

Virtual Special Issue of Recent Advances in Fundamentals of Biomass and Biofuel Combustion

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Virtual Special Issue of Recent Advances in Fundamentals of Biomass & Biofuel Combustion

In the context of the urging depletion of fossil fuels and of the increased concerns about the climate impact induced by anthropogenic CO₂ emissions, biomass has become a more and more welcome feedstock for power and chemical industries. In the context of heating and power generation, biomass can be burnt directly; in the context of transportation, it can be pyrolyzed or gasified, with the goal of producing a synthesis gas (CO/H₂) to be later transformed to hydrocarbons or directly used to catalytically synthesize oxygenated biofuels. In that case, numerous pathways are proposed to produce a wide range of molecules to be used as a drop-in fuel in combustion engines¹.

The combustion of biomass and derived molecules has consequently become a hot topic in recent years, making the publication of a dedicated Virtual Special Issue (VSI) very timely. This VSI (Recent Advances in Fundamentals of Biomass & Biofuel Combustion) aims to report the latest advances in fundamental research on the combustion of biomass and derived biofuels, which can find various energy applications including their use in internal combustion engines. The common point in all of the considered studies is to investigate combustibles containing not only C and H-atoms but also heteroatoms, naturally abundant in biomass and consequently biofuels. The included papers are related to (1) the combustion of alcohols and esters, so the first types of liquid biofuel historically proposed and currently used to fuel vehicles; here, the studies focused primarily on determining the kinetics of the involved multi-step reactions, (2) the combustion of new biofuels, such as hydrocarbons with a carbonyl group, or ammonia; again, primarily discussing the new chemical mechanisms, and (3) the conversion of solid biomass, with particular focus on fundamentals of combustion, char oxidation and the creation of pollutants.

Because the VSI focuses both on biomass and biofuels, we received a large number of submissions, describing new and exciting research ideas and perspective studies. Following the journal's usual rigorous peer-review process, a total of 30 papers (including 9 review articles) were accepted for publication in this VSI, as listed in **Table 1**.

Table 1. Papers published in the Virtual Special Issue of Recent Advances in Fundamentals of Biomass & Biofuel Combustion

Topic	First author and	Corresponding author's	Title (DOI)	Article
	corresponding	institution		type
	author			
Review	Yang & Hansen ¹	Sandia National	Review of the influence of oxygenated additives on the	Review
		Laboratories (USA)	combustion chemistry of hydrocarbons	
	4 4 3		(10.1021/acs.energyfuels.1c01841)	
	Westbrook ³	Lawrence Livermore	Key chemical kinetic steps in reaction mechanisms for	Review
		National Laboratory,	fuels from biomass: A perspective	
	T 10	(USA)	(10.1021/acs.energyfuels.1c02210)	
	Fenard &	PC2A-CNRS, Lille	A mini-review on the advances in the kinetic	Review
	Vanhove ⁴	(France)	understanding of the combustion of linear and cyclic	
	a.1. a.5	ampi ta an m	oxymethylene ethers (10.1021/acs.energyfuels.1c01924)	
	Sabia & De	STEMS-CNR, Napoli	MILD combustion and biofuels: A minireview.	Review
	Joannon ⁵	(Italy)	(10.1021/acs.energyfuels.0c02973)	
	Liu & li ⁶	Shanghai Jiao Tong	Mini review of current combustion research progress of	Review
		University (China)	biodiesel and model compounds for gas turbine	
	G: 1 0 IZ 7	HTD 1 (L1')	application (10.1021/acs.energyfuels.1c01841)	ъ.
	Singh & Kumar ⁷	IIT Bombay (India)	Effect of engine parameters on the performance of dual-	Review
			Fuel CI engines with producer gas - a review	
	T 1: 8	II. '4 CI 1	(10.1021/acs.energyfuels.0c02279)	ъ.
	Tomlin ⁸	University of Leeds	Air quality and climate impacts of biomass use as an	Review
		(United Kingdom)	energy source: A review	
	T. 0.14 1.9	H : ' (C 1 : 1	(10.1021/acs.energyfuels.0c01523)	ъ.
	Kwong & Marek ⁹	University of Cambridge	Combustion of biomass in fluidized beds: a review of key	Review
		(United Kingdom)	phenomena and future perspectives	
	~		(10.1021/acs.energyfuels.0c01947)	
	Coppola &	Università degli	Chemical looping for combustion of solid biomass: A	Review
	Scala 10	Studi di Napoli "Federico	review (10.1021/acs.energyfuels.0c2600)	
<u> </u>	D	II" (Italy)		
Combustion of	Drost & Maas 11	University of Duisburg-	Experimental investigation of ethanol oxidation and	Original
alcohols and esters		Essen (Germany)	development of a reduced reaction mechanism for a wide	article
	N. 1 11 1 0	TT : : CT 1	temperature range (10.1021/acs.energyfuels.1c01993)	0 1
	Michelbach &	University of Leeds	The Influence of iso-butanol blending with a reference	Original
	Tomlin ¹²	(United Kingdom)	gasoline and its surrogate on spark-ignition engine	article
	C1:: 0-	ICADE CNDS Oulfaire	performance	0
	Comandini & Chaumeix 13	ICARE-CNRS, Orléans	Laminar flame speeds and ignition delay times of	Original
	Chaumeix 13	(France)	gasoline/air and gasoline/alcohol/air mixtures: the effects	article
			of heavy alcohol compared to light alcohol	
	T 1 1 ' 0	τ τ΄	(10.1021/acs.energyfuels.0c01454)	0 : : 1
	Lokachari &	Lawrence Livermore	Experimental and kinetic modeling study of 3-methyl-2-	Original
	Wagnon 14	National Laboratory	butenol (prenol) oxidation (10.1021/ges energyfyels 1e01520)	article
	Tuon 0-	(USA)	(10.1021/acs.energyfuels.1c01530)	0-: 1
	Tran &	PC2A-CNRS, Lille	Exploring the flame chemistry of Cs tetrahydrofuranic	Original
	Carstensen 15	(France)	biofuels: tetrahydrofurfuryl alcohol and	article
			2-methyltetrahydrofuran	
			(10.1021/acs.energyfuels.0c01949)	

	Xiaoyuan & Sarathy ¹⁶	KAUST, Thuwal (Saudi Arabia)	High-temperature pyrolysis and combustion of C ₅ -C ₁₉ fatty acid methyl esters (FAMEs): A lumped kinetic modeling study 10.1021/acs.energyfuels.0c02973)	Original article
	Singh & Masri ¹⁷	The University of Sydney (Australia)	Spray atomization and links to flame stability over a range of weber numbers and pressure ratios (10.1021/acs.energyfuels.0c02273)	Original article
Combustion of	Belmekki &	KAUST, Thuwal (Saudi	Symmetric ethers as bioderived fuels: Reactivity with	Original
other biofuels	Farooq 18	Arabia)	OH radicals (10.1021/acs.energyfuels.1c01408)	article
	Mulvihill &	Argonne National	Non-Boltzmann effects in chain branching and pathway	Original
	Klippenstein 19	Laboratory (USA)	branching for diethyl ether oxidation	article
			(10.1021/acs.energyfuels.1c02196)	
	Fan & Yang ²⁰	Tsinghua University,	Pyrolysis of lignocellulosic biofuel di-n-butyl ether	Original
		Beijing (China)	(DBE): flow reactor experiments and kinetic modeling (10.1021/acs.energyfuels.1c01939)	article
	Jacobs &	RWTH Aachen	A comprehensive experimental and kinetic modeling	Original
	Heufer ²¹	University (Germany)	study of the combustion chemistry of diethoxymethane	article
			(10.1021/acs.energyfuels.1c016100)	
	Li & Li ²²	Shanghai Jiao Tong	Exploration on thermal decomposition of	Original
		University (China)	cyclopentanone: a flow reactor pyrolysis and kinetic	article
			modeling study (10.1021/acs.energyfuels.0c01672)	
	Shrestha &	Brandenburg University	Detailed chemical kinetic study of acetaldehyde	Original
	Mauss ²³	of Technology, Cottbus	oxidation and its interaction with NOx	article
		(Germany)	(10.1021/acs.energyfuels.0c01948)	
	Cornell &	Columbia University,	Toward a more comprehensive understanding of the	Original
	Burke ²⁴	New York (USA)	kinetics of a common biomass-derived impurity: NH3	article
			oxidation by N2O in a jet-stirred reactor	
			(10.1021/acs.energyfuels.0c01544)	
Conversion of	Locapsi &	Politecnico di Milano	A predictive physico-chemical model of biochar	Original
solid biomass	Faravelli ²⁵	(Italy)	oxidation (10.1021/acs.energyfuels.0c01559)	article
	Branca & Di	Università degli	Burning dynamics of straw chars under the conditions of	Original
	Blasi ²⁶	Studi di Napoli "Federico II" (Italy)	thermal analysis (10.1021/acs.energyfuels.0c01441)	article
	Fradet & Braun-	German Aerospace	Parametrization of a sectional approach for the entrained-	Original
	Unkoff ²⁷	Center, DLR, Stuttgart	flow gasification of biomass char	article
		(Germany)	(10.1021/acs.energyfuels.0c01946)	
	Darido & Battin-	LRGP-CNRS, Nancy	Emissions from a domestic wood heating appliance:	Original
	Leclerc ²⁸	(France)	experimental measurements and numerical study using an	article
			equivalent reactor network (ERN) approach coupled with	
			a detailed chemical mechanism	
			(10.1021/acs.energyfuels.0c01927)	
	Li & Van Geem ²⁹	Ghent University	Primary thermal decomposition pathways of	Original
		Belgium)	hydroxycinnamaldehydes	article
			(10.1021/acs.energyfuels.0c01662)	
	Ulusoy & Wu $^{\rm 30}$	Technical University of	Multifunctional additives for NOx abatement in fluidized	Original
		Denmark Lyngby	bed biomass combustion	article
		(Denmark)	(10.1021/acs.energyfuels.0c01186)	
	Cardoso & Silva ³¹	Universidade de	Small-scale biomass gasification for green ammonia	Original
		Lisboa, Lisbon,	production in Portugal: a techno-economic study	article
		(Portugal)	(10.1021/acs.energyfuels.0c01928)	

■ Review papers

The VSI includes nine review papers. Three review papers describe the progress in the research on the chemical kinetics of biofuel combustion. Yang et al. 1 reviewed recent experimental studies to understand how adding oxygenated additives, such as dimethyl ether, ethanol, or dimethyl carbonate, influences the formation of oxidation intermediates and the ignition behavior for hydrocarbons. Westbrook et al. ³ provided an overview of detailed kinetic models, explaining how does the combustion chemistry of biofuels (alcohols, aromatic oxygenates, alkyl esters, cyclic ethers) differ from that of alkanes. Fenard and Vanhove's 4 review focused on a newly considered class of biofuels, oxymethylene ethers. Three more review papers discuss the use of biofuels in applied combustion processes. Sabia et al. ⁵ presented a comprehensive review of the utilization of MILD combustion of a wide range of gases and liquids produced from biomass. It is worth mentioning, that this excellent review on MILD combustion was selected by ACS Editors to be featured in the ACS Editors' Choice. Liu et al. ⁶ reported on the recent progress in using blends of fatty acid methyl esters and hydrocarbon fuels in gas turbines. Singh et al. 7 discussed dual-fuel combustion engines, which can run on bio-diesel and gas from biomass gasification, the latter also called producer gas. The last three review articles focus on the combustion of solid biomass. Tomlin ⁸ offered a comprehensive analysis of the emission of particulate matter from biomass combustion, looking at the variability of emissions connected to the scale of combustion installations, and later, on the resulting air quality. Prof. Tomlin's work was also noticed by the Editors, being selected for the cover of Issue 18 of *Energy&Fuels*. ³² Kwong and Marek ⁹ analyzed combustion of biomass in fluidized beds, looking at all fundamental phenomena, and later identifying research gaps and describing new research perspectives. Coppola and Scala ¹⁰ reviewed technological challenges currently facing the chemical looping (CLC) processes that need to be addressed before implementing CLC for large scale biomass utilization with CCS, as in bioenergy with carbon capture and storage (BECCS).

■ Combustion of alcohols and esters

The VSI provides seven papers on the combustion of alcohols and esters. Of those, five papers focused on chemical kinetics related to alcohols. Drost *et al.* ¹¹ reported a comprehensive range of measurements for the combustion of ethanol performed using a large set of experimental set-ups. They further developed a reduced reaction mechanism applicable in a large temperature range. Michelbach and Tomlin ¹² analyzed the influence of branching in alcohol fuels, specifically, looking at iso-butanol and its knocking behavior in a spark-ignition engine, comparing it further to gasoline and a gasoline surrogate. Comandini *et al.* ¹³ looked into two bioderived components, ethanol and iso-pentanol, and their performance when used as gasoline additives. Specifically, they compared how laminar flame speeds and ignition delay times vary with the content of both alcohols. Lokachari *et al.* ¹⁴ reported results from ignition and combustion experiments with an unsaturated

alcohol species, 3-methyl-2-butenol (prenol), performed in a shock tube and a rapid compression machine. They obtained ignition delay times as well as a new detailed kinetic model for the oxidation of this alcohol. Tran *et al.* ¹⁵ investigated the structure of laminar flames of methane co-fueled with tetrahydrofurfuryl alcohol, quantifying more than 40 produced intermediates and showing that the flames doped by this cyclic alcohol produce more aldehydes, alcohols, and ethers than similar flames doped with 2-methyltetrahydrofuran. Another paper focused on the chemical kinetics of methyl esters, the type of components frequently found in biodiesel. Xiaoyuan and Sarathy proposed a lumped kinetic model for combustion of 52 saturated, monounsaturated and poly-unsaturated C₅-C₁₉ fatty acid methyl esters. ¹⁶ The last paper in this group described spray vaporization characteristics of alcohols and esters. Specifically, Singh *et al.* ¹⁷ investigated acetone, ethanol and biodiesel spray flames to link the spray characteristics and flame stability.

■ Combustion of other biofuels

Seven papers concerned biofuels other than alcohols and esters. Of those, five papers focused on a recently proposed class of biofuels, linear ethers heavier than dimethyl ether. Belmekki *et al.* ¹⁸ used a shock tube to investigate reaction kinetics of hydroxyl radicals with dimethyl ether, diethyl ether, di-n-propyl ether, and di-n-butyl ether. Mulvihill *et al.* ¹⁹ proposed a high-level theoretical study of non-Boltzmann effects on the formation of ketohydroperoxides during the low-temperature oxidation of diethyl ether. Fan *et al.* ²⁰ investigated the pyrolysis of di-n-butyl ether with experiments in a flow reactor with photoionization molecular-beam mass spectrometry and detailed kinetic modelling. Jacobs *et al.* ²¹ investigated the combustion chemistry of diethoxymethane in a shock tube and a flow reactor, obtaining experimental results to validate a newly developed detailed kinetic model. Two papers discussed the combustion of hydrocarbons containing a carbonyl group. Li *et al.* ²² reported their experimental and modelling study of the thermal decomposition of cyclopentanone in a flow reactor. Shrestha *et al.* ²³ explored the effect of NO_x on the oxidation of acetaldehyde in a shock tube, proposing a comprehensive kinetic model to explain the obtained experimental results. The last paper in the group discussed the oxidation of ammonia. Here, Cornell *et al.* ²⁴ performed experiments in a jet-stirred reactor, providing kinetics results for the ammonia reaction with N₂O, being used as the oxidizer instead of O₂. They further pointed out the importance of N₂O + NH₂ = N₂H₂ + NO reaction.

■ Conversion of solid biomass

Six papers focused on the combustion of solid biomass. Three papers were interested in the reactivity of biochars. Locapsi *et al.* ²⁵ modelled combustion of biochar using a detailed multi-step reaction mechanism to describe the heterogeneous reactions. They thoroughly described the physical evolution of the particle upon conversion, which, in combination with the reaction model, provided a new, comprehensive framework for

future modelling of char combustion. Branca and Di Blasi ²⁶ investigated the burning of straw chars produced

from pyrolysis in packed beds. For combustion, they used thermogravimetry, which allowed them to

investigate the dominating mechanisms at various operating temperatures. Fradet et al. 27 numerically

simulated entrained-flow gasification of biofuels, bio-slurries, and secondary biochars. Three papers described

the combustion of biomass and other solid derivatives. Using an equivalent reactor network approach coupled

with a detailed description of chemical mechanisms, Darido et al. 28 modelled the creation and emission of

hurtful chemical components from small domestic combustion appliances, such as stoves or fireplaces. Li et

²⁹ experimentally and numerically explored the primary pathways of fast pyrolysis of al.

hydroxycinnamaldehyde monomers, which are important intermediates in the lignin biosynthesis. Ulusoy et

al. 30 used various additives to the combustion of biomass in fluidized beds. They focused mainly on mineral

additives, introduced to simultaneously reduce NO_x emissions and prevent bed agglomeration when burning

straw-type biomass. In the final paper of this VSI, Cardoso et al. 31 described results from their techno-

economic study of an ammonia plant, where gasification of biomass is used to produce the required H₂

feedstock.

This VSI is part of the series of VSIs on Recent Advances in Selected Energy Research Areas, launched by

Energy & Fuels in January 2021. Further information on this series of VSIs can be found in a dedicated

editorial (10.1021/acs.energyfuels.0c04048).³²³

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