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1 2 2	"Biomethanation of Syngas by Enriched Mixed Anaerobic Consortium in Pressurized agitated column"
3 4	J. Figueras ^a , H. Benbelkacem ^a , C. Dumas ^b , and P. Buffiere ^{a*}
5 6 7 8 9	 ^aUniv Lyon, INSA Lyon, DEEP, EA7429, 69621 Villeurbanne, France ^bTBI, University of Toulouse, INSA, INRAE, CNRS,Toulouse, France *Corresponding author: Pierre Buffiere; Tel.: +334 72 4384-78; E-mail: pierre.buffiere@insa-lyon.fr Abstract
10	In a circular economy approach, heterogeneous wastes can be upgraded to energy in the
11	form of syngas via pyrogasification, and then to methane via biomethanation. Working at
12	high pressure is a promising approach to intensify the process and to reduce gas-liquid
13	transfer limitations. However, raising the pressure could lead to reaching the CO inhibition
14	threshold of the microorganisms involved in syngas-biomethanation. To investigate the
15	impact on pressure on the process, a 10L continuous stirred tank reactor working at 4 bars
16	and 55°C was implemented. Syngas (40% CO, 40% H_2 , 20% CO ₂) biomethanation was
17	performed successfully and methane productivity as high as 6.8 mmol $_{CH4}/L_{reactor}/h$ with
18	almost full conversion of CO (97%) and H_2 (98%) was achieved. CO inhibition was
19	investigated and carboxydotrophs appeared less resistant to high CO exposition than
20	methanogens.
21	

- 22 **Keywords:** Biomethanation, syngas, fermentation, carbon monoxide conversion, biological
- 23 water-gas shift
- 24

25 1 Introduction

26	As the world population grows, waste management becomes an increasing issu	ie. More and
27	more heterogenous wastes including plastic are produced each year which lead	ls to issues
28	regarding health or environment. Waste management can then come at high c	ost for
29	industries or public actors. In a circular economy perspective, gasification can h	elp reducing
30	overall waste and convert it to energy in the form of syngas, a mixture of N_2 , H_2	2, CO, CO ₂ ,
31	and other minor compounds. Promising studies show that heterogenous waste	s including
32	plastics can be converted to syngas with gasification (Arena, 2012; Perkins, 202	0). However,
33	syngas has a relatively low calorific value. Its conversion into methane would th	ien
34	represent an interesting upgrade, considering the natural gas grid extent and s	torage
35	infrastructure already in place in Europe. Moreover, syngas methanation featu	res in the
36	study "A 100% renewable gas mix in 2050?" conducted by ADEME (French Age	ncy for
37	Ecological Transition), which explores the conditions of the technical and econo	omic
38	feasibility of a gas system in 2050 based on 100% renewable gas in France. Thu	s, syngas
39	methanation is a promising technology at the center of renewable energy trans	sition plans.
40	$CO + 3H_2 \rightarrow CH_4 + H_2O$	(1)
41	$4CO + 2H_2O \rightarrow CH_4 + 3CO_2$	(2)
42	$4H_2 + CO_2 \rightarrow CH_4 + 2H_2O$	(3)

Syngas conversion to methane can be performed via catalytic methanation (Eq. (1)) or
biological methanation (Eq. (2) and (3)). Catalytic methanation of CO and CO₂ is a more
mature process, however its higher sensitivity to impurities, especially H₂S and tar, might
make it less relevant regarding syngas methanation. Biological methanation could be more

Page 2 sur 36

resilient to impurities in the feed gas and can be achieved under mild operating conditions.

Indeed, it can be operated at ambient pressure and temperatures around 35-75°C, whereas catalytic methanation requires higher pressure and temperatures above 250°C (Grimalt-Alemany et al., 2018). Moreover, biomethanation can convert CO and H₂ independently, as different biological routes are involved as discussed below. This allows biomethanation to

52 convert syngas independently from the CO/H₂ ratio.

47

53 Syngas biological methanation is generally performed by the syntrophic association of anaerobic microorganisms, whether using an association of pure cultures or an adapted 54 55 mixed consortium. The consortium uses syngas as both carbon and energy source to 56 support their growth and synthetize methane and carbon dioxide. Complex biochemical 57 reactions are involved, carried out by different microbial groups. They can be identified using specific inhibitors such as bromoethane sulfonate (BES) for methanogens and 58 59 vancomycin for bacteria (Oremland and Capone, 1988), implementing specific activity tests with CO, H_2/CO_2 or acetate as sole substrates and characterizing the microbial population. 60 61 Regarding syngas-biomethanation, the main observed reactions are carboxydotrophic 62 hydrogenogenesis (water-gas shift reaction), carboxydotrophic acetogenesis, homoacetogenesis, hydrogenotrophic methanogenesis and acetoclastic methanogenesis 63 64 (Grimalt-Alemany et al., 2019) as described in Fig. 1. In addition, Li et al. (2020) have 65 suggested that syntrophic acetate oxidation (SAO) could also occur in syngas-66 biomethanation processes. Direct CO methanogenesis (Eq.(2)) could theoretically be another conversion route, as Sipma et al. (2004) have suggested its occurrence in CO-67 68 biomethanation experiments. However, to our knowledge, it has not been observed in a 69 syngas-biomethanation process to date.

70	The biological mechanisms involved in syngas conversion by a mixed microbial consortium
71	strongly depend on the operating temperature. Grimalt-Alemany et al. (2019) have adapted
72	the same inoculum to mesophilic or thermophilic conditions. Based on activity tests and
73	microbial consortia analysis, they suggested that in mesophilic conditions, acetate seemed
74	to be the main intermediate for CO conversion paired with H_2/CO_2 as second intermediates
75	through water-gas shift. In addition, homoacetogens appeared to be active and in
76	competition with methanogens for H_2/CO_2 . This makes sense with regards to the kinetic
77	parameters of the populations involved: known hydrogenotrophic methanogens have
78	smaller μ_{max} in mesophilic conditions (0.02–2.6 day $^{\mbox{-}1}$) compared to homoacetogens (1.20–
79	4.68 day ⁻¹) (Rafrafi et al., 2020). On the other hand, in thermophilic conditions, Grimalt-
80	Alemany et al. (2019) suggested that H_2/CO_2 seemed to be the main intermediate through
81	water-gas shift reaction, with no acetogenic nor acetotrophic activity detected. These
82	results are in accordance with other findings from CO-biomethanation studies, with acetate
83	being the main intermediate for CO conversion in mesophilic conditions and H_2/CO_2 in
84	thermophilic conditions (Guiot et al., 2011; Sipma et al., 2003).
85	In addition, the operating temperature also has an impact on the methane productivity,
86	which was found to be generally more than twice higher in thermophilic conditions
87	compared to mesophilic conditions (Asimakopoulos et al., 2020; Grimalt-Alemany et al.,
88	2019; Youngsukkasem et al., 2015). Bu et al. (2018) also observed that higher CO and ${\rm H_2}$
89	conversion efficiencies were achieved in thermophilic conditions (97.2% and 100% for CO
90	and H_2 , respectively) compared to extreme-thermophilic conditions (83.7% and 96.2% for
91	CO and H_2 , respectively). This indicates that thermophilic conditions could be more
92	promising regarding the economic viability of the process.

93	Biomethanation of CO as sole substrate has been studied both in batch (Alves et al., 2013;
94	Arantes et al., 2018; Sancho Navarro et al., 2016; Sipma et al., 2003) and continuous mode
95	(Guiot et al., 2011, 2010; Luo et al., 2013). As it gives important insight on CO conversion
96	routes, one should note that when reviewing literature, CO-biomethanation should be
97	distinguished from syngas-biomethanation, as different microorganisms seem to be
98	involved. Indeed, Alves (2013) observed that the same sludge enriched with either CO or
99	syngas would adapt differently and the microbial composition would be different, as well as
100	the observed reaction products.
101	Moreover, the enrichment strategy could have an impact on the capacity of the inoculum
102	to adapt to syngas-biomethanation. Grimalt-Alemany et al. (2019) hypothesized that,
103	compared to other publications (Alves et al., 2013), their success into carrying an
104	enrichment with a partial pressure of CO of 0.4 atm using successive batch transfers was
105	due to starting right away at the final CO pressure instead of gradually increasing it. This
106	makes sense, as the enrichment culture technique appears to specialized a consortium
107	after the 2 nd to 3 rd transfer (Beck, 1971). This tends to indicate that the most efficient
108	enrichment strategy would be to start at the target partial pressures.

Nevertheless, the main limiting step of biomethanation is the necessity to transfer the
gaseous substrates to the biological catalyst which is in aqueous phase (Asimakopoulos et
al., 2018; Klasson et al., 1991).

112 $Rt_i = k_L a_i^* (H_{i, cp}^* P_i - C_{i, L})$ (4)

113 The mass transfer rate of a specific substrate Rt_i [mol/(m³.s] can be described by Eq.(4). It is 114 linked to the mass transfer coefficient $k_L a_i$ [1/s], which can be influenced by reactor type 115 and operating parameters. It is also correlated to the concentration gradient ($H_{i, cp} * P_i - C_{i, L}$),

116	with <i>H_{i, cp}</i> [mol/(L.bar)] being the Henry's law constant, <i>P_i</i> [bar] the partial pressure of the
117	gas and $C_{i, L}$ [mol/L] its concentration in the liquid phase. It appears that increasing the
118	partial pressure of the substrates by increasing the overall pressure of the process can lead
119	to better transfer performances. Therefore, a higher pressurized process can lead to
120	intensified methane production, which is a significant step towards an industrial
121	application.
122	However, with an intensified pressurized process, another limiting step of syngas
123	biomethanation could be CO inhibition. An increase in CO partial pressure and thus in CO
124	transfer rate can lead to high soluble CO concentrations. These high soluble CO
125	concentrations could be close to inhibition level for the different microbial groups involved
126	into biomethanation reactions. CO inhibition has mainly been studied with CO-
127	biomethanation experiments (Guiot et al., 2011; Sancho Navarro et al., 2016) and methane
128	production has been achieved using CO-biomethanation with CO partial pressures as high
129	as 1.8 bar (Sipma et al., 2003). However, considering syngas-biomethanation, the highest
130	CO partial pressure tested with successful methane production has been 0.56 bar
131	(Westman et al., 2016; Youngsukkasem et al., 2015). As specializing a mixed consortium to
132	syngas or CO could lead to different microbial communities, the CO inhibition limits could
133	vary with the different species present and thus be different for syngas-biomethanation
134	compared to CO-biomethanation. Therefore, information on the capacity of syngas-
135	biomethanation to operate at higher CO partial pressure without inhibition is lacking.
136	Therefore, the aim of the present study was to operate a continuous lab-scale pilot at high
137	pressure in thermophilic conditions, using a mixed microbial consortium. A pressurized
138	agitated column has been chosen for this study. The achieved methane productivity was

139	compared to previous studies of different continuous operated reactors. Since CO
140	inhibition is a central matter of syngas-biomethanation, this study aimed to explore high CO
141	exposition starting with initial partial pressure as high as 1.6 bar to investigate the
142	resilience and adaptability of the consortium.
143	2 Materials and Methods
144	2.1 Reactor setup
145	The experimental setup is described in Fig. 2. The reactor (height 588 mm; inner diameter
146	161.5 mm) was a stainless-steel gastight tank with a water jacket for thermal regulation.
147	The total inner volume was about 12 L, and the working volume was about 10 L. The
148	reactor was stirred by an electric motor with an integrated magnetic coupling and three
149	Rushton turbines (Büchi AG, Switzerland). A temperature-controlled thermostat (Labelians,
150	France) maintained the temperature inside the reactor at 55.0 ± 0.1 °C by circulating hot
151	water in the water jacket.
152	The pressure in the reactor was regulated at 4.000 ± 0.001 bar with a pressure controller
153	(Brooks Instrument, USA). The outlet gas was then analyzed by a Fusion micro gas
154	chromatography (Inficon, Switzerland) and a drum gas meter (Ritter, Germany) measured
155	the outlet flow rate.
156	CO (>99%) and CO $_2$ (>99.7%) were supplied with gas bottles (Air Liquide, France) whereas
157	H_2 (>99.9999%) was obtained using a H_2 generator (Claind srl, Italy). All gases were supplied
158	continuously, and flow rates were regulated for each gas using mass flow controllers
159	(Brooks Instrument, USA).

160	The reactor was depressurized three times a week to perform liquid sampling and
161	injections of nutrient solution, with nitrogen source. The liquid level was computed from
162	the pressure difference between the top and the bottom of the tank, which was measured
163	by a pressure transmitter (Keller, Switzerland).

164
$$k_l a_i = k_l a_{O_2} \left(\frac{D_l}{D_{O_2}} \right)^{0.5}$$

165 Mass transfer coefficients (k_La) were characterized for oxygen with the reoxygenation 166 method by measuring dissolved oxygen concentration in clean water as described by He et 167 al. (2003), using a EasySense O₂ 21 probe (Mettler Toledo, Switzerland). The coefficients 168 corresponding to the operational parameters ($55^{\circ}C - 1000 \text{ rpm} - 7.5 \text{ NL/h} - 4 \text{ bars}$) in clean 169 water were estimated to be 27.8 ± 1.4 h⁻¹ for O₂. Using the diffusivities ratio D_i/D_{O2} 170 according to Eq. 5, the mass transfer coefficients were then computed to be 35.2 ± 1.8 h⁻¹ 171 and 27.0 ± 1.3 h⁻¹ for H₂ and CO, respectively.

172 2.2 Inoculation and operating conditions

173 The reactor was inoculated with a mesophilic anaerobic sludge sampled from the sludge 174 digester of the municipal wastewater treatment plant of La Feyssine, Lyon, France. The 175 inoculum was diluted to final concentrations of 11.8 \pm 0.2 g/L for total solids (TS) and 8.0 \pm 176 0.2 g/L for volatile solids (VS). Thermophilic conditions were chosen due to the higher 177 methane productivity expected under those conditions as discussed previously and the 178 reactor was heated at 55°C. The stirring rate was set at 1000 \pm 1 rpm. Once the reactor was 179 inoculated, the experiment started directly with a continuous gas feed of 7.500 ± 0.003 NL/h total flow rate with $H_2/CO/CO_2$ (molar ratio of 40/40/20 %). The total pressure was set 180

(5)

181	at 4 bar to apply a high CO partial pressure (1.6 \pm 0.2 bar) right from the start, in order to
182	adapt the consortium to the target pressure as discussed above.
183	The reactor was at first operated continuously for 50 days (Phase 1) and then had to be
184	stopped due to lockdown measures and laboratory closure in March 2020. The adapted
185	consortium was stored at 4°C for 78 days and then restarted for 72 days straight (Phase 2).
186	It was decided to restart it at atmospheric pressure to check if the biological activity was
187	still present, and the pressure was then gradually increased up to 4 bars. The two phases of
188	continuous operations will be referred to in this paper as Phase 1 and Phase 2.
189	Nutrients and liquid level were regulated by adding digestate obtained by centrifugation at
190	5000g of the same mesophilic sludge kept at 4°C. It was analyzed for several nutrients
191	concentrations and presented the following compositions (concentrations in mg per liter,
192	5% uncertainty): 0.143 B, 0.008 Co, 0.186 Cu, 0.192 Fe, 127 K, 22.6 Mg, 0.041 Ni, 5.09 S,
193	0.176 Zn, 714 NH $_4^+$. pH was maintained above 6.0 \pm 0.1 by addition of NaOH (100 mg/L) or
194	NH ₄ OH (25%) depending on the nitrogen requirements, with an average addition of 2 mL/d.
195	Ammonia nitrogen –N-NH ₄ $^+$ concentration in the reactor was regularly measured according
196	to the method described below.
197	From day 9 of Phase 2, a solution of $Na_2S.9H_2O$ (30 g/L) was supplied to the reactor. It was
198	first added manually 3 times a week using a 20 mL syringe. Then from day 51, it was
199	injected semi continuously using a dosing pump (GrundFos, Denmark). The amount added
200	was between 5 and 10 mL/d.

201 2.3 Analytical Methods

202	Online measures included pH, temperature, pressure, inlet and outlet flows, and gas
203	composition. The pH inside the reactor was acquired using EasySense 31 probe (Mettler
204	Toledo, Switzerland) and temperature using a thermocouple sensor (TC Ltd, France). The
205	composition of the outlet gas was analyzed every 15 minutes with a Fusion micro gas
206	chromatography (Inficon, Switzerland). H_2 , CO, N_2 , O_2 , and CH_4 were measured with a
207	molecular sieve column and CO ₂ , H_2O , and H_2S with a RT-Q-Bond column. A calibration gas
208	bottle (Air Liquide, France) was used to regularly calibrate the gas analyzer, with the
209	following composition: 5% H_2 ; 5% CO; 500ppm H_2S , 60% CO ₂ and CH ₄ balance.
210	Liquid analyses included Volatile Fatty Acid (VFA), NH_4^+ , trace elements, TS and VS, and
211	water-soluble chemical oxygen demand (COD). All analyses excepting TS and VS were
212	performed after centrifugation and filtration at 0.45 μ m.
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213 214 215	VFA were measured by ion chromatography (Shimadzu Corporation, Japan) equipped with a AS11-HC-4 μ m, 2*250mm (Thermo Fisher, USA), using H ₂ as carrier gas and a flame ionization detector. Water-soluble COD was measured with a LT200 mineralizer and a
213 214 215 216	VFA were measured by ion chromatography (Shimadzu Corporation, Japan) equipped with a AS11-HC-4 μ m, 2*250mm (Thermo Fisher, USA), using H ₂ as carrier gas and a flame ionization detector. Water-soluble COD was measured with a LT200 mineralizer and a DR1900 HACH spectrometer. N-NH ₃ were analyzed with Hack LCK303 tubes and DR1900
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221 after heating the sample at 550°C during 2h, following the ASTM standard methods

222 recommendations.

223 2.4 Mass Balance Calculation Method

224	Mass balances calculations were done during steady-state operation phases wi	th constant
225	gas composition. A particular attention was paid to H_2 and CO. In the calculatio	n, we
226	assumed a simplified metabolic route, with CO being converted to H_2 and H_2 to	CH₄. This
227	simplification was chosen because the amount of other intermediate products	was very
228	small (See 3.1). It should be noted that due to reactions stoichiometry, the path	n through
229	which secondary products are produced does not change the mass balance res	ults. Acetate
230	and cell production were neglected, as we computed that they represented les	s than 1% of
231	the total products of reaction.	
232	Mass balance calculations were done on specific time ranges Δt . Volatile suspen	nded solids
233	variations during Δt are referred to as Δm_{vss} (g _{vss}).	
234	When computing H_2 conversion rates, H_2 produced from CO was taken into acc	ount in
235	addition to injected H_2 . This means that we assumed that all the CO consumed	was
236	converted into H_2 through the water gas shift reaction. This methodology allow	s to express
237	the effective capability of microorganisms to convert H_2 to CH_4 .	
238	In order to study reactions kinetics, the following values were considered. \dot{n}_i , th	e molar flux
239	of component <i>i</i> (mmol/h), is computed with the measured gas compositions an	d the
240	measured total outlet flow rate.	
241	• Production rates $\left[\frac{mmol}{h}\right]$:	
242	$R_{CO} = \dot{n}_{CO, in} - \dot{n}_{CO, out}$	(6.a)
243	R_{H_2} = [Consumed injected H_2] + [Consumed H_2 produced from CO]	
244	$R_{H2} = [\dot{n}_{H2, in} - \dot{n}_{H2, out}] + [\dot{n}_{CO, in} - \dot{n}_{CO, out}]$	(6.b)
245	$R_{CH4} = \dot{n}_{CH4, out}$	(6.c)

246	Production rates r_i (mmol/L _R /h) were then computed by dividing these rates by the reactor
247	volume, and similarly specific production rates $r_{x,i}$ (mmol/g _{vss} /h) by dividing them by Δm_{vss} .
248	Global biomass yield:
249	$Y_X = \frac{Growthrate}{Convertedenergy} = \frac{\Delta m_{VSS}/\Delta t}{\dot{n}_{CO,in} - \dot{n}_{CO,out} + \dot{n}_{H_2,in} - \dot{n}_{H_2,out}} \left[\frac{g_{VSS}}{mol_{substrate}}\right] $ (7)
250	Mass transfer rate is highly influenced by the gas partial pressure (Eq. 4). However, as the
251	gas is converted throughout the reactor, its partial pressure varies and cannot be assumed
252	equal to the applied partial pressure. For instance, when stable methanogenesis occurred,
253	CO partial pressure was equal to 1.6 ±0.2 bar at the inlet of the reactor, and to 0.1 ±0.2
254	bar at the outlet. Hence, the logarithmic mean of the partial pressure between the
255	entrance (P_i^{in}) and the exit (P_i^{out}) of the reactor was used to estimate the average partial
256	pressure experienced by the microorganisms (Doran, 2013):
	$P_i^{in} - P_i^{out}$
257	$P_{i}^{log} = \frac{P_{i}^{in} - P_{i}^{out}}{\ln(P_{i}^{in}) - \ln(P_{i}^{out})} [bar] $ (8)
257 258	$P_{i}^{log} = \frac{1}{\ln (P_{i}^{in}) - \ln (P_{i}^{out})} [bar]$ (8) 3 Results and Discussion
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258 259 260 261 262 263 264	3 Results and Discussion 3.1 Water gas shift as the main intermediate reaction for methane production at 4 bars. The results of Phase 1, obtained before the lockdown, are shown in Fig. 3. Phase 1 began at 4 bars with an early start of biological activity, starting with a decrease in CO outlet flow rate correlated with an increase in H ₂ and CO ₂ flow rates, indicating CO conversion into H ₂ (days 1–5). It is more likely that CO is converted through the water-gas shift reaction (ΔG =- 20 kJ/mol), which has been observed by other authors in thermophilic conditions (Grimalt-

268	and CO for a short period of time and CH_4 and CO_2 production (days 24 – 26). However, the
269	reactor was unstable probably due to nutrients deficiency, and the results of Phase 1 were
270	not straightforward. Indeed, no Na $_2$ S.9H $_2$ O was added during Phase 1, and it has been
271	suggested that it is a necessary nutrient for methanogenesis (Strübing et al., 2017).
272	Phase 2 started after an interruption of 78 days due to the sanitary lockdown. The
273	biological activity was restored within the first days after restart at atmospheric pressure as
274	described previously. At day 5 and under 1 bar, the conversion efficiency of CO and $\rm H_2$
275	reached 87.8 ± 1.2 % and 91.0 \pm 0.9 %, respectively. This result showed the high resilience
276	of the mixed consortium, even after a long storage period at low temperature [Results not
277	shown]. With an appropriate supply of nutrients (trace elements, sulfur, and ammonium
278	sources) the reactor recovered a stable methane production with a full conversion of all
279	gaseous substrates around day 10 of Phase 2. The reactor was then pressurized at 4 bars at
280	day 17 and methane production remained stable.

Fig. 4 shows the evolution of flow rates during stable methane production periods in Phase 282 2 (days 30 -73). During this phase, the reactor reached stable conversion efficiencies of 99.0 283 ± 0.4 % and 97.6 ± 1.0 % for H₂ and CO, respectively.

The supply of sulfur was stopped on day 40 in order to stop methane production and identify intermediate mechanisms. Methane production decreased after a few days, the time for sulfur stored in the reactor to be consumed. We observed that both H₂ and CO₂ outlet flow rates increased compared to inlet flow rates, and that CO conversion still took place. This indicates that the water-gas shift reaction still occurred during this period. We had observed the same phenomenon during Phase 1. This means that H₂/CO₂ are the main products of CO conversion under these conditions. This result is consistent with previous

studies, showing that in thermophilic conditions, CO would be mainly converted via H₂/CO₂
whereas in mesophilic conditions the main intermediate seemed to be acetate (GrimaltAlemany et al., 2019).

294 3.2 Acetate production during water gas shift phases

As we can see in **Fig. 4**, the water gas-shift phase (days 44 – 57) is correlated with pH

296 decrease (from 6 – 6.5 when methanogenesis was occurring to 5.6 during the water-gas

shift phase). This could be due either to the higher dissolved CO₂ concentration that

increased as more CO₂ is produced from water-gas shift, or to the increased acetate

299 concentration.

300 Indeed, during the water-gas shift phase, we also observed an increase in acetate

301 concentration in the reactor, from around 2 g/L (day 40) up to 6 g/L during water-gas shift

302 (day 53). The same phenomenon was observed during Phase 1, with concentrations going

303 from about 3.5 g/L during methanogenesis up to about 8.5 g/L during water-gas shift (Fig.

304 3.). However, the molar balance revealed that the amount of acetate accumulated during

this phase represented only 0.75% of the COD consumed from CO conversion. This could

306 suggest that the acetate production is only a secondary metabolic route happening at the

307 same time as the water-gas shift reaction.

308 However, it is unclear in our case from which mechanism acetate is produced, as it can be 309 obtained either from CO (carboxydotrophic acetogenesis) or from H_2/CO_2

310 (homoacetogenesis) (Fig. 1). Indeed, acetate production was also observed in H_2/CO_2

biomethanation processes by other authors: high H₂ concentrations can lead to increased

312 acetate concentration via homoacetogenesis, in thermophilic (Kougias et al., 2017; Strübing

et al., 2017) and in mesophilic conditions (Agneessens et al., 2018). For instance, Liu et al.

314	(2016) reported that at a $\rm H_2$ partial pressure of 0.96 bar, 40% of hydrogen was consumed					
315	by homoacetogens in mesophilic conditions. Nevertheless, even if acetate production from					
316	H_2 has been observed both in thermophilic and mesophilic conditions, kinetic parameters					
317	suggest that mesophilic conditions would be more favorable to homoacetogens (Rafrafi et					
318	al., 2020).					
319	However, in the case of mixed culture syngas-biomethanation, different microorganisms					
320	could be involved. Acetate could thus be produced from various metabolic routes.					
321	Moreover, thermophilic hydrogenotrophic carboxydotrophs such as Carboxydothermus					
322	hydrogenoformans can shift their metabolism from hydrogenogenic to acetogenic (Henstra					
323	and Stams, 2011). Taking this into account, Grimalt-Alemany et al. (2020) when modelling					
324	syngas biomethanation, hypothesized that this shift takes place when CO conversion to					
325	H_2/CO_2 is thermodynamically limited, which occurs at high H_2 partial pressure.					
326	In the case of thermophilic syngas-biomethanation, some elements lead to favor the					
327	hypothesis of acetate production via carboxydotrophic route rather than by					
328	homoacetogenesis. Indeed, Grimalt-Alemany et al. (2019) used activity tests with either CO,					
329	H_2/CO_2 and acetate as sole substrates and bromoethane sulfonate (BES) as inhibitory agent.					
330	They concluded that in their enrichment experiment no homoacetogenesis would occur in					
331	thermophilic conditions, whereas it would occur in mesophilic conditions. This could be in					
332	accordance with the better substrate affinity and higher maximum specific growth rate of					
333	hydrogenotrophic methanogens over homoacetogens in thermophilic conditions (Rafrafi et					
334	al., 2020), indicating higher competitivity. In contrast, in mesophilic conditions, the					
335	maximum growth rates of both groups are in the same range and homoacetogens seem to					
336	be able to outcompete hydrogenotrophic methanogens.					

337	More experiments are required to determine if the acetate production observed in our						
338	study correlated with higher H_2 partial pressure comes from homoacetogenesis as usually						
339	observed in H_2/CO_2 -biomethanation, or if it comes from a shift in CO conversion						
340	metabolism as observed in other syngas-biomethanation experiments (Diender et al., 2018;						
341	Grimalt-Alemany et al., 2019).						
342	It should also be noted that acetate concentrations decreased after methanation restart						
343	(Fig. 4) around day 60, indicating acetotrophic activity. This is not in accordance with other						
344	findings that observed no acetotrophic activity in thermophilic conditions for syngas-						
345	biomethanation (Asimakopoulos et al., 2020; Grimalt-Alemany et al., 2019). However,						
346	Westman et al. (2016) when studying syngas-biomethanation with co-substrate addition						
347	containing acetate, observed an acetate conversion, indicating the presence of						
348	acetotrophic activity in thermophilic conditions. Thus, presence or not of acetotrophic						
349	activity in regard to thermophilic syngas-biomethanation requires further research.						
350	3.3 Kinetics and productivity of syngas-biomethanation						
351	From our results, we selected 6 periods of stable gas production to perform mass balances						
352	and to assess the conversion kinetics (they are listed Table 1). These periods were selected						
353	because they were associated to three different observed phenomena: methane						
354	production with conversion of all gaseous substrates (period I, III and VI), CO conversion to						
355	H_2/CO_2 with limited methane production (period IV and V, also called "water gas shift						
356	periods"), and methane production from H_2/CO_2 with limited CO conversion (period II). The						
357	fact that either CO conversion or methane production were limited during certain periods						
358	was attributed to CO inhibition (See 3.4) and nutrients deficiency (See 3.1), respectively.						

- 359 The results from mass balance calculations are listed in **Table 2**. As not all gaseous
- 360 substrates are converted, we hypothesized that the reactor was limited by gas-liquid mass
- 361 transfer. Optimizing the mass transfer was not the purpose of this study. However, it could
- 362 be improved by adding baffles to the tank (Cabaret et al., 2008). Regarding
- 363 biomethanation, different reactor configurations have been studied to improve the gas-
- 364 liquid mass transfer (Asimakopoulos et al., 2018), and hollow fiber membrane bioreactors
- appear to be the most efficient (Orgill et al., 2013; Yasin et al., 2019).
- 366 During the three methanation periods (I, III, VI), good conversion efficiencies have been
- observed as high as 97.6 ± 1.7 % and 98.6 ± 0.4 % for CO and H₂, respectively. H₂ conversion
- 368 efficiency was always slightly higher than CO conversion efficiency, which could be
- 369 explained by higher mass transfer coefficients for H₂ ($35.2 \pm 1.8 \text{ h}^{-1}$) than for CO (27.0 ± 1.3
- 370 h⁻¹).
- 371 The CO volumetric conversion rates appeared to be similar around 13 mmol/($L_{\rm B}$.h) during
- all three methanation periods. However, the CO specific rates decreased from 1.72 ± 0.11
- to $1.20 \pm 0.02 \text{ mmol/(gvss.h)}$ with time. This could be explained by the growth of non
- 374 carboxydotrophs microorganisms, such as methanogens for instance, leading to the overall
- increase of VSS and to the decrease of CO specific rate.
- 376 Furthermore, methane volumetric productivity increased over time, from 5.49 ± 3.51
- during Period I to 6.80 \pm 0.50 mmol/(L_R.h) during Period VI. This is probably because the
- 378 VSS concentration in the reactor had increased from 7.9 \pm 0.2 to 10.9 \pm 0.2 gVSS/L. Indeed,
- 379 the specific methane production activity was rather constant around 0.7 mmol/(g_{vss}.h) over
- the three methanation periods. Those elements could also suggest a growth of

381 methanogenic populations, leading to an overall increase of the VSS concentration and of382 the methane volumetric productivity.

The global biomass yields over the three methanation periods was 0.20 g_{VSS}/mol substrate in average. This is relatively low compared to the batch experiment conducted by Grimalt-Alemany et al. (2019), where they obtained 0.66 g_{VSS}/mol substrate.

386 During period II, limited CO conversion (10.9 ± 8.0%) took place but methanogenesis from H₂ occurred. We can see that specific rates for H₂ conversion and CH₄ production are lower 387 $(2.25 \pm 0.65 \text{ and } 0.50 \pm 0.07 \text{ mmol/}(g_{vss}.h)$, respectively) than those obtained during the 388 389 methanation periods(I, III, VI) where H₂ and CH₄ specific rates were around 2.43-3.19 and 390 0.63-0.88 mmol/(g_{vss}.h) respectively. This makes sense, as during period II carboxydotrophs 391 appeared to be inhibited (See 3.4). Therefore, a portion of the overall biomass is unactive, 392 which decreases the specific activity. Volumetric rates are also almost twice lower during Period II compared to the three methanation periods (H₂ and CH₄ volumetric rates around 393 13.65 ± 3.27 and 3.03 ± 0.26 mmol/(L_R.h), respectively compared to 24.58-26.07 and 5.49-394 395 6.80 for the methanation periods). This is makes sense as CO conversion to H_2 is limited. 396 Regarding water-gas shift periods, it can be observed that CO conversion efficiency is lower

in periods IV and V when only CO conversion occurs, compared to the periods where both
CO and H₂ are converted (around 91-93% versus 97-98%). However, CO mass transfer rates
should be higher as less CO is converted, leading to higher CO partial pressure in the
headspace. This result seems to indicate rather a thermodynamic limitation than a mass
transfer issue: as H₂ is not converted, it accumulates and might limit CO conversion to H₂.
Thermodynamic limitations of CO conversion to H₂ when H₂ accumulates in the headspace
have already been suggested by other studies (Grimalt-Alemany et al., 2020).

404	An overview of some literature data of syngas-biomethanation in continuous reactors is
405	presented in Table 3 . When needed, the methane production rates have been converted to
406	different units to be able to compare the results. Most of the time, the selected data
407	correspond to the highest conversion efficiencies of the cited reference and not the highest
408	methane productivity. It should be noted that in the biomethanation process, the
409	performance of a given system is generally a compromise between a high methane
410	productivity and good conversion efficiencies (Asimakopoulos et al., 2020).
411	To date, syngas-biomethanation research is rather new and there are very few studies with
412	continuous processes. Moreover, the operational parameters in the existing research are
413	highly different: reactor configuration, syngas composition, inlet syngas flow rate or
414	microbial consortium. All these parameters have an influence on methane productivity and
415	conversion efficiencies, hence making difficult to compare the results. Still, this literature
416	review in Table 3 gives a comprehensive view of the current state of the art. Some trends
417	can be noticed: for instance, higher H_2 proportion in the syngas gives higher methane
418	production rates. This is consistent with the stoichiometry of reactions 1 and 2, which
419	indicates that increasing H_2 proportion will increase CH_4 proportion of the produced gas
420	within the limit of the stoichiometry and if H_2 is limiting. Moreover, this theoretical
421	assertion has been supported by the experimental results of Li et al. (2019).
422	The results of the current study are promising, with methane productivity of 6.80 ± 0.50
423	mmolCH ₄ /L/h paired with good conversion efficiencies of 96.6 \pm 0.3% and 98.1 \pm 0.2% for
424	CO and $H_{2,}$ respectively. Steady state operation was achieved within a few days after start-
425	up (with a mesophilic non-adapted inoculum) and restart (after the COVID sanitary
426	lockdown and inoculum storage at 4°C), which shows the good versatility of the process.

Page **19** sur **36**

427	The production rate 6.80 \pm 0.50 mmolCH_4/L/h is rather high compared to results published
428	so far. For example, Asimakopoulos et al. (2020) measured 3.80 mmolCH $_4$ /L $_R$ /h at similar
429	conversion efficiencies and similar inlet flow rates in relation to reactor size (0.75
430	$NL_{syngas}/L_R/h$ for this study and about 0.67 $L_{syngas}/L_R/h$ for theirs). The difference in
431	productivity could be explained by the slightly lower syngas flow rate, and perhaps by the
432	difference in concentration and composition between the two consortia. In a more recent
433	study, by increasing the inlet flow rate up to 3 $L_{syngas}/L_R/h$ and improving the mass transfer,
434	Asimakopoulos et al.(2021) reached 17.6 mmolCH ₄ /L _R /h.
435	By working at 4 bars, our reactor reached good conversion efficiencies and good
436	productivity in regard to literature. Hence, working at high pressure seems a promising
437	approach to reach high conversion efficiencies with satisfying methane productivity.
438	However, this relies on the condition that working at higher pressure and therefore at
439	higher CO partial pressure will not lead to CO inhibition.
440	3.4 CO inhibition of carboxydotrophs
441	The microbial inhibition by a given compound is generally due to the concentration
442	experienced by the microorganisms. In the case of CO, the dissolved concentration results

from gas to liquid mass transfer and from CO uptake by the microorganisms. In our case, as

gases are converted, Pco varies in the reactor from the bottom where the gas in injected

445 (Pco = 1.6 bar) to the top where it is vented out. Taking this into account, the logarithmic

446 mean of the CO partial pressure in the reactor according to Eq. 8 was used to be able to

447 study the response of the consortium to CO.

In our experiments, the mass transfer coefficient in the reactor should not vary for constant

449 operating parameters (total gas flow rate). However, the CO partial pressure in the

450	headspace can vary during transient states as the gas composition varies with the start-up
451	of biological reactions. A transient state is represented in Fig. 5, with the restart of the
452	reactor after a maintenance break during Phase 2.
453	After the restart at 4 bars, we see that the first reaction was methanogenesis from H_2 (from
454	day 22 to day 24). At the same time, CO conversion did not occur. As methanogenesis from
455	$\rm H_2$ decreases the quantity of moles of gas, and with no CO conversion, the proportion of CO
456	in the headspace even increased. It was then decided to reduce the total operating

457 pressure at 1 bar on day 25. This reduction of the CO partial pressure resulted in a recovery

458 of the carboxydotrophic activity in less than 24h. Our hypothesis is that high CO partial

459 pressure could inhibit the carboxydotrophic microorganisms. From day 22 to 25, the partial 460 pressure experienced by the microorganisms P_{CO}^{log} probably increased up to the inhibitory 461 limit, before CO conversion could occur and participate in decreasing P_{CO}^{log} . The reduction 462 of the total pressure probably stopped this inhibition. This demonstrates the impact of 463 P_{CO}^{log} on CO conversion kinetics.

464 This was the first time that we observed this phenomenon from the startup of the experiment. Indeed, during previous startups at 4 bar the reactor was nutrient limited 465 (sulfur) and H₂ was only partially converted to CH₄. Hence, P_{CO}^{log} remained below 1.6 bars 466 467 from the start, allowing for CO conversion to slowly take place, resulting in a decrease of P_{CO}^{log} due to CO consumption. This raises questions regarding the startup strategies of a 468 469 syngas-biomethanation process with an adapted consortium. In our case, this observation 470 led to a strategy following maintenance breaks consisting of a first step at atmospheric 471 pressure until the substrates conversions were stabilized, then followed by a pressure 472 increase up to 4 bar.

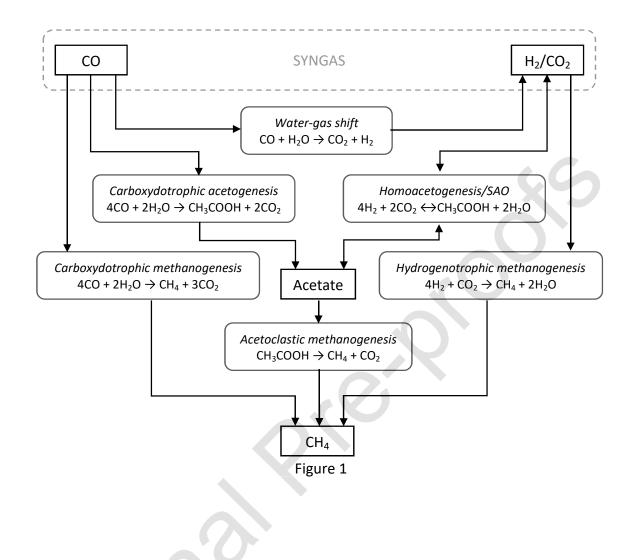
473	Fig. 5 shows that with an adapted consortium, methanogenesis from H_2 occurred under						
474	P_{CO}^{log} up to 2 bars, with H ₂ conversion efficiency up to 92%. To our knowledge no previous						
475	work has studied methanogenesis from H_2 with such high P_{CO} exposure. However, at such						
476	high P _{CO} , CO conversion did not take place.						
477	So, it appears on Fig. 5 that after a short adaptation, methanogenesis from H_2 started						
478	quickly at high pressure compared to CO conversion. This in accordance with the findings						
479	reported by Li et al. (2020), who also observed that methanogenesis from H_2 started before						
480	CO conversion with initial 0.25 atm CO and 0.75 atm H_2 . However, the authors suggested						
481	that it was due to the lower solubility of CO compared to H_2 , thus inducing lower CO						
482	conversion rates. Yet, in our case, at day 22 of Phase 2, maximum mass transfer rates are						
483	estimated to 28.1 \pm 4.7 mmol/(L.h) and 36.3 \pm 7.9 mmol/(L.h) for CO and H_2 respectively.						
484	Those values are rather close to each other, which probably excludes CO mass transfer						
485	limitations to explain the quicker start of methanogenesis from H_2 .						
486	However, other authors studying CO-biomethanation in thermophilic conditions observed						
487	the opposite, with methanogenesis starting only after CO was fully converted (Guiot et al.,						
488	2010; Sipma et al., 2003). This seemed to indicate that CO was inhibitory to						
489	methanogenesis and carboxydotrophic hydrogenogenic activity was useful to "clean" the						
490	headspace from CO, allowing for methanogenesis to start. Yet, CO-biomethanation results						
491	and syngas-biomethanation results should be compared with caution, as it has been						
492	observed that the two enrichments methods performed on the same initial inoculum can						
493	lead to different microbial compositions (Alves et al., 2013), and therefore perhaps to						
494	different inhibition thresholds.						

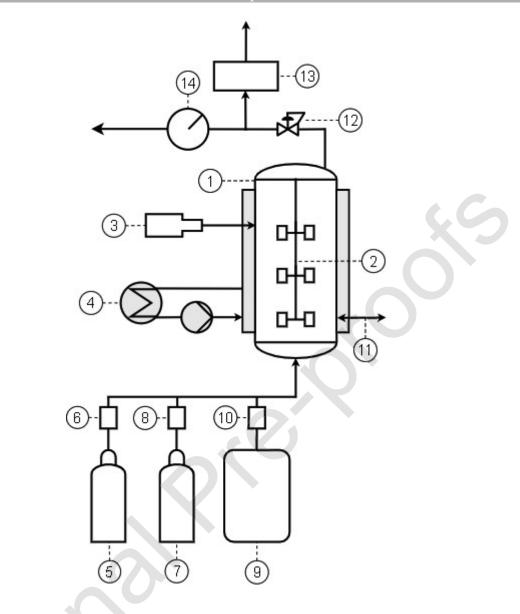
495	So, it can be deduced that, after adaptation, the microorganisms operating methanogenesis
496	from H_2 are more resistant to CO inhibition that carboxydotrophic hydrogenogens. More
497	experiments should be performed to determine more accurately the inhibition limit for
498	carboxydotrophs, as we only know for now that it is with at P_{CO} at least higher than 2 bars.
499	Conclusions
500	This study has demonstrated, for the first time, the possibility for syngas-biomethanation to
501	be operated in continuous mode at a pressure of 4 bars. The performances obtained were
502	very promising, with methane productivity of 6.8 mmol/L $_{\rm R}$ /h and high conversion of CO
503	(97%) and H_2 (98%). CO inhibition of carboxydotrophs was suspected in some conditions
504	and was investigated for the first-time regarding syngas-biomethanation. Carboxydotrophs
505	appeared to be more sensitive to CO than methanogens and to be inhibited at CO partial
506	pressure higher than 2 bars. Overall, this study demonstrated that syngas-biomethanation
507	in a pressurized reactor is a promising approach to industrialization.
508	Acknowledgements
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513	"Investissements d'Avenir" operated by the French National Research Agency (ANR).
514	

516 Figure Captions

- 517 **Fig. 1.** Simplified representation of biological mechanisms involved in syngas
- 518 biomethanation by a mixed consortium (Rafrafi et al., 2020). SAO: Syntrophic Acetate
- 519 Oxidation.
- 520 Fig. 2. Simplified scheme of the reactor system. (1) tank, (2) stirring system, (3) pressurized
- 521 sulfide circuit, (4) thermostat, (5) CO gas bottle, (6) CO mass flow controller, (7) CO₂ gas
- 522 bottle, (8) CO₂ mass flow controller, (9) H₂ generator, (10) H₂ mass flow controller, (11)
- 523 liquid addition or withdraw, (12) pressure controller, (13) gas analyzer, (14) drum gas
- 524 counter.
- 525 Fig. 3. Outlet flow rates (A) pH, and acetate, propionate and volatile solids concentrations
- 526 (B) during operational days 0-50 of Phase 1. Data acquisition of outlet flow rates was
- 527 interrupted due to technical difficulties from day 13 to 15, 18 to 19 and 48 to 50.
- 528 Fig. 4. Outlet flow rates (A) pH, acetate, propionate and volatile solids concentrations (B)
- 529 during operational days 30-73 of Phase 2. Data acquisition of outlet flow rates was
- 530 interrupted due to technical difficulties from day 57 to 60.
- **Fig. 5.** Effect of P_{co}^{log} during Phase 2, after a maintenance break of the reactor at day 22.

532 Tables and Figures

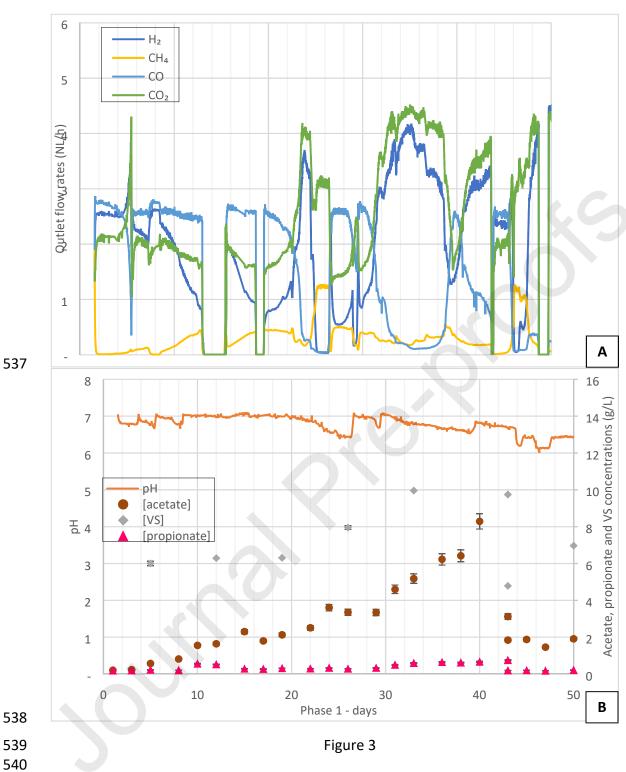




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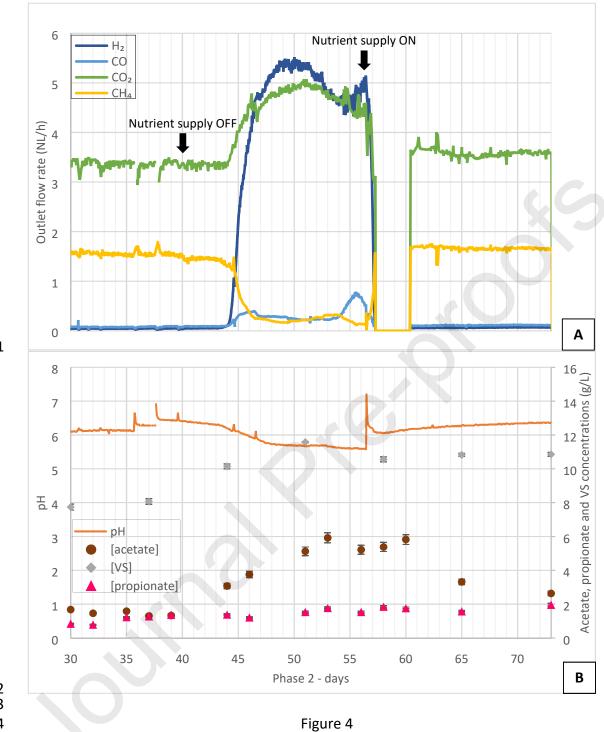
Figure 2

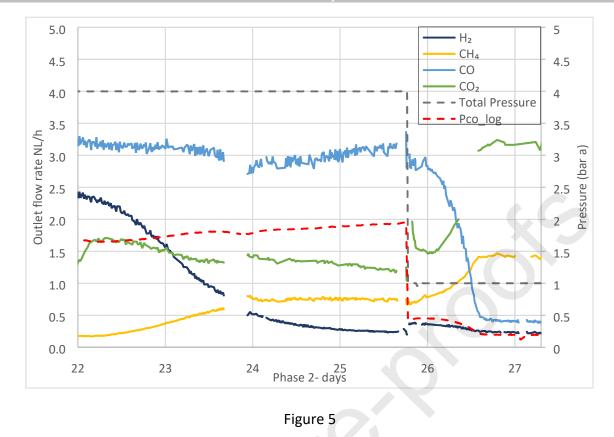


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Page 27 sur 36









550 **Table 1 :** Selected steady-state periods for mass balance calculations.

N°	Date	reaction description
Ι	Phase 1 - day 24-26	Methanogenesis from H_2/CO_2 with CO conversion
II	Phase 2 – day 24-25	Methanogenesis from H_2/CO_2 – limited CO conversion
III	Phase 2– day 30-39	Methanogenesis from H_2/CO_2 with CO conversion
IV	Phase 2– day 47-49	WgS : CO conversion to H_2/CO_2 – limited methane production
V	Phase 2– day 49-53	WgS : CO conversion to H ₂ /CO ₂ – limited methane production
VI	Phase 2– day 60-73	Methanogenesis from H_2/CO_2 with CO conversion

551 WgS: water gas shift

	Water Gas Shift periods		Limited CO conversion period	Methanation periods		
	IV	V	П	I	III	VI
Conversion efficiencies (%)						
X _{CO}	91.3% ± 0.6%	92.9% ± 0.6%	10.9% ± 8.0%	97.8% ± 1.7%	$97.6\% \pm 1.0\%$	96.6% ± 0.3%
X_{H_2}	-56.9% ± 7.3%	-55.2% ± 7.9%	90.8% ± 2.2%	89.2% ± 19.1%	98.6% ± 0.4%	98.1% ± 0.2%
Volumetric rates [mmol/(L _R .h)]						
r _{co}	12.22 ± 0.21	$\textbf{12.43} \pm 0.21$	1.46 ± 2.66	12.85 ± 0.47	12.98 ± 0.26	12.94 ± 0.10
r_{H_2}	4.60 ± 2.58	5.04 ± 2.80	13.65 ± 3.27	24.58 ± 6.15	26.10 ± 0.41	$\textbf{26.07} \pm 0.17$
r_{CH_4}	0.80 ± 0.15	1.01 ± 0.24	3.03 ± 0.26	5.49 ± 3.51	6.62 ± 2.07	6.80 ± 0.50
Specific rates [mmol/(g _{vss} .h)]				.C		
$r_{X,CO}$	1.15 ± 0.04	1.11 ± 0.02	0.24 ± 0.45	1.67 ± 0.11	1.58 ± 0.12	$\textbf{1.20} \pm 0.02$
r_{X,H_2}	0.43 ± 0.25	0.45 ± 0.25	2.25 ± 0.65	3.19 ± 0.89	3.18 ± 0.23	2.43 ± 0.04
r_{X, CH_4}	0.08 ± 0.02	0.09 ± 0.02	0.50 ± 0.07	0.71 ± 0.48	0.88 ± 0.28	0.63 ± 0.05

Page 32 sur 36

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*** Methane produced from syngas only was considered not from added	**Full conversion has probably been achieved because of gas recirculation	*This result is higher than the maximum theoretical stoichiometric value.
Ingas only was considered	been achieved because of	naximum theoretical stoich
not from added	[;] gas recirculation	hiometric value.

	Kimmel et al. (1991) Trickle bed reactor 1 bar	Sun et al. (2020) In situ NM	Westman et al. (2016) Free cells bioreactor NM	Westman et al. (2016) Reverse membrane NM bioreactor NM	Diender et al., (2018) CSTR 1 bar	Chandolias et al. (2019) Floating membrane NM reactor	Asimakopoulos et al. Trickle bed reactor 1 bar (2021)	Asimakopoulos et al. Trickle bed reactor 1 bar (2021)	Asimakopoulos et al. Trickle bed reactor NM (2020)	Asimakopoulos et al. (2020) Trickle bed reactor NM	Current work Pressurized agitated 4 bars (a) column	Reactor type Pressure	rate, r _{X,CH4} : specific methane production rate, CSTR: Continuous Stirred Tank Reactor, NM: not mentioned.
Triculture	Triculture	Mixed Microbial Consortia	Mixed Microbial Consortia	Mixed Microbial Consortia	Coculture	Mixed Microbial Consortia	Mixed Microbial Consorita	Mixed Microbial Consortia	Mixed Microbial Consortia	Mixed Microbial Consortia	Mixed Microbial Consortia	Microbial inoculum	uous Stirred Tank
26.05	1.05	37.5	0.6	0.6	0.75	1.7	σ	σ	0.18	0.18	10	V (L)	< React
37	37	37	55	55	65	55	60	60	60	60	55	T(°C)	or, NM
14.74% Ar, 9.72% CO ₂ , 54.42% CO, 21.11% H ₂	14.82% Ar, 9.67% CO ₂ , 55.62% CO, 19.68% H ₂	50% H ₂ , 50% CO	20% H ₂ , 55% CO, 10% CO ₂ , 15% N ₂	20% H ₂ , 55% CO, 10% CO ₂ , 15% N ₂	66.6% Н ₂ , 33.3% СО	20% H ₂ , 55% CO, 10% CO ₂ , 15% N ₂ , acetate	45% H ₂ , 25% CO ₂ , 20% CO, 10% N ₂	45% H ₂ , 25% CO ₂ , 20% CO, 10% N ₂	45% H ₂ , 25% CO ₂ , 20% CO, 10% N ₂	45% H ₂ , 25% CO ₂ , 20% CO, 10% N ₂	40% H ₂ , 20% CO ₂ , 40% CO	Syngas composition	: not mentioned.
38	70	94	100**	100**	93	16	76.3	86	96	73	97	X _{CO} (%)	
NM	NM	100	100***	100**	97	19	96.7	100	86	68	86	X _{H2} (%)	
0.12	3.00	0.46***	0.2	0.2*	7.44*	1.43	17.6	10.6	3.80	8.49	6.8	r_{CH_4} [mmol/(L _R .h)]	

l ai V: working volume, T: temperature, X_{CO} and X_{H_2} : conversion efficiencies of CO and H₂ respectively, r_{CH_4} : volumetric methane production Table 3: Overview of existing continuous reactors in literature. Most production rates have been converted to unify the units.

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Declaration of interests

☑ The authors declare that they have no known competing financial interests or personal

relationships that could have appeared to influence the work reported in this paper.

□The authors declare the following financial interests/personal relationships which may be considered as potential competing interests:

- A continuous pressurized bioreactor has been run for syngas biomethanation.
- A high methane productivity and high CO and H2 conversions were achieved.
- CO inhibition on carboxydotrophs was a possible cause of limitation.