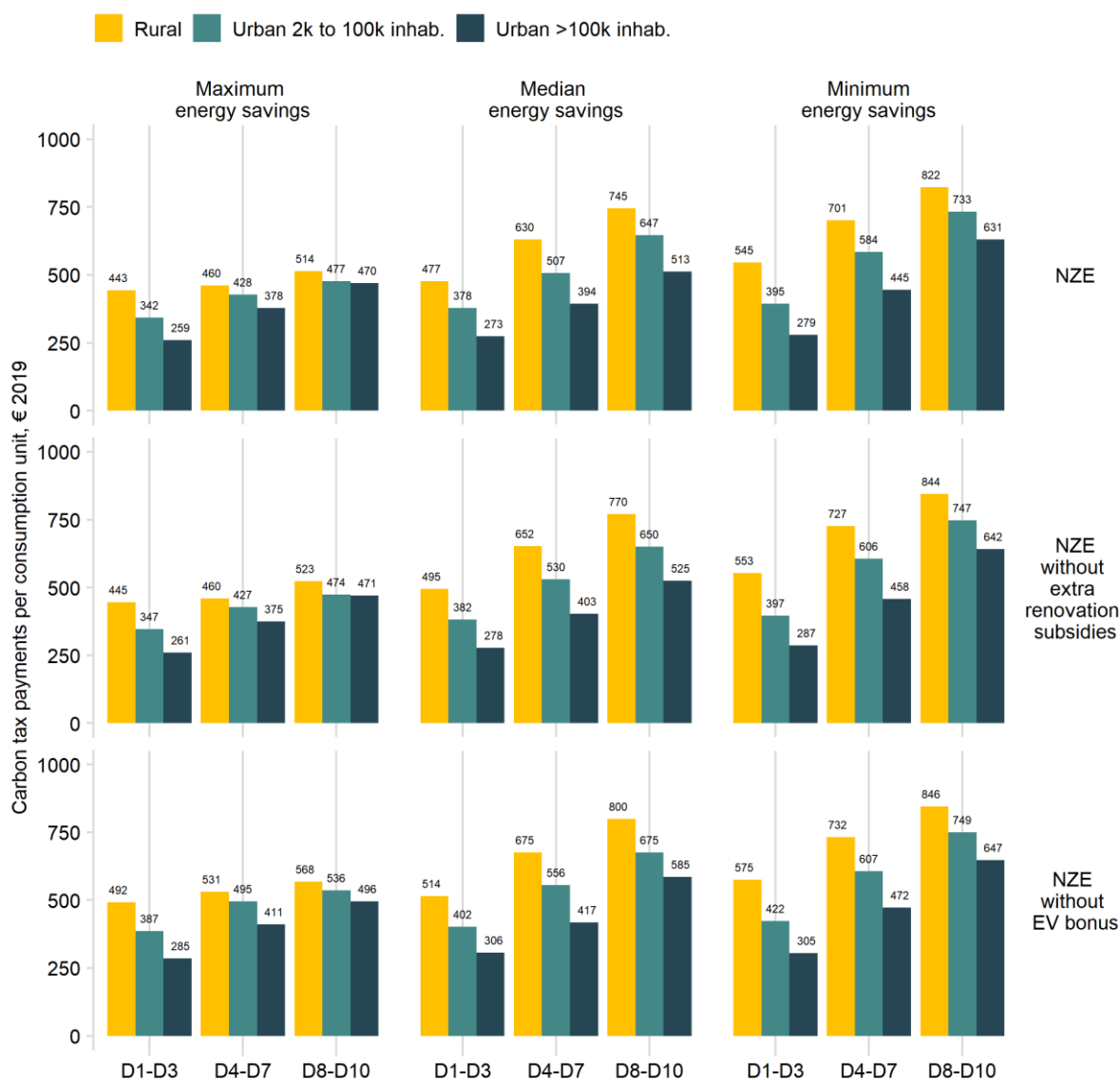


2
 3 *Source: Authors' calculations. Results are those under the assumption of maximum energy savings without recycling of carbon tax payments.*
 4 *Payments are average annual payments per consumption unit (see footnote 11), in 2019 euros. For reasons of simplicity, results are aggregated*
 5 *on three income categories and three strata of urban unit (rural, urban in small and medium towns under 100k inhabitants and urban in cities*
 6 *above 100k inhabitant). Income deciles are defined in footnote 11.*

1 **4.3. Electric vehicle and renovation subsidies distribution mitigates rural-urban divide and**
 2 **impacts emissions dynamics**

3 The higher renovation and electric vehicle subsidies of the NZE scenario have only second-order effects on
 4 income distribution, thus have little impact on the Gini index, intercentile ratios or the poverty rate. However, they
 5 directly impact energy expenses, hence carbon tax payments (Figure 5): EV measures lower carbon tax payments
 6 the most, up to 16% for D4-D7 households, while renovation support reduces them by 2% at most for rich
 7 households in large cities. Carbon taxation remains regressive, but households' payments relative to income
 8 increase less than the tax. This reduced burden reflects the adaptation measures taken by households, as well as
 9 the impacts of additional measures to support thermal renovation and electric vehicles.

10 **Figure 5: Impacts of EV and renovation support measures on carbon tax payments in 2035**



11
 12 *Source: Authors' calculations. Results are those under the assumption of maximum energy savings without recycling of carbon tax payments.*
 13 *Reading: Vertical comparison highlights the 'volume' effect of subsidies by reporting mean carbon tax payments of three household categories*
 14 *for the NZE scenario, NZE with F4 EV bonus and NZE with F4 renovation subsidies. Horizontal comparison highlights the 'selection effect'*
 15 *through three energy savings options. Income deciles are defined in footnote 11.*

IS A FAIR ENERGY TRANSITION POSSIBLE?

1 Selecting the largest energy consumers for EV adoption and thermal renovation increases vertical inequalities
2 with or without an increase of EV and renovation support. For instance, in the full NZE scenario, D8-D10 rural
3 households pay only 15.9% more than D1-D3 rural ones under maximum energy savings, against 50.8% under
4 minimum energy savings (Figure 5). The more even distribution of payments across income deciles implies more
5 unequal ratios to disposable income. This points at an efficiency-equity trade-off. Assuming that EV adoptions
6 and thermal renovations benefit the highest energy consumers — maximising energy savings — favours rich and
7 middle-class households while maximising emission reduction, whereas assuming that they benefit the lowest
8 energy consumers decreases vertical inequalities but is suboptimal for emission reduction.

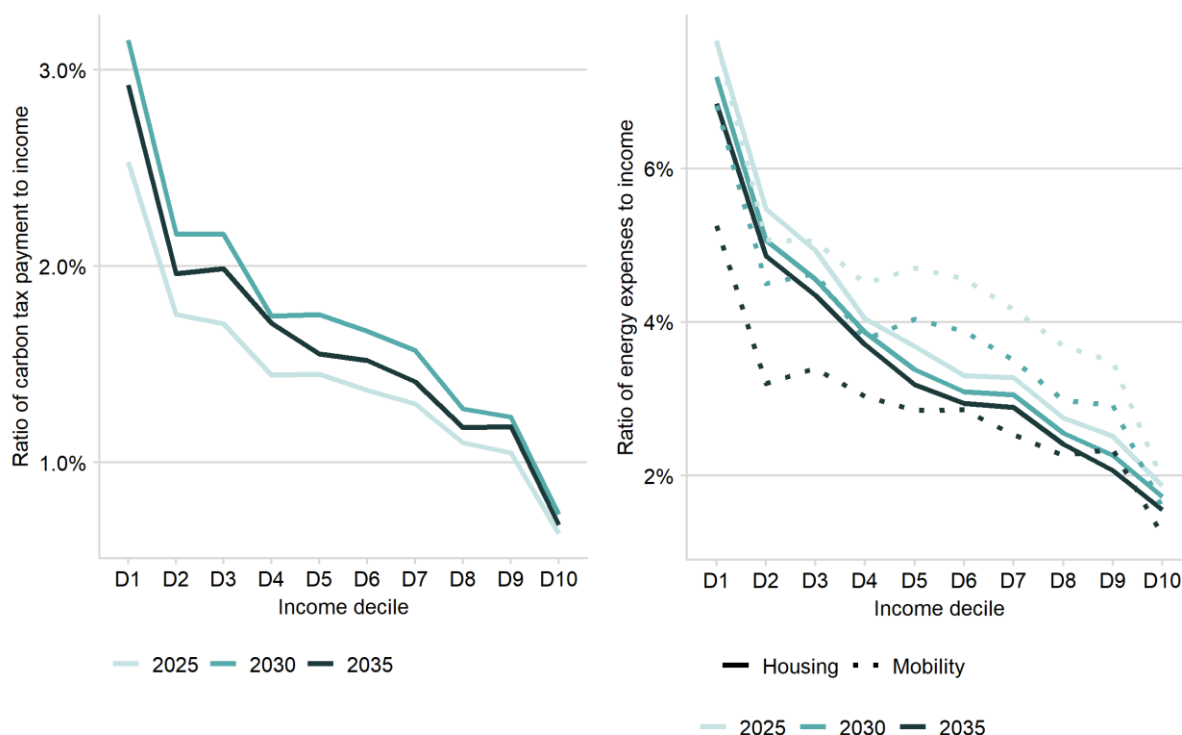
9 Conversely, assuming that EV and renovations benefit the highest energy consumers reduces horizontal
10 inequalities. Under minimum energy savings and for the full NZE package, D4-D7 rural households pay on
11 average 20% and 58% more carbon tax than D4-D7 urban households of respectively small and large cities. Under
12 maximum energy savings, payment gaps are brought down to 7% and 22%.

13 The paradoxical effects of EV and renovation support measures are because the selection of beneficiaries has a
14 weaker effect on poor households than on rich ones, but one more differentiated according to territory. In the full
15 NZE scenario, maximum rather than minimum savings lower payments by 37.5% for rural D8-D10 households
16 and 25.6% for large-city D8-D10 households, compared with respectively 18.8% and 7.1% for D1-D3 households.
17 Importantly, the volume of subsidies is not nearly as significant as the selection. The two scenarios with limited
18 volumes of renovations or EVs — due to lower subsidies — but well-targeted at energy-intensive households
19 reduce more carbon tax payments and both vertical and horizontal payment inequalities than the full but poorly-
20 targeted NZE package (Figure 5).

21 Average carbon tax payments across all deciles decrease from €600 in 2030 to €585 in 2035 (euros 2019) under
22 full NZE and maximum energy savings. The curbing down is allowed by about one-third of households, who
23 manage to decrease their payments between 2030 and 2035, by 27.0% despite the 38% increase in the carbon tax
24 over the same period (from €178 to €246/tCO₂). 69% of these households, whose payments decrease between
25 2030 and 2035, have benefited from either EV adoption, thermal renovation or new efficient housing. The average
26 payment also decreases under median energy savings but not under minimum savings, which demonstrates again
27 the importance of adequate targeting of technology adoptions.

28 Reduced average payments imply more reduced average income shares dedicated to payments considering
29 income growth. In fact, carbon payments decrease for all deciles and especially for the middle classes (Figure 6,
30 left). The trend is explained by simultaneous decreases of households' energy efforts, especially for mobility with
31 a drop of more than one third for the middle classes D4-D7 (Figure 6, right). This illustrates the efficiency of
32 gradual EV penetration in reducing energy expenses, carbon payments and thus carbon emissions.

1 **Figure 6: Weight of carbon tax and energy in income under NZE scenario**



2
 3 *Source: Authors' calculations. Results are those under the assumption of maximum energy savings without recycling of carbon tax payments.*
 4 *Differences between territories, which are lesser than for absolute payments, are not reported. Mobility energy expenses include EV electricity.*
 5 *Income deciles are defined in footnote 11.*

6 Low-income classes are the main beneficiaries of renovation under both maximum and minimum energy savings
 7 over time (Table 5). In 2035, the distribution of EVs among households forms an inverted U-shaped curve across
 8 income under maximum energy savings, even though richer households are better off in the short term. Minimum
 9 energy savings favour the poorest households (D1-D3). Subsidy volumes — which increase EV sales and
 10 renovations — have little effect on the evolution of this distribution. But, over time and the greater the volume,
 11 households selected by one or the other options tend to be the same, which reduces differences between energy
 12 savings variants.

13 **Table 5: Beneficiaries of energy-efficient technologies across time in the NZE scenario**

	Maximum energy savings			Minimum energy savings		
	D1-D3	D4-D7	D8-D10	D1-D3	D4-D7	D8-D10
Electric Vehicles						
2025	13%	38%	49%	42%	32%	26%
2030	15%	42%	43%	40%	35%	26%
2035	21%	47%	32%	39%	40%	21%
Thermal renovations						
2025	31%	40%	29%	39%	39%	22%
2030	33%	41%	26%	38%	40%	22%
2035	35%	41%	24%	37%	41%	22%

14 *Source: Authors' calculations. Reading: in 2025 and under maximised energy savings, (1) households owning electric vehicles are for 13%*
 15 *D1-D3 households, for 38% D4-D7 households and for 49% D8-D10 households; (2) households living in thermally renovated dwellings are*
 16 *for 31% D1-D3 households, for 40% D4-D7 households and for 29% D8-D10 households. Percentages may not sum to 100% due to rounding.*
 17 *Income deciles are defined in footnote 11.*

1 Social acceptability of the NZE transition is called into question, particularly because of the rapid increase of
 2 carbon payments in the NZE scenario, which hits all households. Energy-efficient technologies prove efficient in
 3 reducing territorial inequalities for middle classes in the long run, but leave unprotected the poorest households,
 4 especially in urban areas. Consequently, investing in a greater volume of subsidies for EVs and renovation does
 5 not appear to be a short-term solution to policy impact mitigation, as it only allows for significant decreases of
 6 energy expenses between 2030 and 2035. The transition period 2025-2030 is therefore critical for the acceptability
 7 of a more ambitious strategy. EV and renovation subsidies need to be paired with some short-term policy targeting
 8 the burden of low-income households to ensure the acceptability of the tax.

9 **4.4. Carbon payment recycling is complementary to subsidies in the short term**

10 Social acceptability of environmental policies hangs on a sense of justice, i.e. the fair distribution of the burden
 11 among actors and the adequacy of means and ends (Douenne and Fabre, 2020). Recycling of carbon tax payments
 12 as a short-term solution addressing vertical inequalities has already been investigated and proven effective
 13 (Baranzini et al., 2017; Cronin et al., 2019). Direct transfers have been proven more equitable than, for instance,
 14 labour tax cuts (Fremstad and Paul, 2019; Klenert et al., 2018), especially when directed to poor people (Vogt-
 15 Schilb et al., 2019).

16 We test four direct compensatory policy options through rebates of carbon tax payments:^{23, 24}

- 17 • Per-capita rebate: each household receives an identical fraction per consumption unit (CU) of the
 18 collected tax. Because total energy expenditures increase with living-standard deciles, households in the
 19 lower deciles receive more rebate than they pay taxes.
- 20 • Poverty-targeted rebate: the rebate per CU is identical for households of the same decile, but higher for
 21 low deciles than for high ones. It is calibrated to at-least compensate 95% of decile 1 households prior to
 22 any adaptation behaviour, and is degressive at constant rate for the following deciles up to decile 9. Decile
 23 10 households are excluded from compensation.
- 24 • Rural-targeted rebate: following on section 4.2 results that urban size is a better indicator of carbon
 25 payments than income, the rebate per CU is identical for households of same urban-density strata and
 26 skewed in favour of rural households. It is designed to at-least compensate 95% of rural households prior
 27 to adaptation, which leads to massive overcompensation for most of them due to the wide dispersion of
 28 energy consumptions of rural households.
- 29 • Living-standard rebate: each household receives an amount proportional to its living standard (disposable
 30 income per CU). This scheme neutralises the impact of rebating on income distribution.

31 Following the official low-carbon strategy, we assume full recycling of firms' carbon tax payments into tax
 32 credits.²⁵ Likewise, we fully rebate to households their own payments levied on direct fossil fuel consumptions.
 33 We focus our exposition on the NZE scenario for the maximum energy savings variant, where the higher carbon
 34 tax induces more direct inequalities but also more compensation possibilities.

²³ Our recycling terms are deliberately schematic and based on easily observable variables. We acknowledge the fact that any policy aimed at households supposes implementation costs that can potentially determine its efficiency. That is why we only consider variables simple enough to be the conditions of public policies: income, number of persons in the household and density of place of living.

²⁴ We choose to address inequalities by means of a social transfer additional to existing transfers, an option that is both likely to win the support of households for the necessary reforms, and easier to implement and less harmful to the carbon price signal than some targeted pricing options.

²⁵ Additionally recycling part of households' payments to firms could increase economic activity with indirect benefits to households of higher deciles, while rebates to households could be focused on lower ones (Combet et al., 2009).

1 **Table 6: Impacts of four carbon tax recycling schemes on growth and income distribution under NZE**

Variable	Horizon	Poverty-targeted rebate	Per capita rebate	Living-standard rebate	Rural-targeted rebate	No recycling
Macroscopic variables						
GDP vs 2010	2035	+48.14%	+47.44%	+47.44%	+47.41%	+46.73%
Unemployment rate vs 2010	2035	-0.01 pts	+0.31 pts	+0.30 pts	+0.32 pts	+0.63 pts
Household CO ₂ vs 2010	2035	-51.8%	-52.5%	-53.2%	-52.4%	-53.7%
Income distribution						
Gini Index	2025	0.249	0.253	0.257	0.253	0.256
Gini Index	2030	0.237	0.242	0.246	0.243	0.247
Gini Index	2035	0.232	0.236	0.240	0.236	0.240
D1 (€2019)	2035	15,495	15,122	14,875	15,066	14,662
D5 (€2019)	2035	28,278	28,380	28,239	28,319	27,870
D9 (€2019)	2035	51,102	51,516	51,545	51,275	50,751
Poverty rate	2035	13.9%	14.7%	15.0%	15.1%	15.1%

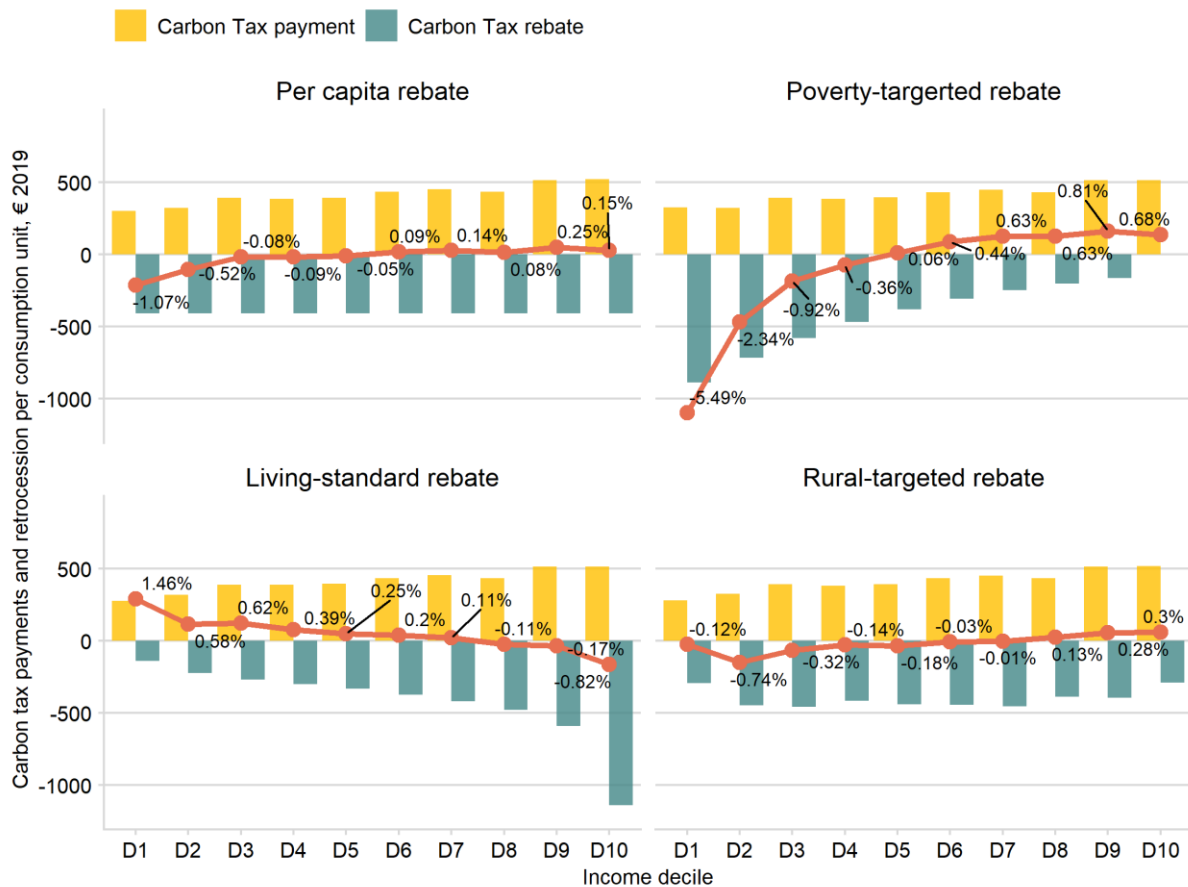
2 *Source: Authors' calculations. Gini index, deciles and the poverty rate are defined as in Table 4.*

3 In 2035, the rebating of nearly 31 billion euros (€2019) to households boosts consumption and GDP growth
4 (Table 6).²⁶ Per the loop architecture of our method, the targeting of recycling has significant macroscopic
5 consequences. The poverty-targeted rebate maximises GDP growth, one percentage point ahead of per-capita
6 rebate, at the cost of a 3.2% rebound in direct households' emissions compared to no recycling. Poorer households
7 have higher income-elasticities in labour and carbon-intensive goods, thus sustaining both activity and emissions.
8 Nevertheless, rebound effects due to rebating have much less influence on emissions than the selection of EV and
9 renovation beneficiaries (see Figure 2).

10 Per-capita and poverty-targeted rebates are the only options making the net carbon tax progressive (Figure 7),
11 with respectively 81% and 69% of D1-D3 households being at least compensated. Income distribution indicators
12 are expectedly improved by the rebates favouring the poorest. By construction, the rebate proportionally to living
13 standard leaves the Gini index and inter-decile ratios almost unchanged compared to the absence of recycling. The
14 poverty-targeted rebate allows NZE to have a Gini comparable to that of F4 (0.232 compared to 0.230), lower
15 intercentile ratios and a poverty rate that is almost one point lower than in 2010. This confirms that it is possible
16 to have a more ambitious yet fairer transition through the poverty-targeted recycling of carbon tax revenues.

²⁶ Rebating options do not have as much influence in F4 due to the lower tax payments (4.7 billion 2019 euros in 2035 under maximum energy savings).

1 **Figure 7: 2035 carbon tax payments and rebates under NZE for four rebating schemes**



2

3 *Source: Authors' calculations. Results are those under the assumption of maximum energy savings. Reading: For each decile, the average*
 4 *2035 carbon tax payments (yellow) and rebates (green) are plotted under four recycling schemes for the NZE scenario. The red line marks the*
 5 *ratio of net carbon tax (payment minus rebate) to income for each decile. Income deciles are defined in footnote 11.*

6 The rural-targeted rebate largely reduces the territorial divide between rural and urban dwellers. Still, it
 7 concentrates overcompensation on a smaller number of households, with less than half (49.4%) of D1-D3
 8 households compensated beyond their carbon tax payments. It disproportionately benefits rural people with an
 9 annual 2035 carbon tax rebate of more than €2000 per household when the payment differential between rural and
 10 large-city dwellers is only €150-300 without recycling. Induced income inequalities are comparable to those
 11 induced by per-capita rebate: inequalities are reduced compared to the absence of recycling, but are increased
 12 compared to poverty-targeted rebate and therefore worse than in the F4 scenario. The rural-targeted rebate should
 13 not be used to limit inequalities but can easily be coupled with another recycling scheme if warranted by the
 14 concentration of opposition to the low-carbon transition in rural areas.

15 The poverty-targeted rebate is complementary to EV and renovation support measures as it cuts carbon tax
 16 payments in the short term. Following Farrel (2017) or Douenne (2020), to further interpret results we regress net-
 17 of-rebate carbon tax payments for three schemes and the no-recycling option for NZE in 2025 (Table 7). 2025 is
 18 the short-term interest horizon where we seek to establish the complementarity of the policy tools to ensure social
 19 acceptability. Poverty-targeted recycling considerably increases the weight of disposable income in the payment,
 20 thus making it more progressive. It also reduces territorial inequalities: the "rural" dummy variable is no longer
 21 significant and lower than without recycling, at the cost of a slight increase in the gap between small and large
 22 cities.

23 EV adoption for rural dwellers means a drop of around €400 under maximum energy savings compared to €650
 24 under minimum energy savings. EV influence is roughly similar for no-recycling, and income-related recycling.

1 Renovations reduce carbon payments (negative coefficients), but their influence is not significant enough to
 2 compare scenarios under maximum energy savings. We conclude that recycling and EV and renovation support
 3 measures are complementary in the short term since supported technologies contribute to lowering carbon
 4 payments in similar proportions regardless of the recycling scheme. Poverty-targeted rebates effectively
 5 compensate the first deciles to the point of making the carbon tax progressive, decreasing poverty and income
 6 inequalities without increasing territorial disparities.

7 **Table 7: Regression of net carbon tax payment per household in 2025**

Dependent variable: Net carbon tax payment								
	No rebate		Poverty-targeted rebate		Per-capita rebate		Rural-targeted rebate	
Energy savings	Max	Min	Max	Min	Max	Min	Max	Min
Intercept	-1,077.49***	-1,563.38***	-6,041.20***	-7,502.50***	-842.84***	-1,156.83***	-588.49***	-793.66***
Log(income)	126.55***	160.60***	653.03***	790.53***	102.32***	119.26***	130.10***	145.34***
Consumption units	137.07***	186.35***	-660.74***	-762.09***	-245.10***	-259.43***	-256.58***	-270.95***
Rural (dummy)	119.25***	164.57***	72.65***	116.02***	109.80***	157.40***	-1,969.50***	-2,356.72***
Small city (dummy)	82.36***	96.09***	63.02***	70.96***	77.57***	91.31***	-315.42***	-373.78***
Age	-2.76***	-0.33	-4.23***	-2.15***	-2.79***	-0.34	-1.15**	2.00***
Region	7.02***	1.40	4.84*	-1.22	6.21***	0.33	5.53**	-1.15
Surface	2.13***	3.58***	3.33***	5.03***	2.37***	3.79***	1.97***	3.45***
Electric Vehicle (EV)	30.37	-368.20***	152.29*	-393.17***	21.73	-401.09***	222.27***	-327.64***
Rural: EV	-408.86***	-267.01**	-460.45***	-244.25	-416.51***	-248.05**	-937.20***	-261.39*
Small city: EV	-197.38**	-90.77	-274.28**	-153.41	-198.86*	-75.03	-482.15***	-56.69
Thermal renovation (TR)	8.46	-222.42***	-7.35	-263.37***	23.05	-237.57***	27.24	-287.75***
Rural: TR	-21.28	-18.29	-26.80	-10.90	-37.14	-7.80	28.86	145.07***
Small city: TR	-57.34	-46.68	-92.23**	-71.35	-66.73*	-43.13	-62.36	-75.82
New Housing (NH)	75.17**	-252.82***	112.75***	-215.04***	67.41*	-255.67***	132.51***	-321.21***
Rural: NH	72.05	-20.37	17.56	-107.38	75.63	-24.82	8.05	88.30
Small city: NH	-31.62	-45.37	-53.73	-77.08	-31.33	-48.89	-36.03	-112.30
Adjusted R-squared	0.12	0.19	0.26	0.29	0.06	0.11	0.57	0.57
Observations	10,251	10,251	10,262	10,262	10,256	10,257	10,254	10,255

8 * $p < 0.1$; ** $p < 0.05$; *** $p < 0.01$. Source: Authors' calculations. The baseline of the size of urban unit is Large cities of more than 100,000
 9 inhabitants. Some households have been withdrawn due to negative or zero disposable income. We observe likewise trends in NZE 2035 with
 10 no rebate, per capita rebate and rural-targeted rebate; redistribution effects under poverty-targeted rebate override most of the effects of EV
 11 and renovation support measures (see Appendix H). Under minimum energy savings without rebate, adoption of an EV means a €635.21
 12 decrease in carbon tax (-368.20+ -267.01). The decrease is €408.86 under maximum energy savings.

13 5. CONCLUSION & POLICY IMPLICATIONS

14 We have assessed the distributive effects of two environmental policy packages of incremental ambition: The
 15 French *Stratégie Nationale Bas Carbone* (SNBC) 2015 and 2020 editions aiming respectively at cutting 1990
 16 emissions by 75% (Factor Four, F4) and reaching Net Zero Emissions (NZE) by 2050. We linked macroeconomic
 17 modelling to microsimulation through iterative exchange of shared variables to represent macro- and
 18 microeconomic effects of disaggregated household behaviour and explicit penetration of electric vehicles and
 19 thermal renovations.

20 Our first conclusion is that low-carbon strategies — either F4 or NZE — induce regressive carbon tax payments
 21 and income impacts if they do not consider recycling of the carbon tax revenues. Our modelling method integrates
 22 all effects pointed out as progressive by the literature: income effects (Rausch et al., 2011), indexation of social
 23 income on prices (Metcalf, 2019), use of multisector macroeconomic modelling (Ohlendorf et al., 2020), subsidies
 24 for low-carbon technologies and the crossed effect with a carbon tax (Lamb et al., 2020). Contrary to Goulder

1 (2018), we conclude univocally that all these effects are not enough to offset the regressive impact of the carbon
2 tax and the induced increase of poverty.

3 Our second conclusion is that targeting electric vehicle adoption, new efficient dwellings and thermal
4 renovations on the largest energy consumers is essential to limit horizontal, especially territorial, inequalities, and
5 to approach mitigation objectives. But such targeting advantages middle classes and richer households and thus
6 widens vertical inequalities and carbon tax regressivity.

7 Thirdly, electric vehicles are particularly effective in both cutting down long-term carbon tax payments and
8 reducing the rural-urban divide when benefiting the largest fuel consumers, thereby maximising energy savings.
9 The progressive penetration of electric vehicles allows the average carbon tax payment to decrease after 2030.

10 Fourthly, recycling carbon tax payments through poverty-targeted or per-capita rebates reduces income
11 inequalities and poverty and makes the carbon tax progressive in the very short term. However, both these direct
12 “lump-sum” recycling options do not tackle horizontal inequalities and trigger rebound effects of about 3% of
13 GHG emissions.

14 Fifthly, carbon tax recycling and electric vehicle and renovation support measures are highly complementary on
15 the short term and are both needed for a successful energy transition. Rebating carbon tax payments to households
16 does not limit the efficiency of subsidies but warrants that 81% of the three lowest income deciles are better off
17 with the policy. Our study suggests that recycling could only be a temporary compensation until 2035, when
18 household adaptation and diffusion of EV and thermal renovations have sufficiently lowered carbon tax payments.

19 We could refine our methodology in several directions: the growth of the six different income sources could be
20 differentiated across sectors of activity and skill levels of workers to differentiate the labour income variations
21 benefitting micro-simulated households. Additionally, we could better harmonise between our different data
22 sources by, e.g., introducing hybrid accounting of economic and energy flows (Gherzi, 2015) or correcting the
23 (under-reported) capital income of database households. Notwithstanding, the present analyses are clearly far from
24 exhausting the potential of our numerical tool. The wealth of information of our household database calls for
25 further investigation of the French energy transition, including beyond what the French government's official
26 strategy proposes.

27 **ACKNOWLEDGMENTS**

28 We thank Dr Gaël Callonnet, Dr Patrick Jolivet, Dr Emmanuel Combet, Dr Simona De Lauretis and Pr. Herman
29 Vollebergh for help throughout the project. We also thank participants to the EU conference in modelling for
30 policy support 2019, FAERE 2020, EAERE 2021, IAEE 2021, IEW 2021 and EAERE Summer School 2021 as
31 well as two anonymous referees for insightful advice. All remaining errors are ours. We acknowledge financial
32 support from the French Environmental Agency (ADEME).

33 **REFERENCES**

- 34 Agénor, P.-R., Chen, D.H.C., Grimm, M., 2004. Linking Representative Household Models with Household
35 Surveys for Poverty Analysis: A Comparison of Alternative Methodologies, Policy Research Working
36 Papers. The World Bank. <https://doi.org/10.1596/1813-9450-3343>
- 37 André, M., Biotteau, A.L., Duval, J., 2016. Module de taxation indirecte du modèle Ines-HYPOTHÈSES,
38 PRINCIPES ET ASPECTS PRATIQUES. Document de travail, Série sources et méthodes, Drees 60.
- 39 Baranzini, A., Bergh, J.C.J.M. van den, Carattini, S., Howarth, R.B., Padilla, E., Roca, J., 2017. Carbon pricing in
40 climate policy: seven reasons, complementary instruments, and political economy considerations. WIREs
41 Climate Change 8, e462. <https://doi.org/10.1002/wcc.462>

- 1 Baumol, William J., Baumol, William Jack, Baumol, P. of E.W.J., Oates, W.E., Bawa, V.S., Bawa, W.S., Bradford,
2 D.F., Baumol, A.D.B.C. for E.S.W.J., Baumol, William J., 1988. *The Theory of Environmental Policy*.
3 Cambridge University Press.
- 4 Berry, A., 2019. The distributional effects of a carbon tax and its impact on fuel poverty: A microsimulation study
5 in the French context. *Energy Policy* 124, 81–94. <https://doi.org/10.1016/j.enpol.2018.09.021>
- 6 Blanchflower, D.G., Oswald, A.J., 2005. The Wage Curve Reloaded (No. w11338). National Bureau of Economic
7 Research. <https://doi.org/10.3386/w11338>
- 8 Bourgeois, C., Giraudet, L.-G., Quirion, P., 2021. Lump-sum vs. energy-efficiency subsidy recycling of carbon
9 tax revenue in the residential sector: A French assessment. *Ecological Economics* 184, 107006.
10 <https://doi.org/10.1016/j.ecolecon.2021.107006>
- 11 Bourguignon, F., Bussolo, M., da Silva, L.P., 2008. Introduction: Evaluating the Impact of Macroeconomic
12 Policies on Poverty and Income Distribution. *The Impact of Macroeconomic Policies on Poverty and*
13 *Income Distribution* 1–23.
- 14 Bourguignon, F., Savard, L., 2008. Distributional Effects of Trade Reform: An Integrated Macro-Micro Model
15 Applied to the Philippines, in: *The Impact of Macroeconomic Policies on Poverty and Income*
16 *Distribution: Macro-Micro Evaluation Techniques and Tools*. The World Bank, p. 177.
- 17 Büchs, M., Bardsley, N., Duwe, S., 2011. Who bears the brunt? Distributional effects of climate change mitigation
18 policies. *Critical Social Policy* 31, 285–307.
- 19 Büchs, M., Schnepf, S.V., 2013. Who emits most? Associations between socio-economic factors and UK
20 households' home energy, transport, indirect and total CO2 emissions. *Ecological Economics* 90, 114–
21 123. <https://doi.org/10.1016/j.ecolecon.2013.03.007>
- 22 Buddelmeyer, H., Héroult, N., Kalb, G., van Zijll de Jong, M., 2012. Linking a microsimulation model to a dynamic
23 CGE model: Climate change mitigation policies and income distribution in Australia. *International*
24 *Journal of Microsimulation* 5, 40–58.
- 25 Callonnet, G., Landa, G., Malliet, P., Reynes, F., Yeddir-Tamsamani, Y., 2013. A full description of the Three-
26 ME model: Multi-sector Macroeconomic Model for the Evaluation of Environmental and Energy policy.
27 (Document de travail de l'OFCE).
- 28 Callonnet, G., Rivera, G.L., Malliet, P., Saussay, A., Reynès, F., 2016. Les propriétés dynamiques et de long terme
29 du modèle ThreeME. *Revue de l'OFCE* 47–99.
- 30 Carattini, S., Kallbekken, S., Orlov, A., 2019. How to win public support for a global carbon tax. *Nature* 565, 289–
31 291. <https://doi.org/10.1038/d41586-019-00124-x>
- 32 Chen, S., Ravallion, M., 2004. Welfare impacts of China's accession to the World Trade Organization. *The world*
33 *bank economic review* 18, 29–57.
- 34 Chernick, H., Reschovsky, A., 1997. Who pays the gasoline tax? *National Tax Journal* 50, 233–259.
35 <https://doi.org/10.1086/NTJ41789255>
- 36 Cockburn, J., Savard, L., Tiberti, L., 2014. Macro-Micro Models, in: *Handbook of Microsimulation Modelling*.
37 Emerald Group Publishing, pp. pp251-274.
- 38 Combet, E., Gherzi, F., Hourcade, J.C., Théry, D., 2009. *Carbon tax and equity: The importance of policy design*.
39 Oxford University Press.
- 40 Cronin, J.A., Fullerton, D., Sexton, S., 2019. Vertical and Horizontal Redistributions from a Carbon Tax and
41 Rebate. *Journal of the Association of Environmental and Resource Economists* 6, S169–S208.
42 <https://doi.org/10.1086/701191>
- 43 De Lauretis, S., 2017. *Modélisation des impacts énergie/carbone de changements de modes de vie. Une prospective*
44 *macro-micro fondée sur les emplois du temps*. (PhD Thesis). Université Paris-Saclay.
- 45 Deville, J.-C., Särndal, C.-E., 1992. Calibration Estimators in Survey Sampling. *Journal of the American Statistical*
46 *Association* 87, 376–382. <https://doi.org/10.1080/01621459.1992.10475217>

- 1 Dorband, I.I., Jakob, M., Kalkuhl, M., Steckel, J.C., 2019. Poverty and distributional effects of carbon pricing in
 2 low- and middle-income countries – A global comparative analysis. *World Development* 115, 246–257.
 3 <https://doi.org/10.1016/j.worlddev.2018.11.015>
- 4 Douenne, T., 2020. The vertical and horizontal distributive effects of energy taxes: A case study of a french policy.
 5 *The Energy Journal* 41.
- 6 Douenne, T., 2017. Documentation sur l'appariement des enquêtes Budget de Familles, Enquête Logement et
 7 Enquête Nationale Transports et Déplacements.
- 8 Douenne, T., Fabre, A., 2020. French attitudes on climate change, carbon taxation and other climate policies.
 9 *Ecological Economics* 169, 106496. <https://doi.org/10.1016/j.ecolecon.2019.106496>
- 10 Drews, S., Bergh, J.C.J.M. van den, 2016. What explains public support for climate policies? A review of empirical
 11 and experimental studies. *Climate Policy* 16, 855–876. <https://doi.org/10.1080/14693062.2015.1058240>
- 12 Drupp, M.A., Kornek, U., Meya, J., Sager, L., 2021. Inequality and the Environment: The Economics of a Two-
 13 Headed Hydra (SSRN Scholarly Paper No. ID 3979352). Social Science Research Network, Rochester,
 14 NY. <https://doi.org/10.2139/ssrn.3979352>
- 15 Ekins, P., Dresner, S., 2004. Green taxes and charges: reducing their impact on low-income households. Joseph
 16 Rowntree Foundation, York, UK.
- 17 Ekins, P., Pollitt, H., Summerton, P., Chewpreecha, U., 2012. Increasing carbon and material productivity through
 18 environmental tax reform. *Energy Policy* 42, 365–376. <https://doi.org/10.1016/j.enpol.2011.11.094>
- 19 Ekins, P., Speck, S. (Eds.), 2011. Environmental Tax Reform (ETR): A Policy for Green Growth, Creating
 20 Sustainable Growth In Europe. Oxford University Press, Oxford.
 21 <https://doi.org/10.1093/acprof:oso/9780199584505.001.0001>
- 22 Ekins, P., Summerton, P., Thoun, C., Lee, D., 2011. A Major Environmental Tax Reform for the UK: Results for
 23 the Economy, Employment and the Environment. *Environ Resource Econ* 50, 447–474.
 24 <https://doi.org/10.1007/s10640-011-9484-8>
- 25 Farrell, N., 2017. What Factors Drive Inequalities in Carbon Tax Incidence? Decomposing Socioeconomic
 26 Inequalities in Carbon Tax Incidence in Ireland. *Ecological Economics* 142, 31–45.
 27 <https://doi.org/10.1016/j.ecolecon.2017.04.004>
- 28 Feindt, S., Kornek, U., Labeaga, J.M., Sterner, T., Ward, H., 2021. Understanding regressivity: Challenges and
 29 opportunities of European carbon pricing. *Energy Economics* 103, 105550.
 30 <https://doi.org/10.1016/j.eneco.2021.105550>
- 31 Fischer, C., Pizer, W.A., 2017. Equity Effects in Energy Regulation. National Bureau of Economic Research.
- 32 Fleurbaey, M., Kartha, S., Bolwig, S., Chee, Y.L., Chen, Y., Corbera, E., Lecocq, F., Lutz, W., Muylaert, M.S.,
 33 Norgaard, R.B., Okereke, C., Sagar, A., 2014. Sustainable development and equity, in: Edenhofer, O.,
 34 Pichs-Madruga, R., Sokona, Y., Minx, J.C., Farahani, E., Kadner, S., Seyboth, K., Adler, A., Baum, I.,
 35 Brunner, S., Eickemeier, P., Kriemann, B., Savolainen, J., Schlömer, S., von Stechow, Zwickel, T. (Eds.),
 36 *Climate Change 2014: Mitigation of Climate Change. Working Group III Contribution to the Fifth*
 37 *Assessment Report of the Intergovernmental Panel on Climate Change*. Cambridge University Press, New
 38 York, pp. 238–350.
- 39 Flues, F., Thomas, A., 2015. Les effets redistributifs des taxes sur l'énergie. *OECD Taxation Working Papers*.
 40 <https://doi.org/10.1787/5js1qwkqrbv-en>
- 41 Fremstad, A., Paul, M., 2019. The Impact of a Carbon Tax on Inequality. *Ecological Economics* 163, 88–97.
 42 <https://doi.org/10.1016/j.ecolecon.2019.04.016>
- 43 Friedman, M., 1957. The permanent income hypothesis, in: *A Theory of the Consumption Function*. Princeton
 44 University Press, pp. 20–37.
- 45 Fullerton, D., 2011. Six Distributional Effects of Environmental Policy. *Risk Analysis* 31, 923–929.
 46 <https://doi.org/10.1111/j.1539-6924.2011.01628.x>
- 47 Fullerton, D., Heutel, G., 2007. The general equilibrium incidence of environmental taxes. *Journal of Public*
 48 *Economics* 91, 571–591.

- 1 Gherzi, F., 2020. The IMACLIM-3ME model (No. 2020–82), Working Paper. CIRED, Paris, France.
- 2 Gherzi, F., 2015. Hybrid bottom-up/top-down energy and economy outlooks: a review of IMACLIM-S
3 experiments. *Frontiers in Environmental Science* 3, 74.
- 4 Gherzi, F., 2014. Low-Carbon Policy Making vs. Low-Carbon Policy Modelling: State-of-the-Art and Challenges.
5 *Environmental Modeling & Assessment* 19, 345–360. <https://doi.org/10.1007/s10666-013-9394-y>
- 6 Giraudet, L.-G., Bourgeois, C., Quirion, P., 2021. Policies for low-carbon and affordable home heating: A French
7 outlook. *Energy Policy* 112140. <https://doi.org/10.1016/j.enpol.2021.112140>
- 8 Goulder, L.H., Hafstead, M.A.C., Kim, G., Long, X., 2019. Impacts of a carbon tax across US household income
9 groups: What are the equity-efficiency trade-offs? *Journal of Public Economics* 175, 44–64.
10 <https://doi.org/10.1016/j.jpubeco.2019.04.002>
- 11 Goulder, L.H., Parry, I.W., Williams Iii, R.C., Burtraw, D., 1999. The cost-effectiveness of alternative instruments
12 for environmental protection in a second-best setting. *Journal of public Economics* 72, 329–360.
- 13 Green, J.F., 2021. Does carbon pricing reduce emissions? A review of ex-post analyses. *Environ. Res. Lett.* 16,
14 043004. <https://doi.org/10.1088/1748-9326/abdae9>
- 15 Green, R., Alston, J.M., 1990. Elasticities in AIDS Models. *Am J Agric Econ* 72, 442–445.
16 <https://doi.org/10.2307/1242346>
- 17 Hérault, N., 2010. Sequential linking of computable general equilibrium and microsimulation models: a
18 comparison of behavioural and reweighting techniques. *International Journal of Microsimulation* 3, 35–
19 42.
- 20 Isaksen, E.T., Narbel, P.A., 2017. A carbon footprint proportional to expenditure - A case for Norway? *Ecological*
21 *Economics* 131, 152–165. <https://doi.org/10.1016/j.ecolecon.2016.08.027>
- 22 Känzig, D.R., 2021. The Unequal Economic Consequences of Carbon Pricing (SSRN Scholarly Paper No. ID
23 3786030). Social Science Research Network, Rochester, NY. <https://doi.org/10.2139/ssrn.3786030>
- 24 Klenert, D., Mattauch, L., Combet, E., Edenhofer, O., Hepburn, C., Rafaty, R., Stern, N., 2018. Making carbon
25 pricing work for citizens. *Nature Clim Change* 8, 669–677. <https://doi.org/10.1038/s41558-018-0201-2>
- 26 Lamb, W.F., Antal, M., Bohnenberger, K., Brand-Correa, L.I., Müller-Hansen, F., Jakob, M., Minx, J.C., Raiser,
27 K., Williams, L., Sovacool, B.K., 2020. What are the social outcomes of climate policies? A systematic
28 map and review of the ex-post literature. *Environ. Res. Lett.* 15, 113006. <https://doi.org/10.1088/1748-9326/abc11f>
29
- 30 Lebart, L., Morineau, A., Piron, M., 2006. *Statistique exploratoire multidimensionnelle*. Dunod Paris.
- 31 Maestre-Andrés, S., Drews, S., Bergh, J. van den, 2019. Perceived fairness and public acceptability of carbon
32 pricing: a review of the literature. *Climate Policy* 19, 1186–1204.
33 <https://doi.org/10.1080/14693062.2019.1639490>
- 34 Marin, G., Vona, F., 2019. Climate policies and skill-biased employment dynamics: Evidence from EU countries.
35 *Journal of Environmental Economics and Management* 98, 102253.
36 <https://doi.org/10.1016/j.jeem.2019.102253>
- 37 Metcalf, G.E., 2019. The distributional impacts of U.S. energy policy. *Energy Policy* 129, 926–929.
38 <https://doi.org/10.1016/j.enpol.2019.01.076>
- 39 Metcalf, G.E., Mathur, A., Hasset, K.A., 2010. Distributional Impacts in a comprehensive climate policy package
40 (Working Paper No. 16101). National Bureau of Economic Research.
- 41 Nadaud, F., 2021a. On the estimation of Engel curves for a micro-macro interface loop of two economic simulation
42 models (No. 2020–81), Working Paper. CIRED.
- 43 Nadaud, F., 2021b. Principal Component Analysis and the microeconomic analysis of economic vulnerability in
44 the context of the micro-macro interface of two economic simulation models. Document de travail
45 CIRED. To be published., Working Paper. CIRED.
- 46 Ohlendorf, N., Jakob, M., Minx, J.C., Schröder, C., Steckel, J.C., 2020. Distributional Impacts of Carbon Pricing:
47 A Meta-Analysis. *Environ Resource Econ.* <https://doi.org/10.1007/s10640-020-00521-1>

- 1 Parry, I.W., 1995. Pollution taxes and revenue recycling. *Journal of Environmental Economics and management*
 2 29, S64–S77.
- 3 Pizer, W.A., Sexton, S., 2019. The Distributional Impacts of Energy Taxes. *Rev Environ Econ Policy* 13, 104–
 4 123. <https://doi.org/10.1093/reep/rey021>
- 5 Poterba, J.M., 1991. Is the gasoline tax regressive? *Tax policy and the economy* 5, 145–164.
- 6 Pottier, A., Combet, E., Cayla, J.-M., de Lauretis, S., Nadaud, F., 2020. Qui emet du CO2? Panorama critique des
 7 inegalites ecologiques en France (Policy Paper No. 2020.02). FAERE - French Association of
 8 Environmental and Resource Economists.
- 9 Quinet, A., Ferrari, N., 2008. Rapport de la Commission “Mesure du Pouvoir d’Achat des Ménages”.
 10 Documentation Française.
- 11 Rausch, S., Metcalf, G.E., Reilly, J.M., 2011. Distributional impacts of carbon pricing: A general equilibrium
 12 approach with micro-data for households. *Energy Economics* 33, S20–S33.
- 13 Shmelev, S.E., Speck, S.U., 2018. Green fiscal reform in Sweden: Econometric assessment of the carbon and
 14 energy taxation scheme. *Renewable and Sustainable Energy Reviews* 90, 969–981.
 15 <https://doi.org/10.1016/j.rser.2018.03.032>
- 16 Stiglitz, J.E., 2019. Addressing climate change through price and non-price interventions. *European Economic*
 17 *Review* 119, 594–612. <https://doi.org/10.1016/j.euroecorev.2019.05.007>
- 18 Symons, E.J., Speck, S., Proops, J.L.R., 2002. The distributional effects of carbon and energy taxes: the cases of
 19 France, Spain, Italy, Germany and UK. *European Environment* 12, 203–212.
 20 <https://doi.org/10.1002/eet.293>
- 21 Teixidó, J.J., Verde, S.F., 2017. Is the Gasoline Tax Regressive in the Twenty-First Century? Taking Wealth into
 22 Account. *Ecological Economics* 138, 109–125. <https://doi.org/10.1016/j.ecolecon.2017.03.025>
- 23 van Ruijven, B.J., O’Neill, B.C., Chateau, J., 2015. Methods for including income distribution in global CGE
 24 models for long-term climate change research. *Energy Economics* 51, 530–543.
 25 <https://doi.org/10.1016/j.eneco.2015.08.017>
- 26 Vandyck, T., Van Regemorter, D., 2014. Distributional and regional economic impact of energy taxes in Belgium.
 27 *Energy Policy* 72, 190–203. <https://doi.org/10.1016/j.enpol.2014.04.004>
- 28 Vogt-Schilb, A., Walsh, B., Feng, K., Di Capua, L., Liu, Y., Zuluaga, D., Robles, M., Hubacek, K., 2019. Cash
 29 transfers for pro-poor carbon taxes in Latin America and the Caribbean. *Nature Sustainability* 2, 941–
 30 948.
- 31 Vona, F., 2021. Managing the distributional effects of environmental and climate policies: The narrow path for a
 32 triple dividend. OCDE, Paris. <https://doi.org/10.1787/361126bd-en>
- 33 Wang, Q., Hubacek, K., Feng, K., Wei, Y.-M., Liang, Q.-M., 2016. Distributional effects of carbon taxation.
 34 *Applied energy* 184, 1123–1131.
- 35
 36

1 APPENDICES

2 Appendix A. Price and income elasticities of French households

3 Table A.1: Long-term price elasticities of French households

Income Decile	Vulnerability class	A01 Food	A02 Electricity	A03 Natural Gas	A04 Other Residential Energy	A05 Construction	A06 First-hand vehicle	A07 Vehicle fuel	A08 Rail and Air transport	A09 Road and water transport	A10 Leisure services	A11 Other services	A12 Other goods	A13 Housing rent	A14 Second-hand vehicles
D01	1	-0.179*** (-3.43)	-0.708*** (-12.53)	-0.193*** (-3.42)	-0.423 (-1.47)	-0.65** (-2.29)	-2.153*** (-3.33)	-0.362*** (-4.61)	-0.14 (-1.51)	-0.671 (-1.39)	-0.204** (-2.32)	-0.238*** (-7.49)	-0.419*** (-4.97)	-0.745* (-1.92)	-0.412* (-1.79)
D01	2	-0.12*** (-2.83)	-0.566*** (-12.48)	-0.159*** (-3.51)	-0.423 (-1.47)	-0.802** (-2.28)	-2.153*** (-3.33)	-0.361*** (-4.61)	-0.171 (-1.49)	-0.774 (-1.39)	-0.26** (-2.15)	-0.237*** (-7.49)	-0.467*** (-4.89)	-0.745* (-1.92)	-0.434* (-1.77)
D01	3	-0.106*** (-2.66)	-0.506*** (-12.45)	-0.251*** (-6.17)	-0.423 (-1.47)	-0.205** (-2.4)	-2.153*** (-3.33)	-0.21*** (-4.53)	-0.196 (-1.48)	-0.934 (-1.39)	-0.188** (-2.39)	-0.215*** (-7.6)	-0.403*** (-5)	-0.745* (-1.92)	-0.892 (-1.6)
D01	4	-0.079** (-2.22)	-0.424*** (-12.39)	-0.151*** (-4.41)	-0.423 (-1.47)	-0.211** (-2.4)	-2.153*** (-3.33)	-0.271*** (-4.57)	-0.251 (-1.47)	-0.977 (-1.39)	-0.259** (-2.16)	-0.201*** (-7.69)	-0.462*** (-4.9)	-0.745* (-1.92)	-0.774 (-1.63)
D02	1	-0.178*** (-3.42)	-0.73*** (-12.53)	-0.175*** (-3.01)	-0.382 (-1.47)	-0.42** (-2.32)	-1.926*** (-3.34)	-0.254*** (-4.56)	-0.2 (-1.48)	-0.865 (-1.39)	-0.195** (-2.36)	-0.246*** (-7.45)	-0.398*** (-5.01)	-0.771* (-1.93)	-0.426* (-1.77)
D02	2	-0.104*** (-2.63)	-0.536*** (-12.46)	-0.139*** (-3.22)	-0.382 (-1.47)	-0.427** (-2.32)	-1.926*** (-3.34)	-0.344*** (-4.6)	-0.248 (-1.47)	-1.093 (-1.39)	-0.278** (-2.12)	-0.233*** (-7.51)	-0.472*** (-4.89)	-0.771* (-1.93)	-0.569* (-1.69)
D02	3	-0.133*** (-2.99)	-0.589*** (-12.49)	-0.183*** (-3.87)	-0.382 (-1.47)	-0.265** (-2.36)	-1.926*** (-3.34)	-0.21*** (-4.53)	-0.238 (-1.47)	-1.047 (-1.39)	-0.189** (-2.39)	-0.233*** (-7.51)	-0.389*** (-5.03)	-0.771* (-1.93)	-0.503* (-1.72)
D02	4	-0.062* (-1.9)	-0.387*** (-12.36)	-0.124*** (-3.95)	-0.382 (-1.47)	-0.179** (-2.42)	-1.926*** (-3.34)	-0.253*** (-4.56)	-0.607 (-1.45)	-1.365 (-1.39)	-0.324** (-2.05)	-0.196*** (-7.72)	-0.491*** (-4.86)	-0.771* (-1.93)	-1.161 (-1.57)
D03	1	-0.19*** (-3.51)	-0.783*** (-12.55)	-0.166*** (-2.66)	-0.367 (-1.47)	-0.465** (-2.31)	-1.682*** (-3.35)	-0.249*** (-4.56)	-0.22 (-1.48)	-0.929 (-1.39)	-0.194** (-2.36)	-0.255*** (-7.42)	-0.393*** (-5.02)	-0.813* (-1.93)	-0.41* (-1.79)
D03	2	-0.103*** (-2.61)	-0.513*** (-12.45)	-0.115*** (-2.79)	-0.367 (-1.47)	-0.319** (-2.34)	-1.682*** (-3.35)	-0.365*** (-4.61)	-0.334 (-1.46)	-1.274 (-1.39)	-0.292** (-2.09)	-0.222*** (-7.57)	-0.463*** (-4.9)	-0.813* (-1.93)	-0.525* (-1.71)
D03	3	-0.124*** (-2.88)	-0.574*** (-12.48)	-0.182*** (-3.96)	-0.367 (-1.47)	-0.23** (-2.38)	-1.682*** (-3.35)	-0.193*** (-4.51)	-0.304 (-1.46)	-1.298 (-1.39)	-0.187** (-2.4)	-0.233*** (-7.51)	-0.386*** (-5.03)	-0.813* (-1.93)	-0.598* (-1.68)
D03	4	-0.073** (-2.13)	-0.401*** (-12.37)	-0.12*** (-3.69)	-0.367 (-1.47)	-0.152** (-2.46)	-1.682*** (-3.35)	-0.229*** (-4.55)	-1.289 (-1.44)	-1.389 (-1.39)	-0.291** (-2.1)	-0.191*** (-7.76)	-0.47*** (-4.89)	-0.813* (-1.93)	-1.335 (-1.56)
D04	1	-0.201*** (-3.59)	-0.796*** (-12.55)	-0.166*** (-2.62)	-0.435 (-1.47)	-0.417** (-2.32)	-1.475*** (-3.36)	-0.257*** (-4.56)	-0.214 (-1.48)	-0.926 (-1.39)	-0.189** (-2.38)	-0.251*** (-7.43)	-0.387*** (-5.03)	-0.861* (-1.93)	-0.419* (-1.78)
D04	2	-0.12*** (-2.83)	-0.551*** (-12.47)	-0.12*** (-2.72)	-0.435 (-1.47)	-0.268** (-2.36)	-1.475*** (-3.36)	-0.376*** (-4.61)	-0.31 (-1.46)	-1.299 (-1.39)	-0.254** (-2.17)	-0.219*** (-7.58)	-0.438*** (-4.94)	-0.861* (-1.93)	-0.609* (-1.67)
D04	3	-0.139*** (-3.05)	-0.594*** (-12.49)	-0.196*** (-4.13)	-0.435 (-1.47)	-0.197** (-2.41)	-1.475*** (-3.36)	-0.181*** (-4.5)	-0.311 (-1.46)	-1.199 (-1.39)	-0.177** (-2.45)	-0.227*** (-7.54)	-0.375*** (-5.06)	-0.861* (-1.93)	-0.661* (-1.65)
D04	4	-0.083** (-2.3)	-0.429*** (-12.4)	-0.124*** (-3.59)	-0.435 (-1.47)	-0.155** (-2.45)	-1.475*** (-3.36)	-0.248*** (-4.56)	-0.757 (-1.44)	-1.494 (-1.39)	-0.261** (-2.15)	-0.194*** (-7.73)	-0.45*** (-4.92)	-0.861* (-1.93)	-1.533 (-1.55)
D05	1	-0.2*** (-3.58)	-0.79*** (-12.55)	-0.177*** (-2.81)	-0.471 (-1.47)	-0.325** (-2.34)	-1.364*** (-3.36)	-0.236*** (-4.55)	-0.224 (-1.48)	-0.965 (-1.39)	-0.182** (-2.42)	-0.246*** (-7.45)	-0.379*** (-5.05)	-0.897* (-1.94)	-0.457* (-1.75)
D05	2	-0.131*** (-2.96)	-0.563*** (-12.48)	-0.123*** (-2.73)	-0.471 (-1.47)	-0.234** (-2.38)	-1.364*** (-3.36)	-0.39*** (-4.62)	-0.295 (-1.46)	-1.182 (-1.39)	-0.244** (-2.19)	-0.212*** (-7.62)	-0.436*** (-4.94)	-0.897* (-1.94)	-0.69 (-1.65)
D05	3	-0.137*** (-3.03)	-0.578*** (-12.48)	-0.178*** (-3.83)	-0.471 (-1.47)	-0.188** (-2.42)	-1.364*** (-3.36)	-0.181*** (-4.5)	-0.34 (-1.46)	-1.258 (-1.39)	-0.177** (-2.45)	-0.223*** (-7.56)	-0.369*** (-5.07)	-0.897* (-1.94)	-0.595* (-1.68)
D05	4	-0.086** (-2.35)	-0.431*** (-12.4)	-0.119*** (-3.41)	-0.471 (-1.47)	-0.153** (-2.46)	-1.364*** (-3.36)	-0.241*** (-4.55)	-0.94 (-1.44)	-1.579 (-1.39)	-0.254** (-2.17)	-0.194*** (-7.74)	-0.437*** (-4.94)	-0.897* (-1.94)	-1.109 (-1.58)
D06	1	-0.218*** (-3.7)	-0.832*** (-12.56)	-0.171*** (-2.58)	-0.567 (-1.48)	-0.317** (-2.34)	-1.247*** (-3.37)	-0.251*** (-4.56)	-0.214 (-1.48)	-0.94 (-1.39)	-0.179** (-2.44)	-0.243*** (-7.46)	-0.374*** (-5.06)	-0.947* (-1.94)	-0.445* (-1.76)
D06	2	-0.149*** (-3.15)	-0.611*** (-12.5)	-0.118** (-2.41)	-0.567 (-1.48)	-0.249** (-2.37)	-1.247*** (-3.37)	-0.478*** (-4.64)	-0.265 (-1.47)	-1.246 (-1.39)	-0.232** (-2.22)	-0.215*** (-7.6)	-0.418*** (-4.97)	-0.947* (-1.94)	-0.606* (-1.67)
D06	3	-0.145*** (-3.11)	-0.603*** (-12.49)	-0.184*** (-3.8)	-0.567 (-1.48)	-0.182** (-2.42)	-1.247*** (-3.37)	-0.186*** (-4.51)	-0.315 (-1.46)	-1.388 (-1.39)	-0.17** (-2.5)	-0.223*** (-7.56)	-0.359*** (-5.09)	-0.947* (-1.94)	-0.645* (-1.66)
D06	4	-0.097** (-2.52)	-0.447*** (-12.41)	-0.12*** (-3.33)	-0.567 (-1.48)	-0.145** (-2.47)	-1.247*** (-3.37)	-0.244*** (-4.56)	-0.802 (-1.44)	-1.518 (-1.39)	-0.235** (-2.22)	-0.191*** (-7.76)	-0.423*** (-4.96)	-0.947* (-1.94)	-1.155 (-1.57)
D07	1	-0.216*** (-3.69)	-0.84*** (-12.56)	-0.186*** (-2.78)	-0.689 (-1.48)	-0.266** (-2.36)	-1.148*** (-3.38)	-0.255*** (-4.56)	-0.217 (-1.48)	-1.073 (-1.39)	-0.173** (-2.48)	-0.241*** (-7.47)	-0.368*** (-5.07)	-1.003* (-1.94)	-0.57* (-1.69)
D07	2	-0.165*** (-3.31)	-0.636*** (-12.51)	-0.123** (-2.42)	-0.689 (-1.48)	-0.227** (-2.38)	-1.148*** (-3.38)	-0.468*** (-4.64)	-0.247 (-1.47)	-1.168 (-1.39)	-0.216** (-2.27)	-0.212*** (-7.62)	-0.407*** (-4.99)	-1.003* (-1.94)	-0.643* (-1.66)

IS A FAIR ENERGY TRANSITION POSSIBLE?

D07	3	-0.165*** (-3.31)	-0.652*** (-12.51)	-0.182*** (-3.48)	-0.689 (-1.48)	-0.185** (-2.42)	-1.148*** (-3.38)	-0.194*** (-4.51)	-0.292 (-1.47)	-1.346 (-1.39)	-0.165** (-2.53)	-0.224*** (-7.55)	-0.352*** (-5.11)	-1.003* (-1.94)	-0.602* (-1.67)
D07	4	-0.122*** (-2.86)	-0.49*** (-12.44)	-0.12*** (-3.04)	-0.689 (-1.48)	-0.142** (-2.48)	-1.148*** (-3.38)	-0.264*** (-4.57)	-0.516 (-1.45)	-1.466 (-1.39)	-0.207** (-2.31)	-0.191*** (-7.76)	-0.392*** (-5.02)	-1.003* (-1.94)	-0.894 (-1.6)
D08	1	-0.253*** (-3.91)	-0.948*** (-12.58)	-0.195*** (-2.58)	-0.842 (-1.48)	-0.256** (-2.37)	-1.059*** (-3.39)	-0.277*** (-4.58)	-0.192 (-1.48)	-1.055 (-1.39)	-0.164** (-2.54)	-0.24*** (-7.48)	-0.355*** (-5.1)	-1.072* (-1.95)	-0.579* (-1.68)
D08	2	-0.203*** (-3.61)	-0.688*** (-12.52)	-0.125** (-2.27)	-0.842 (-1.48)	-0.194** (-2.41)	-1.059*** (-3.39)	-0.399*** (-4.62)	-0.248 (-1.47)	-1.063 (-1.39)	-0.194** (-2.36)	-0.206*** (-7.66)	-0.383*** (-5.04)	-1.072* (-1.95)	-0.582* (-1.68)
D08	3	-0.185*** (-3.47)	-0.698*** (-12.53)	-0.189*** (-3.39)	-0.842 (-1.48)	-0.174** (-2.43)	-1.059*** (-3.39)	-0.205*** (-4.52)	-0.264 (-1.47)	-1.393 (-1.39)	-0.158*** (-2.58)	-0.222*** (-7.56)	-0.342*** (-5.14)	-1.072* (-1.95)	-0.682 (-1.65)
D08	4	-0.129*** (-2.94)	-0.505*** (-12.45)	-0.112*** (-2.75)	-0.842 (-1.48)	-0.148** (-2.47)	-1.059*** (-3.39)	-0.292*** (-4.58)	-0.511 (-1.45)	-1.586 (-1.39)	-0.207** (-2.31)	-0.192*** (-7.75)	-0.386*** (-5.03)	-1.072* (-1.95)	-0.726 (-1.64)
D09	1	-0.289*** (-4.08)	-1.025*** (-12.59)	-0.205** (-2.52)	-0.776 (-1.48)	-0.218** (-2.39)	-0.988*** (-3.39)	-0.279*** (-4.58)	-0.184 (-1.49)	-1.084 (-1.39)	-0.154*** (-2.62)	-0.234*** (-7.51)	-0.34*** (-5.14)	-1.149* (-1.95)	-0.641* (-1.66)
D09	2	-0.239*** (-3.83)	-0.748*** (-12.54)	-0.125** (-2.09)	-0.776 (-1.48)	-0.174** (-2.43)	-0.988*** (-3.39)	-0.437*** (-4.63)	-0.234 (-1.47)	-1.13 (-1.39)	-0.178** (-2.44)	-0.203*** (-7.68)	-0.36*** (-5.09)	-1.149* (-1.95)	-0.612* (-1.67)
D09	3	-0.193*** (-3.53)	-0.699*** (-12.53)	-0.191*** (-3.42)	-0.776 (-1.48)	-0.159** (-2.45)	-0.988*** (-3.39)	-0.206*** (-4.53)	-0.269 (-1.47)	-1.401 (-1.39)	-0.156*** (-2.61)	-0.216*** (-7.6)	-0.338*** (-5.15)	-1.149* (-1.95)	-0.785 (-1.62)
D09	4	-0.176*** (-3.4)	-0.576*** (-12.48)	-0.118** (-2.56)	-0.776 (-1.48)	-0.145** (-2.47)	-0.988*** (-3.39)	-0.302*** (-4.59)	-0.356 (-1.46)	-1.167 (-1.39)	-0.189** (-2.39)	-0.19*** (-7.76)	-0.37*** (-5.07)	-1.149* (-1.95)	-0.645* (-1.66)
D10	1	-0.486*** (-4.68)	-1.503*** (-12.64)	-0.263** (-2.21)	-1.254 (-1.48)	-0.167** (-2.44)	-0.832*** (-3.42)	-0.317*** (-4.59)	-0.156 (-1.5)	-1.014 (-1.39)	-0.138*** (-2.8)	-0.221*** (-7.57)	-0.314*** (-5.23)	-1.426** (-1.96)	-1.083 (-1.58)
D10	2	-0.45*** (-4.6)	-0.996*** (-12.59)	-0.133* (-1.68)	-1.254 (-1.48)	-0.145** (-2.47)	-0.832*** (-3.42)	-0.431*** (-4.63)	-0.195 (-1.48)	-0.874 (-1.39)	-0.154*** (-2.63)	-0.192*** (-7.75)	-0.327*** (-5.18)	-1.426** (-1.96)	-0.554* (-1.69)
D10	3	-0.27*** (-3.99)	-0.87*** (-12.57)	-0.205*** (-2.96)	-1.254 (-1.48)	-0.149** (-2.46)	-0.832*** (-3.42)	-0.244*** (-4.56)	-0.205 (-1.48)	-1.403 (-1.39)	-0.143*** (-2.74)	-0.213*** (-7.61)	-0.315*** (-5.22)	-1.426** (-1.96)	-0.889 (-1.6)
D10	4	-0.257*** (-3.93)	-0.685*** (-12.52)	-0.118** (-2.16)	-1.254 (-1.48)	-0.135** (-2.49)	-0.832*** (-3.42)	-0.326*** (-4.6)	-0.286 (-1.47)	-1.113 (-1.39)	-0.165** (-2.53)	-0.187*** (-7.79)	-0.337*** (-5.15)	-1.426** (-1.96)	-0.557* (-1.69)

1 Reproduced from Nadaud (2021a). Economic vulnerability classes are defined on socio-economic characteristics. Standard errors in
2 parentheses. *** significant to < 0.01, ** significant to < 0.05, * significant to < 0.1. Households in decile 1, class 1, have price elasticities
3 of -0.18 for agricultural products; -0.70 for electricity; etc. The shaded elasticities were estimated without distinction of class.
4

5 Table A.2: Long-term income elasticities of French households

Income Decile	Vulnerability class	A01 Food	A02 Electricity	A03 Natural Gas	A04 Other Residential Energy	A05 Construction	A06 First-hand vehicle	A07 Vehicle fuel	A08 Rail and Air transport	A09 Road and water transport	A10 Leisure services	A11 Other services	A12 Other goods	A13 Housing rent	A14 Second-hand vehicles
D01	1	0.279*** (3.86)	0.46*** (8.1)	1.354*** (23.82)	0.863** (2.39)	1.861** (1.99)	2.486*** (9.25)	0.692*** (3.66)	1.307*** (9.21)	1.388*** (5.89)	1.581*** (38.8)	1.147*** (40.84)	1.385*** (34.32)	0.563*** (2.79)	1.926*** (4.54)
D01	2	0.417*** (7.14)	0.567*** (12.44)	1.29*** (28.3)	0.863** (2.39)	2.067* (1.79)	2.486*** (9.25)	0.692*** (3.66)	1.377*** (7.9)	1.448*** (5.32)	1.796*** (32.16)	1.147*** (40.94)	1.436*** (31.42)	0.563*** (2.79)	1.985*** (4.39)
D01	3	0.448*** (8.1)	0.612*** (14.97)	1.462*** (35.76)	0.863** (2.39)	1.26*** (4.47)	2.486*** (9.25)	0.818*** (7.32)	1.435*** (7.13)	1.541*** (4.69)	1.518*** (41.78)	1.131*** (45.24)	1.368*** (35.46)	0.563*** (2.79)	3.232*** (3.16)
D01	4	0.513*** (10.48)	0.674*** (19.58)	1.274*** (37.05)	0.863** (2.39)	1.268*** (4.37)	2.486*** (9.25)	0.767*** (5.37)	1.562*** (6.01)	1.566*** (4.55)	1.79*** (32.3)	1.121*** (48.44)	1.431*** (31.7)	0.563*** (2.79)	2.909*** (3.32)
D02	1	0.282*** (3.91)	0.444*** (7.58)	1.32*** (22.54)	0.876*** (2.68)	1.55*** (2.6)	2.327*** (9.7)	0.781*** (5.81)	1.445*** (7.02)	1.501*** (4.93)	1.544*** (40.46)	1.153*** (39.47)	1.363*** (35.8)	0.548*** (2.63)	1.963*** (4.44)
D02	2	0.453*** (8.27)	0.589*** (13.62)	1.252*** (28.94)	0.876*** (2.68)	1.559** (2.57)	2.327*** (9.7)	0.707*** (3.93)	1.555*** (6.06)	1.633*** (4.25)	1.862*** (30.79)	1.144*** (41.67)	1.442*** (31.13)	0.548*** (2.63)	2.352*** (3.79)
D02	3	0.386*** (6.27)	0.549*** (11.58)	1.335*** (28.12)	0.876*** (2.68)	1.341*** (3.63)	2.327*** (9.7)	0.818*** (7.33)	1.533*** (6.22)	1.607*** (4.36)	1.521*** (41.62)	1.143*** (41.76)	1.354*** (36.53)	0.548*** (2.63)	2.173*** (4.04)
D02	4	0.551*** (12.25)	0.701*** (22.23)	1.224*** (38.82)	0.876*** (2.68)	1.224*** (5.04)	2.327*** (9.7)	0.782*** (5.85)	2.384*** (3.73)	1.791*** (3.73)	2.04*** (27.96)	1.118*** (49.68)	1.461*** (30.22)	0.548*** (2.63)	3.964*** (2.92)
D03	1	0.256*** (3.42)	0.404*** (6.43)	1.304*** (20.76)	0.881*** (2.81)	1.611** (2.43)	2.156*** (10.32)	0.786*** (5.96)	1.49*** (6.57)	1.538*** (4.71)	1.541*** (40.59)	1.159*** (38.12)	1.358*** (36.16)	0.524** (2.39)	1.92*** (4.55)
D03	2	0.456*** (8.35)	0.607*** (14.65)	1.207*** (29.14)	0.881*** (2.81)	1.414*** (3.15)	2.156*** (10.32)	0.689*** (3.6)	1.754*** (5.03)	1.738*** (3.87)	1.919*** (29.76)	1.136*** (43.81)	1.432*** (31.61)	0.524** (2.39)	2.234*** (3.95)
D03	3	0.409*** (6.88)	0.561*** (12.11)	1.334*** (28.81)	0.881*** (2.81)	1.294*** (4.07)	2.156*** (10.32)	0.832*** (8.08)	1.683*** (5.33)	1.753*** (3.83)	1.514*** (41.99)	1.144*** (41.67)	1.351*** (36.72)	0.524** (2.39)	2.431*** (3.7)
D03	4	0.525*** (11)	0.691*** (21.18)	1.217*** (37.32)	0.881*** (2.81)	1.188*** (5.83)	2.156*** (10.32)	0.802*** (6.59)	3.954*** (2.9)	1.805*** (3.69)	1.912*** (29.88)	1.114*** (51.11)	1.439*** (31.28)	0.524** (2.39)	4.436*** (2.82)

IS A FAIR ENERGY TRANSITION POSSIBLE?

D04	1	0.229*** (2.96)	0.394*** (6.18)	1.304*** (20.43)	0.859** (2.31)	1.546*** (2.61)	2.01*** (11.01)	0.779*** (5.72)	1.476*** (6.71)	1.536*** (4.71)	1.522*** (41.53)	1.156*** (38.67)	1.351*** (36.71)	0.498** (2.14)	1.943*** (4.49)
D04	2	0.417*** (7.13)	0.578*** (13.02)	1.218*** (27.41)	0.859** (2.31)	1.344*** (3.61)	2.01*** (11.01)	0.68*** (3.45)	1.698*** (5.26)	1.753*** (3.83)	1.772*** (32.71)	1.134*** (44.37)	1.406*** (33.07)	0.498** (2.14)	2.462*** (3.67)
D04	3	0.373*** (5.93)	0.546*** (11.41)	1.36*** (28.42)	0.859** (2.31)	1.248*** (4.64)	2.01*** (11.01)	0.842*** (8.66)	1.699*** (5.26)	1.695*** (4.01)	1.475*** (44.27)	1.139*** (42.87)	1.339*** (37.69)	0.498** (2.14)	2.601*** (3.54)
D04	4	0.502*** (10.03)	0.67*** (19.25)	1.225*** (35.21)	0.859** (2.31)	1.192*** (5.73)	2.01*** (11.01)	0.787*** (6)	2.727*** (3.42)	1.866*** (3.55)	1.797*** (32.13)	1.116*** (50.21)	1.418*** (32.38)	0.498** (2.14)	4.974*** (2.73)
D05	1	0.232*** (3.01)	0.399*** (6.3)	1.323*** (20.89)	0.847** (2.11)	1.421*** (3.11)	1.933*** (11.46)	0.796*** (6.36)	1.5*** (6.49)	1.559*** (4.59)	1.493*** (43.17)	1.153*** (39.44)	1.343*** (37.32)	0.477** (1.97)	2.048*** (4.26)
D05	2	0.391*** (6.41)	0.569*** (12.54)	1.223*** (26.95)	0.847** (2.11)	1.299*** (4.01)	1.933*** (11.46)	0.669*** (3.29)	1.662*** (5.43)	1.685*** (4.05)	1.734*** (33.67)	1.129*** (45.83)	1.404*** (33.17)	0.477** (1.97)	2.682*** (3.48)
D05	3	0.377*** (6.02)	0.558*** (11.97)	1.325*** (28.43)	0.847** (2.11)	1.236*** (4.84)	1.933*** (11.46)	0.842*** (8.69)	1.768*** (4.98)	1.729*** (3.9)	1.473*** (44.38)	1.136*** (43.65)	1.333*** (38.21)	0.477** (1.97)	2.423*** (3.71)
D05	4	0.496*** (9.79)	0.668*** (19.07)	1.214*** (34.69)	0.847** (2.11)	1.19*** (5.79)	1.933*** (11.46)	0.792*** (6.19)	3.151*** (3.17)	1.916*** (3.44)	1.771*** (32.74)	1.116*** (50.29)	1.405*** (33.12)	0.477** (1.97)	3.822*** (2.95)
D06	1	0.19** (2.34)	0.368*** (5.52)	1.313*** (19.71)	0.816* (1.69)	1.411*** (3.17)	1.851*** (12.03)	0.784*** (5.89)	1.477*** (6.7)	1.545*** (4.67)	1.483*** (43.77)	1.151*** (39.89)	1.338*** (37.75)	0.449* (1.76)	2.015*** (4.33)
D06	2	0.35*** (5.37)	0.533*** (10.85)	1.213*** (24.68)	0.816* (1.69)	1.319*** (3.82)	1.851*** (12.03)	0.596** (2.4)	1.594*** (5.81)	1.722*** (3.92)	1.686*** (35.03)	1.131*** (45.28)	1.385*** (34.33)	0.449* (1.76)	2.454*** (3.68)
D06	3	0.359*** (5.58)	0.539*** (11.09)	1.336*** (27.49)	0.816* (1.69)	1.229*** (4.96)	1.851*** (12.03)	0.838*** (8.4)	1.709*** (5.21)	1.805*** (3.69)	1.446*** (46.2)	1.137*** (43.51)	1.322*** (39.13)	0.449* (1.76)	2.559*** (3.58)
D06	4	0.47*** (8.83)	0.656*** (18.13)	1.217*** (33.62)	0.816* (1.69)	1.178*** (6.1)	1.851*** (12.03)	0.79*** (6.1)	2.832*** (3.34)	1.88*** (3.52)	1.697*** (34.69)	1.114*** (51.08)	1.389*** (34.05)	0.449* (1.76)	3.946*** (2.92)
D07	1	0.195** (2.42)	0.361*** (5.37)	1.34*** (19.92)	0.777 (1.32)	1.342*** (3.62)	1.782*** (12.61)	0.781*** (5.8)	1.482*** (6.65)	1.622*** (4.29)	1.458*** (45.36)	1.149*** (40.27)	1.331*** (38.33)	0.417 (1.55)	2.356*** (3.79)
D07	2	0.312*** (4.52)	0.514*** (10.04)	1.223*** (23.89)	0.777 (1.32)	1.29*** (4.11)	1.782*** (12.61)	0.604** (2.48)	1.554*** (6.07)	1.677*** (4.08)	1.626*** (37.02)	1.129*** (45.92)	1.372*** (35.17)	0.417 (1.55)	2.554*** (3.58)
D07	3	0.312*** (4.52)	0.502*** (9.59)	1.332*** (25.41)	0.777 (1.32)	1.232*** (4.9)	1.782*** (12.61)	0.832*** (8.03)	1.657*** (5.46)	1.78*** (3.75)	1.429*** (47.45)	1.138*** (43.27)	1.314*** (39.89)	0.417 (1.55)	2.443*** (3.69)
D07	4	0.412*** (6.99)	0.624*** (15.74)	1.217*** (30.71)	0.777 (1.32)	1.175*** (6.2)	1.782*** (12.61)	0.773*** (5.55)	2.172*** (4.01)	1.85*** (3.58)	1.589*** (38.47)	1.114*** (51.17)	1.357*** (36.29)	0.417 (1.55)	3.238*** (3.15)
D08	1	0.108 (1.21)	0.28*** (3.7)	1.357*** (17.9)	0.727 (1.01)	1.328*** (3.74)	1.719*** (13.23)	0.763*** (5.22)	1.425*** (7.25)	1.611*** (4.34)	1.423*** (47.95)	1.148*** (40.52)	1.318*** (39.55)	0.378 (1.32)	2.38*** (3.76)
D08	2	0.224*** (2.88)	0.475*** (8.6)	1.226*** (22.19)	0.727 (1.01)	1.244*** (4.7)	1.719*** (13.23)	0.661*** (3.17)	1.555*** (6.06)	1.616*** (4.32)	1.54*** (40.67)	1.124*** (47.26)	1.348*** (36.99)	0.378 (1.32)	2.388*** (3.75)
D08	3	0.265*** (3.6)	0.468*** (8.34)	1.346*** (24)	0.727 (1.01)	1.217*** (5.17)	1.719*** (13.23)	0.822*** (7.52)	1.592*** (5.82)	1.807*** (3.68)	1.403*** (49.61)	1.136*** (43.77)	1.304*** (40.91)	0.378 (1.32)	2.659*** (3.5)
D08	4	0.396*** (6.53)	0.613*** (15.01)	1.201*** (29.43)	0.727 (1.01)	1.182*** (6)	1.719*** (13.23)	0.75*** (4.88)	2.162*** (4.02)	1.92*** (3.43)	1.59*** (38.42)	1.115*** (50.88)	1.351*** (36.72)	0.378 (1.32)	2.779*** (3.41)
D09	1	0.026 (0.26)	0.222*** (2.71)	1.376*** (16.8)	0.749 (1.13)	1.277*** (4.25)	1.669*** (13.8)	0.761*** (5.17)	1.408*** (7.46)	1.628*** (4.27)	1.388*** (50.96)	1.144*** (41.51)	1.302*** (41.14)	0.335 (1.09)	2.548*** (3.59)
D09	2	0.141 (1.64)	0.43*** (7.17)	1.226*** (20.43)	0.749 (1.13)	1.218*** (5.16)	1.669*** (13.8)	0.629*** (2.76)	1.522*** (6.31)	1.655*** (4.16)	1.48*** (43.94)	1.122*** (48.08)	1.323*** (39.08)	0.335 (1.09)	2.469*** (3.67)
D09	3	0.248*** (3.29)	0.467*** (8.31)	1.349*** (24.02)	0.749 (1.13)	1.197*** (5.61)	1.669*** (13.8)	0.822*** (7.5)	1.604*** (5.75)	1.812*** (3.67)	1.392*** (50.57)	1.132*** (44.95)	1.3*** (41.37)	0.335 (1.09)	2.94*** (3.3)
D09	4	0.286*** (4)	0.56*** (12.06)	1.213*** (26.15)	0.749 (1.13)	1.179*** (6.09)	1.669*** (13.8)	0.742*** (4.67)	1.804*** (4.85)	1.676*** (4.08)	1.52*** (41.63)	1.114*** (51.31)	1.334*** (38.09)	0.335 (1.09)	2.559*** (3.58)
D10	1	-0.431*** (-3)	-0.136 (-1.14)	1.484*** (12.4)	0.594 (0.56)	1.208*** (5.37)	1.56*** (15.42)	0.729*** (4.37)	1.342*** (8.49)	1.588*** (4.45)	1.324*** (58.2)	1.135*** (43.88)	1.274*** (44.34)	0.179 (0.47)	3.75*** (2.97)
D10	2	-0.348** (-2.57)	0.245*** (3.08)	1.241*** (15.6)	0.594 (0.56)	1.178*** (6.1)	1.56*** (15.42)	0.634*** (2.82)	1.433*** (7.16)	1.506*** (4.9)	1.385*** (51.26)	1.115*** (50.81)	1.288*** (42.63)	0.179 (0.47)	2.311*** (3.84)
D10	3	0.07 (0.75)	0.339*** (4.87)	1.376*** (19.75)	0.594 (0.56)	1.184*** (5.95)	1.56*** (15.42)	0.789*** (6.1)	1.457*** (6.9)	1.813*** (3.67)	1.343*** (55.8)	1.129*** (45.66)	1.276*** (44.11)	0.179 (0.47)	3.222*** (3.16)
D10	4	0.099 (1.09)	0.478*** (8.68)	1.214*** (22.05)	0.594 (0.56)	1.164*** (6.54)	1.56*** (15.42)	0.722*** (4.23)	1.642*** (5.53)	1.645*** (4.2)	1.428*** (47.52)	1.111*** (52.23)	1.298*** (41.51)	0.179 (0.47)	2.321*** (3.83)

1 Reproduced from Nadaud (2021a). Economic vulnerability classes are defined on socio-economic characteristics. Standard errors in
2 parentheses. *** significant to < 0.01, ** significant to < 0.05, * significant to < 0.1. Households in decile 1, class 1, have income elasticities
3 of 0.290 for agricultural products; 0.46 for electricity; etc. The shaded elasticities were estimated without distinction of class.
4

1 **Appendix B. Economic vulnerability classes**

2 The procedure for establishing the typology of economic vulnerability is taken from Nadaud (2021b). The first
 3 step is the principal component analysis (PCA) of the French Expenditures Survey (*'Budget des Familles'*, BDF)
 4 data for 2010, which is our reference year. We carry out the PCA (Lebart et al., 2006) on the more than 10,000
 5 metropolitan households in the 2010 BDF survey. We characterise each household by the distributions of its pre-
 6 committed (also known as constrained) expenditures and sources of income. Both income and pre-committed
 7 expenditures are described as shares (i.e. as percentages of total income and total constrained expenditure,
 8 respectively). Following Quinet and Ferrari (2008), pre-committed expenditures include energy and non-energy
 9 housing expenditures, telecommunications, television subscriptions, school canteen fees, insurance fees and
 10 financial services. Income sources are aggregated into labour income (employed and self-employed), social
 11 income (including pensions), property income, direct assistance from third parties and other miscellaneous income.
 12 We carry out the PCA on these twelve active variables, to which we add several dozen quantitative and qualitative
 13 socio-economic variables as illustrative variables (variables correlated with the results produced by the active
 14 variables for interpretation purposes).

15 The results of the PCA can be summarised as follows. On the first axis, labour income, associated with
 16 constrained housing expenditure excluding domestic energy and school canteen expenditure, is opposed to social
 17 income, correlated with expenditure on domestic energy and insurance. On the second axis, the opposition between
 18 labour income and social income is still present. Labour income is associated with expenditures on school canteens,
 19 telecommunications, financial services and insurance, and social income with expenditures on housing excluding
 20 domestic energy.

21 PCA results allow computing the input data for the household typology stage, which consists of household
 22 coordinates on the first two axes of the PCA. The first two axes are retained alone because they return 40% of the
 23 information contained in the table of correlations between sources of income and constrained expenditures, while
 24 the following axes only marginally increase the percentage of information returned. On the basis of the coordinates
 25 of households in the PCA, the typology stage consists of applying an automatic classification algorithm known as
 26 'hierarchical ascending' (Lebart et al., 2006), which results in the definition of four classes. Detailed analysis of
 27 the socio-economic characteristics of classes produces the following dominant profiles:

- 28 • **Class 1: young active tenants in large cities.**
- 29 • **Class 2: retired, poor, single-person households tenants in large cities.**
- 30 • **Class 3: well-off working people in access to property (with repayment of property loans).**
- 31 • **Class 4: retired, modest, rural and small town owner-occupiers.**

32 The typology is one of economic vulnerability because it segments the population of households into
 33 homogenous groups according to their dependence on social income or assistance associated with the burden of
 34 constrained expenditures, two factors that influence households' flexibility to face changes of economic context.
 35 The examination of expenditures and income structures shows that classes 2 and 4, mostly composed of retired
 36 urban tenants and owner-occupiers, are the most economically vulnerable.

37 **Appendix C. Policy packages: Factor 4 versus NZE**

38 The *Stratégie Nationale Bas Carbone* (SNBC) is France's roadmap for reducing its greenhouse gas emissions.
 39 The first edition of the SNBC was presented in 2015 and aimed at the fourfold reduction of greenhouse gas
 40 emissions by 2050, compared to 1990 (Factor 4). The second SNBC, published in April 2020, raises the country's
 41 mitigation objective to carbon neutrality (Net Zero Emission) by 2050. The SNBC presents the country's carbon
 42 budgets by 4-year period and details sectoral efforts necessary to abide by them.

1 Our study examines the distributional impacts of two climate policy packages as estimated by the ThreeME
2 model in an official evaluation of the Low Carbon Strategy. For readers familiar with French low carbon policy,
3 we specify that the NZE scenario (Net Zero Emission) corresponds to the official scenario known as "With
4 Additional Measures" (*Avec Mesures Supplémentaires*, AMS), which targets carbon neutrality in 2050 as
5 contribution to the global effort to limit global warming to 1.5°C. The Factor-4 scenario (F4) is known in French
6 nomenclature as "With Existing Measures" scenario (*Avec Mesures Existantes*, AME). F4 aimed to reduce 1990
7 emissions by a factor of four by 2050, as part of a global mitigation effort limiting global warming to 2°C.

8 The two ThreeME forecasts of each scenario build on shared assumptions concerning demography and
9 exogenous technical progress (labour productivity), which jointly define potential growth in the economy (see
10 supplementary documents with IOT tables). Moreover, the ThreeME simulations include numerous scenario
11 elements, which exogenously constrain both energy supply and demand trajectories in order to match the
12 hypotheses of the French low carbon strategy (SNBC). In other words, the NZE scenario achieves carbon neutrality
13 by construction in 2050. It only aims to evaluate the macroeconomic impact of the revised SNBC and not to
14 validate the capacity of the Strategy's measures to achieve carbon neutrality.

15 The following sections summarise how the main assumptions underpinning the SNBC are translated in ThreeME
16 forecasts (be they exogenous constraints or actual modelling results). We structure them according to four
17 dimensions of decarbonisation: energy supply and carbon taxation, industry, transport and housing.

18 **Energy mix and carbon taxation**

19 The SNBC forecasts the evolution of energy supply and must therefore be compatible with the national plan for
20 energy (PPE, '*Programmation Pluriannuelle de l'Énergie*'), revised in 2018, which sets the trajectory of the
21 French energy mix. In particular, the costs of renewable energies and the energy consumptions of the production
22 sectors and households align on the successive PPEs.

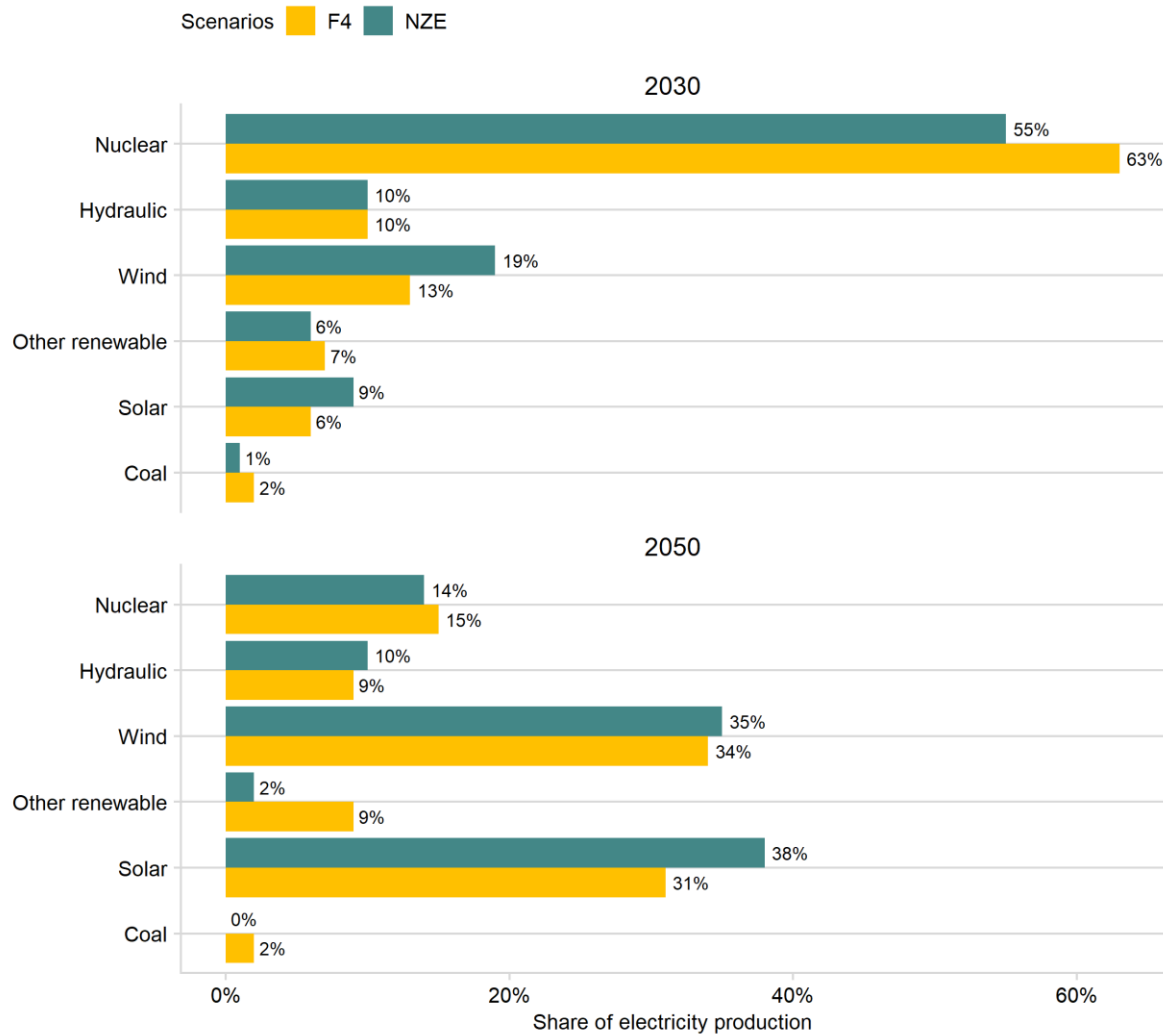
23 The NZE scenario thus plans to develop wind and solar power production. The share of nuclear power in
24 electricity production is to drop from 75% in 2018 to 14% in 2050. NZE also projects the complete phasing out of
25 coal from the electricity mix (Figure C.1). NZE plans to replace fossil fuels using renewable sources. The objective
26 is that 79% of fuels and 92% of network gas are from non-fossil sources (biofuels, biogas) in 2050. Under the F4
27 scenario, we assume a constant contribution of 2% of coal. The F4 scenario focuses on the electricity mix and
28 maintains the input of non-fossil sources at current levels until 2050, i.e. 6% for biofuels and 0% for biogas.

29 Concerning energy demand, the SNBC plans increased carbon taxation to incentivise economic agents to reduce
30 their emissions (Figure C.2). The ThreeME simulations of both NZE and F4 scenarios assume that carbon tax
31 proceeds are rebated to firms in the form of tax credits in proportion to turnover, and to households as lump-sum
32 transfers. The NZE scenario foresees the gradual increase of the carbon tax: 114 €/tCO₂ in 2025 (in constant euros
33 2019), 177 €/tCO₂ in 2030, 246 €/tCO₂ in 2035 and up to 604 €/tCO₂ in 2050 (still in euros 2019). In comparison,

IS A FAIR ENERGY TRANSITION POSSIBLE?

1 the F4 scenario freezes the carbon tax at its 2019 level of 44.6 €/tCO₂, which translates into 27 €2019/tCO₂ in
 2 2035 and 18 €2019/tCO₂ in 2050.

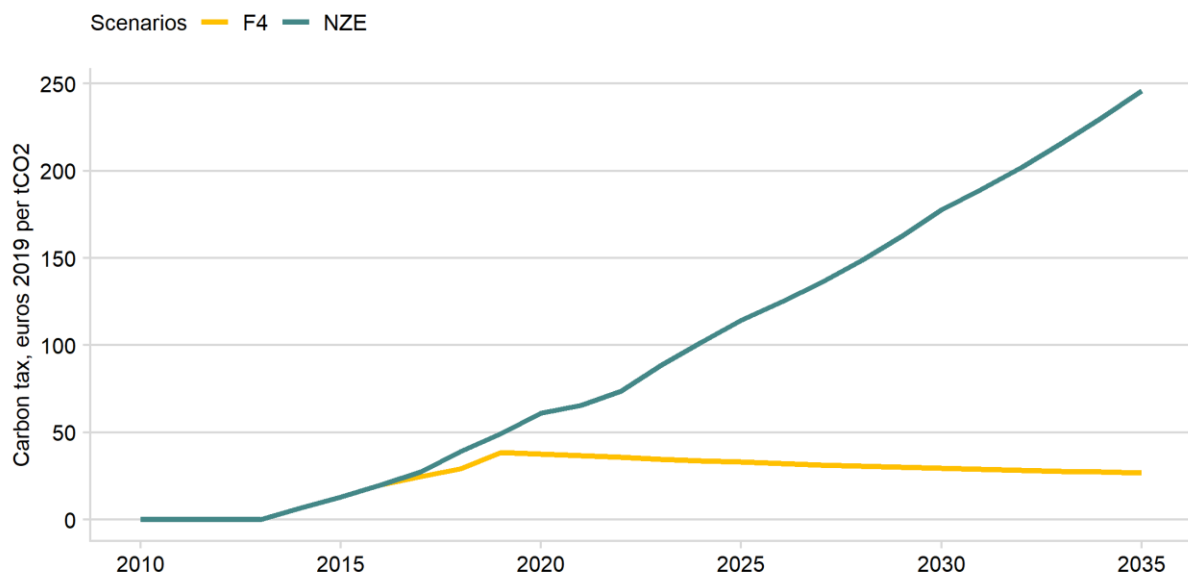
3 **Figure C.1: Electricity production mix under F4 and NZE scenarios in 2030 and 2050**



4

5 *Source: ThreeME, ADEME.*

1 **Figure C.2: Carbon tax trajectory under F4 and NZE scenarios**

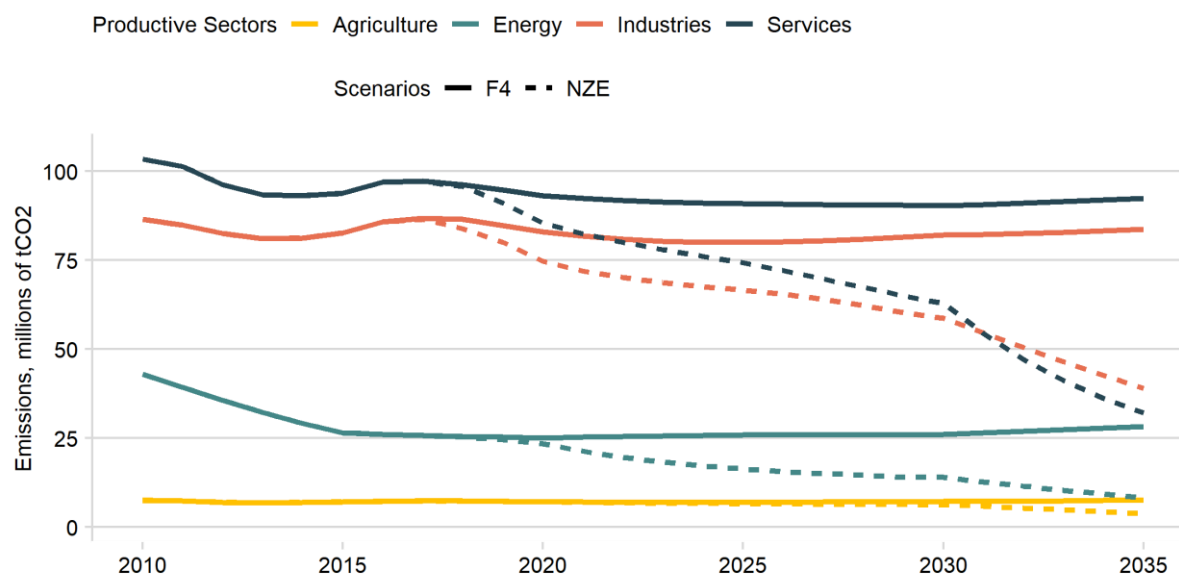


2
3 *Source: ThreeME, ADEME.*

4 **Industry**

5 Decarbonisation of the productive sector comes from improving the energy efficiency of production and
6 substituting electricity to fossil fuels. ThreeME models decarbonisation by taxing emissions, which both
7 encourages the substitution of capital for energy and penalises the consumption of fossil fuels. Emissions result
8 from the intermediate consumption of fossil fuels by each sector (Figure C.3). The ratios of energy consumptions
9 to outputs define the energy intensities of the 24 productions disaggregated by ThreeME. These intensities — also
10 known as technical or Leontief coefficients — are also defined for non-energy inputs. We keep them constant at
11 ThreeME levels for each scenario and each time horizon.

12

1 **Figure C.3: Emissions from productive sectors under F4 and NZE scenarios**

2

3 *Source: ThreeME, ADEME.*4 **Transports**

5 The SNBC aims to reduce transport emissions of both households and commercial activities for freight and
 6 passengers. It considers multiple levers: improvement of the energy efficiency of thermal engines in buses, trucks,
 7 ships and aircrafts; the substitution of electricity and gas for oil products in freight transport; and increased capacity
 8 investment in the rail sector, which should increase demand and encourage modal shift to rail for passengers and
 9 goods. Emissions from transportation sectors (air, rail, road and water) drop by 42.6% between 2010 and 2035
 10 under the NZE scenario.

11 Concerning households, SNBC measures target private transport emissions through the combination of demand
 12 reduction, efficiency improvements and electrification. Demand reduction stems from increased working from
 13 home and infrastructure management (urban tolls, reduction of traffic lanes through the development of specific
 14 sites for public transport and non-motorised modes). It leads to a 22% drop of the average annual mileage of
 15 vehicles over 25 years, in both scenarios. Efficiency improvements reduce the fuel consumptions per km of
 16 conventional car by 32.0% between 2010 and 2035 in the NZE scenario, compared with 11.3% in the F4 scenario.

17 Finally, ThreeME projects that electric vehicles (EVs) will account for 49% of total vehicle sales in the NZE
 18 scenario in 2035, which will induce a 17% drop in sales of internal combustion vehicles compared to 2010. In
 19 comparison, the F4 scenario only projects EV sales to account for 24% of new vehicle sales in 2035 and a 9% drop
 20 in sales of internal combustion vehicles compared to 2010. EV penetration is incentivised by a bonus/malus policy
 21 in favour of less polluting vehicles (Table C.1). On top of EV penetration, the policy encourages improvement of
 22 the efficiency of conventional alternatives. The F4 scenario relies on measures decided prior to July 1st, 2017. It
 23 encourages EV purchase with a bonus until 2023, then considers the progressive increase of the malus applying to
 24 the most polluting fossil-fuelled vehicles (class G) and the decrease of the bonus on efficient combustion vehicles
 25 (class A) (Table C.1).

26 The strong penetration of EV under NZE is explained by the extension of this bonus policy to 2040. The long-
 27 term attractiveness of electric vehicles is ensured by a strong bonus/malus differential between the purchase of a
 28 fossil-fuelled vehicle and an electric vehicle: between €4,400 and €10,840 (2019 euros) difference for the purchase
 29 of a highly efficient fossil-fuelled vehicle (class A) and a highly polluting vehicle (class G), respectively. Indeed,

1 NZE plans the end of all bonuses to fossil-fuelled vehicles - even the most efficient ones - in 2024 and increasing
2 maluses over time.

3 **Table C.1: Bonus and malus applied to vehicle purchases under F4 and NZE scenarios**

2019 euros	2010	2025	2030	2035
F4 scenario				
EV Bonus	5,251	-	-	-
Bonus/malus to class-A fossil-fuelled vehicle	985	553	494	450
Bonus/malus to class-G fossil-fuelled vehicle	- 2,561	- 5,901	- 5,273	- 4,800
NZE scenario				
EV Bonus	5,251	5,729	4,955	4,393
Bonus/malus to class-A fossil-fuelled vehicle	985	- 144	- 1,263	- 2,572
Bonus/malus to class-G fossil-fuelled vehicle	-2,561	- 6,437	- 6,706	- 7,398

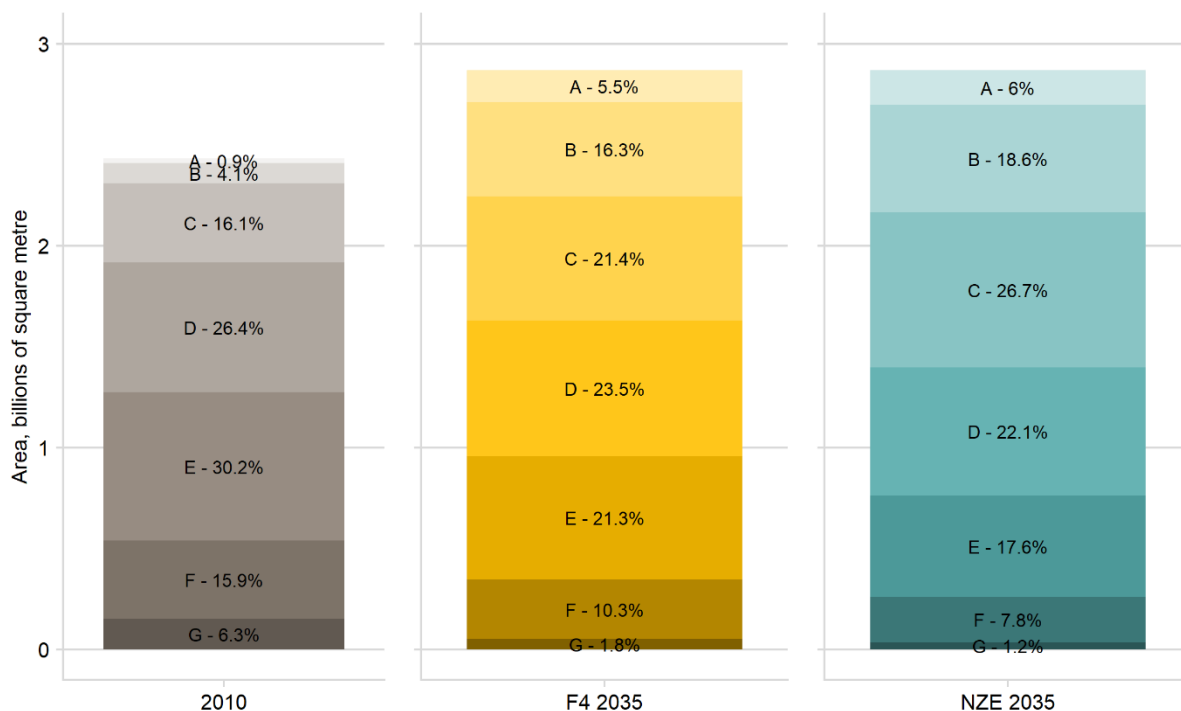
4 *Source: ThreeME, ADEME.*

5 **Housing**

6 The SNBC applies different policy instruments to tertiary and residential buildings. For the tertiary sector, it
7 enforces renovation obligations, which ThreeME translates into investments to reduce consumptions and
8 emissions. For residential buildings, the SNBC supports the construction of new efficient housing and renovation
9 of existing dwellings. On the one hand, dwellings built after 2019 must meet the requirements of energy
10 performance diagnosis classes (EPD) A or B. On the other hand, renovations are subsidised through the Tax Credit
11 for Energy Transition (CITE) up to 11.5% of the actual renovation costs (the official announcement of 30% tax
12 credits relates to expenses net of labour costs). The F4 scenario ends this scheme in 2019, while NZE extends it to
13 2050.

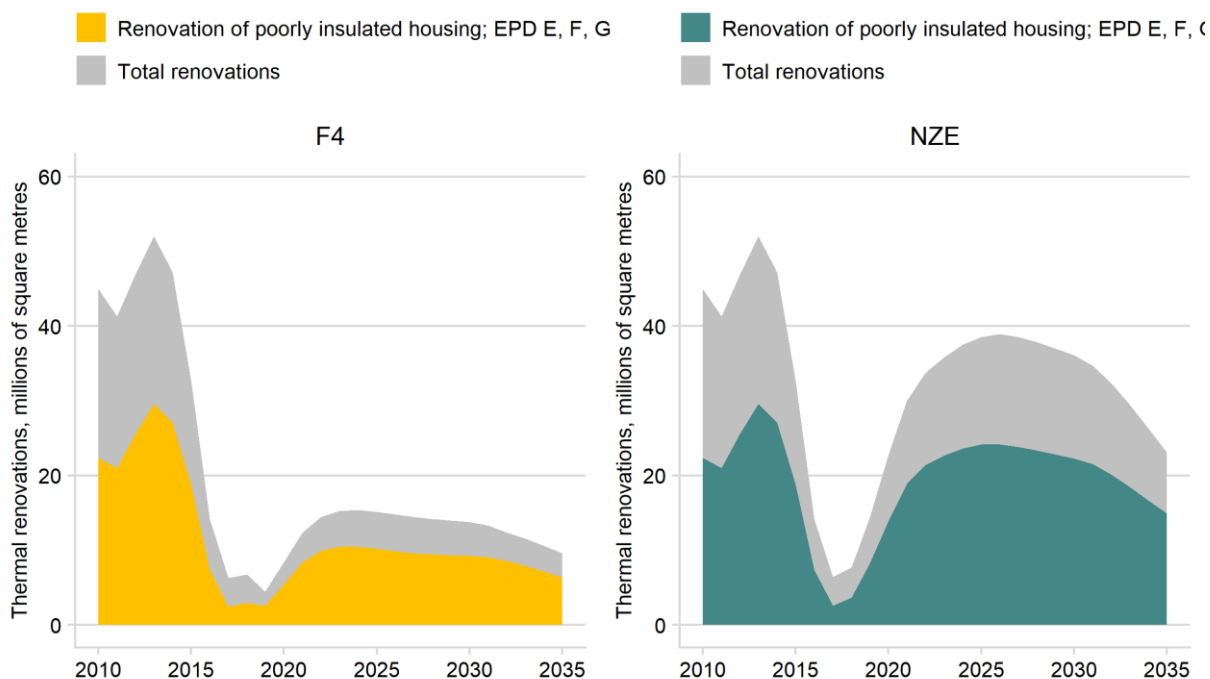
14 The core of the low-carbon housing strategy is to eventually replace 'poorly efficient' dwellings (EPD E, F and
15 G) by 'efficient' (EPD A and B) dwellings (Figure C.4). The volume of efficient dwellings is multiplied by 6.4
16 under NZE (compared with 5.1 under F4) between 2010 and 2035. The volume increase proceeds from new
17 housing for 58% and from housing renovation for 42%. The share of poorly-efficient dwellings in the stock falls
18 by half from 52% to 24% under NZE (33% under F4) by 2035. As the destruction of housing remains marginal,
19 the eradication of poorly-efficient dwellings is mainly based on sustained rates of renovations (Figure C.5).

1 **Figure C.4: Structure of the housing stock by energy performance diagnosis in 2010 and 2035**



2
3 *Source: ThreeME simulation of SNBC, ADEME.*

5 **Figure C.5: Renovated housing surfaces under F4 and NZE scenarios**



6
7 *Source: ThreeME simulation of SNBC, ADEME.*

1 The technical assumptions underlying housing construction and renovation operations are identical in both
2 scenarios. The ThreeME model indexes renovation costs per square metre to construction prices. Similarly, new
3 housing prices follow construction prices without explicitly accounting for the additional costs generated by new
4 energy efficiency regulations from 2019 onwards. Energy efficiency gains offset the investment costs of
5 renovation for households. For example, on average over 2010-2035, class B dwellings consume about 91% less
6 than class F dwellings of the same size.

7 The difference between the two scenarios NZE and F4 lies in the ambition of the volume of renovation. A little
8 over one billion square metres are treated between 2010 and 2035 under NZE (the total stock is 2.5 billion square
9 metres in 2020). The budget devoted to subsidies is substantial: 45 billion euros (2019 euros) over 25 years, with
10 around 30 billion concentrated on later 2026-2035 efforts and only 16.5 billion paid over the sixteen years of 2010-
11 2025. Under F4, renovation benefits about 500 million m² despite the end of renovation subsidies in 2019. The
12 renovated surface is thus only half that of NZE despite a 6-time lower subsidy total (7.6 billion over 2010-2035).
13 The evolution of relative prices, including the effects of the relatively low carbon tax, therefore provides incentives
14 for renovation, which the additional subsidies in the NZE scenario only reinforce.

15 Contrary to the phenomenon at play for conventional vehicles (lower mileage), the reduction in residential
16 emissions through thermal renovation is counteracted by a 6% increase of housing surface per inhabitant (from
17 37.7 m² per inhabitant to 40 m² per inhabitant) between 2010 and 2035, in both scenarios.

18 **Appendix D. Macro-micro consistency**

19 The starting points of our numerical explorations are datasets of the French economy at a 2010 base year and for
20 3 projection horizons 2025, 2030 and 2035, for F4 and NZE scenarios. The source of these datasets are
21 authoritative numerical simulations of the macro-economic model ThreeME maintained at the French
22 environmental agency ADEME (see Appendix C).

23 For each scenario and at each horizon, ThreeME results encompass the input-output table (IOT) of annual
24 economic flows disaggregating the input structures and markets of 24 goods and services, among which 4 energy
25 goods: coal products, oil products, gas (natural and biogas) and electricity. The input structures of branches account
26 for the adaptation of firms to the price and non-price measures of scenarios, as well as for feedback effects from
27 all factor markets.

28 The ThreeME model uses a Stone-Geary utility function for non-energy consumption: the residual consumption
29 budget distributes across goods and services according to constant shares beyond the satisfaction of 'basic needs'.
30 Our modelling framework replaces this specification with microsimulation. The economy-wide final consumption
31 of energy goods by households follows exactly the dynamics derived from the microsimulation. These dynamics
32 come from two mechanisms: the interplay of price and income elasticities and energy savings from renovations,
33 new buildings and electric vehicles.

34 The main difficulty of linking macroeconomic and microeconomic models lies in the consistency of the two
35 visions of the economy. Households tend to under-report income, especially capital income. Besides, consumption
36 is noticeably lower in survey data than in national accounts (van Ruijven et al., 2015). Surveys do not include
37 expenditures by other agents (public administrations, firms) that macroeconomic models attribute to households
38 because of national accounting conventions, such as consumption of public education and health services or
39 consumption of self-produced goods (André et al., 2016). Conversely, surveyed budgets detail transactions and
40 transfers between households that the aggregation of households evens out in the consumption matrices of national
41 accounts. We adapt our numerical method to these discrepancies. Aggregate consumption of BDF accounts for
42 only 74% of national accounts. We calibrate the breakdown of the remaining 26% between non-energy
43 consumptions to ensure consistency between ThreeME 2010 data and BDF aggregate consumption. We then
44 assume that this gap is structural and that this breakdown is constant across time and scenarios. Energy shares are

1 excluded from this deficit to allow the microsimulation dynamics of energy expenditures to pass on to IMACLIM-
 2 3ME without any transformation. The corrected non-energy shares forced in IMACLIM-3ME are the weighted
 3 averages of the micro-simulated shares and the shares in the national account residual. For instance, if
 4 microsimulation computes the aggregate budget share of food at 17.1%, while food consumption accounts for
 5 14.1% of the 26% gap between BDF and national accounts, the corrected food share forced in IMACLIM-3ME is
 6 $(1 - 26\%) \times 17.1\% + 26\% \times 14.1\% = 16.34\%$.

7 **Appendix E. Microsimulation**

8 Thermal renovations induce decreases in energy consumptions for heating, water heating and air conditioning
 9 purposes. Energy savings depend on the original and final EPD of dwellings. Each EPD transition at each year
 10 from 2010 to the forecast horizon is characterised by a coefficient of reduction of consumption, given by the ratio
 11 of the average heating — space and water — and air conditioning energy consumptions for the two EPD classes
 12 at the considered year in ThreeME forecasts.

13 To account for landlord-tenant dilemmas, we prioritise owner-occupiers and social housing for EPD shifts.
 14 Owner-occupiers are incentivised to renovate their dwellings as they bear the costs and reap the benefits of the
 15 investment. Social housing is to be renovated as part of the SNBC plan. We do not exclude tenants from the
 16 selection but only select them if the two former categories of occupiers do not allow covering the volume of
 17 renovations prescribed by ThreeME at any given year. In the latter case, we distribute the investment costs of
 18 tenants among landlords (households with income from housing rentals) and we increase each tenant's rent to
 19 exactly compensate annual investment costs in the dwelling. The selection procedure strikes an admittedly
 20 reasonable balance between the three household categories (Figure E.1).

21 Each of these categories is classified according to the energy efficiency variants used for housing construction.
 22 The classification is dynamic and evolves in line with annual renovations. Any given household can carry out
 23 several successive renovations that gradually improve its EPD class, as long as the financing of these renovations
 24 does not violate the solvency condition: loan repayments and interest payments must not exceed 33% of annual
 25 income.

26 For households carrying out a renovation between 2010 and the forecast horizon, the budgetary consequences
 27 concern several items. First of all, energy bills are reduced by the energy savings achieved thanks to the jump in
 28 EDP class. These energy savings correspond to a savings factor that applies only to expenditure on heating, water
 29 heating and air conditioning, whether it be electricity, gas, fuel oil, wood or district heating. Social housing tenants
 30 are supposed to benefit from the energy savings without any increase in rent. Their renovation costs are duly
 31 allocated to public budgets in IMACLIM-3ME. In the case of owner-occupiers, the financial costs and the
 32 repayment of the loan used for the renovation are added to their budgets. In the case of tenants, the financial costs
 33 are borne by the owner-renter households (identified in the database by the presence of rental income), who pass
 34 them on in rent increases that exactly compensate for the renovation costs in the long run.

35 For renovations taking place at projection horizons, the renovation costs appear in household expenditure while
 36 the loan increases income by a similar amount. Induced energy savings only apply to half the concerned expenses
 37 to account for different timelines.

38 The same rule applies to new construction: we select households building new housing among those who already
 39 have 'housing purchase' expenditures in their budgets.

40 For households engaging into renovations, we assume strict equivalence between loan-financed and self-
 41 financed investment using savings. Indeed, we assume that paying back a loan is equivalent to building back
 42 savings (the latter inducing cuts of the returns on owned capital equivalent to loan interest payment). Loan-financed
 43 investments induce payback payments during a period of 25 years — without impact on any of the 14 consumption
 44 goods — and interests — which increase the consumptions of "other goods and services" (see section 3.3).

IS A FAIR ENERGY TRANSITION POSSIBLE?

1 We allocate the net financial savings from renovation (EPD shift) on all consumption items except energy goods,
2 using the estimated income elasticities (Appendix A). Energy goods are left out of the allocation to acknowledge
3 the fact that the energy saving coefficients derived from ThreeME forecasts are already net of rebound effects.

4 Similarly, we explicitly consider replacing conventional vehicles by electric vehicles (EVs) for each household
5 of our database. For each year before the horizon of the simulation, households are ranked according to fuel
6 consumption used for trips shorter than EV range without recharge (set at 300 km) in a way similar to thermal
7 renovation.

8 The adoption of an electric vehicle leads to a decrease in fuel expenditure proportional to the share of private
9 vehicle travel eligible for electromobility (that is the share of trips below the range of EV), and an increase in
10 electrical energy expenditure. Electricity consumption associated with each EV is calculated by applying a cost
11 per kilometre of electricity expenditure, deduced from ThreeME forecasts for each year, to the annual distance
12 eligible for the EV. Only the fuel bill corresponding to the share of eligible trip is converted to electricity. Any
13 remainder holds if the household owns more than one vehicle; it is allocated to other expenses along with net
14 financial savings using income elasticities if the household only owns one single vehicle.

15 For selected EV buyers, the fuel consumption of eligible trips is switched to electric, using the average EV
16 consumption per km from ThreeME. For households buying an EV before the forecast horizon, costs include
17 investment costs for an average vehicle-loan repayment term of 6 years following purchase as in thermal
18 renovation. We assume, following ADEME, that 13-year old EVs are systematically replaced by new ones.

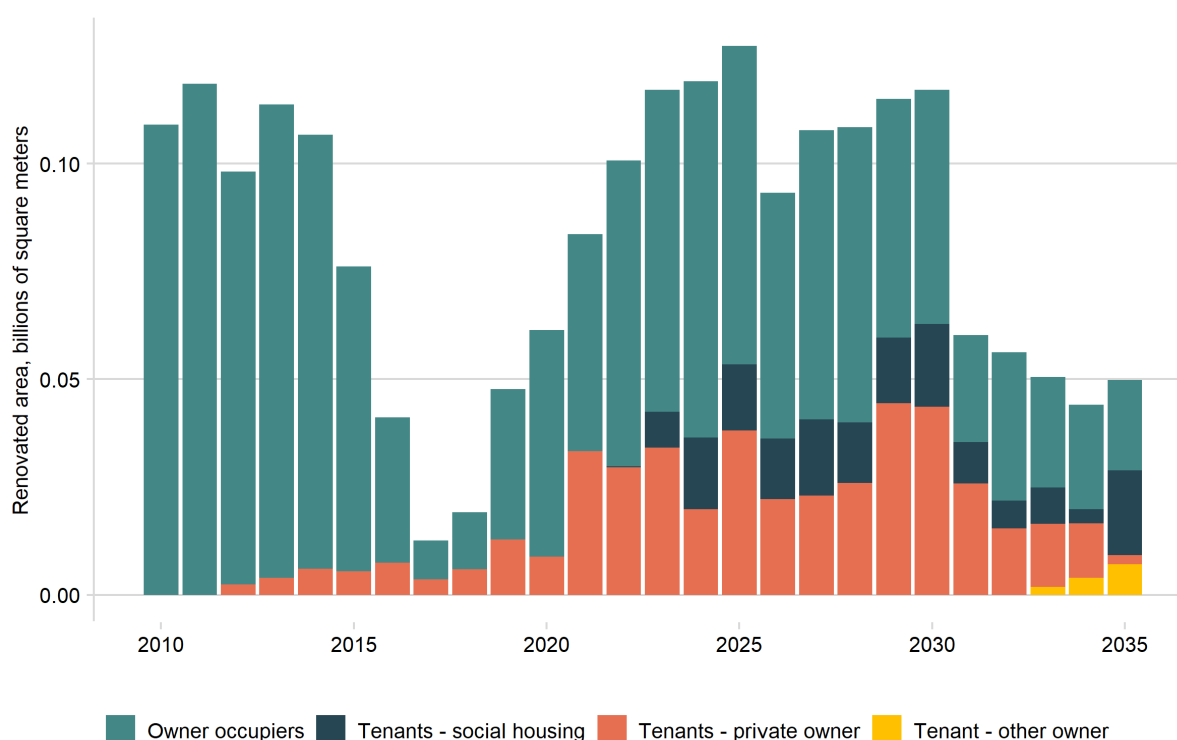
19 We select EV buyers at forecast horizons (2025, 2030 or 2035) among households purchasing new vehicles in
20 the original BDF survey and adjust their consumption budgets accordingly. This warrants that we do not distort
21 too much the concerned budgets because they do already cover the purchase of a new vehicle. We increase the
22 purchasing prices of vehicles by coefficients reflecting both the additional cost of an EV and the bonus/malus
23 applying to the EV and conventional counterpart, as reported by ThreeME. For households buying an EV at the
24 forecast horizon, only half of the vehicle fuel bill is actually transformed into electricity payment.

25 This modelling choice minimises spurious distributional impacts: we minimise disruption to household budgets,
26 as large investments in durable goods were already present among households with the exception of renovations.
27 We do not expect households building new houses and/or buying new cars to be very different sociologically in
28 2010 and 2035. By contrast, we do not impose conditions on households renovating before or at the horizon.

29 We select EV buyers on their absolute gasoline consumption, to bound the potential carbon emissions savings
30 from electric vehicles within the three energy savings scenarios. Other selection criteria such as the age of cars,
31 correlated with particulate matter emissions on top of CO₂, would require unavailable data for a large share of
32 households and would lower emissions reductions compared to the maximum energy savings variant.

33 We adopt absolute energy consumption as the criteria for thermal renovation to draw a parallel with vehicles.
34 We have tested the alternative option of ranking households based on energy efficiency measured in kWh/m². It
35 does not alter our results significantly (see Table E.1).

36
37
38

1 **Figure E.1: Occupational status of renovated dwellings**

2

3 *Source: Authors' calculation. Results are for the NZE scenario with maximum energy savings and poverty-targeted rebates.*4 **Table E.1 Macro-economic aggregates, energy, carbon tax and emissions change in 2035 vs 2010 for NZE**
5 **under maximum energy savings criteria for absolute (Abs.) and relative (Rel.) energy consumption**
6

	Abs.	Rel.		Abs.	Rel.		
Macroeconomy				Average Household carbon tax (€2019)			
Real GDP	+46.7%	+46.4%	-0.3 pts	D1	349	352	+0.9%
Unemployment rate	+0.6 pts	+0.8 pts	+0.1 pts	D5	585	574	-1.9%
Trade Balance / GDP	-0.7 pts	-0.7 pts	+0.1 pts	D9	766	771	+0.7%
Real Disposable Income	+44.6%	+44.3%	-0.3 pts	Average per c.u. carbon tax (€2019)			
Saving Rate	+2.9 pts	+3.3 pts	+0.3 pts	D1	272	274	+0.7%
Real Consumption	+43.0%	+42.2%	-0.8 pts	D5	394	387	-1.8%
Energy Consumption				D9	511	515	+0.8%
Coal & lignite	-61.5%	-61.5%	id.	Average carbon tax share of income			
Oil	-39.1%	-39.1%	+0.001 pts	D1	2.92%	2.93%	+0.01 pts
Electricity	+39.0%	+39.0%	-0.001 pts	D5	1.55%	1.53%	-0.02 pts
Gas & heat	-19.0%	-24.7%	-5.679 pts	D9	1.18%	1.19%	+0.01 pts
CO ₂ direct emissions	-53.3%	-53.9%	-0.005 pts				

7

8 **Appendix F. Rebating options**

9 **The living-standard** rebate has, by construction, neutral distributive impacts. Each household receives an
10 amount proportional to their disposable income deflated by their number of consumption units (CU). The option
11 is especially useful as a “neutral” counterfactual for assessing the impact of micro-simulation on IMACLIM-3ME
12 results. Since the rebating options only affect macroeconomic aggregates by feedback, any change in the

1 macroeconomy between rebating options would show the influence of the macro-micro linkage. Because the upper
2 deciles spend lower proportions of their expenditures on energy, the living-standard rebate leads to a share of the
3 carbon tax levied on lower deciles being returned to upper deciles. It is therefore proposed only as a counterpoint
4 to politically realistic scenarios that envisage the opposite of such a transfer — the use of part of the payments
5 from the upper deciles to compensate the lower deciles for the taxes they bear.

6 **The per capita rebate** is a lump-sum rebate that returns to all households an identical fraction per CU of the tax
7 collected. Since energy expenditures increase with income, at least at certain levels of aggregation (notably the
8 decile level), households in the lower deciles would receive on average more rebate than they pay taxes.

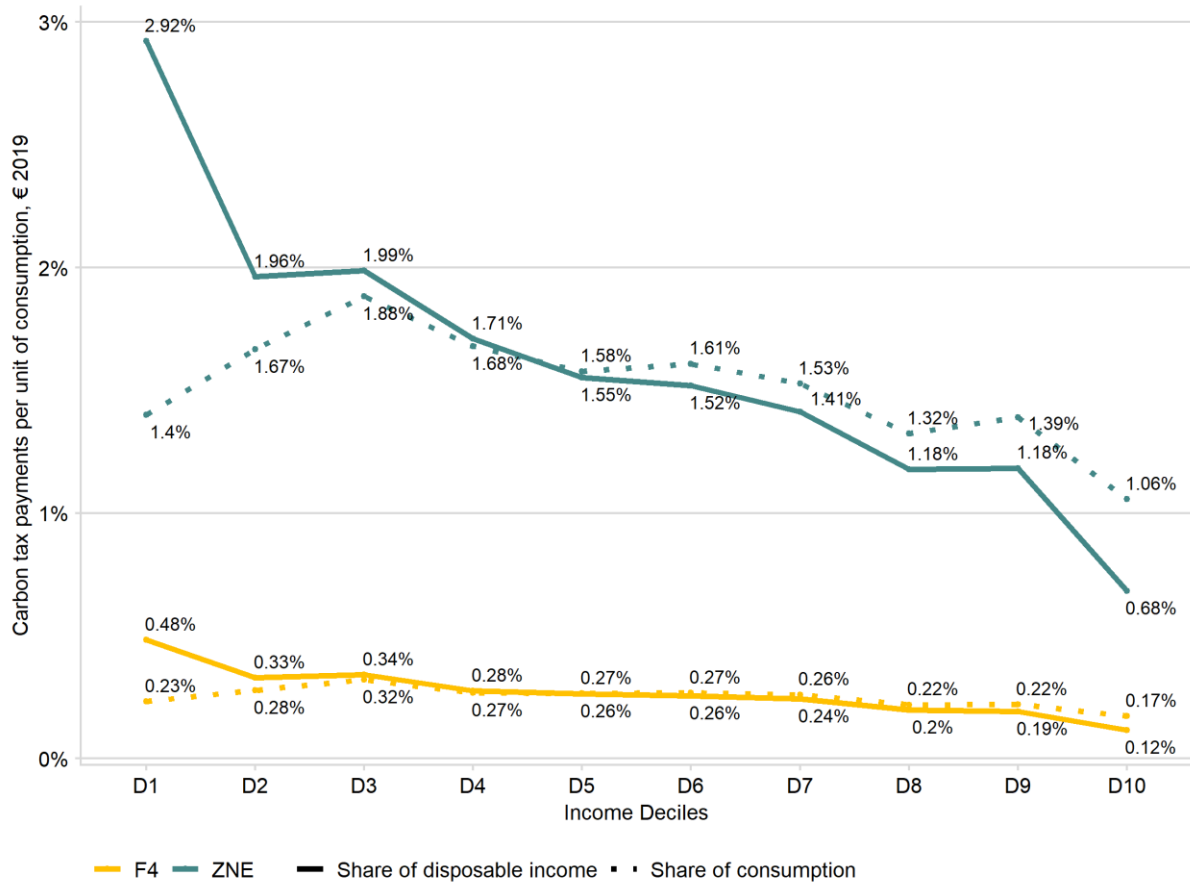
9 **The poverty-targeted rebate** is decreasing gradually, acknowledging that energy expenditures are poorly
10 correlated with income at finer levels of disaggregation. The option therefore modulates the amount rebated per
11 unit of consumption according to deciles, with lower amounts for the higher deciles. The precise rule is that the
12 rebate to the first decile reflects the difference, calculated in 2010, between the average direct carbon emissions
13 per CU for all households and the 95th percentile of the same emissions per CU for decile 1. The rebate is thus
14 calibrated on the latest available statistics to fully compensate 95% of decile-1 households for their direct carbon
15 tax payments calculated *ex ante*, i.e. without taking account of adaptation strategies. The difference in question,
16 of 2.2, corresponds by construction to the ratio of this rebate and the sum rebated to decile-1 households in the
17 above per capita rebate (they receive 2.2 times more). The rebates of deciles 2 to 9 are then calculated for each
18 scenario and at each horizon under the assumption that each decile receives per CU an identical lower-than-one
19 fraction of what the decile immediately lower receives per CU, under constraint that total rebates equal total tax
20 payments. By hypothesis, decile 10 is not granted any rebate.

21 **The geographical rebate** reproduces the principle of the poverty-targeted rebate but according to the urban unit
22 sizes (UUS) of households' places of residence. The rebate is calibrated to fully compensate 95% of the households
23 residing in rural areas (UUS 0) from *ex-ante* direct tax payments. In 2010, the gap between the average direct
24 carbon emissions per CU for all households and the 95th percentile of the same emissions for households in rural
25 areas is 3.33. The fact that it is higher than the gap observed for deciles clearly shows that UUS are better indicators
26 of the carbon tax burden than income deciles. However, the rule concentrates rebates on UUS 0 so much that the
27 rebates accruing to households in UUS over 100,000 inhabitants are negligible compared to their tax payments.
28 Moreover, the wide dispersion of fossil energy consumptions among rural households, for all the deciles of living
29 standards, means that the amount rebated, given its size, massively overcompensates a large number of rural
30 households.

31 **Appendix G. Ratio of carbon tax payment to income and expenditures**

32 Total expenditures are a better proxy for lifetime income than current income (Friedman, 1957), as testifies the
33 canonical example of the medical student. However, it is debatable whether they allow computing better indicators
34 of the acceptability of reforms. To document that debate, we compute the expenditure shares of 2035 carbon tax
35 payments in two F4 and NZE scenarios (Figure G.1). The regressivity of carbon tax payments is diminished when
36 measured in terms of expenditure shares rather than income shares, but persists from deciles 3 to 10.

1 **Figure G.1: Income versus expenditure shares of carbon tax payments in 2035**



2

3 *Source: Authors' calculations. Scenario F4 and NZE, under maximum energy savings without any rebate.*

1 **Appendix H. Regression of net carbon tax payment per household**2 **Table H.1: Regression of net carbon tax payment per household in 2025**

Dependent variable: Net carbon tax payment		
Living-standard rebate		
Energy savings	Max	Min
Intercept	4,004.96***	4,711.30***
log(income)	-471.49***	-573.33***
Consumption units	562.65***	698.68***
Rural (dummy)	204.97***	275.62***
Small city (dummy)	132.13***	153.72***
Age	-1.38***	1.40**
Region	11.57***	7.04**
Surface	1.06***	2.31***
Electric Vehicle (EV)	0.12	-402.31***
Rural: EV	-415.13***	-234.56*
Small city: EV	-202.29*	-58.12
Thermal renovation (TR)	6.05	-273.42***
Rural: TR	-22.88	1.59
Small city: TR	-52.68	-22.61
New Housing (NH)	43.44	-282.05***
Rural: NH	89.11	-40.87
Small city: NH	3.08	-23.43
Adjusted R-squared	0.1743	0.1968
Observations	10,252	10,252

3 * $p < 0.1$; ** $p < 0.05$; *** $p < 0.01$. The baseline of the size of urban unit is Large cities of more than 100,000 inhabitants. Some households
4 have been withdrawn due to negative or zero disposable income.

5 **Table H.2: Regression of net carbon tax payment per household in 2035**

Dependent variable: Net carbon tax payment								
Energy savings	No rebate		Poverty-targeted rebate		Per-capita rebate		Rural-targeted rebate	
	Max	Min	Max	Min	Max	Min	Max	Min
Intercept	-1,367.61***	-3,375.61***	76,693.40***	174,742.50***	-832.93***	-2,467.01***	-389.92	-1,691.47***
Log(income)	170.59***	332.59***	-7,963.51***	-18,324.10***	121.12***	246.38***	159.20***	285.39***
Consumption units	214.01***	412.37***	5,018.62***	13,669.11***	-402.46***	-412.77***	-418.31***	-432.43***
Rural (dummy)	389.05***	629.87***	-1,225.03	-3,147.96	362.47***	617.45***	-3,006.35***	-4,139.84***
Small city (dummy)	194.52***	278.49***	1,136.55	-1,094.08	166.83***	254.30***	-462.88***	-629.25***
Age	-4.47***	-3.67***	32.13	44.67	-4.50***	-4.04***	-1.58*	0.26
Region	7.24*	9.39	44.25	241.06	5.97	7.35	3.91	3.75
Surface	3.46***	7.44***	31.86***	66.14**	3.81***	8.00***	3.24***	7.30***
Electric Vehicle (EV)	-214.31***	-807.29***	574.12	-1,469.82	-221.95***	-839.53***	-24.61	-731.91***
Rural: EV	-384.85***	-568.60***	-341.65	-541.47	-377.77***	-581.23***	-945.30***	-607.06***
Small city: EV	-255.43***	-163.41	10,367.70**	-3,717.14	-245.56***	-168.53	-502.64***	-223.63*
Thermal renovation (TR)	-214.63***	-320.48***	-2,387.51	-4,324.79	-268.14***	-370.28***	-284.47***	-474.63***
Rural: TR	-229.03***	-155.23*	1,246.62	3,212.49	-183.68***	-131.12	-15.03	195.96*
Small city: TR	-121.53**	-113.79	-2,923.01	1,134.33	-67.87	-70.45	-75.94	-64.54
New Housing (NH)	33.33	-368.44***	128.71	-265.13	4.30	-382.72***	83.39	-502.72***
Rural: NH	-88.01	-250.24**	-1,060.47	-1,022.43	-63.86	-257.85**	-134.75	-20.45
Small city: NH	-104.05	-180.41*	-4,308.22	24,153.22***	-88.35	-175.54	-147.77*	-320.79***
Adjusted R-squared	0.11343	0.21736	0.00880	0.00580	0.07445	0.13675	0.52646	0.48357
Observations	10,251	10,251	10,261	10,263	10,257	10,259	10,254	10,254

6 * $p < 0.1$; ** $p < 0.05$; *** $p < 0.01$. The baseline of the size of urban unit is Large cities of more than 100,000 inhabitants. Some households
7 have been withdrawn due to negative or zero disposable income.

1 **Appendix I. Time series from official low carbon strategy dataset**

- 2 We provide in supplementary material all time-series from the official SNBC dataset that we used to calibrate
3 the macroeconomic model IMACLIM-3ME and to constrain the microsimulation from base year 2010 to 2035.