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Multi-stage Stochastic Alternating Current Optimal Power Flow with Storage: Bounding the Relaxation Gap

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Abstract

We propose a generic multistage stochastic model for the Alternating Current Optimal Power Flow (AC OPF) problem **for radial distribution networks**, to account for the random electricity production of renewable energy sources and dynamic constraints of storage systems. **We consider single-phase radial networks. Radial three-phase balanced networks (medium-voltage distribution networks typically have this structure) reduce to the former case.** This induces a large scale optimization problem, which, given the non-convex nature of the AC OPF, is generally challenging to solve to global optimality. We derive a priori conditions guaranteeing a vanishing relaxation gap for the multi-stage AC OPF problem, which can thus be solved using convex optimization algorithms. We also give an a posteriori upper bound on the relaxation gap. In particular, we show that a null or low relaxation gap may be expected for applications with light reverse power flows or if sufficient storage capacities with low cost are available. We illustrate our results on a problem of **planning of a realistic distribution feeder on one day, taking into account the uncertainty associated with distributed solar production, and diffuse storage systems.**

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We show theoretically a vanishing relaxation gap for this problem, when the installed solar capacity does not exceed local consumption, independently of the scenarios of solar production that are considered. Then, we illustrate numerically the quality of the a posteriori bound on the relaxation gap for higher installed capacities of distributed generation. Scenario trees for solar production are constructed from a stochastic model, by a quantile-based algorithm.

Keywords: Optimal Power Flow, multistage stochastic optimization, convex relaxation, second-order cone programming, scenario trees

1. Introduction

1.1. Motivation

Distribution networks are currently facing a major change owing to the increasing share of decentralized Renewable Energy Sources (RES). They can create local physical violations and induce uncertainty on the network operating point: their production levels are random, as a result of the weather. To cope with these issues, many Distribution Network Operators (DNOs) are required to become able to respond locally to unforeseen events. This can be done by the means of energy flexibilities located at the nodes of the network, like storage systems. The dynamical and sometimes uncertain nature of these subsystems as well as the uncertainty brought by RES should be taken into account in the operation planning tools used by DNOs. One of these relevant tools is the so-called Optimal Power Flow (OPF) problem. It is a mathematical optimization problem which aims at finding an operating point of a power network that minimizes a given objective function, such as generation costs, active power losses, subject to constraints on power injections and losses, voltage magnitudes and intensities in the lines. We are interested in the Alternating Current Optimal Power Flow (AC OPF)

problem which is an accurate physical model of the operating point of a network. It is non-convex and traditionally used in a static deterministic framework. However, as argued before, a *stochastic* and *dynamic* framework with storage systems and RES is of practical interest and this is the focus of the present paper.

1.2. Optimal Power Flow Problem

There exist two main declinations of the AC OPF problem: the Bus Injection Model (BIM), and the Branch Flow Model (BFM), both presented in [1]. Both formulations are equivalent for radial connected networks [2]. In this paper, we choose the BFM formulation since it makes our arguments easier to present. The AC OPF problem is a non-convex optimization problem, recently shown to be strongly NP-hard [3]. However, a series of recent works initiated by the seminal paper [4] have shown that many real-world instances can be solved to global optimality using convex relaxations of the original problem.

A very extensive overview on relaxations and approximations of AC Power flow equations can be found in the book [5], while a particular focus on conic relaxations is given in [6]. We focus here on results on the conic relaxations of AC OPF problems for single phase radial networks. These models allow to treat the case of balanced three-phase radial networks, **like medium voltage distribution networks (20 kV) in France**, which reduces to the former case. The most famous conic relaxations of the AC OPF Problem are the Second-Order Cone (SOC) relaxation and the Semi-Definite (SD) relaxation. Both are presented in details in [1]. For radial networks, the SOC and SD relaxations are equivalent, but the SOC relaxation exhibits better numerical performance, and is preferable for such topologies. Conic relaxations are often used in the literature owing to their enhanced numerical performance and for the certificate of optimality they may provide, compared with the non-convex formulation. They are exact for many practical instances of OPF problem [4]. For this reason, many authors

have studied exactness conditions for these convex relaxations. A posteriori conditions on the solution of the dual problem are given in [4]. The relaxation is exact for radial
45 connected network under assumptions like over-generation [7], load over-satisfaction [8], or no upper bounds on voltage magnitude [9]. As these conditions are not verified by practical instances, other authors [10, 11] have obtained more realistic a priori exactness conditions.

1.3. Contributions

50 In this paper, we develop a generic model for the multi-stage stochastic version of the AC Optimal Power Flow problem with storage systems and intermittent RES. Multistage stochastic models allow to ensure the non-anticipativity of decision variables and are a pre-requisite in order to prevent decisions to depend on the realization of yet unknown data. These models require the formulation of a scenario tree, the size of
55 which, has to grow exponentially with the number of time stages [12]. The multistage stochastic AC OPF problem is therefore a non-convex and large-scale problem. To alleviate the non-convexity issue, we consider the SOC relaxation of the problem. Our main contribution is to show that approaches guaranteeing the absence of relaxation gap for the AC OPF problem, originally developed in a static deterministic setting,
60 can be extended to the multi-stage stochastic setting. Inspired by the approach of [11] in the deterministic case, we propose to restrict the feasible set of the problem by adding a finite number of linear constraints, which impose feasibility of a linearized power flow and compensations for active or reactive reverse power flows in the network. We show that the restricted problem has the same optimal value as the original one
65 under realistic assumptions which can easily be checked a priori, see Proposition 1. The restricted problem has no relaxation gap, and hence its optimal value is easily computable, see Theorem 1. This allows us to easily compute a feasible solution of the original problem and an a posteriori upper bound on its relaxation gap, see Theorem 2.

Besides, the result provides realistic and tractable a priori conditions guaranteeing that
70 the relaxation gap of the original problem is zero, see Theorem 3. The interest of the
result is numerically illustrated on a realistic distribution network with 56 buses found
in [13], equipped with distributed storage and solar panels. We generate the scenario
trees for solar production by a quantile-based algorithm, based on a stochastic model
of solar irradiance.

75 1.4. Related work

By comparison with other works guaranteeing zero relaxation gap for the AC OPF
problem [4, 7, 8, 9, 10, 11], we consider a multistage stochastic setting. The conditions
given in our paper extend to the multistage stochastic case and to more general cost
functionals the realistic zero relaxation gap conditions given in [11]. Moreover, we use
80 this approach to provide a posteriori bounds on the relaxation gap.

Several works consider a deterministic dynamic AC OPF model, like [14], which
considers the SOC relaxation.

Some recent research proposes probabilistic (indifferently called chance-constrained)
versions of the OPF problem. A probabilistic AC OPF model linearized around a refer-
ence scenario is studied in [15]. Other works consider the robust counterpart of the SD
85 relaxation restricted to affine-linear decision-rules [16]. A Semi-Definite convex relax-
ation of the chance-constrained AC OPF problem is proposed in [17] using a scenario
based-approach and assuming piece-wise linear decision rules, or assuming Gaussian
uncertainty. A Second-Order Cone approximation of the chance-constrained AC OPF
90 is proposed in [18] which allows good numerical performances, combined with a feasi-
bility recovery method. None of these references account for storage systems, nor do
they consider dynamical aspects of the problem.

Several other works deal with dynamic stochastic models. In particular, an impor-
tant requirement for such problems is to ensure that decision variables remain non-

95 anticipative, i.e., do not depend on yet unobserved random data. References [19] considers the simplified case where decision are non-anticipative for the initial time steps only. Non-anticipativity is guaranteed in [20] using affine-linear policies but with a (linear) DC OPF model. Non-anticipativity of the decisions is also guaranteed in [21] which considers an iterative procedure to optimize a decision policy. By comparison,
100 the approach by scenario trees developed here accounts both for non-anticipativity constraints and for the nonlinearity of the stochastic OPF problem, whereas it benefits from theoretical convergence guarantees. Indeed, scenario tree methods provide an approximation of the value of the original problem with continuous distribution of the random data, and this approximation converges to this value when the number of scenarios goes
105 to infinity [12].

1.5. Outline of the paper

This paper is organized as follows. Section 2 presents the multi-stage stochastic AC OPF problem. Section 3 introduces a restriction of this problem and gives conditions ensuring equality of the values of the original and restricted problems. Section 4
110 presents the main result of this paper: the restricted problem has no relaxation gap. This provides a convenient way to establish a priori exactness of the SOC relaxation for particular instances of the original problem, or an easily computable bound on the relaxation gap. We illustrate numerically these results on a realistic distribution networks with 56 buses in Section 5.

115 1.6. Notation

The set of real numbers is denoted by \mathbb{R} and the set of complex numbers by \mathbb{C} . The notation \mathbf{i} stands for the purely imaginary number such that $\mathbf{i}^2 = -1$. For $z \in \mathbb{C}$, $\Re(z)$ stands for its real part, $\Im(z)$ for its imaginary part, z^* for its complex conjugate and $|z|$ for its modulus. The set of time steps is denoted by \mathcal{T} , the set of buses by \mathcal{B} , the

120 set of edges by \mathcal{E} (directed towards the root of the tree for acyclic networks), the set of scenarios by Ω . The impedance of an edge $\overrightarrow{(i,j)} \in \mathcal{E}$ is denoted by $z_{i,j} \in \mathbb{C}$, with resistance $r_{i,j} := \Re(z_{i,j})$, and reactance $x_{i,j} := \Im(z_{i,j})$. We denote vectors indexed by a set I according to $a := (a_i)_{i \in I}$.

2. The multistage stochastic AC OPF model

125 2.1. Formulation of the problem

Throughout the work, we will make the assumption that the network is radial, connected and passive, i.e., $\Re(z_{i,j}) \geq 0$ and $\Im(z_{i,j}) \geq 0$ for all lines $\overrightarrow{(i,j)} \in \mathcal{E}$ of the network. We formulate a multi-stage stochastic AC OPF problem with a battery storage system at each bus of the network (except for the reference bus 0) using the Branch Flow Model, **presented in [1, 13], which we extend to the multi-stage stochastic case.** We next describe the multistage stochastic AC OPF problem in Branch Flow Model formulation. We impose the following constraints. First, we consider the constraints on voltage squared magnitudes v :

$$v_{0,t,\omega} = 1, \quad t \in \mathcal{T}, \omega \in \Omega, \quad (1)$$

$$\underline{v}_i \leq v_{i,t,\omega} \leq \bar{v}_i, \quad i \in \mathcal{B} \setminus \{0\}, t \in \mathcal{T}, \omega \in \Omega. \quad (2)$$

We also incorporate bounds on intensity squared magnitude \mathcal{I} :

$$0 \leq \mathcal{I}_{\overrightarrow{(i,j)},t,\omega} \leq \bar{\mathcal{I}}_{\overrightarrow{(i,j)}}, \quad \overrightarrow{(i,j)} \in \mathcal{E}, t \in \mathcal{T}, \omega \in \Omega. \quad (3)$$

We consider bounds on sending-end power flow S magnitudes in the lines of the network, which is a convex quadratic constraint:

$$\left| S_{\overrightarrow{(i,j)},t,\omega} \right| \leq \bar{S}_{\overrightarrow{(i,j)}}, \quad \overrightarrow{(i,j)} \in \mathcal{E}, t \in \mathcal{T}, \omega \in \Omega. \quad (4)$$

We consider bound constraints on active power injected p^{inj} , absorbed p^{abs} by batteries and flexible reactive power injected q :

$$0 \leq p_{i,t,\omega}^{\text{inj}} \leq \bar{p}_i^{\text{inj}}, \quad i \in \mathcal{B} \setminus \{0\}, t \in \mathcal{T}, \omega \in \Omega, \quad (5)$$

$$0 \leq p_{i,t,\omega}^{\text{abs}} \leq \bar{p}_i^{\text{abs}}, \quad i \in \mathcal{B} \setminus \{0\}, t \in \mathcal{T}, \omega \in \Omega, \quad (6)$$

$$\underline{q}_i \leq q_{i,t,\omega} \leq \bar{q}_i, \quad i \in \mathcal{B} \setminus \{0\}, t \in \mathcal{T}, \omega \in \Omega. \quad (7)$$

We introduce the constraints on the states of charge of the batteries X , which represent respectively their dynamics (accounting for different efficiencies when charging and discharging the batteries), their initial values and their physical bounds for all $i \in \mathcal{B} \setminus \{0\}, \omega \in \Omega$, denoting Δ_t the time duration of step $t \in \mathcal{T}$:

$$X_{i,t+1,\omega} = X_{i,t,\omega} + \rho_i^{\text{abs}} p_{i,t,\omega}^{\text{abs}} \Delta_t - \rho_i^{\text{inj}} p_{i,t,\omega}^{\text{inj}} \Delta_t, \quad t \in \mathcal{T} \setminus \{T\}, \quad (8)$$

$$X_{i,0,\omega} = x_i, \quad (9)$$

$$\underline{X}_i \leq X_{i,t,\omega} \leq \bar{X}_i, \quad t \in \mathcal{T}. \quad (10)$$

Then we consider the expression of the complex power injections s at all buses of the network $i \in \mathcal{B} \setminus \{0\}$, for all time steps $t \in \mathcal{T}$ and scenario $\omega \in \Omega$:

$$s_{i,t,\omega} = p_{i,t,\omega}^{\text{inj}} - p_{i,t,\omega}^{\text{abs}} + \mathbf{i}q_{i,t,\omega} - s_{i,t,\omega}^d. \quad (11)$$

This allows to formulate the power balance equations at the non-slack buses and the slack bus 0, for all $\overrightarrow{(i,j)} \in \mathcal{E}, t \in \mathcal{T}, \omega \in \Omega$:

$$S_{\overrightarrow{(i,j)},t,\omega} = \sum_{\overrightarrow{(k,i)} \in \mathcal{E}} (S_{\overrightarrow{(k,i)},t,\omega} - z_{k,i} \mathcal{I}_{\overrightarrow{(k,i)},t,\omega}) + s_{i,t,\omega}, \quad (12)$$

$$0 = \sum_{\overrightarrow{(k,0)} \in \mathcal{E}} (S_{\overrightarrow{(k,0)},t,\omega} - z_{k,0} \mathcal{I}_{\overrightarrow{(k,0)},t,\omega}) + s_{0,t,\omega}. \quad (13)$$

We consider also the voltage propagation constraint and the constraint making the link between voltage squared magnitudes v , intensity squared magnitudes \mathcal{I} and sending-end power flows S in the network, for all $\overrightarrow{(i,j)} \in \mathcal{E}, t \in \mathcal{T}, \omega \in \Omega$:

$$v_{i,t,\omega} - v_{j,t,\omega} = 2\Re(z_{i,j}^* S_{\overrightarrow{(i,j)},t,\omega}) - |z_{i,j}|^2 \mathcal{I}_{\overrightarrow{(i,j)},t,\omega}, \quad (14)$$

$$v_{i,t,\omega} \mathcal{I}_{\overrightarrow{(i,j)},t,\omega} = |S_{\overrightarrow{(i,j)},t,\omega}|^2. \quad (15)$$

Constraint (15) is a non-convex quadratic equality constraint. Last, we consider the non-anticipativity constraint, which encodes the fact that decision variables y should not depend on yet unknown realization of random data of the problem:

$$y \text{ is non anticipative.} \quad (16)$$

More details shall be given later on the formulation of the non-anticipativity constraints. We consider a general (possibly random, progressively-measurable) convex cost function C depending on all decision variables of the problem. We can now formulate the multi-

stage stochastic AC-OPF problem:

$$\begin{aligned} \min_{y=(s_0, s, p^{\text{inj}}, p^{\text{abs}}, q, X, S, \mathcal{I}, v)} \quad & \mathbb{E} [C(s_0, p^{\text{inj}}, p^{\text{abs}}, q, S, \mathcal{I}, X)] \\ \text{s.t.} \quad & (1) - (16). \end{aligned}$$

We denote this optimization problem by (P) . It is a non-convex problem owing to Constraint (15). **Decision variables are listed and described in Table 1.**

Decision variable	Description
$s_0 = (s_{0,t,\omega})_{t \in \mathcal{T}, \omega \in \Omega}$	Apparent power injections at bus 0
$s = (s_{i,t,\omega})_{i \in \mathcal{B}, t \in \mathcal{T}, \omega}$	Apparent power injections
$p^{\text{inj}} = (p_{i,t,\omega}^{\text{inj}})_{i \in \mathcal{B}, t \in \mathcal{T}, \omega}$	Injected active power by storage systems
$p^{\text{abs}} = (p_{i,t,\omega}^{\text{abs}})_{i \in \mathcal{B}, t \in \mathcal{T}, \omega}$	Absorbed active power by storage systems
$q = (q_{i,t,\omega})_{i \in \mathcal{B}, t \in \mathcal{T}, \omega}$	Injected reactive power by flexible systems
$S = (S_{\overrightarrow{(i,j)},t,\omega})_{\overrightarrow{(i,j)} \in \mathcal{E}, t \in \mathcal{T}, \omega \in \Omega}$	Apparent power in lines
$\mathcal{I} = (\mathcal{I}_{\overrightarrow{(i,j)},t,\omega})_{\overrightarrow{(i,j)} \in \mathcal{E}, t \in \mathcal{T}, \omega \in \Omega}$	Squared magnitudes of intensities
$v = (v_{i,t,\omega})_{i \in \mathcal{B}, t \in \mathcal{T}, \omega}$	Squared magnitudes of voltages

Table 1: Decision variables

2.2. On the formulation of the non-anticipativity constraints

We define a scenario tree, which allows to formulate a problem with a finite number of scenarios while accounting for the filtration structure. Each scenario $\omega \in \Omega$ is associated with a trajectory $\xi_\omega = (\xi_{t,\omega})_{t \in \mathcal{T}}$ of the exogenous random process impacting the system and can be visualized as a path from the root to the leaves of the scenario tree. Scenarios ω and ω' are said to be indistinguishable up to time t if $\xi_{\tau,\omega} = \xi_{\tau,\omega'}$ for any $\tau \leq t$. If $x = (x_{t,\omega})_{t \in \mathcal{T}, \omega \in \Omega}$ denotes the decision variable of a multi-stage stochastic problem, and $x_{t,\omega}$ denotes the decision taken at time t for scenario ω , non-anticipativity can be expressed by the following constraint for all time $t \in \mathcal{T}$ and all scenarios ω and ω' indistinguishable up to time t : $x_{t,\omega} = x_{t,\omega'}$. Good scenario trees should grow exponentially fast with the number of time stages [12] to appropriately approximate

the distribution and the filtration generated by the random noise.

140 2.3. Second-Order Cone relaxation of the problem

As we already observed, constraint (15) is non-convex. Relaxing it into an inequality constraint:

$$v_{i,t,\omega} \mathcal{I}_{\overrightarrow{(i,j)},t,\omega} \geq |S_{\overrightarrow{(i,j)},t,\omega}|^2, \quad \overrightarrow{(i,j)} \in \mathcal{E}, t \in \mathcal{T}, \omega \in \Omega, \quad (17)$$

yields a convex problem, denoted (P_{SOC}) . This problem is called the Second-Order Cone Relaxation of the problem, and is given by:

$$\begin{aligned} \min_{y=(s_0, s, p^{\text{inj}}, p^{\text{abs}}, q, X, S, \mathcal{I}, v)} \quad & \mathbb{E} [C(s_0, p^{\text{inj}}, p^{\text{abs}}, q, S, \mathcal{I}, X)] \\ \text{s.t.} \quad & (1) - (14), (16), (17). \end{aligned}$$

Indeed, (17) has the structure of a rotated second-order cone constraint $x_1 x_2 \geq x_3^2 + x_4^2$.

3. Restriction of the feasible set

3.1. Presentation of the problem with restricted feasible set

We present a variant of Problems (P) and (P_{SOC}) , obtained by adding a finite number of linear inequalities. Consider additional variables $v^{\text{Lin}} = (v_{i,t,\omega}^{\text{Lin}})_{i \in \mathcal{B}, t \in \mathcal{T}, \omega \in \Omega}$, which plays the role of the square voltage magnitude variable, $S^{\text{Lin}} = (S_{\overrightarrow{(i,j)},t,\omega}^{\text{Lin}})_{\overrightarrow{(i,j)} \in \mathcal{E}, t \in \mathcal{T}, \omega \in \Omega}$, which plays the role of the sending-end power flow variable, and $s_0^{\text{Lin}} = (s_{0,t,\omega}^{\text{Lin}})_{t \in \mathcal{T}, \omega \in \Omega}$, which plays the role of the power injections at the slack bus 0. We first consider the

constraints of the Linearized DistFlow model [22]:

$$v_{0,t,\omega}^{\text{Lin}} = 1, \quad t \in \mathcal{T}, \omega \in \Omega, \quad (18)$$

$$v_{i,t,\omega}^{\text{Lin}} \leq \bar{v}_i, \quad i \in \mathcal{B}, t \in \mathcal{T}, \omega \in \Omega, \quad (19)$$

$$S_{(i,j),t,\omega}^{\text{Lin}} = \sum_{(k,i) \in \mathcal{E}} S_{(k,i),t,\omega}^{\text{Lin}} + s_{i,t,\omega}, \quad \overrightarrow{(i,j)} \in \mathcal{E}, t \in \mathcal{T}, \omega \in \Omega, \quad (20)$$

$$0 = \sum_{(k,0) \in \mathcal{E}} S_{(k,0),t,\omega}^{\text{Lin}} + s_{0,t,\omega}^{\text{Lin}}, \quad t \in \mathcal{T}, \omega \in \Omega, \quad (21)$$

$$v_{i,t,\omega}^{\text{Lin}} - v_{j,t,\omega}^{\text{Lin}} = 2\Re(z_{i,j}^* S_{(i,j),t,\omega}^{\text{Lin}}), \quad \overrightarrow{(i,j)} \in \mathcal{E}, t \in \mathcal{T}, \omega \in \Omega. \quad (22)$$

145 For all buses i , define \mathcal{E}_i as the set of directed edges belonging to the sub-tree starting from i , as shown in Figure 1. We recall that edges of the network are directed towards the slack bus 0.

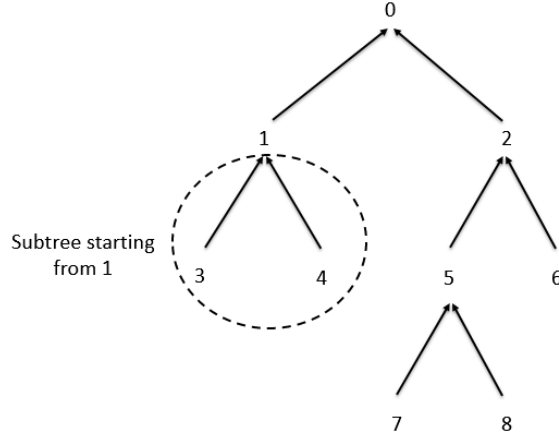


Figure 1: Example of sub-tree \mathcal{E}_1

Consider the additional constraint:

$$\Re(z_{k,l}^* S_{(i,j),t,\omega}^{\text{Lin}}) \leq 0, \quad \overrightarrow{(i,j)} \in \mathcal{E}, \overrightarrow{(k,l)} \in \mathcal{E}_i, t \in \mathcal{T}, \omega \in \Omega. \quad (23)$$

This constraint imposes compensation of active (resp. reactive) reverse power flows

in the lines of the network by forward reactive (resp. active) power flow along the same lines. Denoting $y := (s_0, s, p^{\text{inj}}, p^{\text{abs}}, q, X, S, \mathcal{I}, v, S^{\text{Lin}}, v^{\text{Lin}}, s_0^{\text{Lin}})$ as the vector of all decision variables, we can now introduce the problem (P') :

$$\begin{aligned} \min_y \quad & \mathbb{E} [C(s_0, p^{\text{inj}}, p^{\text{abs}}, q, S, \mathcal{I}, X)] \\ \text{s.t.} \quad & (1) - (16), (18) - (23). \end{aligned}$$

In particular, the value of (P') is an upper bound on the value of (P) : $\text{val}(P) \leq \text{val}(P')$.

3.2. Second-order cone relaxation of the problem with restricted feasible set

150 Similarly as before, we can introduce the second-order cone relaxation of the new problem (P') by replacing the non-convex quadratic equality constraints (15) by the rotated second-order cone constraints (17). This convex relaxation is denoted (P'_{SOC}) and can be efficiently solved.

3.3. Conditions ensuring equality of the feasible sets of the original and restricted problems

155

We show that, under realistic and easily verifiable a priori conditions, the feasible sets of (P') and (P) coincide. Denote $\bar{s}_{i,t,\omega} = \bar{p}_i^{\text{inj}} + \mathbf{i}\bar{q}_i - s_{i,t,\omega}^d$ an upper bound on total power injections at bus i at time step t for scenario ω , obtained for instance using Constraints (5), (6), (7) and (11). For $\omega \in \Omega$, $t \in \mathcal{T}$, define $\bar{v}^{\text{Lin}} = (\bar{v}_{t,\omega}^{\text{Lin}})_{t \in \mathcal{T}, \omega \in \Omega}$ and $\bar{S}^{\text{Lin}} = (\bar{S}_{t,\omega}^{\text{Lin}})_{t \in \mathcal{T}, \omega \in \Omega}$ by:

$$\begin{cases} \bar{S}_{(i,j),t,\omega}^{\text{Lin}} = \sum_{(k,i) \in \mathcal{E}} \bar{S}_{(k,i),t,\omega}^{\text{Lin}} + \bar{s}_{i,t,\omega}, & \overrightarrow{(i,j)} \in \mathcal{E}, \\ \bar{v}_{0,t,\omega}^{\text{Lin}} = 1, \\ \bar{v}_{i,t,\omega}^{\text{Lin}} - \bar{v}_{j,t,\omega}^{\text{Lin}} = 2\Re(z_{i,j}^* \bar{S}_{(i,j),t,\omega}^{\text{Lin}}), & \overrightarrow{(i,j)} \in \mathcal{E}. \end{cases} \quad (24)$$

Proposition 1. Define $(\bar{v}^{Lin}, \bar{S}^{Lin})$ as the unique solution of the system (24). Assume the network is radial, connected and passive (i.e., for all lines $\overrightarrow{(i,j)} \in \mathcal{E}$, it holds that $z_{i,j} \geq_{\mathbb{C}} 0$) and moreover:

$$\begin{cases} \bar{v}_{i,t,\omega}^{Lin} \leq \bar{v}_i, & i \in \mathcal{B}, t \in \mathcal{T}, \omega \in \Omega, \\ \Re(z_{k,l}^* \bar{S}_{\overrightarrow{(i,j)},t,\omega}^{Lin}) \leq 0, & \overrightarrow{(i,j)} \in \mathcal{E}, \overrightarrow{(k,l)} \in \mathcal{E}_i, t \in \mathcal{T}, \omega \in \Omega. \end{cases} \quad (25)$$

For any feasible point y of (P) (resp. (P_{SOC})), define $(s_0^{Lin}, v^{Lin}, S^{Lin})$ as the unique solution of the linear system defined by (18)-(20)-(21)-(22). Then $y' := (y, s_0^{Lin}, v^{Lin}, S^{Lin})$ is feasible with respect to (P') (resp. (P'_{SOC})). In particular, $val(P) = val(P')$ and $val(P_{SOC}) = val(P'_{SOC})$.

Proof. Consider a feasible point $y := (s, v, S, \mathcal{I})$ of (P) (resp. (P_{SOC})). Then, we have $s_{i,t,\omega} \leq_{\mathbb{C}} \bar{s}_{i,t,\omega}$ for all $i \in \mathcal{B} \setminus \{0\}$, $t \in \mathcal{T}$, $\omega \in \Omega$. Define $(s_0^{Lin}, v^{Lin}, S^{Lin})$ by (18)-(20)-(21)-(22). In particular, we have:

$$S_{\overrightarrow{(i,j)},t,\omega}^{Lin} \leq_{\mathbb{C}} \bar{S}_{\overrightarrow{(i,j)},t,\omega}^{Lin} \quad \overrightarrow{(i,j)} \in \mathcal{E}, t \in \mathcal{T}, \omega \in \Omega.$$

Using the above, the assumption of a passive network and (25), we have:

$$\Re(z_{k,l}^* S_{\overrightarrow{(i,j)},t,\omega}^{Lin}) \leq \Re(z_{k,l}^* \bar{S}_{\overrightarrow{(i,j)},t,\omega}^{Lin}) \leq 0, \quad \overrightarrow{(i,j)} \in \mathcal{E}, \overrightarrow{(k,l)} \in \mathcal{E}_i, t \in \mathcal{T}, \omega \in \Omega,$$

which shows that (23) holds. We also get for all $\overrightarrow{(i,j)} \in \mathcal{E}$, $t \in \mathcal{T}$, $\omega \in \Omega$:

$$v_{i,t,\omega}^{Lin} - v_{j,t,\omega}^{Lin} = 2\Re(z_{i,j}^* S_{\overrightarrow{(i,j)},t,\omega}^{Lin}) \leq 2\Re(z_{i,j}^* \bar{S}_{\overrightarrow{(i,j)},t,\omega}^{Lin}) = \bar{v}_{i,t,\omega}^{Lin} - \bar{v}_{j,t,\omega}^{Lin},$$

160 which implies $v_{i,t,\omega}^{Lin} \leq \bar{v}_{i,t,\omega}^{Lin} \leq \bar{v}_i$ for all $i \in \mathcal{B}$, using (1), (18) and the orientations of the edges towards the slack bus 0. This shows that $y' := (y, s_0^{Lin}, v^{Lin}, S^{Lin})$ is feasible for

(P') (resp (P'_{SOC})). □

Remark 1. *The above Proposition implies condition C1 in [11], which is an abstract assumption on the feasible set of the problem, but it is easier to check.*

165 The following Proposition shows that if there are no reverse power flows in the network, (25) holds.

Proposition 2. *Define $(\bar{v}^{\text{Lin}}, \bar{S}^{\text{Lin}})$ as the unique solution of the system (24). Assume the network is radial, connected and passive, that $\bar{v}_i \geq 1$ for all buses $i \in \mathcal{B}$ and the following condition holds:*

$$\bar{S}_{(i,j),t,\omega}^{\text{Lin}} \leq_{\mathbb{C}} 0, \quad \overrightarrow{(i,j)} \in \mathcal{E}, t \in \mathcal{T}, \omega \in \Omega. \quad (26)$$

Then (25) holds.

Proof. Under (26) and the assumption of a passive network, we have:

$$\bar{v}_{i,t,\omega}^{\text{Lin}} - \bar{v}_{j,t,\omega}^{\text{Lin}} = 2\Re(z_{i,j}^* \bar{S}_{(i,j),t,\omega}^{\text{Lin}}) \leq 0, \quad \overrightarrow{(i,j)} \in \mathcal{E}, t \in \mathcal{T}, \omega \in \Omega,$$

which implies for all $i \in \mathcal{B}$, $t \in \mathcal{T}$, $\omega \in \Omega$, $\bar{v}_{i,t,\omega}^{\text{Lin}} \leq \bar{v}_{0,t,\omega}^{\text{Lin}} = 1 \leq \bar{v}_i$, using (1), (18) and the orientations of the edges towards the slack bus 0. One can then easily show that

170 (25) holds. □

Remark 2. *Let us notice that condition (26) is verified if:*

$$s_{i,t,\omega} \leq_{\mathbb{C}} 0, \quad i \in \mathcal{B} \setminus \{0\}, t \in \mathcal{T}, \omega \in \Omega. \quad (27)$$

4. Vanishing relaxation gap for the problem with restricted feasible set

We now prove that the problem with restricted feasible set has no relaxation gap, i.e., $\text{val}(P'_{\text{SOC}}) = \text{val}(P')$. The proof of this result relies on an appropriate relabeling of

the buses, then on an iterative scheme inspired by [11]. By comparison with the latter
 175 reference, we consider a multi-stage stochastic setting (in particular, we show that non-
 anticipativity is preserved throughout the iterations) and we allow more general cost
 functions. We make the following assumption, which can be ensured by appropriately
 re-indexing the buses:

(H.Lab) The buses are labeled in non-decreasing order according to their depths in the
 180 tree, see Figure 1.

The iterative scheme we consider takes as input a feasible point $y^{(0)}$ of (P'_{SOC}) , and
 at every iteration, constructs a new feasible point of (P'_{SOC}) using a Forward-Backward
 Sweep method, see Algorithm 1. We shall see that the repeated applications of the
 Forward-Backward Sweep method 1 generates a convergent sequence of feasible points
 185 $(y^{(k)})_{k \in \mathbb{N}}$ of (P'_{SOC}) , each of them being non-anticipative, and that the limit satisfies the
 constraints of the non-convex problem (P') .

Algorithm 1 Forward-Backward sweep method

```

1: Inputs:  $(s_0, S, \mathcal{I}, v)$ .
2: for  $\omega \in \Omega, t \in \mathcal{T}$  do
3:   for  $i = n, n-1, \dots, 1$  do
4:     Let  $j$  be the unique node in  $\mathcal{B}$  such that  $\overrightarrow{(i, j)} \in \mathcal{E}$  with the new labels.
5:      $S'_{\overrightarrow{(i, j)}, t, \omega} \leftarrow s_{i, t, \omega} + \sum_{\overrightarrow{(k, i)} \in \mathcal{E}} (S'_{\overrightarrow{(k, i)}, t, \omega} - z_{k, i} \mathcal{I}'_{\overrightarrow{(k, i)}, t, \omega})$ .
6:      $\mathcal{I}'_{\overrightarrow{(i, j)}, t, \omega} \leftarrow \frac{|S'_{\overrightarrow{(i, j)}, t, \omega}|^2}{v_{i, t, \omega}}$ .
7:   end for
8:    $s'_{0, t, \omega} \leftarrow - \sum_{\overrightarrow{(k, 0)} \in \mathcal{E}} (S'_{\overrightarrow{(k, 0)}, t, \omega} - z_{k, 0} \mathcal{I}'_{\overrightarrow{(k, 0)}, t, \omega})$ .
9:    $v'_{0, t, \omega} \leftarrow 1$ .
10:  for  $i = 1, 2, \dots, n$  do
11:    Let  $j$  be the unique node in  $\mathcal{B}$  such that  $\overrightarrow{(i, j)} \in \mathcal{E}$  with the new labels.
12:     $v'_{i, t, \omega} \leftarrow v'_{j, t, \omega} + 2\Re(z_{i, j}^* S'_{\overrightarrow{(i, j)}, t, \omega}) - |z_{i, j}|^2 \mathcal{I}'_{\overrightarrow{(i, j)}, t, \omega}$ .
13:  end for
14: end for
15: Outputs:  $(s'_0, S', \mathcal{I}', v')$ .

```

Lemma 1. *Let $y := (s_0, s, p^{inj}, p^{abs}, X, S, \mathcal{I}, v, v^{Lin}, S^{Lin}, s_0^{Lin})$ be a feasible solution of (P'_{SOC}) , with \cdot . Then, if the network is passive (meaning that for all lines $\overrightarrow{(i, j)} \in \mathcal{E}$, we have $z_{i,j} \geq_{\mathbb{C}} 0$), the following inequalities are valid:*

$$\begin{aligned} S_{\overrightarrow{(i,j)},t,\omega} &\leq_{\mathbb{C}} S_{\overrightarrow{(i,j)},t,\omega}^{Lin}, \quad \forall \overrightarrow{(i,j)} \in \mathcal{E}, t \in \mathcal{T}, \omega \in \Omega, \\ s_{0,t,\omega} &\geq_{\mathbb{C}} s_{0,t,\omega}^{Lin}, \quad \forall t \in \mathcal{T}, \omega \in \Omega, \\ v_{i,t,\omega} &\leq v_{i,t,\omega}^{Lin}, \quad \forall i \in \mathcal{B}, t \in \mathcal{T}, \omega \in \Omega. \end{aligned}$$

Proof. The claimed inequalities are established t by t and ω by ω . We drop the corresponding indices for simplicity of the notations. The inequalities on S and S^{Lin} arise from the constraint (3) which implies that \mathcal{I} is non-negative component-wise, from passivity of the network and from constraints (12) and (20). The inequalities on s_0 and s_0^{Lin} can then be deduced by the inequality between S and S^{Lin} and constraints (13) and (21). Comparing (14) and (22), using the passivity of the network and the inequalities between S and S^{Lin} , one gets for all $\overrightarrow{(i, j)}$ in \mathcal{E} :

$$v_i - v_j \leq v_i^{Lin} - v_j^{Lin}.$$

We can then show the inequalities on v and v^{Lin} using the fact that $v_0^{Lin} = 1 = v_0$, by (1) and (18), and using the fact that edges are directed towards the slack bus (root of the tree) indexed by 0. \square

Lemma 2. *Algorithm 1 is well-posed. Let y be a feasible solution of (P'_{SOC}) , defined by $y := (s_0, s, p^{inj}, p^{abs}, X, S, \mathcal{I}, v, v^{Lin}, S^{Lin}, s_0^{Lin})$. Apply Algorithm 1 once to (s_0, S, \mathcal{I}, v)*

and denote by $(s'_0, S', \mathcal{I}', v')$ its output. Then we have:

$$\begin{aligned}
S_{\overrightarrow{(i,j)},t,\omega} &\leq_{\mathbb{C}} S'_{\overrightarrow{(i,j)},t,\omega}, \quad \forall \overrightarrow{(i,j)} \in \mathcal{E}, t \in \mathcal{T}, \omega \in \Omega, \\
|S_{\overrightarrow{(i,j)},t,\omega}| &\geq |S'_{\overrightarrow{(i,j)},t,\omega}|, \quad \forall \overrightarrow{(i,j)} \in \mathcal{E}, t \in \mathcal{T}, \omega \in \Omega, \\
\mathcal{I}_{\overrightarrow{(i,j)},t,\omega} &\geq \mathcal{I}'_{\overrightarrow{(i,j)},t,\omega}, \quad \forall \overrightarrow{(i,j)} \in \mathcal{E}, t \in \mathcal{T}, \omega \in \Omega, \\
s_{0,t,\omega} &\geq_{\mathbb{C}} s'_{0,t,\omega}, \quad \forall t \in \mathcal{T}, \omega \in \Omega, \\
v_{i,t,\omega} &\leq v'_{i,t,\omega}, \quad \forall i \in \mathcal{B}, t \in \mathcal{T}, \omega \in \Omega.
\end{aligned}$$

190 Moreover, $y' := (s_0, s, p^{inj}, p^{abs}, X, S, \mathcal{I}, v, v^{Lin}, S^{Lin}, s_0^{Lin})$ is feasible for (P'_{SOC}) . In particular, it is non-anticipative.

Proof. The claimed inequalities are established t by t and ω by ω . We drop the corresponding indices for simplicity of the notations. The definition of S for leaves of the tree in the forward pass is well-defined as the sum in the LHS is empty in this case by our labels (Algorithm 1, line 6). The labels chosen ensure that the forward pass always explores leaves before their ancestors, which ensures that the forward pass is well-defined. Therefore, the whole algorithm is well-posed. Consider the forward pass, with $i = n$, n being the index of the last bus after setting the new labels (see Assumption **(H.Lab)**). Denoting j its unique ancestor, we have $S_{\overrightarrow{(n,j)}} = s_n = S'_{\overrightarrow{(n,j)}}$ by construction. We then obtain, using the fact that y satisfies (17):

$$\mathcal{I}'_{\overrightarrow{(n,j)}} = |S'_{\overrightarrow{(n,j)}}|^2 / v_n = |S_{\overrightarrow{(n,j)}}|^2 / v_n \leq \mathcal{I}_{\overrightarrow{(n,j)}}.$$

Let us now assume $i < n$, and we assume the inequalities for S , S' , \mathcal{I} and \mathcal{I}' have been proved for all $k = i + 1, \dots, n$. If i is a leaf, we can prove the inequalities similarly as for $i = n$. Consider the case where $i < n$ is not a leaf. Let j be its unique ancestor.

Then, by passivity of the network:

$$S'_{\overrightarrow{(i,j)}} = s_i + \sum_{\overrightarrow{(k,i)} \in \mathcal{E}} (S'_{\overrightarrow{(k,i)}} - z_{k,i} I'_{\overrightarrow{(k,i)}}) \geq_{\mathbb{C}} s_i + \sum_{\overrightarrow{(k,i)} \in \mathcal{E}} (S_{\overrightarrow{(k,i)}} - z_{k,i} \mathcal{I}_{\overrightarrow{(k,i)}}) = S_{\overrightarrow{(i,j)}}.$$

Besides, denoting $P := \Re(S)$, $Q := \Im(S)$, $P^{\text{Lin}} := \Re(S^{\text{Lin}})$ and $Q^{\text{Lin}} := \Im(S^{\text{Lin}})$:

$$\begin{aligned} |S'_{\overrightarrow{(i,j)}}|^2 - |S_{\overrightarrow{(i,j)}}|^2 &= (P'_{\overrightarrow{(i,j)}} + P_{\overrightarrow{(i,j)}})(P'_{\overrightarrow{(i,j)}} - P_{\overrightarrow{(i,j)}}) + (Q'_{\overrightarrow{(i,j)}} + Q_{\overrightarrow{(i,j)}})(Q'_{\overrightarrow{(i,j)}} - Q_{\overrightarrow{(i,j)}}) \\ &\leq 2P^{\text{Lin}}_{\overrightarrow{(i,j)}}(P'_{\overrightarrow{(i,j)}} - P_{\overrightarrow{(i,j)}}) + 2Q^{\text{Lin}}_{\overrightarrow{(i,j)}}(Q'_{\overrightarrow{(i,j)}} - Q_{\overrightarrow{(i,j)}}) \\ &= -2 \left(\sum_{(k,l) \in \mathcal{E}_i} (P^{\text{Lin}}_{\overrightarrow{(i,j)}} r_{k,l} + Q^{\text{Lin}}_{\overrightarrow{(i,j)}} x_{k,l}) (\mathcal{I}'_{\overrightarrow{(k,l)}} - \mathcal{I}_{\overrightarrow{(k,l)}}) \right) \\ &= -2 \left(\sum_{\overrightarrow{(k,l)} \in \mathcal{E}_i} \Re(z_{k,l}^* S^{\text{Lin}}_{\overrightarrow{(i,j)}}) (\mathcal{I}'_{\overrightarrow{(k,l)}} - \mathcal{I}_{\overrightarrow{(k,l)}}) \right) \\ &\leq 0. \end{aligned}$$

In the inequality in the third line, we used Lemma 1, then we use the definition of S' and the fact that S satisfies (12) to obtain the following equality. The last inequality is obtained using $\mathcal{I}'_{\overrightarrow{(k,l)}} \geq \mathcal{I}_{\overrightarrow{(k,l)}}$ for all $\overrightarrow{(k,l)} \in \mathcal{E}_i$ and the fact that S^{Lin} satisfies (23). We then obtain:

$$\mathcal{I}'_{\overrightarrow{(i,j)}} = |S'_{\overrightarrow{(i,j)}}|^2 / v_i \leq |S_{\overrightarrow{(i,j)}}|^2 / v_i \leq \mathcal{I}_{\overrightarrow{(i,j)}}.$$

The inequality $s_0 \geq_{\mathbb{C}} s'_0$ can then be deduced from the first and third above inequality and the assumption of passivity of the network. We have $v_0 = 1 = v'_0$ by construction and by (1). Notice then that for all $\overrightarrow{(i,j)} \in \mathcal{E}$, by construction of v' and by (14):

$$v'_i - v_i \geq v'_j - v_j,$$

where we used the earlier inequalities on S , S' , \mathcal{I} and \mathcal{I}' and the assumption of passivity

of the network. By propagating this in the network from 0 to n , we get the desired inequality on the voltage squared magnitudes. We have:

$$\forall \overrightarrow{(i,j)} \in \mathcal{E}, \quad \mathcal{I}'_{\overrightarrow{(i,j)}} = |S'_{\overrightarrow{(i,j)}}|^2/v_i \geq |S'_{\overrightarrow{(i,j)}}|^2/v'_i.$$

Hence (S', v', \mathcal{I}') satisfies (17). Let $y' := (s_0, s, p^{\text{inj}}, p^{\text{abs}}, X, S, \mathcal{I}, v, v^{\text{Lin}}, S^{\text{Lin}}, s_0^{\text{Lin}})$ be the new point. Non-anticipativity of y' arises from the fact that for all $t \in \mathcal{T}$ and $\omega \in \Omega$, $y'_{t,\omega}$ is measurable with respect to $y_{t,\omega}$. By construction and using the inequalities derived
195 above as well as Lemma 1, one can show that y' is feasible for (P'_{SOC}) if y is feasible. \square

Corollary 1. *Let $y := (s_0, s, p^{\text{inj}}, p^{\text{abs}}, X, S, \mathcal{I}, v, v^{\text{Lin}}, S^{\text{Lin}}, s_0^{\text{Lin}})$ be a feasible solution of (P'_{SOC}) . Then, there exists a feasible (non-anticipative) point for (P') , denoted by $y' := (s'_0, s, p^{\text{inj}}, p^{\text{abs}}, X, S', \mathcal{I}', v', v^{\text{Lin}}, S^{\text{Lin}}, s_0^{\text{Lin}})$ such that:*

$$\begin{aligned} S_{\overrightarrow{(i,j)},t,\omega} &\leq_{\mathbb{C}} S'_{\overrightarrow{(i,j)},t,\omega}, \quad \forall \overrightarrow{(i,j)} \in \mathcal{E}, t \in \mathcal{T}, \omega \in \Omega, \\ |S_{\overrightarrow{(i,j)},t,\omega}| &\geq |S'_{\overrightarrow{(i,j)},t,\omega}|, \quad \forall \overrightarrow{(i,j)} \in \mathcal{E}, t \in \mathcal{T}, \omega \in \Omega, \\ \mathcal{I}_{\overrightarrow{(i,j)},t,\omega} &\geq \mathcal{I}'_{\overrightarrow{(i,j)},t,\omega}, \quad \forall \overrightarrow{(i,j)} \in \mathcal{E}, t \in \mathcal{T}, \omega \in \Omega, \\ s_{0,t,\omega} &\geq_{\mathbb{C}} s'_{0,t,\omega}, \quad \forall t \in \mathcal{T}, \omega \in \Omega, \\ v_{i,t,\omega} &\leq v'_{i,t,\omega}, \quad \forall i \in \mathcal{B}, t \in \mathcal{T}, \omega \in \Omega. \end{aligned}$$

Proof. The claimed inequalities are established t by t and ω by ω . We drop the corresponding indices for simplicity of the notations. Apply inductively Algorithm 1 to $x^{(0)} := (s_0, S, \mathcal{I}, v)$. This defines a sequence $(x^{(k)})_{k \in \mathbb{N}} := (s_0^{(k)}, S^{(k)}, \mathcal{I}^{(k)}, v^{(k)})_{k \in \mathbb{N}}$. By

Lemmas 1 and 2, we have the following inequalities for all $k \in \mathbb{N}$:

$$\begin{aligned} S_{\overrightarrow{(i,j)}}^{(k)} &\leq_{\mathbb{C}} S_{\overrightarrow{(i,j)}}^{(k+1)} \leq_{\mathbb{C}} S_{\overrightarrow{(i,j)}}^{\text{Lin}}, \quad \forall \overrightarrow{(i,j)} \in \mathcal{E}, \\ \mathcal{I}_{\overrightarrow{(i,j)}}^{(k)} &\geq \mathcal{I}_{\overrightarrow{(i,j)}}^{(k+1)} \geq 0, \quad \forall \overrightarrow{(i,j)} \in \mathcal{E}, \\ s_0^{(k)} &\geq_{\mathbb{C}} s_0^{(k+1)} \geq_{\mathbb{C}} s_0^{\text{Lin}}, \\ v_i^{(k)} &\leq v_i^{(k+1)} \leq v_i^{\text{Lin}}, \quad \forall i \in \mathcal{B}. \end{aligned}$$

By the monotone convergence theorem, $(x^{(k)})$ converges to a point $(s'_0, S', \mathcal{I}', v')$. Define $y' := (s'_0, s, p^{\text{inj}}, p^{\text{abs}}, X, S', \mathcal{I}', v', v^{\text{Lin}}, S^{\text{Lin}}, s_0^{\text{Lin}})$, which is feasible for (P'_{SOC}) as a limit of feasible points of (P'_{SOC}) . Besides, it satisfies (15) as $(s'_0, S', \mathcal{I}', v')$ is a fixed point of Algorithm 1. This implies that y' is a feasible point of (P') . The inequalities claimed
 200 arise from the monotone behavior of the sequence $x^{(k)}$. \square

Theorem 1. *Assume the following:*

1. *The network is radial and connected.*
2. *The network is passive, i.e., $\Re(z_{(i,j)}) \geq 0$ and $\Im(z_{(i,j)}) \geq 0$ for all lines $\overrightarrow{(i,j)} \in \mathcal{E}$ of the network.*
- 205 3. *The cost function C is convex, component-wise monotone non-increasing in $\Re(S)$, $\Im(S)$ and v , component-wise monotone non-decreasing in \mathcal{I} , $\Re(s_0)$, $\Im(s_0)$ and $|S|$.*

Then (P') has no relaxation gap, i.e., its optimal value coincides with the optimal value of (P'_{SOC}) .

Proof. If (P'_{SOC}) is infeasible, then so is (P') and the result holds. If (P'_{SOC}) is feasible and bounded from below, consider its optimal solution y^* . Corollary 1 and the
 210 monotonicity assumptions on the cost then show that there exists \tilde{y}^* which is feasible for (P') and with lower cost than y^* . This yields the result. If (P'_{SOC}) is feasible and unbounded from below, given a sequence of feasible points of (P'_{SOC}) , whose costs goes

to $-\infty$, we build a sequence of feasible point of (P') with lower costs, using Corollary
 215 1. This shows that (P') is also feasible and unbounded from below. \square

The assumptions of Theorem 1 are quite realistic. In practice, the cost functional is often independent from $\Re(S)$, $\Im(S)$, v , $\Im(s_0)$ and is monotone non-decreasing in the active power injections at the substation $\Re(s_0)$ and in thermal losses, proportional to \mathcal{I} . Besides, no assumption is made on the behavior of the cost regarding power injections
 220 at buses other than the slack bus. This allows to apply the result to a wide range of applications.

The following theorem is an immediate consequence of Theorem 1.

Theorem 2 (A posteriori bound on the relaxation gap). *Under the assumptions of Theorem 1, the relaxation gap of (P) , given by $\text{val}(P) - \text{val}(P_{SOC})$ is bounded from
 225 above by $\text{val}(P'_{SOC}) - \text{val}(P_{SOC})$. \square*

The following theorem is a consequence of Proposition 1 and Theorem 1.

Theorem 3 (A priori condition for a vanishing relaxation gap). *Under the assumptions of Proposition 1 and Theorem 1, the problem (P) has no relaxation gap, i.e., $\text{val}(P) = \text{val}(P_{SOC})$. \square*

230 **Remark 3.** *The result can be generalized to other types of electricity storage systems, thermal storage systems, electrical vehicles... Other constraints, static or dynamic (i.e., linking variables of two distinct time steps), can be incorporated to power injections at all buses except the slack bus 0.*

5. Case studies and numerical illustration

235 This numerical study is implemented using Matlab R2018b combined with YALMIP R20200116, interfaced with conic solver Gurobi 9.0.0 with an Intel-Core i7 PC at 2.1 GHz with 16 Go memory.

5.1. Network topology

We consider a distribution network on the Southern California Edison system with
 240 56 buses [13]. A visualization of the network before relabeling the buses is given in
 Figure 2.

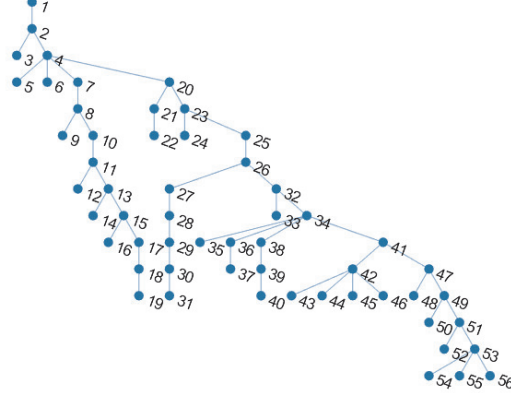


Figure 2: 56 buses network [13]

We leave network topology and line resistances and reactances unchanged compared
 with [13]. The peak loads are assumed unchanged, but we modify the installed solar
 capacities and do not assume shunt capacitors at any bus. Additionally, we shall
 245 considered storage systems. We attribute to each bus i a size parameter S_i , given by
 the peak load of the bus i , taken from the column Load data, Peak MVA. Non-specified
 buses are attributed the size $S_i = 0$. The values of the parameters of the network are
 given in Figure 3. In particular, the total peak load is given by $\sum_i S_i = 3.835$ MVA.

We assume the maximal intensity magnitude in each line is 300 A, which yields
 250 the bound $\overline{\mathcal{I}}_{(i,j)} = 90000 \text{ A}^2$. We accept 5% deviations of voltage magnitude from
 the reference value, i.e., $\underline{v}_{(i,j)} = (0.95)^2 \text{ p.u.}$ and $\overline{v}_{(i,j)} = (1.05)^2 \text{ p.u.}$ We assume also
 $\overline{S}_{(i,j)} = 5 \text{ MVA}$.

Network Data																	
Line Data				Line Data				Line Data				Load Data		Load Data		Load Data	
From Bus.	To Bus.	R (Ω)	X (Ω)	From Bus.	To Bus.	R (Ω)	X (Ω)	From Bus.	To Bus.	R (Ω)	X (Ω)	Bus No.	Peak MVA	Bus No.	Peak MVA	Bus No.	Peak MVA
1	2	0.160	0.388	20	21	0.251	0.096	39	40	2.349	0.964	3	0.057	29	0.044	52	0.315
2	3	0.824	0.315	21	22	1.818	0.695	34	41	0.115	0.278	5	0.121	31	0.053	54	0.061
2	4	0.144	0.349	20	23	0.225	0.542	41	42	0.159	0.384	6	0.049	32	0.223	55	0.055
4	5	1.026	0.421	23	24	0.127	0.028	42	43	0.934	0.383	7	0.053	33	0.123	56	0.130
4	6	0.741	0.466	23	25	0.284	0.687	42	44	0.506	0.163	8	0.047	34	0.067	V _{base} = 12kV S _{base} = 1MVA Z _{base} = 144Ω	
4	7	0.528	0.468	25	26	0.171	0.414	42	45	0.095	0.195	9	0.068	35	0.094		
7	8	0.358	0.314	26	27	0.414	0.386	42	46	1.915	0.769	10	0.048	36	0.097		
8	9	2.032	0.798	27	28	0.210	0.196	41	47	0.157	0.379	11	0.067	37	0.281		
8	10	0.502	0.441	28	29	0.395	0.369	47	48	1.641	0.670	12	0.094	38	0.117		
10	11	0.372	0.327	29	30	0.248	0.232	47	49	0.081	0.196	14	0.057	39	0.131		
11	12	1.431	0.999	30	31	0.279	0.260	49	50	1.727	0.709	16	0.053	40	0.030		
11	13	0.429	0.377	26	32	0.205	0.495	49	51	0.112	0.270	17	0.057	41	0.046		
13	14	0.671	0.257	32	33	0.263	0.073	51	52	0.674	0.275	18	0.112	42	0.054		
13	15	0.457	0.401	32	34	0.071	0.171	51	53	0.070	0.170	19	0.087	43	0.083		
15	16	1.008	0.385	34	35	0.625	0.273	53	54	2.041	0.780	22	0.063	44	0.057		
15	17	0.153	0.134	34	36	0.510	0.209	53	55	0.813	0.334	24	0.135	46	0.134		
17	18	0.971	0.722	36	37	2.018	0.829	53	56	0.141	0.340	25	0.100	47	0.045		
18	19	1.885	0.721	34	38	1.062	0.406					27	48	48	0.196		
4	20	0.138	0.334	38	39	0.610	0.238					28	38	50	0.045		

Figure 3: Table of the data of the 56 buses network [13]: line resistances, reactances, peak loads S_i

5.2. Discussion about other electronics devices

More generally, incorporating devices which only modify the bounds on power injections at buses except the reference (like storage systems, flexible consumption, energy conversion systems...) do not make Theorem 1 invalid. Besides, a priori conditions guaranteeing a vanishing relaxation gap (see Theorem 3) should be verified with the updated bounds on power injections. For devices which directly impact voltage or intensity magnitude or link them with power injections like shunt capacitors (see the model of [13]) or transformers, one should extend the analysis developed above to check if similar results may hold under further assumptions.

5.3. Exogenous residual demand

We consider an exogenous demand profile at node i and for time t given by the difference between a deterministic consumption profile and a solar power production profile

$$s_{i,t,\omega}^d = s_{i,t}^{\text{cons}} - p_{i,t,\omega}^{\text{sol}}.$$

The consumption profiles are given by $s_{i,t}^{\text{cons}} = s_t^{\text{cons,ref}} \frac{1+i0.2}{\sqrt{1+(0.2)^2}} S_i$, i.e., the consumption
 265 at each node i is proportional to a reference deterministic evolution $s^{\text{cons,ref}}$ (independent
 from i) represented in Figure 4 and the size parameter S_i .

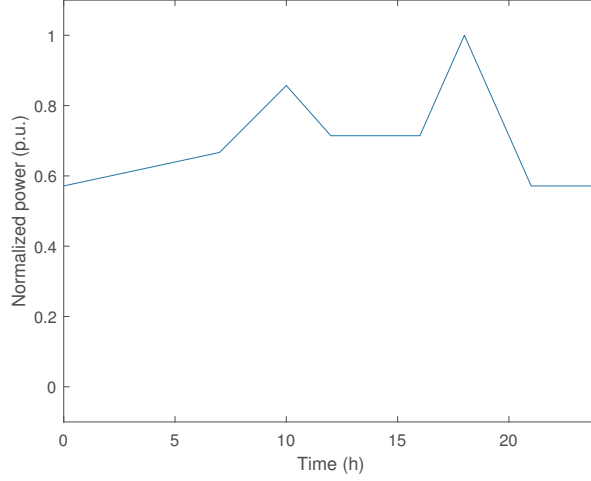


Figure 4: Normalized reference consumption profile $s^{\text{cons,ref}}$

5.4. Batteries

We assume p_i^{inj} (resp. p_i^{abs}) represents the power supplied (absorbed) by
 the battery at bus i , at time step $t \in \mathcal{T}$, for scenario $\omega \in \Omega$. We assume each
 battery can be charged/discharged in $\tau = 2$ hours, i.e., $\bar{p}_i^{\text{inj}} = \bar{p}_i^{\text{abs}} = \frac{\bar{X}_i}{\tau}$ where
 \bar{X}_i denotes the installed storage capacity at node i . We assume a charging
 efficiency $\rho_i^{\text{abs}} = 0.95$ while the discharging efficiency is $\rho_i^{\text{inj}} = 1/\rho_i^{\text{abs}}$. They are
 the same for all buses. Additionally, we impose the periodicity constraints:

$$\forall i \in \mathcal{B}, \omega \in \Omega, \quad X_{i,T+1,\omega} = X_{i,1,\omega}, \quad (28)$$

which ensure that the batteries will have the same states of charge on con-
 secutive days. This allows us to take into account the daily repetition of
 270 the problem considered. In the light of Remark 3, this additional constraint

does not jeopardize the earlier results of this paper. Besides, we assume the batteries cannot provide nor absorb reactive power.

5.5. Photovoltaic panels

The reactive power supplied by the solar panels $q_{i,t,\omega}^{\text{sol}}$ is a decision variable and we have the bound constraints:

$$\forall i \in \mathcal{B}, t \in \mathcal{T}, \omega \in \Omega, \quad -0.3\bar{p}_i^{\text{sol}} \leq q_{i,t,\omega}^{\text{sol}} \leq 0.$$

5.6. First use case: diffuse energy storage systems and solar production

275 We assume the total installed capacity of batteries is $\bar{X}^{\text{tot}} = 1$ MWh. Each bus $i \in \mathcal{B}$ is equipped with a battery with maximal energy capacity proportional to the size (or peak load) S_i of the bus $\bar{X}_i = \frac{S_i}{\sum_{i \in \mathcal{B}} S_i} \bar{X}^{\text{tot}}$. The total installed solar capacity is denoted $\bar{p}^{\text{sol,tot}}$ and its value will be set to different levels later on. Each bus $i \in \mathcal{B}$ is equipped with photovoltaic
280 panels with maximal capacity proportional to the size S_i of the bus, i.e.,
$$\bar{p}_i^{\text{sol}} = \frac{S_i}{\sum_{i \in \mathcal{B}} S_i} \bar{p}^{\text{sol,tot}}.$$

Let us show that for $\bar{p}^{\text{sol,tot}}$ inferior to some threshold value, (24)-(25) hold. To this end, we consider the upper bound $\bar{s}_i = \frac{S_i}{\sum_{i \in \mathcal{B}} S_i} \left(\bar{p}^{\text{sol,tot}} + \frac{\bar{X}^{\text{tot}}}{\tau} \right) - 0.55 \frac{1+i0.2}{\sqrt{1+(0.2)^2}} S_i$ on the power injections at bus i , valid for any time and any
285 scenario tree, where we used the fact that $0.55 \leq \min_{t \in \mathcal{T}} s_t^{\text{cons,ref}}$.

Let us consider the linear program (LP):

$$\begin{aligned}
& \max_{\bar{p}^{\text{sol,tot}}, \bar{S}^{\text{Lin}}, \bar{v}^{\text{Lin}}} \bar{p}^{\text{sol,tot}} \\
& s.t. \quad \bar{S}_{(i,j)}^{\text{Lin}} = \sum_{(k,i) \in \mathcal{E}} \bar{S}_{(k,i)}^{\text{Lin}} - 0.55 \frac{1 + \mathbf{i}0.2}{\sqrt{1 + (0.2)^2}} S_i \\
& \quad \quad \quad + \frac{S_i}{\sum_{i \in \mathcal{B}} S_i} \left(\bar{p}^{\text{sol,tot}} + \frac{\bar{X}^{\text{tot}}}{\tau} \right), \quad \quad \quad \overrightarrow{(i,j)} \in \mathcal{E}, \\
& \quad \quad \quad \bar{v}_0^{\text{Lin}} = 1, \\
& \quad \quad \quad \bar{v}_i^{\text{Lin}} - \bar{v}_j^{\text{Lin}} = 2\Re(z_{i,j}^* \bar{S}_{(i,j)}^{\text{Lin}}), \quad \quad \quad \overrightarrow{(i,j)} \in \mathcal{E}. \\
& \quad \quad \quad \bar{v}_i^{\text{Lin}} \leq \bar{v}_i, \quad \quad \quad i \in \mathcal{B}, \\
& \quad \quad \quad \Re(z_{k,l}^* \bar{S}_{(i,j)}^{\text{Lin}}) \leq 0, \quad \quad \quad \overrightarrow{(i,j)} \in \mathcal{E}, \overrightarrow{(k,l)} \in \mathcal{E}_i.
\end{aligned}$$

The projection of the feasibility set of this optimization problem along the first component $\bar{p}^{\text{sol,tot}}$ is either empty, \mathbb{R} if $\text{val}(LP) = +\infty$ or an interval of the form $(-\infty, \text{val}(LP)]$. By solving it numerically, we find $\text{val}(LP) = 1.7023$,
290 which shows that for $\bar{p}^{\text{sol,tot}} \leq 1.7023$ MW, (24)-(25) are satisfied and therefore, by Theorem 3, (P) has no relaxation gap, provided that the assumptions of Theorem 1 hold. This shows that the absence of a relaxation gap can be proved under more realistic assumptions than over-generation [7] or load over-satisfaction [8], and in a general multi-stage stochastic setting, unlike
295 [11] which considers a deterministic model. In particular, this condition does not depend on the time grid $(\tau_t)_t$ or on the scenario tree.

5.7. Second use case: concentrated energy storage systems and solar production

In this second example, we assume that there is no battery and that only buses 7 and 20 are equipped with PV panels. The installed capacities are respectively denoted by \bar{p}_7^{sol} and $\bar{p}_{20}^{\text{sol}}$. We consider the upper bound

$\bar{s}_i = \bar{p}_i^{\text{sol}} - 0.55 \frac{1+i0.2}{\sqrt{1+(0.2)^2}} S_i$ on the power injections at bus i , valid for any time and any scenario tree, where we used the fact that $0.55 \leq \min_{t \in \mathcal{T}} s_t^{\text{cons,ref}}$. We want to maximize the installed solar capacity at both buses while guaranteeing an a priori vanishing relaxation gap by enforcing (24)-(25) to hold. This yields the linear program (LP'):

$$\begin{aligned}
& \max_{\bar{p}_7^{\text{sol}}, \bar{p}_{20}^{\text{sol}}, \bar{S}^{\text{Lin}}, \bar{v}^{\text{Lin}}} \bar{p}_7^{\text{sol}} + \bar{p}_{20}^{\text{sol}}, \\
& s.t. \quad \bar{S}_{(i,j)}^{\text{Lin}} = \sum_{(k,i) \in \mathcal{E}} \bar{S}_{(k,i)}^{\text{Lin}} + \bar{p}_i^{\text{sol}} - 0.55 \frac{1+i0.2}{\sqrt{1+(0.2)^2}} S_i, \quad \overrightarrow{(i,j)} \in \mathcal{E}, \\
& \quad \bar{v}_0^{\text{Lin}} = 1, \\
& \quad \bar{v}_i^{\text{Lin}} - \bar{v}_j^{\text{Lin}} = 2\Re(z_{i,j}^* \bar{S}_{(i,j)}^{\text{Lin}}), \quad \overrightarrow{(i,j)} \in \mathcal{E}. \\
& \quad \bar{v}_i^{\text{Lin}} \leq \bar{v}_i, \quad i \in \mathcal{B}, \\
& \quad \Re(z_{k,l}^* \bar{S}_{(i,j)}^{\text{Lin}}) \leq 0, \quad \overrightarrow{(i,j)} \in \mathcal{E}, \overrightarrow{(k,l)} \in \mathcal{E}_i, \\
& \quad \bar{p}_7^{\text{sol}} \geq 0, \\
& \quad \bar{p}_{20}^{\text{sol}} \geq 0.
\end{aligned}$$

Then the maximal installed solar capacity is given by $\bar{p}^{\text{sol,tot}} = \bar{p}_7^{\text{sol}} + \bar{p}_{20}^{\text{sol}} = 2.0851$ MW with $\bar{p}_7^{\text{sol}} = 0.4399$ MW and $\bar{p}_{20}^{\text{sol}} = 1.6452$ MW. Therefore, for any values of $\bar{p}_7^{\text{sol}} \leq 0.4399$ MW and $\bar{p}_{20}^{\text{sol}} \leq 1.6452$ MW, (24)-(25) hold and therefore, by Theorem 3, (P) has no relaxation gap, provided that the assumptions of Theorem 1 hold. This is true for any choice of time grid and scenario tree, provided $s_t^{\text{cons,ref}} \geq 0.55$ for any $t \in \mathcal{T}$.

5.8. Numerical study of the upper bound on the relaxation gap

From now on, we numerically investigate the upper bound on the relaxation gap derived in Theorem 2 on the first use case with diffuse energy

storage systems and solar production, see 5.6. We consider higher levels of installed solar capacity so that assumptions of Theorem 3 do not hold anymore. We need to specify an optimization window and a scenario tree.

310 5.8.1. Time grid considered

We consider an optimization window of 31 hours, divided into $T + 1 = 9$ sub-intervals. Each time step t corresponds to a time interval in the model $[\tau_t, \tau_{t+1}]$. The correspondence between t and τ_t is given in Table 2. **One could consider instead a finer time grid, with step lengths of 15 minutes or 1 hour, which is most**
315 **common in practice. However, as discussed below, the number of scenarios is generally exponential in the number of “branching points” of the scenario tree, hence, to avoid a blow up of the size of the optimization problem, one needs to use scenario trees branching at time steps from a coarser time grid. However, this coarse grid need not be uniformly distributed. Here,**
320 **since the scenario tree provides a quantization of the randomness of solar production, we use 2-hours steps from 10 am to 6 pm, 3-hours steps from 7 to 10 am and from 9 pm to midnight the next day, and a single step of 7 hours for all the night from midnight to 7 am. We also emphasize that our theoretical results regarding the relaxation gap do not depend directly on**
325 **the choice of time discretization parameters.**

t	0	1	2	3	4	5	6	7	8	9
Real time τ_t (h)	0	7	10	12	14	16	18	21	24	31

Table 2: Time steps and their corresponding time window

5.8.2. Generation of a scenario tree with i.i.d. scenarios for solar power production

Recall that τ_t is the time associated with time step $t \in \mathcal{T}$. We assume the solar power is given by:

$$p_{i,t,\omega}^{\text{sol}} = \bar{p}_i^{\text{sol}} I_{\tau_t,\omega}^{\text{sol}} \bar{x}_{\tau_t}^{\text{sol,norm}}, \quad (29)$$

where the clear-sky index I^{sol} is a random process taking values between 0 and 1, which models the clearness of the sky. Its value is 0 when the sky is completely cloudy (i.e., even at day, there would be no light) and 1 for a completely clear sky. The deterministic time-dependent envelop $\bar{x}^{\text{sol,norm}}$ models the time evolution of the normalized solar power we would observe if the sky were clear. We suppose it is given by $\bar{x}_{\tau}^{\text{sol,norm}} = 0$ for $\tau < T_{\text{day}} = 7$ and $\tau > T_{\text{night}} = 21$ and by

$$\bar{x}_{\tau}^{\text{sol,norm}} = 0.5 - 0.5 \cos \left(\frac{2\pi(\tau - T_{\text{night}})}{T_{\text{night}} - T_{\text{day}}} \right)$$

for $T_{\text{day}} \leq \tau \leq T_{\text{night}}$.

To build a scenario tree, we use the stochastic model in [23] for the clear-sky index I^{sol} , based on a Fisher-Wright-type Stochastic Differential Equation (SDE), given by:

$$I_{\tau}^{\text{sol}} = I_0^{\text{sol}} - \int_0^{\tau} a(I_s^{\text{sol}} - I^{\text{ref}}) ds + \int_0^{\tau} \sigma(I_s^{\text{sol}})^{\alpha} (1 - I_s^{\text{sol}})^{\beta} dB_s, \quad (30)$$

with B a Brownian motion. The parameter $a \geq 0$ is a mean-reversion speed parameter, and $I^{\text{ref}} \in [0, 1]$ is a reference value for the clear-sky index. Under the assumption
330 $a \geq 0, \alpha, \beta \geq 0.5$, this SDE has a unique strong solution with values in $[0, 1]$ almost surely, see [23].

The branching structure of the scenario tree is characterized by pre-specified vector $(C_t)_{t \in \mathcal{T}}$ where C_t corresponds to the number of children nodes of a node at stage t . In

particular, the total number of scenarios is given by $N = \prod_{t=1}^T C_t$. Given a structure of
 335 a scenario tree, we use the quantile-based Algorithm 2 with parameters given in Table
 3 to instantiate the values of solar irradiance at the nodes of the scenario tree. Each
 scenario is assigned probability $1/N$, which is consistent with the fact that we consider
 evenly spaced quantiles for the values of successors of each node.

Parameter	I^{ref}	a	σ	α	β	I_0^{sol}	M	τ^{Euler}
Value	0.75	$0.75 h^{-1}$	0.7	0.8	0.7	0.5	10000	$0.1h$

Table 3: Parameters of SDE of solar irradiance I^{sol} and of Algorithm 2

Algorithm 2 Generation of scenario tree of solar irradiance I^{sol}

Given: $M, (C_t)_{t=1,\dots,T}, \{\tau_1, \dots, \tau_T\}, \tau^{\text{Euler}}$.
val: table of values of the nodes of scenario tree
val[n_1] $\leftarrow I_{\text{init}}^{\text{sol}}$ with n_1 node at time $t = 1$
for $t = 2, \dots, T$ **do**
 for n_{t-1} node at stage $t - 1$ **do**
 Simulate M i.i.d. trajectories of I^{sol} in (30) on $[\tau_{t-1}, \tau_t]$ conditionally to $I_{\tau_{t-1}}^{\text{sol}} =$
 val[n_{t-1}] using Euler scheme with step τ^{Euler} .
 for $i = 1 \dots C_{t-1}$ **do**
 Create i^{th} child of node n_{t-1} , denoted n_t .
 Set *val*[n_t] to quantile $\frac{100(2i-1)}{2C_{t-1}}\%$ of simulated values of $I_{\tau_t}^{\text{sol}}$.
 end for
 end for
end for
Return *val*.

We consider various scenario trees which approximate the stochastic process I^{sol} ,
 340 where branching (i.e., $C_t > 1$) occurs at the time steps where $\bar{x}_t^{\text{sol}, \text{norm}}$ is big. This is
 heuristically justified by the fact that instantaneous volatility of the solar power at time
 t is directly proportional to $\bar{x}_t^{\text{sol}, \text{norm}}$. The scenarios of normalized solar power $I^{\text{sol}} \bar{x}^{\text{sol}, \text{norm}}$
 are represented in Figure 5 for three scenario trees with respectively 1 scenario ($C_t = 1$
for all $t \in \mathcal{T}$), 8 scenarios ($C_t = 2$ **for** $\tau_t \in \{10, 12, 14\}$ **and** $C_t = 1$ **else**) and 12
 345 scenarios ($C_t = 2$ **for** $\tau_t \in \{10, 14\}$, $C_t = 2$ **for** $\tau_t = 12$ **and** $C_t = 1$ **else**).

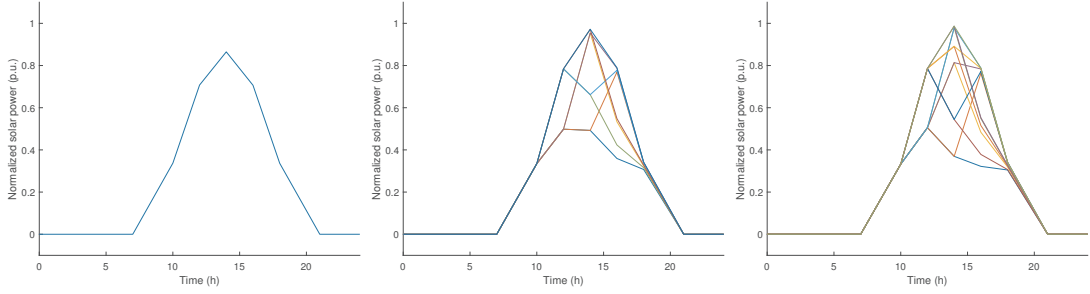


Figure 5: Scenario trees of daily normalized solar power production $\bar{x}^{\text{sol, norm}} I^{\text{sol}}$ (1, 8 and 12 scenarios)

5.8.3. Numerical results

We assume that the cost functional is given by:

$$\frac{1}{N} \sum_{\omega=1}^N \sum_{t=0}^T \Delta_t \left(c_{0,+} (p_{0,t,\omega})_+ - c_{0,-} (p_{0,t,\omega})_- + \sum_{\overrightarrow{(i,j)} \in \mathcal{E}} c_{\text{loss}} r_{i,j} \mathcal{I}_{\overrightarrow{(i,j)}, t, \omega} \right), \quad (31)$$

where $c_{0,+} = 1 \text{ MW}^{-1}$ represents a marginal cost of importing electricity in the feeder considered from the public grid (connected to the feeder at bus 0), $c_{0,-} = 0.5 \text{ MW}^{-1}$ respectively represents a marginal gain when sending
 350 electricity back to the public grid and $c_{\text{loss}} = 2 \text{ MW}^{-1}$ represents the marginal cost of thermal losses in the distribution network. We do not incorporate storage costs, which would require an estimation using a technical and economical analysis [19] or a specific mathematical model [24].

We consider the value $\bar{p}^{\text{sol, tot}} = 3 \text{ MW}$. For this value, one cannot invoke Theorem 3 guaranteeing a vanishing relaxation gap. Instead, we use Theorem 2 to compute an a posteriori bound on the relative relaxation gap ϵ defined by:

$$\epsilon = \frac{2 (\text{val}(P'_{\text{SOC}}) - \text{val}(P_{\text{SOC}}))}{|\text{val}(P_{\text{SOC}})| + |\text{val}(P'_{\text{SOC}})|}. \quad (32)$$

Table 4 gives the bound on the relative relaxation gap as a function of the number
 355 of scenarios. Computation times corresponding to the optimization are also reported.

number of scenarios N	1	8	12
Bound on relative relaxation gap ϵ	0	4.5×10^{-8}	1.3×10^{-6}
Optimization time (P_{SOC})	1.79 s	38.9 s	165.9 s
Optimization time (P'_{SOC})	1.72 s	50.3 s	153.2 s

Table 4: Bound on relative relaxation gap ϵ and computation time depending on the number of scenarios N for the 56 buses network

For the three scenario trees considered, the bound on relative relaxation gap of (P) is zero (up to a numerical tolerance). **The probability distributions of active power losses and power injections at bus 0 over time of the solution of (P_{SOC}) (which is also feasible for (P)) are represented in the form of box-plots in**
 360 **Figures 6 and 7 respectively. We can notice than power losses and injections at bus 0 decrease during the day, owing to the local solar production.**

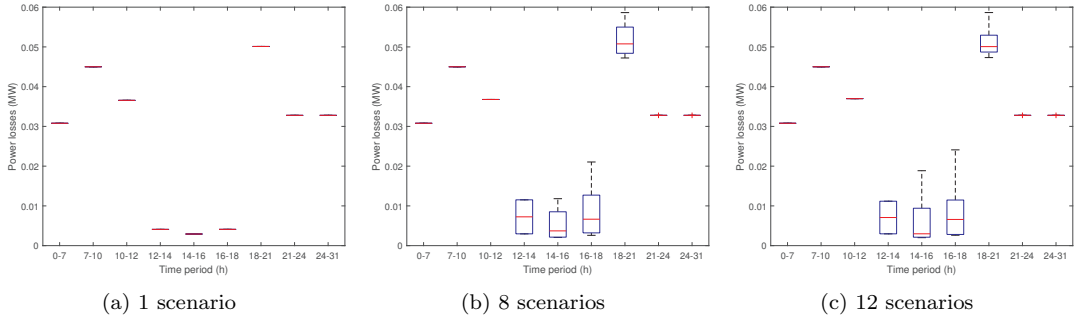


Figure 6: Empirical distribution of total active losses in the network over time

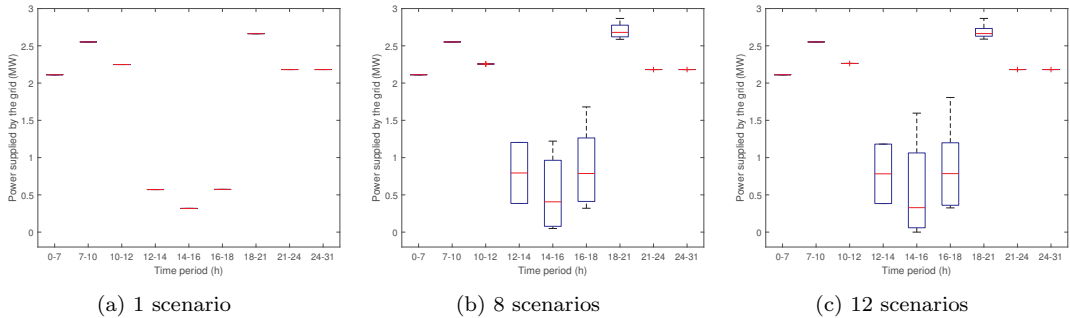


Figure 7: Empirical distribution of active power injections at bus 0 over time

We now exhibit typical cases where the a posteriori bound on the relaxation gap

can be expected to be good (i.e., close to the true value of the relaxation gap) or not. To this end, we consider a deterministic case with different values for the storage cost c_{bat} and the total installed solar capacity $\bar{p}^{\text{sol,tot}}$. We consider the cost functional:

$$\sum_{t=0}^T \Delta_t \left(c_{0,+}(p_{0,t})_+ - c_{0,-}(p_{0,t})_- + \sum_{\vec{(i,j)} \in \mathcal{E}} c_{\text{loss}} r_{i,j} \mathcal{I}_{\vec{(i,j)},t} + \sum_{i \in \mathcal{B}} c_{\text{bat}} (p_{i,t}^{\text{inj}} + p_{i,t}^{\text{abs}}) \right). \quad (33)$$

We give in Table 5 the values of upper bound on the relative relaxation gap ϵ defined in (32), as a function of the installed solar capacity and storage cost.

$\bar{p}^{\text{sol,tot}}$	1.5 MW	3 MW	3.5 MW	4 MW	4.5 MW
$c_{\text{bat}} = 0 \text{ MW}^{-1}$	0	0	7.7×10^{-6}	4.0×10^{-4}	$+\infty$
$c_{\text{bat}} = 1 \text{ MW}^{-1}$	3.7×10^{-8}	0	7.2×10^{-4}	6.2×10^{-3}	$+\infty$
$c_{\text{bat}} = 2 \text{ MW}^{-1}$	0	3.4×10^{-7}	7.2×10^{-4}	3.1×10^{-2}	$+\infty$

Table 5: A posteriori bound ϵ depending on storage cost and installed solar capacity (56 buses network)

One can show that for all the instances considered in Table 5, the optimal solution
of (P_{SOC}) found is feasible for (P) , showing that the relaxation gap is zero in all cases
investigated: $\text{val}(P) = \text{val}(P_{\text{SOC}})$. **Therefore, considering problem (P'_{SOC}) is not
necessary to estimate the relaxation gap or to prove that it is null, but it
allows to assess the quality of the bound ϵ on the relative relaxation gap:
we aim at finding typical situations where the bound ϵ is close to the true
value of the relative relaxation gap 0, and situations where this is not the
case. The bound ϵ is close to 0 if the installed solar capacity is low (1.5 MW) in
agreement with Theorem 3 or intermediate (3MW). For higher values of the installed
solar capacity (4 MW), the a posteriori bound is of better quality for lower storage cost.
This makes sense since the batteries can be leveraged to absorb power to avoid reverse
power flow at low cost (guaranteeing 23). **Figure 8 confirms this observation: it
represents the total active power supplied by the storage systems over time
for the optimal solution of the restricted problem (P'_{SOC}) for $c_{\text{bat}} = 2 \text{ MW}^{-1}$****

(to minimize battery use). When $\bar{p}^{\text{sol,tot}} = 3.5$ MW, the batteries are not used at all whereas for $\bar{p}^{\text{sol,tot}} = 4.5$ MW, the storage systems need to be employed in order to ensure that (23) hold. For higher values of the installed solar capacity, the a posteriori bound ϵ becomes even infinite, although the relaxation gap of (P) is still zero. In that case, the storage capacity is not sufficient to absorb power, and hence constraint 23 cannot be satisfied, even using batteries. The numerical results show that the a posteriori bound on the relaxation gap is good in the case of low decentralized production capacity or if active or reactive power can be absorbed locally and at low cost.

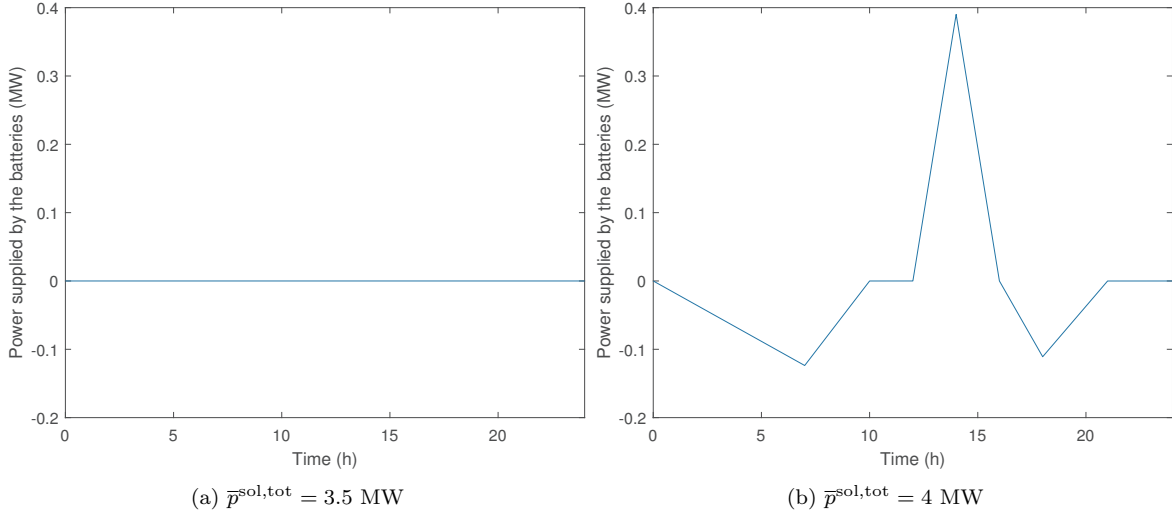


Figure 8: Evolution of total active power supplied by batteries for $c_{\text{bat}} = 2 \text{ MW}^{-1}$

6. Conclusion

We have introduced a multi-stage stochastic AC OPF problem to account for both uncertainty of renewable production and dynamic constraints of storage systems. We have extended a result ensuring a vanishing relaxation gap under some realistic a priori conditions for the static deterministic AC OPF problem to the multi-stage stochastic setting. A similar procedure also yields an easily computable a posteriori upper bound

on the relaxation gap of the problem. These results are illustrated by numerical experiments on a realistic distribution network with local generation and storage systems. A
395 possible extension of this work would be to consider three-phase unbalanced networks in a multi-stage stochastic setting, so as to capture low voltage networks, which are typically unbalanced.

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