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To cite this version:

Meiling Yue, Zeina Al Masry, Samir Jemei, Noureddine Zerhouni. An online prognostics-based health management strategy for fuel cell hybrid electric vehicles. International Journal of Hydrogen Energy, 2021, 46 (24), pp.13206 - 13218. hal-03221851

HAL Id: hal-03221851 <https://hal.science/hal-03221851v1>

Submitted on 24 Apr 2023

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An Online Prognostics-Based Health Management Strategy for Fuel Cell Hybrid Electric Vehicles

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Abstract

As the energy transformation in the transportation sector is taking place driven by the development of fuel cell technologies, fuel cell hybrid electric vehicles become available solutions owing to their long driving duration and zero emissions. However, the unsatisfied lifespan of fuel cells is an inevitable obstacle for their massive commercialization. This paper aims to propose an online adaptive prognostics-based health management strategy for fuel cell hybrid electric vehicles, which can improve the durability of the fuel cell thanks to online health monitoring. Here, particle filtering method is adapted for online fuel cell prognostics and the uncertainty of the predicted results is calculated based on the distribution of particles. A health management strategy is developed based on prognostics and a decision-making process is designed by considering the prognostics uncertainty through a decision fusion method. The obtained results show that the developed strategy has effectively improved the durability of the on-board fuel cell by up to 95%. Moreover, a sensitivity analysis of the prognostics occurrence frequency and probability calculation has also been conducted in this paper.

Keywords:

decision fusion, health management, fuel cell, hybrid electric vehicle, prognostics

1. Introduction

Hydrogen, as a clean energy carrier, is leading the energy transformation in today's transportation sector and the develop-3 ment of fuel cell technology has accelerated this momentum. ⁴ Fuel cell hybrid electric vehicles (HEVs), which offer a similar recharge time to that of the current gasoline solution and a comparable autonomy, have seen widespread use in replacing the traditional fossil fuel combustion vehicles [1]. However, on-board fuel cells are subject to unsatisfying durability ⁹ [2]. According to the U.S. Department of Energy, the technical durability of integrated hydrogen-fueled polymer electrolyte 11

Preprint submitted to Elsevier August 31, 2020

membrane (PEM) fuel cell power systems and fuel cell stacks ² operating on direct hydrogen should attain 8000 hours for trans-³ portation applications, however, only 4000 to 5000 hours have been reached nowadays [3].

Prognostics and health management (PHM) technologies have been applied to improve the durability of fuel cells, which relies on the predictive nature of prognostics to anticipate and predict the remaining useful life (RUL) of the fuel cell and uses a post-prognostics decision support layer to design main- tenance, control and management actions [4]. Prognostics ap- proaches exist in three manners: data-driven approach, model- based approach, and hybrid approach [5]. Methods like filtering 13 algorithms [6, 7], neural networks [8, 9, 10], and other predic- tive algorithms have been developed in the literature. How- ever, most fuel cell prognostics methods are developed based on finished experimental degradation data, some of which are obtained under constant operating conditions. Although they are devoted to estimating the health state of the fuel cell, the real driving conditions have not been considered. Moreover, prognostics itself cannot reach the goal of improving durabil- ity, i.e., post-prognostics decisions and mitigation actions are $_{22}$ lacking [11].

 To improve the durability of fuel cells in HEV applications, efforts have been made to develop health-conscious energy management strategies (EMSs) [11]. A deterministic dynamic programming strategy and a rule-based strategy have been de- veloped in [12] to minimize the cost and at the same time, re- spect the operation limits to avoid degradation. Liu et al. have developed a multi-objective EMS to achieve optimal cost and fuel cell lifetime based on predicted vehicle speed and battery 31 state of charge [13]. Moreover, an equivalent consumption min- imization strategy has been developed in [14], which considers the fuel cell degradation in the objective function. However, existing researches usually consider the fuel cell degradation by setting constraints or using fitting degradation models in the strategies, which are less accurate and cannot signify the real 37 health state of the system. The developed fuel cell prognos- tics technologies are less applied to the energy management of HEV applications. Without an exact understanding of the cur- rent health state, the actions taken by the controller may be not appropriate and may even cause more damages to the system's health, shortening its lifetime [15].

 To go further from prognostics to health management for fuel cell HEV applications, a prognostics-enabled decision-making (PDM) process has been proposed in [16], which uses the data provided by the prognostics step to reconfigure the mission of a fuel cell HEV depending on its health state. The decision is made by allocating confidence factors to different degradation states and fusing the parameters of fuzzy logic controllers based on the confidence factors to find the optimal power distribution between the fuel cell and the energy storage system in real time. However, the confidence factors in [16] are obtained through a classification method based on a Gaussian-shaped fuzzy infer- ence system, while only the median value of RUL predictions is used. Therefore, the classification results are less convinced if RUL uncertainties are not considered. To improve this defi-ciency, the uncertainties of the prognostic results are examined

based on the particle filtering prognostics method in this paper. $\frac{1}{58}$ To develop the prognostics-based health management strategy, $\frac{59}{2}$ a probability calculation method is then introduced to obtain $\overline{60}$ the probability values allocated to different degradation states, $\frac{61}{61}$ and a decision fusion approach is applied to calculate the confidence factors to the offline-optimized fuzzy logic controllers $\overline{63}$ and to determine the parameters of the online operating con- ⁶⁴ troller.

The reminder of the rest of this paper is as follows: Section $2\degree$ 66 introduces an online prognostics method for the fuel cell based 67 on particle filtering with an analysis of the sources of uncer- 68 tainties. Section 3 presents the development of the proposed $\overline{69}$ prognostics-based EMS for a fuel cell HEV, while the simulation results are compared and discussed in Section 4 before $\frac{71}{21}$ concluding.

2. Online prognostics based on particle filtering $\frac{73}{2}$

The online particle filtering prognostics method has been $\frac{74}{6}$ proposed in this section to be combined with the health man- ⁷⁵ agement strategy of the studied fuel cell HEV. It allows one to $₇₆$ </sub> track and to continuously estimate the state of health of the fuel $\frac{77}{77}$ cell, and furthermore, to predict the RUL.

2.1. Particle filtering prognostics ⁷⁹

2.1.1. Particle filtering solution of the second secon

Particle filtering is essentially a nonlinear Bayesian tracking 81 approach that the unknown states from noisy observations $\frac{82}{2}$ can be estimated with available prior knowledge. In a typical as Bayesian tracking problem, two models are required to describe the system: state model and measurement model.

State model: 87

$$
\mathbf{x}_k = f(\mathbf{x}_{k-1}, \mathbf{u}_k, \mathbf{w}_k) \leftrightarrow p(\mathbf{x}_k | \mathbf{x}_{k-1})
$$
(1)

where the initial distribution of the states x_k is modelled as 88 $p(\mathbf{x}_0)$ and the state transition is based on a probabilistic model 89 $p(\mathbf{x}_k|\mathbf{x}_{k-1})$. **u**_k is the command input and \mathbf{w}_k is process white 90 noise, non-necessarily Gaussian [17].

Measurement model: 93

$$
\mathbf{z}_k = h(\mathbf{x}_{k-1}, \mathbf{v}_k) \leftrightarrow p(\mathbf{z}_k | \mathbf{x}_k)
$$
 (2)

where the measurement z_k is of a marginal distribution $p(z_k|x_k)$ 94 and v_k is the measurement white noise, non-necessarily Gaussian [17].

The state estimation is realized by recursively estimating the 97 state probability distribution function $p(\mathbf{x}_k|\mathbf{z}_{1:k})$ using a predic- 98 tion step and an update step: 99

Prediction step: 100

$$
p(\mathbf{x}_{k} | \mathbf{z}_{1:k-1}) = \int p(\mathbf{x}_{k} | \mathbf{x}_{k-1}) p(\mathbf{x}_{k-1} | \mathbf{z}_{1:k-1}) d \mathbf{x}_{k-1}
$$
 (3)

Update step: 101

86

92

-
-

$$
p(\mathbf{x}_{k} | \mathbf{z}_{1:k}) = \frac{p(\mathbf{z}_{k} | \mathbf{x}_{k})p(\mathbf{x}_{k} | \mathbf{z}_{1:k-1})}{p(\mathbf{z}_{k} | \mathbf{z}_{1:k-1})}
$$
(4)

where

$$
p(\mathbf{z}_k | \mathbf{z}_{1:k-1}) = \int p(\mathbf{z}_k | \mathbf{x}_k) p(\mathbf{x}_k | \mathbf{z}_{1:k-1}) d\mathbf{x}_k \tag{5}
$$

In fact, the above Bayesian tracking equations are concep-² tual. To analytically solve this problem, particle filtering is ³ widely applied to give approximate solutions owing to its ability to solve nonlinear and non-Gaussian problems. Particle fil-⁵ tering is implemented based on sequential importance sampling ⁶ (SIS) technique, which is a Monte-Carlo method to calculate $p(\mathbf{x}_k | \mathbf{z}_{1:k})$ by sampling the states into particles and allocating weights to the particles. Details could be found in [18]. The ⁹ steps for implementing SIS-type particle filtering are described ¹⁰ as follows:

- 11 1. In the first step $(k = 1)$, *n* particles with an initial distribu- 12 tion $p(x_0)$ are generated;
- ¹³ 2. Propagate the *n* particles from *xk*−¹ to the next state *x^k* us-¹⁴ ing (1) to calculate the probability density function;
- ¹⁵ 3. The weights associated to the particles are calculated by
the likelihood of the state to the latest measurement \mathbf{z} . 16 the likelihood of the state to the latest

The likelihood of the state to the rates of the
asurement
$$
\mathbf{z}_k
$$

$$
\mathcal{L}(\mathbf{z}_k|\mathbf{x}_k,\sigma_{\mathbf{v}_k}) = \frac{1}{\sqrt{2\pi}\sigma_{\mathbf{v}_k}}exp(-\frac{(\mathbf{z}_k - \mathbf{x}_k)^2}{2\sigma_{\mathbf{v}_k}^2})
$$
(6)

- ¹⁷ 4. In order to avoid the dying away of the particles, a resam-¹⁸ pling process is performed to exclude small-weighted par-¹⁹ ticles by setting a given weight limit and replicate those ²⁰ large-weighted particles;
- ²¹ 5. The rebuilt posterior probability density function by re-²² sampling is, therefore, recursively transferred to the fol-²³ lowing iteration as its prior probability density function;
- ²⁴ 6. Step 2 to 5 are repeated until there is no more measure-²⁵ ment.

 Prognostics require the state model to output new state esti- mates when the measurement is no longer available, and then to predict the future health state and the RULs. To adapt particle filtering for prognostics purpose, it needs a prediction phase in addition to the above-described state estimation process. When 31 there is no measurement available, i.e., the prediction is started, \mathbf{x}_k the state \mathbf{x}_k is propagated to \mathbf{x}_{k+1} without calculating the like- lihood of (6) and the parameters of the model are propagated 34 with the noises.

³⁵ *2.1.2. RUL estimation*

³⁶ RUL is a term that indicates how long the system could re-³⁷ main in use, it is calculated based on a pre-defined end-of-life 38 (EOL) threshold λ . The estimated probability density function
39 of the RUL at time k is: of the RUL at time k is:

$$
\hat{p}(RUL \le l \mid \mathbf{z}_{0:k}) = \hat{p}(\mathbf{x}_{k+l} \ge \lambda \mid \mathbf{z}_{0:k})
$$
\n(7)

40 It is updated based on new z_k , $k = k_p + 1, ..., k_p + l$. The RUL
40 upcertainty can be represented by the final distribution of the ⁴¹ uncertainty can be represented by the final distribution of the ⁴² particles obtained when the failure threshold is reached [19].

⁴³ The pseudo-code of implementing the particle filtering prog-⁴⁴ nostics method is presented in Algorithm 1.

Algorithm 1 Particle filtering propositions
\nInitialize
$$
x_0^i, w_0^i, v_0^i, u_0^i
$$
 with uniform distribution
\nTime step $k = 1$
\nwhile $x_k^i > \lambda$ and $k \le k_p$, do
\nfor $i = 1, ..., n$, do
\nGenerate particles $x_k^i \sim p(x_k^i | x_{k-1}^i, w_{k-1}^i, u_{k-1}^i)$
\nAllow to $x_k^i = L(z_k^i | x_k^i, v_k^i)$
\nend for
\nNormalize weight $\omega_k^i = \omega_k^i / \sum_{i=1}^n \omega_k^i$
\nCalculate the cumulative sum of the normalized weights
\n $Q_k^i|_{i=1}^n = \text{Cumsum}(\omega_k^i|_{i=1}^n)$
\nfor $i = 1, ..., n$, do
\n $j = 1$
\nDraw a random value $u^i \sim U[0, 1)$
\nwhile $Q_k^i < u^i$, do
\n $j = j + 1$
\nend while
\nUpdate states $x_k^j = x_k^j$
\nUpdate noises $w_{k-1}^j = w_{k-1}^j, v_{k-1}^j = v_{k-1}^j$
\nUpdate parameters $u_k^j = u_k^j$
\nend for
\n $k = k + 1$
\nend while
\nfor $i = 1, ..., n$, do
\nwhile $x_k^i > \lambda$, do
\nPropagate particles to the next time step x_k^i
\n $f(x_{k-1}^i, w_{k-1}^i, u_{k-1}^i)$
\n $k = k + 1$
\nend while
\nEstimate $\hat{R}UL_k^i = (k - k_p) \cdot \Delta t$
\nend for

2.2. Online prognostics implementation ⁴⁵

2.2.1. Model selection

The degradation trend of the fuel cell degradation dataset 47 could be caught by various empirical models $[19, 20, 21]$. In order to include more possibilities of variation, the 2nd order 49 exponential degradation model is chosen to track the fuel cell's $\frac{50}{50}$ performance and perform prognostics: 51

$$
V(t) = b_1 \cdot exp(b_2 \cdot t) + b_3 \cdot exp(b_4 \cdot t)
$$
 (8)

where b_1 , b_2 , b_3 and b_4 are the model parameters, b_1 and b_3 s determine the initial state and b_2 and b_4 define the degradation $\overline{5}$ rate. Then, the state space model could be written as (9): $\frac{54}{54}$

$$
x_{1,k} = x_{1,k-1} \cdot exp(b_2) + w_{1,k}, \quad w_{1,k} \sim \mathcal{N}(0, \sigma_{w1}^2)
$$

$$
x_{2,k} = x_{2,k-1} \cdot exp(b_4) + w_{2,k}, \quad w_{2,k} \sim \mathcal{N}(0, \sigma_{w2}^2)
$$
 (9)

where $x_{1,k}$ and $x_{2,k}$ are two first-order independent Markov processes and the present voltage state can be obtained from $x_{1,k}$ set cesses and the present voltage state can be obtained from $x_{1,k}$ 56 and $x_{2,k}$: and $x_{2,k}$: 57

$$
x_k = b_1 \cdot x_{1,k} + b_3 \cdot x_{2,k} \tag{10}
$$

where b_1 , b_2 , b_3 and b_4 are also states to be transited. The ² measurement model is then written as:

$$
z_k = x_k + v_k, \quad v_k \sim \mathcal{N}(0, \sigma_v^2)
$$
 (11)

 α where v_k are supposed to be included in the measurement signal ⁴ as the measurement noise. As the initial distributions of the parameters are unknown, uniform distributions is applied [22]. ⁶ The process noise variance is refined as $\sigma_w^2 = 10^{-4}$ and same
z process noise is assigned to the unknown parameters (*b*) *b*₂ τ process noise is assigned to the unknown parameters (b_1 , b_2 , b_3 and b_4). The measurement noise v_k is not considered as it ⁹ is supposed to be contained in the input signals. Moreover, the ¹⁰ number of particles is fixed as $n = 2000$.

¹¹ *2.2.2. Data preprocessing*

¹² During the system's online operation, voltage disturbances are inevitable. The original signal is too noisy to implement prognostics. Thus, the data should be preprocessed to remove the peaks and filter the noises. To this end, a kernel smoother ¹⁶ is applied. The estimated point $f(t_i)$ is calculated based on the weighted moving average:

$$
f(t_j) = \frac{\sum_{i=1}^{n} s_i \cdot u(t_j)}{\sum_{i=1}^{n} s_i} \tag{12}
$$

where

$$
s = K(\frac{t_j - t}{h})\tag{13}
$$

h is the bandwidth and *K* is a Gaussian Kernel function written as:

$$
K(t) = \frac{e^{\frac{-t^2}{2}}}{\sqrt{2\pi}}\tag{14}
$$

 $\sqrt{2\pi}$
18 Besides, during online operation, the signal measured at each time step is too voluminous, and using these data points to esti- mate the states requires huge storage memory, up to gigabytes to store the states, estimated parameters, and particle weights. This would not be actually allowed in industrial applications. Besides, too many points for state estimation will lead to over- fitting problems, resulting in the divergence of the model [23]. Therefore, the measured signal should be reduced. Moreover, based on the hypotheses that the degradation of the fuel cell is only due to the ageing effects and no sudden damage happens during its operation, the degradation will not progress largely on short time scales, time scales longer than an hour should be suitable for industrial application [24, 25]. Therefore, in this 31 study, to track the state of the system and to perform prognos-tics, the data is reduced at one point per hour.

³³ *2.2.3. Prognostics result demonstration*

³⁴ Figure 1 shows an example of the online estimation and prog-³⁵ nostics result of the fuel cell degradation at prediction time 36 $t_{\lambda} = 500$ th hour. The fuel cell is assumed to reach its EOL
37 at a predefined threshold ($D_{fc-degraded} = 10\%$). The predicted at a predefined threshold ($D_{fc-degrade} = 10\%$). The predicted ³⁸ RUL is [84 143 284] hours with a confidence interval (CI) of $39 \quad [5\% 50\% 95\%]$ whereas the true RUL is 159 hours.

⁴⁰ The estimated voltage drawn in Figure 1 is the successive ⁴¹ positions of the top of the particles distribution [19]. According

Figure 1: Fuel cell prognostics result

to (7) , the distribution of the predicted RULs is represented by $\frac{42}{10}$ the distribution of the particles when reaching failure threshold, 43 as shown in Figure 2. 44

Figure 2: Predicted RUL distribution

2.3. Prognostics uncertainties

In fact, implementing online prognostics needs to contend 46 with multiple sources of uncertainties. Generally, it is impossible to eliminate all the uncertainties no matter what kind of $_{48}$ prognostics method is used. The sources of prognostics uncer- ⁴⁹ tainties are discussed in details: $\frac{50}{50}$

- Model uncertainties: It is due to the lack of an accurate $\frac{51}{51}$ analytical model for the degrading fuel cell system. As 52 the system is dynamic and sensible to the operation conditions, it is nonviable to find a model that covers all possible $\frac{54}{54}$ variables.
- Input uncertainties: It refers to the sensors that are used 56 to monitor the system. The measurements of sensors come $\frac{57}{2}$ with a variety of noises due to electrical interference, digitization error, sensor bias, dead-band, backlash and re- ⁵⁹ sponse non-linearity, etc $[26]$.
- Measurement uncertainties: All measurements are sub- 61 ject to uncertainties, which is a quantification of the doubt $\frac{62}{2}$ about the measurement results. Noisy measurements may 63

due to electrical, mechanical, or even thermal condition ² variations.

 • External uncertainties: It contains the uncertainties com-⁴ ing from the operation conditions and environment. Dur-⁵ ing online operation, the operation conditions are dynamic and random and the future loading conditions and envi- ronment always remain unknown. It is another inevitable source of uncertainties.

When it comes to the particle filtering prognostics, the un- certainties of the learning phase is provided by all the above- mentioned uncertainties and can be indicated by the distribution of the particles. Then, the uncertainties of the prediction phase account for all the previously quantified uncertainties, which are used to predict the future states and their uncertainties, as well as the RULs and their uncertainties. The future states and their uncertainties are calculated by propagation using the pre- diction model, while the calculation of the RULs and their un- certainties depend also on the threshold function, which is used to indicate the EOL.

²⁰ 3. Prognostics-based health management strategy

21 A health management strategy is proposed in this section, in which the power distribution between the fuel cell and the battery is performed using fuzzy logic control (FLC), which is optimized by genetic algorithm (GA), and a PDM process con- sidering RUL uncertainty is designed to redistribute the power between different power sources in the studied fuel cell HEV.

²⁷ *3.1. System description*

The studied fuel cel HEV is build in MATLAB[®]/Simulink[®] 28 environment and the structure is shown in Figure 3. A proportional-integral (PI) speed controller is used to track the 31 reference speed in the propulsion system, which is modelled based on the literature [27]. The power train consists of a 16*kW* PEM fuel cell stack and a 80*V*, 40*Ah* lithium-ion battery pack, which are used to provide the demanded power profile. All components are connected by current and voltage signals using a feedback loop. An EMS is then designed to split the power 37 between the fuel cell and the battery based on the speed of the vehicle and the battery's state of charge (SOC). In order to be health-conscious, it is designed also depending on the fuel cell health state. The models of the fuel cell and the battery are detailed as follows.

⁴² *3.1.1. Fuel cell modelling*

 The fuel cell in the studied vehicle is regarded as a voltage source based on the following current-controlled model, which is deduced from its polarization curve given in [27]. The fitting result is written as:

$$
V_{fc} = f(i_{fc}) = \alpha_1 \cdot i_{fc}^3 + \alpha_2 \cdot i_{fc}^2 + \alpha_3 \cdot i_{fc} + \alpha_4 \qquad (15)
$$

47 The fitting factors are $\alpha_1 = -6.7791e - 07$, $\alpha_2 = 0.00044927$,
 $\alpha_3 = -0.11913$ and $\alpha_4 = 59.124$ $\alpha_3 = -0.11913$ and $\alpha_4 = 59.124$.

Figure 3: Structure of the studied fuel cell HEV

The performance degradation of the fuel cell is considered on $_{49}$ the stack level, which can be indicated by the loss of its stack $\frac{50}{20}$ voltage no matter what degradation is happening on the cell or $\frac{51}{10}$ the component level. Here, the degraded voltage of the fuel cell $_{52}$ is modelled based on its operation points and on/off switches 53 $[28, 29]$, written as: 54

$$
V_{fc-degrade} = V_{ini} \cdot D_{fc-degrade} = V_{ini} \cdot (D_{fc} + D_{on/off}) \quad (16)
$$

where $\frac{1}{55}$

$$
D_{fc} = \delta_0 \int (1 + \frac{\alpha (P_{fc} - P_{nom})^2}{P_{nom}^2}) dt
$$
 (17)

$$
D_{on/off} = \begin{cases} \sum \Delta_{switch}, & \text{if } P_{fc,t} \ge 0 \land P_{fc,t-1} < 0\\ 0, & \text{otherwise} \end{cases} \tag{18}
$$

In (17) and (18), V_{ini} is the initial available fuel cell supplied $\frac{1}{56}$ voltage, P_{nom} is the nominal fuel cell power and $P_{nom} = 6000W$, 57 which is regarded as the maximum efficiency operation point, sa α and $δ_0$ are the load coefficients and $Δ_{switch}$ is the voltage loss coefficient for fuel cell's once switch. The coefficients are fitted $ω_0$ coefficient for fuel cell's once switch. The coefficients are fitted based on the historical datasets presented in [30]. 61

3.1.2. Battery modelling 62

An electrical equivalent circuit model is used to represent 63 the battery's behaviour, which describes the battery operating 64 characteristics using a RC circuit network. The output battery $\overline{65}$ voltage is calculated by: 66

$$
\begin{cases}\n\dot{u_{C_c}} = -\frac{u_{C_c}}{R_c C_c} + \frac{\dot{t}_{bat}}{C_c} \\
V_{bat} = u_0 - u_{C_c} - \dot{t}_{bat} R_s\n\end{cases}
$$
\n(19)

where u_0 , R_s , R_c and C_c are estimated based on experimental 67 data [27]. As there is no sensor that could read SOC directly, $\overline{}$ 68 SOC is estimated here by ampere-hour counting (Coulomb 69 counting) method, expressed as: $\frac{70}{20}$

$$
SOC_t = SOC_{t_0} + \eta \int_{t_0}^t \frac{i_\tau}{Q_{max}} d\tau
$$
 (20)

¹ where η denotes the coulombic efficiency ($\eta = 0.95$ when ϕ) charging and $n = 1$ when discharging). *i*₂ is the battery cur-² charging and $\eta = 1$ when discharging), i_{τ} is the battery cur-
² rent at time instant τ ($i_{\tau} > 0$ when charging and $i_{\tau} < 0$ when 3 rent at time instant τ (*i_τ* > 0 when charging and *i_τ* < 0 when discharging), and Q_{max} is the maximum available capacity of discharging), and Q_{max} is the maximum available capacity of ⁵ the battery.

In this study, the battery used in the fuel cell HEV is assumed ⁷ to have a much longer lifetime than the fuel cell so that the ⁸ battery degradation cost and the interaction between the battery and the fuel cell are not considered.

¹⁰ *3.2. Energy management based on GA-optimized FLC*

¹¹ EMS is a strategy to be designed in hybrid vehicles, which defines the amount of power that must be produced by differ- ent power sources. The objectives of EMS could be consump- tion minimization, power source degradation mitigation, driv- ing performance improvement, etc. Sometimes, these objec- tives may be conflicted with each other. In this study, the ob- jective of the proposed EMS controller is to find a trade-off be- tween increasing the system lifetime and saving the hydrogen consumption.

²⁰ *3.2.1. FLC design*

 The baseline strategy is a fuzzy rule-based strategy as it can easily be implemented in real time without huge computation burdens. The input of the FLC is the SOC of the battery and ²⁴ the output is the reference current of the fuel cell. The FLC is designed by considering the following objectives:

- ²⁶ 1. The range of SOC of the battery should be limited to ²⁷ ensure that the battery pack can provide enough power ²⁸ for transient power demand and at the same time, remain ²⁹ enough capability for regenerative braking;
- ³⁰ 2. The fuel cell is preferred to work around its highest effi-31 ciency point, P_{nom} , to save hydrogen consumption;

³² In this respect, the SOC of the battery is controlled to 75% as ³³ its optimal operation point and the corresponding output is the $_{34}$ optimal i_{fc} . The control rules are written as:

- 1. If the SOC is *low*, then the fuel cell runs at $i_{fc-high}$;
- 2. If the SOC is *medium*, then the fuel cell runs at *i*_{fc−med};
- 37 3. If the SOC is *high*, then the fuel cell runs at i_{fc-low} .

³⁸ Details of the FLC implementation could be found in the au-³⁹ thors' previous work [16].

⁴⁰ *3.2.2. O*ffl*ine GA optimization*

41 Although the FLC is easy to implement in real time, it can ⁴² hardly reach the optimal solution if the MFs are designed with-⁴³ out combining any optimization procedure [11]. To encounter ⁴⁴ with this problem, in this study, the parameters of the MFs of $\frac{45}{45}$ the output i_{fc} are tuned by offline GA optimization method. ⁴⁶ GA is well adaptive to the optimization of FLCs, in which all ⁴⁷ the parameters of MFs are coded in one chromosome and they

are selected, crossed and mutated to find an optimal solution 48 to a defined objective function. Here, the objective function 49 is a weighted polynomial function including fuel cell degraded 50 voltage *D*_{*fc*−*degrade*, SOC range ∆*S OC* and hydrogen fuel con-} sumption m_{H_2} : \mathbf{S} :

 $ObjFun = -w_1 \cdot D_{fc-degrade} - w_2 \cdot \Delta SOC - w_2 \cdot m_H$ (21)

with

$$
\Delta SOC = \int f(1 + \frac{(S\,OC_{bat} - S\,OC_{init})^2}{S\,OC_{init}^2})dt\tag{22}
$$

where w_1 , w_2 and w_3 are the weighting factors. The optimization is implemented on a repeated WLTC Class 2 driving cy- ⁵⁴ cle and the optimized MFs under different degradation states 55 ($D_{fc-degrade}$ is 0%, 3%, 6% and 9% of the initial stack voltage 56 value) have been plotted in Figure 4. The first line is the MFs of $\frac{57}{57}$ the input SOC, the second line is MFs of the optimised fuel cell $\frac{1}{58}$ reference current and the last line is the evolution of the values 59 of the objective function (calculated by (21) and (22)).

3.3. Prognostics-based health management based on PDM ⁶¹

A PDM process is proposed in this section to fulfill the health $\frac{62}{2}$ management for the long term operation of the studied fuel cell $\frac{1}{63}$ HEV. A decision fusion algorithm is applied to consider the $\frac{64}{64}$ prognostics uncertainty when determining the parameters of the 65 online FLC. ⁶⁶

3.3.1. Proposed PDM process 67

A PDM process is to select system actions based on the pre- 68 dictions of future system health states [31]. Speaking about 69 PDM in HEV applications, PDM process turns out to be a part $\frac{70}{20}$ of EMS. The proposed prognostics-based health management $_{71}$ strategy uses the predictive nature of the prognostics process to $\frac{72}{2}$ obtain the current health state of the fuel cell and conducts en- ⁷³ ergy management though FLC, which is automatically adapted $_{74}$ to the current health state. The state of the current health state.

According to Section 2, the prognostics algorithm is able to $\frac{76}{6}$ estimate the future states based on the previous degradation π trend at each desired time instant. However, the degradation $\frac{78}{8}$ of power sources is a long-term procedure and it is redundant $\frac{79}{9}$ to predict their RULs on short time scales, which will lead to 80 huge computation burdens and insufficient memory. Some researchers propose to define the time instants in order to indicate when to start performing the prognostics. According to 83 [24], prognostics can be triggered by monitoring the health indicator. When it comes to implementing EMS, the key point is 85 to select control actions that are suitable for the current health 86 state. The above described health-conscious fuzzy logic control 87 strategy tuned by offline GA optimization may be not feasible ⁸⁸ and impossible to execute in real time as the FLC cannot be 89 tuned at each time instant and at each degradation state. There- 90 fore, a solution is proposed in this paper, as shown in Figure 5. \Box 91 The idea is to optimize a limited number of FLCs under differ-
set ent degradation states and when RULs are obtained through the 93 online prognostics server, corresponding probabilities to these 94

Figure 4: Optimization results under different degradation states (*Vf c*−*degrade* ⁼ 0%/3%/6%/9% · *^Vinit* from left to right)

¹ degradation states are calculated based on the results of prog-

² nostics. Then, a decision fusion method is applied to calculate

³ the confidence factors to the offline optimized FLCs and refine

⁴ the parameters of the online used FLC.

Figure 5: Proposed structure of PDM for developing a health-conscious EMS

⁵ *3.3.2. Probability calculation*

 In this study, all the pre-mentioned uncertainty factors in Section 2.3 are assumed to follow a Gaussian distribution (that is, additive Gaussian white noise) so that the prognostics uncer- tainty is additive and the output RUL also follows a Gaussian distribution. It can be expressed by the distribution of particles. The idea of considering prognostics uncertainty during the PDM process is to partition the possible solutions into bins. For example, the RUL distribution plot in Figure 2 has been parti- tioned into bins with a width of approximately 20 hours. Sup- pose that the decision to be made is to determine the probabil-ities of the prognostics results to a limited number of degradation cases, therefore, the number of particles indicating differ- ¹⁷ ent RUL values can be recorded in different cases, represented ¹⁸ by bins. By normalizing the bin counts with a sum of 1, each $_{19}$ bin count represents the probability that an observed RUL falls $_{20}$ within that bin, as shown in Figure 6. 22

Figure 6: Probability calculation based on RUL uncertainty

Suppose that during the online prognostics process, 22 $RUL_{min} = 0$ hour and $RUL_{max} = RUL_{C1=50\%} + t_{\lambda}$ hours, dif-
ferent widths of bins (WOB) are defined and the corresponding ferent widths of bins (WOB) are defined and the corresponding probability values of the RUL prediction results in Figure 2 are 25 calculated and listed in Table 1. 26

The calculation of probability is a necessary step for decision 27 making. Online prognostics at the module level is used to assess in real time the fuel cell's health state and estimate its RUL, ₂₉ while during the decision-making process, the system must be $\frac{30}{20}$ auto-reconfigured depending on the health state to operate with 31 the expected performance. The probability indicates the possi-
₃₂ bility of the fuel cell falling in a certain degradation state, which $\frac{33}{2}$ should be considered when determining the confidence factors ³⁴ of FLCs that have been optimized offline under certain degra- 35 dation states, described in the next part of this section. 36

$WOB = 0.5 \cdot RUL_{max}$	P1					P2				
			0.9879		0.0121					
$WOB = 0.4 \cdot RUL_{max}$	P1				P ₂				P ₃	
	0.3208				0.6727				0.0065	
$WOB = 0.3 \cdot RUL_{max}$	P ₁			P ₂			P ₃			P ₄
				0.9407		0.0558			0.0035	
$WOB = 0.2 \cdot RUL_{max}$	P ₁		P ₂		P ₃		P4		P5	
	0.3208		0.6199		0.0528		0.0050		0.0015	
$WOB = 0.1 \cdot RUL_{max}$	P ₁	P ₂	P ₃	P4	P5	P6	P7	P ₈	P ₉	P ₁₀
	O	0.3208	0.4158	0.2041	0.0473	0.0055	0.0030	0.0020	0.0010	0.0005

Table 1: Probability calculation under different widths of bins (WOB)

¹ *3.3.3. Decision fusion based on probability*

 The parameters of the online used FLC could be obtained through a decision fusion method based on probability calcu- lation. The implementation of decision fusion is in light of the Dempster-Shafer theory. The Dempster-Shafer theory is a com- monly used mathematical decision fusion method introduced by Dempster and Shafer [32, 33]. Different from the Bayesian method, Dempster-Shafer theory justifies the use of combined evidence from different measures.

 To combine Dempster-Shafer theory to our problem, the use of Dempster-Shafer theory to fuse offline optimization results is firstly justified. Numbering the four optimized FLCs in Figure 4 as FLC1, FLC2, FLC3, and FLC4, one may know that FLC1 ¹⁴ is optimized as the optimal solution when $D_{fc-degrade} = 0$, how- ever, we don't know if it can also generate good results when $D_{fc-degrade} = 3\%$. If the range of the MFs of FLC1 contains the range of the MFs of FLC2, it means that FLC1 can work 18 well even when $D_{fc-degrade} = 3\%$. To include this situation, when generating the online used FLC, we need to consider not only the FLC parameters for each degradation state but also the 21 relationship between the different FLCs.

²² Using the basic probability assignments calculated from the online prognostics process, one can combine the evidence from different degradation states and calculate the belief measure value that takes into account all possible states according to Dempster-Shafer theory:

$$
Bel(A) = \sum_{B \subseteq A} m(B) \tag{23}
$$

²⁷ To understand this equation, it is done in a geometrical way. Δ ₂₈ As seen in Figure 7, they are the MFs of " i_{fc} =high" extracted ²⁹ from Figure 4.

³⁰ To calculate the belief measure value of each side, one should 31 longitudinally compare the range of the four S1 and four S2 of 32 the MFs. As indicated by (23), a combined belief measure value ³³ is obtained if the range of one side is the subset of the range of another side. For example, S2 of the MF of " i_{fc} =high" in FLC1 ³⁵ has a larger range "a" that contains the range of S2 in FLC2 ³⁶ and FLC3, "b" and "c", respectively, so that the belief measure 37 value of it is determined as $P1+P2+P3$. To be noted, as $x_{43} >$
38 x_{13} , the range "a" does not contain range "d", therefore, the x_{13} , the range "a" does not contain range "d", therefore, the ³⁹ probability P4 is not taken into account. Other belief measure ⁴⁰ values for each side of each MFs are obtained using the same ⁴¹ method.

Figure 7: Optimized 'high' *If c* MFs under different degradation cases

Then, to obtain the basic belief assignment $m(A)$ for the MF $_{42}$ of one case, a Möbius transformation is used given the belief $\frac{43}{45}$ measure value of each side [34]: 44

$$
m(A) = \sum_{B \subseteq A} (-1)^{|A-B|} Bel(B)
$$
 (24)

This equation is simplified as (25) by neglecting the term 45 $(-1)^{|A-B|}$. This is because the cardinality of *A*−*B* is uncountable $\overline{46}$ and insignificant [35].

$$
m(A) = \sum_{B \subseteq A} Bel(B) \tag{25}
$$

As an MF consists of two sides, the assigned probability to 48 the MF is calculated by the weighted arithmetic mean of the 49 side belief measure values [16]. Then, the parameters of the $\frac{1}{50}$

¹ online used FLC could be determined and adapted to the current ² health state.

4. Result discussion

⁴ *4.1. Comparison analysis*

5 The health management strategy is coded in the EMS mod- ule of the simulated fuel cell HEV model (Figure 3). The simulation is run on a repeated WLTC class 2 driving cycle up to thousands of hours. At first, two scenarios have been pro- posed to justify the effectiveness of the proposed strategy. In the first test, the FLC optimized under no degradation state ¹¹ (*D*_{fc−degrade} = 0%) is used all along with the simulation until the fuel cell reaches its EOL. Then in the second test, the param- eters of the online used FLC are refined according to the prog- nostics results considering uncertainty. The WOB is defined as ¹⁵ 0.3 *·RUL_{max}* and the prognostics is triggered once *D*_{*fc*−*degrade*} falls by 1%. The simulation stops when the fuel cell reaches the same EOL value. The evolution of the power distribution is plotted in Figure 8, in which the fuel cell operates smoothly and the battery provides all the dynamics in the demanded power.

Figure 8: Power distribution between fuel cell and battery

 However, as the fuel cell degrades, the developed EMS based on optimized FLC without considering degradation will lose its optimality. The fuel cell can no longer operate with the least dynamics, as shown in Figure 9. Large variations could be ob- served in the fuel cell power from the 200th hour, which con-tributes to its further degradation.

 The proposed prognostics-based health management strategy in this paper has conducted to encounter this problem. The health state of the fuel cell is considered in the EMS through online prognostics and the FLC parameters are adapted online. The demanded power can, therefore, be redistributed between ³¹ the fuel cell and the battery to avoid large variations in the fuel cell provided power, as shown in Figure 10.

 To compare the durability, the evolution of the fuel cell stack voltage and the battery SOC are compared in Figure 11 and Fig- ure 12. The fuel cell has reached its EOL at 763 hours using the EMS without prognostics, while the prognostics-based EMS 37 has prolonged the fuel cell lifetime to 957 hours, by 25.5% ap-proximately. Besides, compared to prognostics-based EMS, the

Figure 9: Fuel cell power at 0 hour and 200th hour using EMS without prognostics

Figure 10: Fuel cell power at 0 hour and 200th hour using prognostics-based health management strategy

EMS without tuning the FLC parameters cannot maintain the 39 SOC of the battery. Battery SOC has dropped to a lower value 40 along with the time, which also contributes to battery degrada- ⁴¹ tion, as shown in Figure 12. 42

4.2. Discussion on prognostics occurrence frequency ⁴³

To further investigate the influence of prognostics occur- ⁴⁴ rence, more scenarios with prognostics happening at different 45 frequencies are designed, while the WOB remains at the same. ⁴⁶ The prognostics process is triggered by monitoring the fuel cell 47 degradation with the degradation interval $\Delta D_{fc-degrade}$ equal 48

Figure 11: Evolution of the measured fuel cell stack voltage

Figure 12: Evolution of the measured battery SOC

¹ to 1%, 2%, 3%, 4% and 5%, while the *WOB* remaining as 2 $0.3 \cdot RUL_{max}$.
³ The comparations

The comparison of life improvement is listed in Table 2. Compared to the EMS without prognostics, the proposed prognostics-based health management strategy improves the lifetime of the fuel cell with a minimum value of 42.6% and the strategy with $\Delta D_f = 3\%$ has reached the longest lifetime, 84.6% longer than the EMS without prognostics. Obviously, it doesn't mean that frequent prognostics can lead to better performance of the fuel cell durability. Frequent prognostics ¹¹ (ΔD_{*fc*} = 1%, 2%) have even worse performance than less frequent prognostics (ΔD_{*fc*} = 3%, 4%, 5%). This is because when quent prognostics ($\Delta D_{fc} = 3\%, 4\%, 5\%$). This is because when
the prognostics horizon is large, the prognostics accuracy canthe prognostics horizon is large, the prognostics accuracy can- not be guaranteed due to the lack of learning data. When the uncertainty accumulates, the probability calculation will also be influenced so that one cannot reach the optimal parameters of the online used FLC. However, when the frequency becomes lower, i.e., fewer prognostics are implemented, the performance becomes worse, as well. This is due to the reason that the degra- dation of the fuel cell hasn't been fully considered in the strat- egy. If we compare the hourly hydrogen consumption, the result does not vary a lot as our objective function is defined to find a trade-off between degradation mitigation and saving consump- tion. The EMS without prognostics consumes less because the SOC of the battery drops to a lower value.

Table 2: Lifetime improvement comparison with different prognostics occurrence frequency

Prognostics frequency	Lifetime im-	m_H , (g/hour)
$(WOB = 0.3 \cdot RUL_{max})$	provement	
EMS without prognostics		41.2
$ADfc=1%$	25.5%	42.0
$ADfc=2\%$	58.2%	41.9
$ADfc=3\%$	84.6%	41.9
$ADfc=4\%$	80.0%	41.9
$ADfc=5\%$	54.7%	41.7

4.3. Discussion on WOB of probability calculation ²⁶

Further analysis of how the WOBs of probability calculation $_{27}$ will have an influence on the system performance is discussed by defining different WOBs. More simulations are executed 29 with $WOB = 0.5 \cdot RUL_{max}$, $0.4 \cdot RUL_{max}$, $0.3 \cdot RUL_{max}$, $0.2 \cdot S_0$
 RUL_{max} and $0.1 \cdot RUL_{max}$, respectively. The prognostics process RUL_{max} and $0.1 \cdot RUL_{max}$, respectively. The prognostics process is triggered with the fuel cell degradation interval $\Delta D_{fc-deerade}$ 32 is triggered with the fuel cell degradation interval ∆*D*_{*fc*−*degrade*} equal to 3% , as it has been proved to have the best performance, $\frac{33}{2}$ presented in Section 4.2.

The comparison of life improvement is listed in Table 3. It $\frac{35}{100}$ shows that the strategy with WOB of probability calculation ³⁶ that equals $0.4 \cdot RUL_{max}$ has reached the best performance. The durability of the fuel cell has been improved by 95.4%. Howdurability of the fuel cell has been improved by 95.4%. However, the EMS with WOB of 0.5 can only improve the lifetime 39 by 19.5%. This is because the FLC formulated based on the 40 probability calculation with $WOB = 0.5 \cdot RUL_{max}$ cannot take into account the high degradation state. Besides, the EMS with ⁴² into account the high degradation state. Besides, the EMS with smaller WOBs ($WOB = 0.1 \cdot RUL_{max}$, $WOB = 0.2 \cdot RUL_{max}$) as
are less satisfied due to the uncertainty in the prognostics reare less satisfied due to the uncertainty in the prognostics results. Once the uncertainty is accumulated to a high level, the 45 refined FLC cannot generate the best results. Once again, the ⁴⁶ hourly consumed hydrogen are compared. The strategy that 47 reached the best lifetime improvement can also avoid high hy-
48 drogen consumption.

Table 3: Lifetime improvement comparison with different WOBs

WOB ($\triangle Dfc=3\%)$	Lifetime im-	m_{H_2} (g/hour)
	provement	
EMS without prognostics		41.2
$WOB = 0.1 \cdot RUL_{max}$	61.7%	41.8
$WOB = 0.2 \cdot RUL_{max}$	60.8%	41.8
$WOB = 0.3 \cdot RUL_{max}$	87.3%	41.9
$WOB = 0.4 \cdot RUL_{max}$	95.4%	41.9
$WOB = 0.5 \cdot RUL_{max}$	19.5%	41.6

According to the above analysis, when selecting the parameters, i.e. the prognostics occurrence frequency and the WOB of $_{51}$ probability calculation, to define the online prognostics-based $\frac{52}{2}$ health management strategy, it is important to improve the prediction performance of the prognostics method and to define the 54 necessary points for reconfiguration according to the characteristics of the system.

5. Conclusion

 This paper has contributed to developing an enhanced on- line prognostics-based health management strategy considering prognostics uncertainty for fuel cell HEVs. The strategy is realised based on a GA-optimized FLC. A PDM process has been proposed, which refines the parameters of the FLC us- ing a decision fusion method based on RUL probability calculation. Results showed that by taking into consideration the health states, the proposed prognostics-based health manage- ment strategy has effectively stabilized the fuel cell operation and maintained the battery SOC, which helped to mitigate the 12 degradation of the power sources by up to 95% without sacri- ficing the hydrogen consumption. Moreover, variations on the prognostics occurrence frequency and the calculation of proba- bility have also been examined and results showed that proper parameters of the strategy could help to improve the EMS per-17 formance. For the perspectives, further researches on hybrid system dynamic degradation monitoring and experimental val-idation are expected in the future.

²⁰ Acknowledgement

²¹ This work was supported by the French regional project 22 PHyTie [grant number 2016Y-04574] and the EIPHI Graduate ²³ School [grant number ANR-17-EURE-0002].

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