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Turbulent combustion with oxygen enrichment and capture of CO₂ in industrial boilers of medium power

T. Boushaki, S. de Persis, N. Merlo, C. Chauveau, B. Sarh, I. Gökalp, S. Zalouk

¹ICARE CNRS, 1C, Av. de la Recherche Scientifique, 45071 Orléans, France ²Leroux & Lotz Technologies (LLT), 10, rue des Usines, Nantes, France

* toufik.boushaki@cnrs-orleans.fr



CO2 EnergiCapt project

- ✓ **Period**: 2010-2015
- ✓ Support: ANR French National Research Agency
- ✓ **ANR grant**: 1 261 469€
- ✓ **Subject**: Integration of oxygen-enriched air combustion and CO₂ capture for existing industrial boilers: development of a demonstrator

Project partners

- ✓ **ICARE CNRS**, specialist in combustion
- ✓ **LRGP CNRS**, specialist in capture of CO₂
- ✓ **LLT** «Leroux et Lotz Technologies», manufacturer of industrial equipments
- ✓ **Polymem**, manufacturer of fiber membranes for fluid treatments
- ✓ **CPCU**, operator of boilers of the Paris metropolis

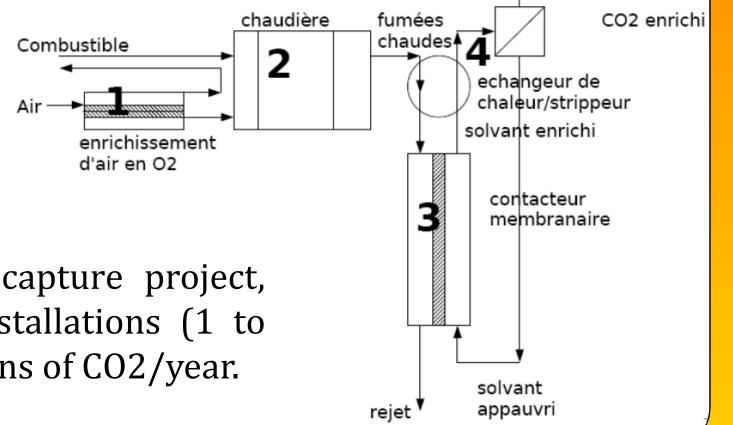
Objective

- ✓ **Optimization of industrial boilers** by the combination of **combustion air enriched** with oxygen and reducing CO₂ by a membrane capture.
- ✓ Development of a **CO**₂ **capture pilot** unit dedicated to district heating heat production units and validate it on an industrial site

Description of CO2 EnergiCapt project

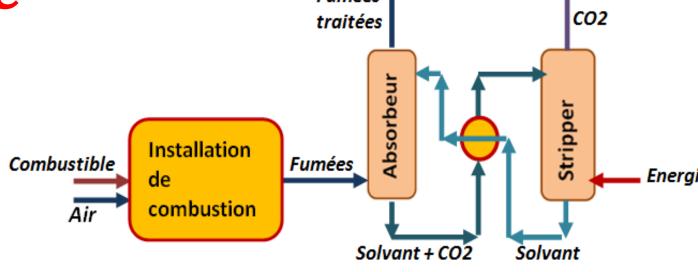
- 1 Oxygen Enriched Air
- **2 -** Combustion
- **3** CO₂ capture
- **4 -** Exchanger for CO₂ separation

✓ CO2 EnergiCapt is an innovative $\rm CO_2$ capture project, intended primarily for medium-power installations (1 to 100 MW), i.e. emitting 25,000 to 100,000 tons of CO2/year.



Post-combustion CO₂ capture

Step 1 - Absorption: This step consists in putting the flue gas in contact with a solvent having a chemical affinity with CO₂ in order to absorb it. The flue gas are then evacuated without the initial carbon dioxide.



✓ **Step 2 - Desorption**: this step consists of providing energy to break bonds between the CO_2 and the solvent. The latter is then regenerated and reused to absorb CO_2 in step 1. The CO_2 is evacuated from the process.

Originality and application

- ✓ Technology : efficient, compact and competitive
- ✓ **Application**: medium power plants (1 to 100 MW). This range of facilities (9% of overall CO₂ production) are almost ignored by CCS projects.
- ✓ O_2 enriched combustion: improved combustion \Rightarrow better thermal efficiency.
- ✓ **Thermal integration** of the solvent regeneration process.
- ✓ **Intensification of mass transfer** and capture by membrane contactors ⇒ better mass transfer.
- ✓ **Conception and realization a pilot**: test and installation on a real boiler.

Experiments and CO₂ capture results

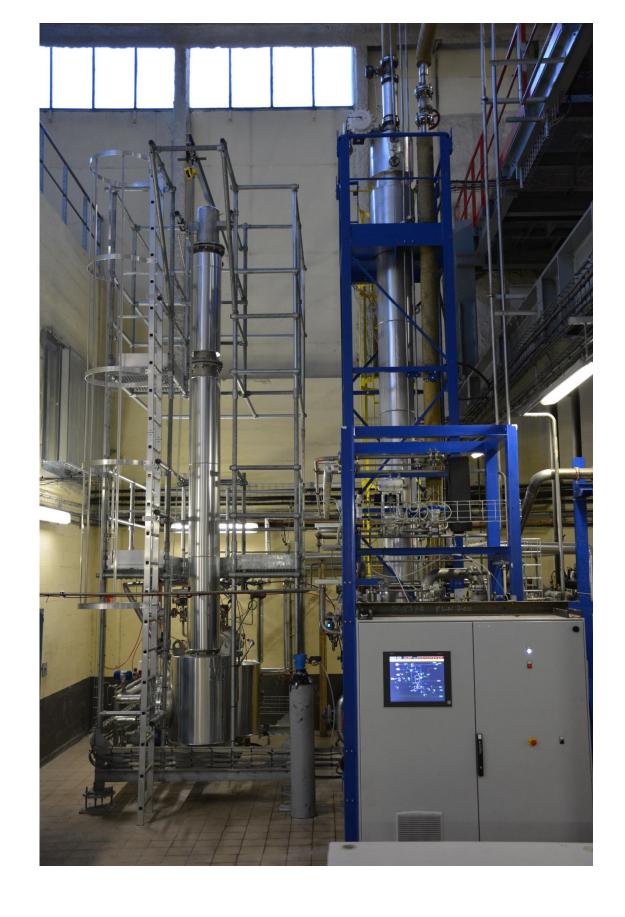
- \checkmark Experiments in real conditions allowed to **validate** the performances of the membrane contactor and to **capture CO₂** in the CPCU boiler by the CO₂ EnergiCapt pilot developed.
- ✓ Results are **very promising** in terms of CO_2 capture efficiency and the **robustness** of the pilot in terms of startup and **reactivity**.
- ✓ Tests on 10 and 50 m² contactors showed that the demonstrator has a **CO**₂ **abatement rate of about 90%** (with or without MEA regeneration) for flue gas flows of 12 and 150 Nm³/h, respectively.

CO₂ capture unit **is currently marketable** by LLT. The unit is **easily integrated** into an existing installation without the need for retrofit.

CO2 EnergiCapt has won **two national trophies**:

- Trophy for public research on Energy-climate-environment, 2015.
- Energy Transition Trophy in Technology category, 2017.

CO2-EnergiCapt demonstrator installed at the CPCU (LLT ®)



 $+24\% O_2$, $S_n=1.4$

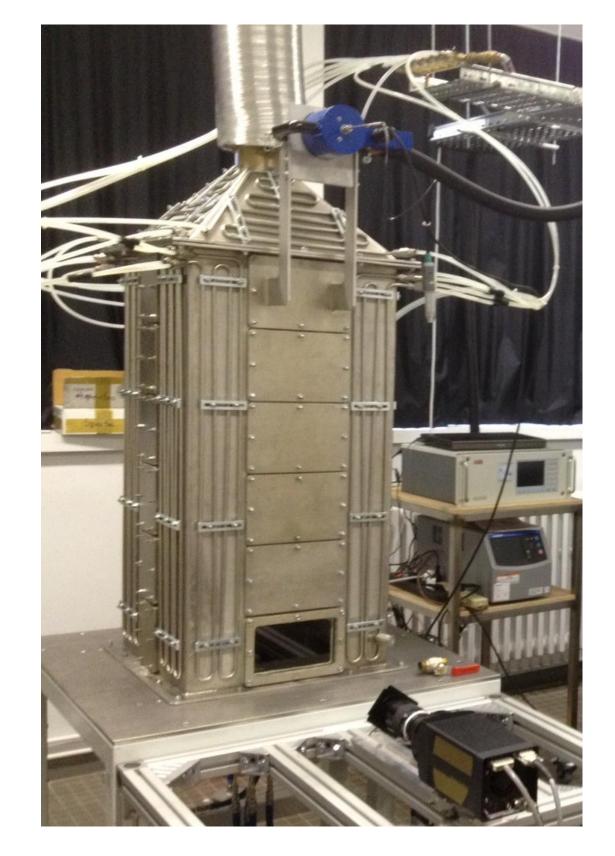
 \star 27 % O₂, $S_n = 1.4$

• 30 % O_2 , $S_n = 1.4$

Global equivalence ratio, Φ

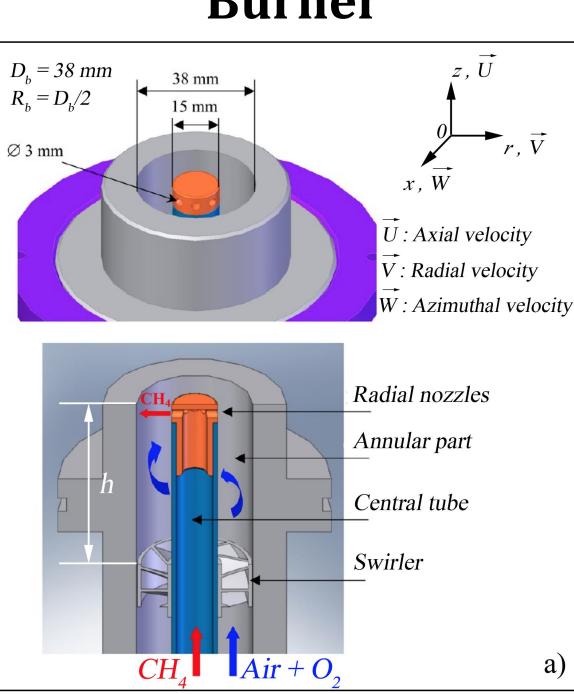
ICARE-CNRS research results

Combustion chamber



Combustion chamber with the OH* Chimiluminescence system and gas analyzers.
Dimensions 0.5x0.5x1 m³
Power 25 kW.

Burner

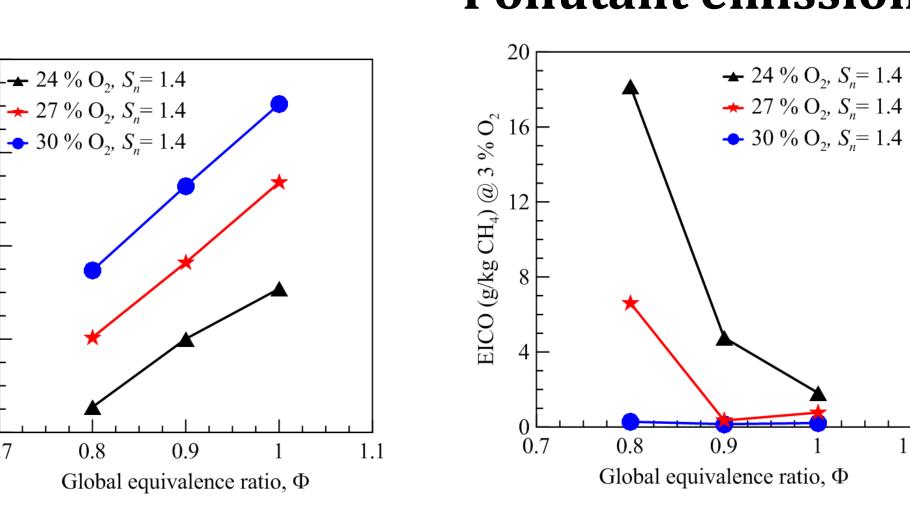


Two concentric tubes with a **swirler** in the annular part

Example of flame

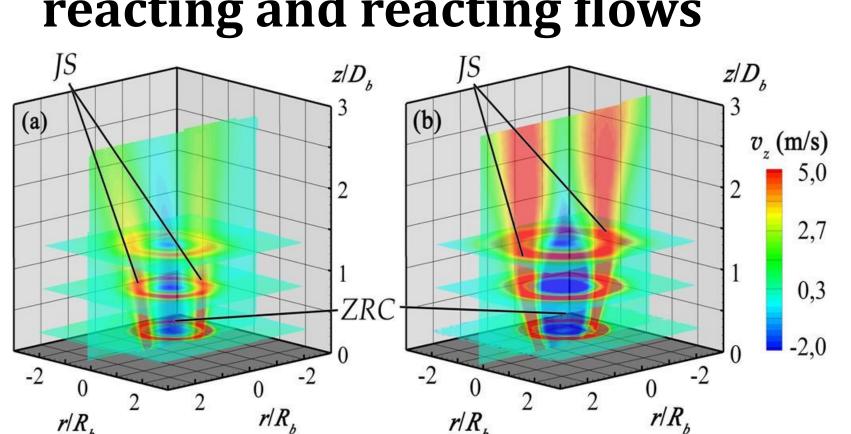


Pollutant emissions



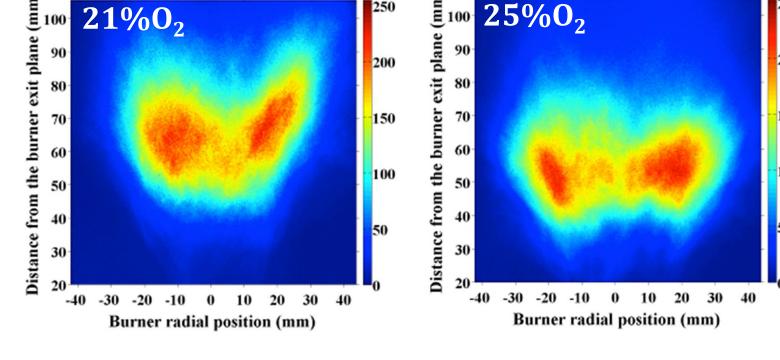
With O_2 enrichment : CO_2 increases, CO decreases, NOx increases

Velocity mean fields of non reacting and reacting flows



Recirculation zone at the flow center, and the swirling jet in the peripheral flow

Instantaneous OH* images



⇒ Flame stability is **enhanced** with oxygen addition even for **low oxygen enrichment** rates.