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# ASAXS study of the influence of sulfidation conditions and organic additives on sulfide slabs multiscale organization

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## Abstract

One of the ways to improve the activity of the sulfide catalysts is to increase the quantity of molybdenum up to contents greater than 15 wt.%. For such high Mo contents, the distribution of MoS<sub>2</sub> particles is suspected to play an important role in the catalytic activity. A complete description of the active phase is thus required and implies measuring i) the size and stacking distribution of the isolated slabs, ii) the proportion of Mo involved in aggregates or individual slabs, iii) the size of the aggregates. These steps are essential to deeply explain the intrinsic activity of the catalysts. To address this challenge, Anomalous Small-Angle X-ray Scattering (ASAXS) analyses have been performed on different sets of catalysts, prepared with various organic additives and activated either by a gas sulfidation (1 bar, 350°C, 15% H<sub>2</sub>S/H<sub>2</sub>) or by real industrial liquid sulfidation (30 bar, 350°C, H<sub>2</sub>/gas oil/DMDs). Furthermore, the spent catalysts were also characterized after HDS catalytic test on a real feedstock. The aim of this study was not to elucidate in detail the chemical mechanisms involved when using additives or different sulfidation conditions, but rather to better understand the impact of the microstructural organization on catalytic performances and demonstrate the potential of the ASAXS technique to give new insights on the multi-scale organization of the molybdenum active phase. We thus demonstrate that ASAXS allows to obtain a more detailed description of the slabs compared to TEM and, simultaneously, to identify and quantify the aggregation state of the particles which occurs on high loaded catalysts. The role of the additives is clearly highlighted after liquid sulfidation, as we demonstrate the dispersive effect of triethylene glycol and thioglycolic acid and to a lower extent of citric acid. The slab length and

stacking are decreased, as well as the aggregate amount and size. The analysis of the spent catalysts have also revealed the significant evolution of the active phase under HDS reaction conditions. Among other parameters, the aggregate amount appears as a relevant descriptor since a correlation is found with the intrinsic catalytic performances, which suggests an issue of active sites accessibility.

## Keywords

ASAXS, CoMoP HDS catalysts, slabs, aggregates, Liquid sulfidation, Gas sulfidation, additives

## 1 Introduction

The development of more efficient catalysts is today a major challenge to meet the increasingly demanding environmental and economic constraints on chemical processes. Among them, hydrotreatment (HDT) is a key step in the refinery to obtain fuel which complies with the strengthened regulations on their heteroatom content, and particularly on sulfur. Indeed, sulfur compounds are not only generators of  $\text{SO}_x$  emissions during fuel combustion but are also poisons for catalytic converters [1]. HDT catalysts are composed of a group VI transition metal, like molybdenum or tungsten, promoted by a group IX or X transition metal, such as cobalt or nickel. Dispersed on a porous material, mostly  $\gamma$ -alumina as oxidic phases [2,3] they need to be sulfided using hydrogen and a sulfiding agent to be active for HDT.

The preparation of new and more active hydrotreating catalysts can be performed in two ways: (i) introduction of a larger amount of molybdenum with the same specific activity; (ii) increase of the specific activity per molybdenum. The specific activity (activity per molybdenum atom) can be increased through two routes: by modifying the nature of the support [4] or by using additives such as phosphorus or organic molecule [5] in the preparation of the catalyst. Phosphorus is nowadays generally added, in the form of phosphoric acid, to favor the formation of heteropolyanions (HPA) and improve the oxide precursor distribution at the surface of the support [6]. As for organic additives, they have a different function depending on their nature, since they can act as dispersing [7][8][9] or solvating agents [10][11]. They can prevent the active phase interactions with the support, while limiting the growth of  $\text{MoS}_2$  sheets or delay the gas sulfidation of the promoter to obtain a better synergy between Co and Mo and improve the formation of the “CoMoS” active phase.

Despite very active research in the field, the physico-chemical phenomena involved during the activation are not yet fully understood, mainly because of the representativeness of the analyzed sample. Indeed,

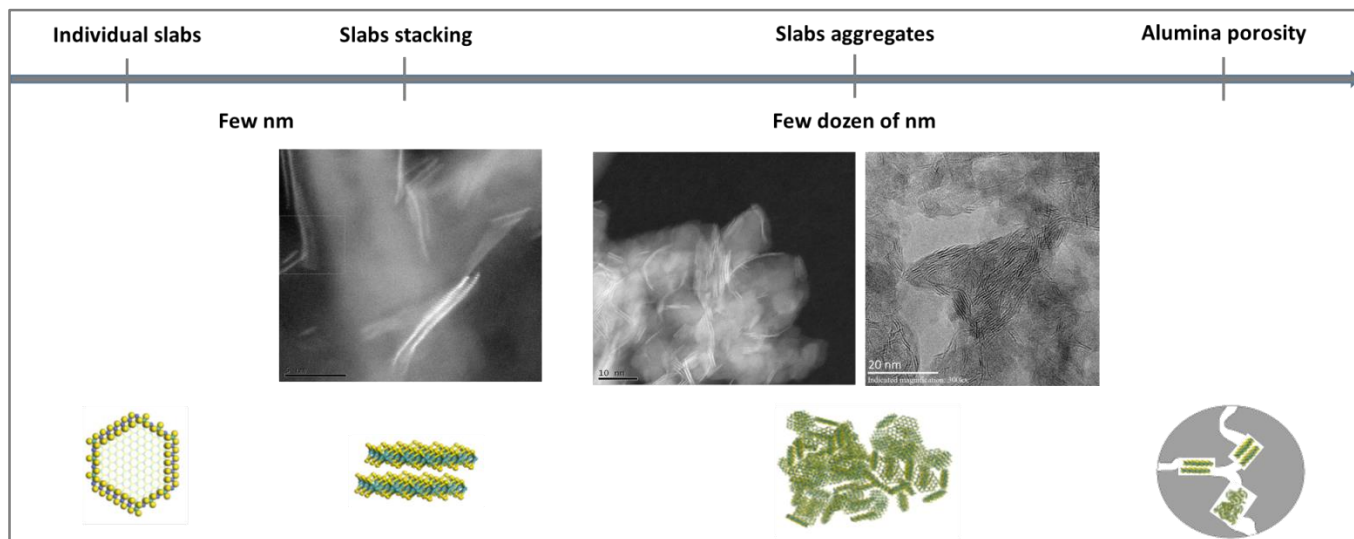
64 most of the characterization results reported in the literature are obtained on sulfided catalysts resulting  
65 from the so-called gas phase sulfidation carried out under a gaseous mixture of H<sub>2</sub> and H<sub>2</sub>S usually at  
66 atmospheric pressure. This activation protocol is indeed easier to carry out and faster than the industrial  
67 liquid phase sulfidation carried out at high pressure (30 bar) under H<sub>2</sub> and gas oil containing a light  
68 organic sulfur compound. However, gas-phase and liquid-phase sulfidation lead to quite different  
69 catalytic activities [12] and stabilities: liquid sulfided catalysts have been reported to be less sensitive  
70 upon coke deactivation [13]. A difference has been highlighted on the slabs morphology since liquid  
71 sulfided catalysts contain more single MoS<sub>2</sub> layers whereas, after H<sub>2</sub>S/H<sub>2</sub> gas sulfidation, some MoS<sub>2</sub>  
72 stacks appear [10,14]. The main difference lies in the temperature at which sulfidation starts which is  
73 ~50°C and around 220°C for gas and liquid sulfidation, respectively. This difference in temperature of  
74 sulfur feeding together with very different heating ramps leads to different sulfidation kinetics of Mo and  
75 Co for both activation mode [15], involving different number and nature of intermediates species [16].

76

77 Finally, to increase the overall activity of the catalysts, a larger quantity of molybdenum is often  
78 introduced, leading to high molybdenum contents (above 15 wt.% of Mo). For high Mo contents, the  
79 distribution of MoS<sub>2</sub> particles is suspected to play an important role in the catalytic activity. Thus, the  
80 dispersion (i.e. the number of active and accessible Mo atoms) and the distribution of the active phase  
81 within the catalyst, which depend both on the properties of the additive used for oxidic precursor  
82 preparation and the sulfidation conditions, must be fully characterized.

83 The active phase physico-chemical properties, such as the sulfidation rate, the promotion rate and the slab  
84 morphology, are mostly studied at the slab scale. However High Angle Annular Dark Field Scanning  
85 Transmission Electron Microscopy (HAADF-STEM) highlights a multi-scale organization of the active  
86 phase (as illustrated in Figure 1) by the presence of slabs, eventually stacked, and by a supplementary  
87 meso-scale with the presence of slab aggregates of few dozen nanometer size. These slab aggregates are  
88 supposed to fill part of the carrier porosity. Yet until now the impact of this microstructural organization  
89 on catalytic performances has not been fully understood.

90



**Figure 1. Multi-scale organization of sulfided molybdenum catalysts observed by STEM-HAADF.**

For this purpose, a complete description of the active phase implies measuring i) the size distribution of the isolated slabs, ii) the proportion of Mo involved in aggregates or individual slabs, iii) the size of the aggregates. These steps are essential to deeply explain the intrinsic activity of the catalysts.

Several complementary techniques are commonly used to characterize the sulfided catalysts. In particular, the mean slab length and stacking are usually measured by Transmission Electron Microscopy (TEM), the sulfidation and promotion rate can be assessed by X-ray Photoelectron Spectroscopy (XPS) or by Extended X-Ray Absorption Fine Structure (EXAFS). The aggregates can be observed by HAADF-STEM techniques as done on cobalt-based catalysts [17–19] but its use is rarely applied on sulfide catalysts [20].

To address this challenge concerning the multi-scale characterization of the molybdenum sulfided catalysts, Small-Angle X-ray Scattering (SAXS) technique seems particularly effective to study the size distributions of molybdenum particles on supports for many reasons. This technique is only sensitive to electronic density variations and is known to be well-adapted to characterize multi-scale systems as it has already proved its possibilities to characterize the size and morphology of aggregates [21,22]. A variant of this technique is the Anomalous Small Angle X-ray scattering (ASAXS) which allows to target a specific chemical element, Mo in our case. It requires protocols based on numerous controls of the measurement parameters to ensure good control of the uncertainties, which is essential in the case of ASAXS measurement [23], but permit characterizing various sample form such as pellet, powder or liquid without strong experimental constraint. Haubold [24–27], Benedetti [28,29] and Binninger [30] had already demonstrated the ASAXS potential on noble metal particles (Pt or Au) more or less loaded (<1% to 10% by weight of metal) on graphitic matrix. However, ASAXS technique is nowadays seldom used for the

115 characterization of the active phases of catalysts, despite the fact that i) it is well appropriate for a three-  
116 phase system (pores, alumina and nanoparticles), ii) it has the advantage of being able to characterize  
117 objects with a size between one nanometer and a few hundred nanometers, thus covering the scales of  
118 isolated particles and aggregates of particles and iii) it is suitable for high-metal-loaded catalysts. These  
119 points have been recently successfully demonstrated on 15%wt cobalt-based catalysts [19].

120 To our knowledge, this is the first time this technique is implemented to characterize the sulfide slab  
121 multiscale organization of CoMoP catalysts. Indeed, van Haandel et al. [31] have used *in situ* SAXS, but  
122 without the element sensitivity provided by ASAXS, to study the sulfidation of CoMoS catalysts. They  
123 suggested that formation of MoS<sub>2</sub> nanoparticles involved coalescence of small nuclei in close proximity  
124 into more elongated structure in one direction, which could be the precursor of the layered MoS<sub>2</sub>  
125 structure. Hence, this interesting study only focused on the slab stacking formation. The aim of our study  
126 is thus not to elucidate in detail the chemical mechanisms involved when using additives or different  
127 sulfidation conditions, but rather to give new insights on the multi-scale organization of the molybdenum  
128 active phase, and better understand the impact of this microstructural organization on catalytic  
129 performances, depending on the synthesis conditions. We thus propose to study the main trends such as i)  
130 the influence of organic additive addition, ii) the influence of the sulfidation conditions (liquid and gas  
131 sulfidation) on the Mo repartition, iii) the evolution of the slabs under catalytic reaction conditions and  
132 finally iv) the influence of the slab aggregation on the intrinsic activity.

133 Indeed, these differences in operating conditions of the activation step can impact the sulfidation  
134 mechanism of the metallic phase and the morphology of the MoS<sub>2</sub> slabs as shown in different studies  
135 [10,14–16,32]. But the impact of the activation process and of the use of additives on the organization of  
136 MoS<sub>2</sub> slabs at a higher scale than few nanometers is generally not studied, although it can impact the  
137 accessibility of molecules to be desulfurized and thus the catalytic performance. This is what we propose  
138 to study in this paper.

## 140 **2 Experimental**

### 141 **2.1 Catalysts preparation**

142 A series of CoMoP/Al<sub>2</sub>O<sub>3</sub> catalysts were synthesized by incipient wetness impregnation of  $\gamma$ -alumina  
143 extrudates (surface area 270 m<sup>2</sup>/g, porous volume 0.77 mL/g) with a solution of MoO<sub>3</sub> (sigma-Aldrich,  
144 purity: 99.93%), Co(OH)<sub>2</sub> (sigma-Aldrich, purity: 96.21%), H<sub>3</sub>PO<sub>4</sub> (sigma-Aldrich, purity: 85%) and  
145 distilled water. The target amount of MoO<sub>3</sub> on the final catalysts was 22 wt.% and the Co/Mo and P/Mo

146 molar ratios were 0.4 and 0.55, respectively. Additives such as citric acid (CA), triethylene glycol (TEG)  
147 and thioglycolic acid (TGA) were co-impregnated by dissolution in the solution containing the metallic  
148 precursors or post-additivated. The molar ratio additive/Mo was between 0.4 and 0.5, except for TGA  
149 which due to the solution viscosity was limited to 0.2. The catalysts were matured in a saturated water  
150 atmosphere at room temperature (RT) for 24 h and finally dried under air at 120°C for 6 hours. The non-  
151 additivated CoMoP catalyst was also calcined by heat treatment under air (110 L/h/g) with a ramp of  
152 5°C/min up to 550°C for 2 hours. The objective was clearly to obtain catalysts with different aggregation  
153 properties. This is why the nature of the additives, as well as the method of additivation and the  
154 sulfidation techniques described below, have been varied.

## 155 **2.2 Sulfidation of catalysts**

156 For the study, the oxide catalysts were activated in two ways. The gas-phase sulfidation, usually  
157 performed in the laboratory for practical reasons, consists of using a 15% H<sub>2</sub>S/H<sub>2</sub> mixture with a flow rate  
158 of 10 L/h/g of catalyst, from RT to 400°C at 2°C/min and under atmospheric pressure. This step is  
159 followed with a 2-hour plateau at 400°C under the same gaseous atmosphere, then the temperature is  
160 decreased to RT and the gas switched to N<sub>2</sub>. The samples are then kept under vacuum in glass sealed  
161 cells. They are named herein with “-gas” extension (Table 2).

162 At the industrial level, the sulfidation step is carried out using a gas-liquid phase with H<sub>2</sub>, gas oil spiked  
163 with light organic compound containing sulfur such as dimethyldisulfide (DMDS), at high pressure (30  
164 bar) and 350°C. These conditions are applied to the series of oxide catalysts with a first temperature ramp  
165 from RT to 190°C at 0.4°C/min and then slowed to 0.2°C/min until 350°C, followed by a 8-hour plateau.  
166 During the sulfidation, the H<sub>2</sub> flow and the liquid flow are set, respectively at 5 L/h and 0.02 L/h to keep a  
167 liquid hourly space velocity (LHSV) at 1 h<sup>-1</sup> (volume of catalyst to be sulfide : 20 mL) and a  
168 H<sub>2</sub>/hydrocarbon (H<sub>2</sub>/HC) ratio of 250. At the end of the sulfidation, the temperature is dropped to 200°C  
169 and the pressure to 20 bar to be able to wash the catalyst with toluene for 3 hours under N<sub>2</sub>. Finally, the  
170 catalyst is dried at 200°C and at atmospheric pressure under N<sub>2</sub> for one night (about 14 hours). It is then  
171 unloaded into an argon glove bag before being transferred to a glove box to be stored away from the air.  
172 The as-prepared samples are identified herein with “-liquid” extension (Table 2).

173 The liquid activation takes about 30 hours and the beginning of massive sulfidation generally takes place  
174 around 220°C at the decomposition temperature of the sulfur-containing compound added in the gas oil  
175 charge [32,33]. This slow procedure is necessary to avoid thermal runaways that can occur during liquid  
176 sulfidation. The gas sulfidation lasts only a few hours at atmospheric pressure, with a direct supply of H<sub>2</sub>S  
177 at RT and heating at a constant rate which is 5 to 10 times faster than for liquid sulfidation.

## 2.3 Catalytic tests

### 2.3.1 Hydrogenation of Toluene

The catalytic performances were evaluated in toluene hydrogenation (HYD) reaction using a fixed bed unit reactor Flowrence (from Avantium) that contains 16 parallel reactors. Each reactor was filled with 450  $\mu\text{L}$  of the sulfide (either gas or liquid activated as described above) catalyst diluted in Zirblast®. To avoid the oxidation of the catalyst, the reactors have been filled in a glove box. The feed was composed of dimethyldisulfide (DMDS, 5.8 wt%) and toluene (20 wt%) in cyclohexane (74.2 wt%). The hydrogen to feed ratio ( $\text{H}_2/\text{HC}$ ) was 450 NL/L and the total pressure 60 bar. The temperature was increased from RT to 350°C with a ramp of 2°C/min and a LHSV of 4  $\text{h}^{-1}$ . When 350°C was reached, LHSV was turned down to 2  $\text{h}^{-1}$ . The liquid products of the reaction at different temperatures were analyzed by gas chromatography using a DB1 column. The first-order rate constant ( $k$ ,  $\text{h}^{-1}$ ) was calculated by the following expression (1):

$$k = LHSV * \ln\left(\frac{1}{1-x}\right), LHSV = \frac{\text{flow rate of the feed}}{\text{volume of the catalyst}}, k' = \frac{k}{\text{gMoO}_3/\text{mL}} \quad (1)$$

$x$  is the percentage conversion of toluene (HYD) in the feed.  $LHSV$  is the liquid hourly space velocity ( $\text{h}^{-1}$ ). The intrinsic rate constant  $k'$  ( $\text{cm}^3/\text{g}(\text{Mo})/\text{h}$ ) is obtained by normalizing  $k$  with the mass of  $\text{MoO}_3$  loaded in the reactor.

All the catalytic results will then be expressed as the Relative Intrinsic Activity  $RIA(\text{HYD})$ , the dried catalyst activity being the reference, according to equation (2).

$$RIA(\text{HYD}) = \frac{k' \text{ catalyst}}{k' \text{ dried catalyst}} \quad (2)$$

### 2.3.2 Hydrotreating of gas-oil feed

The catalysts were also tested in hydrodesulfurization (HDS) of a mixture of straight-run gas oil (SRGO) and light cycle oil (LCO) containing 6815 ppm of S and 488 ppm of N. The density of the feed mixture at 15°C was 0.8795  $\text{g/mL}$ . The test was carried out in an isothermal fixed bed reactor. First, *in-situ* sulfidation of the catalysts was performed at 350°C and 40 bar pressure using a SRGO feed with 2 wt% of DMDS added. Then the HDS test was performed during 150 h under the following operating conditions: a total pressure of 40 bar, a catalyst volume of 480  $\mu\text{L}$ , a temperature of 330°C, a hydrogen flow rate of 2.56  $\text{mL/min}$ , and a feed flow rate of 0.48  $\text{mL/h}$  ( $LHSV = 1 \text{ h}^{-1}$ ).



208 The S content (in ppm) in the effluents was analyzed by X-ray fluorescence (ASTM D4629-2002). The  
209 rate constant of HDS reaction ( $k$ ,  $\text{h}^{-1}$ ) was calculated by using the power rate law with the following  
210 expression (3):

$$k = \frac{LHSV}{n-1} * \left( \frac{1}{A^{(n-1)}} - \frac{1}{A_0^{(n-1)}} \right), n = 1.3, k' = \frac{k}{gMoO3/mL} \quad (3)$$

$$RIA(HDS) = \frac{k'_{catalyst}}{k'_{dried\ catalyst}} \quad (4)$$

216  $A_0$  and  $A$  represent the sulfur contents at the inlet and the outlet of the reactor, respectively.  $n$  is the  
217 apparent order versus S and 1.3 is the typically observed order for HDS processes of gas-oil feeds that  
218 contain mixture of different sulfur compounds [34]. As previously described,  $k$  is normalized by the mass  
219 of loaded Mo in the reactor to obtain  $k'$ . As for the hydrogenation activity, the results will be expressed as  
220 the Relative Intrinsic Activity (RIA), the dried catalyst being the reference catalyst as given by expression  
221 (4).

222 The used catalysts have been recovered after the catalytic test using real feedstock to be further  
223 characterized. They are named hereafter with “-spent” extension.

## 224 2.4 Characterization techniques

### 225 2.4.1 Transmission Electron Microscopy (TEM)

226 The sulfided catalysts were characterized by Transmission Electron Microscopy. Measurements were  
227 carried out in bright field mode with a FEG TECNAI TEM operating at 200 keV. The catalysts were  
228 removed from their sealed container, crushed, diluted in ethanol and deposited on a holey carbon copper  
229 grid. Ethanol was then evaporated before TEM analysis was performed. The distribution profiles of the  
230 slab size and stacking were obtained by measuring around 200 stacked slabs. The average values were  
231 calculated by fitting the histograms with a log-normal distribution. The  $\text{MoS}_2$  slabs with a size below 1  
232 nm are not detected.

### 233 2.4.2 X-ray photoelectron spectroscopy (XPS)

234 The XPS sampling of the sulfided catalysts was performed in a glove box under an argon atmosphere,  
235 with controlled oxygen and water levels (less than 20 ppm) to avoid their partial reoxidation. The samples  
236 were crushed and pressed onto an indium foil that was attached to the sample holder via a double-sided  
237 carbon tape. The sample holder was then moved directly to the analysis chamber thanks to the special  
238 connection of the glove box to the XPS spectrometer. The XPS spectra were recorded on a KRATOS

239 AXIS Supra instrument with Al monochromator source (1486.6 eV), a hemispherical analyser operating  
240 at fixed pass energy of 20 eV and a delay line detector. The measurements were made at RT in steps of  
241 0.1 eV for molybdenum and aluminium, and at a pressure lower than  $5 \cdot 10^{-9}$  Torr in the analysis chamber.  
242 Binding energies (BE) of the various elements were referenced to the C 1s level of the contamination  
243 carbon at 284.6 eV. The curves were integrated by applying a Shirley-type baseline. The collected spectra  
244 were analyzed by using Vision software. The Mo/Al atomic ratio was obtained from the measurement of  
245 the corresponding peak area and the use of relative sensitivity factors (RSF), specific to the spectrometer  
246 and furnished by the manufacturer. Three different analysis points were measured for each catalyst and  
247 the data presented correspond to their average value. The relative error is estimated to be  $\pm 10\%$ .

### 249 2.4.3 Anomalous small angle X-ray scattering (ASAXS)

#### 250 **Measurements**

251 For ASAXS experiments, the extrudates were crushed and introduced in quartz capillaries of 1.5 mm-  
252 diameter, in a glove box.

253 Anomalous small-angle X-ray scattering experiments have been performed on the D2AM beamline [35]  
254 at the ESRF synchrotron. The scattered intensity was measured at three different energies (see Table 1)  
255 19700, 19940 and 19990 eV, slightly below the molybdenum K absorption edge. The incident beam  
256 energy has been calibrated with a metallic molybdenum foil. To cover the largest  $q$  range, two sample-  
257 detector distances (348 mm and 2865 mm) have been selected.

258 The scattering images were recorded using a XPAD detector. The acquisition time depended on the  
259 configuration and was chosen in order not to saturate the detector.

#### 260 **Data reduction**

261 For 1D reduction, raw data were corrected from the scattering of the empty capillary (measured in each  
262 configuration) and normalized by the incoming photon flux, transmission and true thickness calculated  
263 from the transmission coefficient.

264 To calibrate the intensity in absolute units, i.e. expressed as differential scattering cross-section per unit  
265 volume in  $\text{cm}^{-1}$ , a glassy carbon, was measured at each energy and each sample-detector configuration. A  
266 correction factor has been calculated from the ratio between the NIST data [36] and the experimental  
267 data.

269 **Theoretical aspects**

270 For the case of randomly oriented particles with identical shape and size parameterized by  $R$  dispersed in  
271 a homogeneous matrix, the scattered intensity is given by:

272 
$$I(q) = \frac{N_p}{V_s} \Delta\rho^2 \int_0^\infty P(R)V(R)^2 F(q,R)^2 \Psi(q,R) dR \quad (5)$$

273 with  $N_p$  the number of particles,  $V_s$  the sample volume,  $\Delta\rho^2$  the contrast factor such as:

274 
$$\Delta\rho^2 = (\rho_p - \rho_m)^2 \quad (6)$$

275  $\rho_p$  and  $\rho_m$  the scattering length densities of the particles and the matrix:

276 
$$\rho = r_e \sum_j n_j f_j \quad (7)$$

277  $n_j$  the number density of the atom  $j$  in the matrix and in the particles,  $f_j$  the atomic form factors and  $r_e$  the  
278 classical Thomson radius ( $r_e = 0.282 \cdot 10^{-12}$  cm).

279  $P(R)$  is the size distribution function,  $F(q,R)$  is the form factor and  $\Psi(q,R)$  is the structure factor. **This**  
280 **latter one depends on concentration and object sizes and has to be taken into account when particles sizes**  
281 **and distances between them are similar. In our case, interference is sometimes observed at large  $q$**   
282 **because of slab stacking but at smaller  $q$ , the objects are enough spaced and well-dispersed so that the**  
283 **structure factor can be considered equal to 1.**

284

285 However, in the case of metal particles supported on a porous alumina support, the SAXS analysis  
286 recorded at only one energy is not sufficient to distinguish the nanoparticles as the porous support also  
287 contributes significantly to the signal because of the scattering of the pores. Hence, to isolate the signal  
288 specific for each phase, it is therefore mandatory to vary the energy of the incident beam and to perform  
289 the measurements near and far from the metal (molybdenum in our case) absorption edge.

290 It is recalled that the atomic form factor of a species  $j$  can be written:

291 
$$f_j(E) = f_0 + f_j'(E) + if_j''(E) \quad (8)$$

292 with  $f_0 = Z$ , the atomic number.

293 The values of Mo  $f_j'(E)$  and  $f_j''(E)$  near the Mo K absorption edge (located at 20000 eV [37]) are  
294 indicated in the Table 1.

295

296

297

298

**Table 1. Energy-dependent parts of the atomic scattering factor  $f'$  and  $f''$  [38,39], near the Mo K-absorption edge (20000 eV).**

	Energy (eV)	$f'$	$f''$
E <sub>1</sub>	<b>19700</b>	<b>-3.550</b>	<b>0.552</b>
E <sub>2</sub>	<b>19940</b>	<b>-5.105</b>	<b>0.556</b>
E <sub>3</sub>	<b>19990</b>	<b>-6.934</b>	<b>0.761</b>

Tuning the energy allows to vary the scattering length density of the molybdenum particle without varying the one of the porous support. The interest of ASAXS analysis, compared to classical SAXS is demonstrated in supplementary information.

Two kind of method can be performed to extract the ASAXS signal of the metallic particles. Lot of authors had used the subtraction method [24–28,40]. It consists in subtracting the intensities measured at two different energies and to use the resulting intensity as a function of the particles scattering. The second method consists in decomposing the total scattered intensity in three components [41–44]: the independent normal SAXS, a cross-term related to the interaction between the particles and the support, and the pure resonant scattering term only due to the particles. Both methods were investigated and are compared in supplementary information.

In this work, the subtraction method was used, taking into account the contribution of the scattering interferences between catalyst particles and the alumina support, such as:

$$\begin{aligned} \langle I(q, E_i) \rangle - \langle I(q, E_j) \rangle &= n_p^2 r_e^2 \left( |f_p(E_i)|^2 - |f_p(E_j)|^2 \right) S_{pp}(q) + 2f_s \left( f_p(E_i) - f_p(E_j) \right) n_p n_s r_e^2 S_{sp}(q) \\ &= n_p^2 r_e^2 \left( |f_p(E_i)|^2 - |f_p(E_j)|^2 \right) \cdot (S_{pp} + \alpha S_{sp}) \end{aligned} \quad (9)$$

where  $\bar{f}_p = \frac{f_p(E_i) + f_p(E_j)}{2}$  is the mean value of  $f_p(E)$  and  $\alpha = \frac{n_s f_s}{n_p \bar{f}_p}$

$$S_{pp}(q) = \frac{N_p}{V_s} \int_0^{+\infty} P_p(R_p) V_p^2(R_p) F_p^2(q, R_p) dR_p \quad (10)$$

$$S_{sp} = \frac{N_p}{V_s} \iint_0^\infty P_p(R_p) P_s(R_s) V_p(R_p) V_s(R_s) F_p(q, R_p) F_s(q, R_s) \frac{\sin(q(R_p + R_s))}{q(R_p + R_s)} dR_p dR_s \quad (11)$$

with  $n_p$  the number density of the atoms in the particles,  $f_p$  the atomic form factor and  $r_e$  the classical Thomson radius ( $r_e = 0.282 \cdot 10^{-12}$  cm), as defined previously in literature [24–26,40].

322 **Data modeling**

323 To evaluate the size distribution of the sulfide slabs, a nonlinear least-squares adjustment of the ASAXS  
 324  $I(E_1) - I(E_3)$  curves is performed on equation (9). The assumptions made for the choice of the regression  
 325 model are listed below.

326 Given the shape of the curves (two inflections of the scattered signal), two kinds of molybdenum objects  
 327 have to be considered. Based on the electron microscopy observations, these two populations can be  
 328 attributed to isolated slab stacks at the small scale, and to larger, polycrystalline and moderately dense  
 329 slab aggregates at larger scale (see Figure 1).

- 330 - Stacked slabs can be modeled as discs of height  $2H$  and radius  $R_p$  with form factor  
 331  $F_{disc}(q, R_p, H)$  and volume  $V_p(R_p, H)$ .
- 332 - Slab aggregates can be modeled as ellipsoids of revolution (a spheroid) of axes  $(R_a, R_a$  and  $\nu R_a)$   
 333 with form factor  $F_{ellipsoid}(q, R_a, \nu)$  and volume  $V_a(R_a, \nu)$ .
- 334 - Size distributions of slabs and aggregates are represented by log-normal distributions:

$$335 \quad P_k(R_k) = \frac{1}{\sqrt{2\pi}R_k\sigma_k} \exp\left(-\frac{(\ln R_k - \mu_k)^2}{2\sigma_k^2}\right) \quad (12)$$

336  
 337 Where  $k$  equals to  $p$  for slab stacks and equals to  $a$  for the aggregates, and  $\mu$  and  $\sigma$  are respectively the  
 338 scale and the shape parameters of the lognormal law.

339 The size distribution of slab stacks modeled by discs concerns only the radius dimension  $R_p$  (the  
 340 thickness  $2H$  is monodisperse), and the size distribution of slab aggregates modeled by a spheroid  
 341 concerns only the axes  $R_a$  ( $\nu$  takes a single value, so the aspect ratio is fixed).

342 The number and volume average sizes can thus be calculated from the adjusted log-normal distribution.  
 343 To calculate the interference term  $S_{sp}$ , the porous support scattering has been modeled thanks to a  
 344 spherical form factor  $F_s(q, R_s)$ , a particle volume  $V_s(R_s)$  and a bimodal lognormal distribution  $P_s(R_s)$  (see  
 345 S.I).

346  
 347 The final model reads (see S.I):

$$348 \quad \langle I(q, E_i) \rangle - \langle I(q, E_j) \rangle = w_{\text{Mo}_x} \times w_p \times \frac{\rho_s}{\rho_{\text{Mo}_x}} \times \Delta_{\text{Mo}_x}^2(E_i, E_j) \times (S'_{pp} + \alpha S'_{sp}) \quad (13)$$

349 with

$$350 \quad \Delta_{\text{Mo}_x}^2(E_i, E_j) = r_e^2 \times \left[ \left( n_{\text{Mo}_x} f_{\text{Mo}_x}(E_i) \right)^2 - \left( n_{\text{Mo}_x} f_{\text{Mo}_x}(E_j) \right)^2 \right] \quad (14)$$

$$S'_{pp}(q) = \left[ \frac{1}{\langle V_p \rangle} \int_0^{+\infty} P_p(R_p) V_p^2(R_p, H) F_{disc}^2(q, R_p, H) dR_p + \frac{w_a(1 - \varepsilon_a)}{w_p} \right. \\ \left. \times \frac{1}{\langle V_a \rangle} \int_0^{+\infty} P_a(R_a) V_a^2(R_a, \nu) F_{ellipsoid}^2(q, R_a, \nu) dR_a \right] \quad (15)$$

and

$$S'_{sp}(q) = \left[ \frac{1}{\langle V_p \rangle} \iint_0^{\infty} P_s(R_s) V_s(R_s) F_s(q, R_s) P_p(R_p) V_p(R_p, H) F_{disc}(q, R_p, H) \frac{\sin(q(R_p + R_s))}{q(R_p + R_s)} dR_p dR_s + \frac{w_a(1 - \varepsilon_a)}{w_p} \times \right. \\ \left. \frac{1}{\langle V_a \rangle} \iint_0^{\infty} P_s(R_s) V_s(R_s) F_s(q, R_s) P_a(R_a) V_a(R_a, \nu) F_{ellipsoid}(q, R_a, \nu) \frac{\sin(q(R_a + R_s))}{q(R_a + R_s)} dR_a dR_s \right] \quad (16)$$

with  $\text{Mo}_x = \text{MoS}_2$  in the case of sulfide molybdenum and  $\text{Mo}_x = \text{MoO}_y$  in the case of oxide molybdenum,  $\rho_{\text{Mo}_x}$  the density in  $\text{g/cm}^3$  of the molybdenum phase.  $w_p$  and  $w_a$  are respectively the molybdenum fraction in slabs and aggregates,  $w_{\text{Mo}_x}$  the weight concentration of the molybdenum phase (wt.%) and  $\rho_s$  the sample structural density in  $\text{g/cm}^3$ .  $\langle V_p \rangle$  and  $\langle V_a \rangle$  are the mean volumes of respectively slabs and aggregates that may be calculated from the moments of the corresponding log-normal laws (see S.I.).

An example of fit is reported in S.I. This model allows estimating several physico-chemical characteristics. In particular, two parameters can be used to describe the slabs:

- The mean length (in number)  $L_{slabs}$  such as :

$$L_{slabs} = 2 \times R_{pnum} \quad (17)$$

- The stacking state  $z_{slabs}$  such as :

$$z_{slabs} = \frac{2H}{3.1} \quad (18)$$

3.1 Å being the thickness of one slab according to crystallography [45]. Hence,  $z = 1$  when it is a mono-slab and  $z = 3$  for a two-stack slabs. The number averaged length is considered here so that it could be easily compared to the mean length measured in TEM.

Three parameters are useful to describe the slab aggregates:

- The aggregate mean width  $W_{ag}$  such as :

$$W_{ag} = 2 \times R_{avol} \quad (19)$$

- The aggregate mean length  $L_{ag}$  such as :

$$L_{ag} = 2 \times \nu \times R_{avol} \quad (20)$$

381 This aggregate length is however subject to significant uncertainties (see S.I) so that it should not be  
382 considered for the comparison of the different samples because of its lack of accuracy.

383 - The parameter  $C_{ag}$  such as :

$$w\varepsilon = \frac{w_a(1-\varepsilon_a)}{w_p} \text{ and } C_{ag} = \frac{w\varepsilon}{1+w\varepsilon} \quad (21)$$

385 This parameter traduces roughly the aggregate content (in percent): the higher  $C_{ag}$  is, the more  
386 aggregated the slabs are, and so the lower the dispersion is.

### 388 **3 Results and discussion**

#### 389 **3.1 Catalyst characterizations**

390 Table 2 summarizes the main characteristics of the sulfided CoMoP catalysts studied herein, using TEM  
391 and XPS. Regarding the morphology observed by TEM, it can be shown that average mean slab lengths  
392 are roughly the same for the sulfided catalysts in liquid conditions and after catalytic test (~3.4 nm),  
393 whereas gas phase activation slightly increases this value to about 4.2 nm, probably due to the higher  
394 activation temperature of 400°C used in this protocol. The stacking number is not affected by the  
395 different activation treatments and is generally close to 2. Concerning the sulfidation of molybdenum  
396 determined by XPS, about 75% is converted into MoS<sub>2</sub> after the activation processes in a liquid or  
397 gaseous environment. However, after real feedstock catalytic test, XPS measurements indicate a higher  
398 level of sulfidation close to 80% which traduces that the catalysts are still evolving during the test and  
399 confirm the interest to characterize them at different steps of their life. If we then focus on the repartition  
400 of molybdenum on the alumina surface with the Mo/Al ratio measured by XPS upon liquid sulfidation,  
401 we can underline the dispersing role of TEG and TGA additives compared to the dried catalysts as this  
402 ratio is increased. After real feedstock catalytic test, TEG catalyst maintains a high dispersion but TGA  
403 sample shows a lower dispersion. The calcined or CA additivated catalysts are similar in Mo/Al ratio and  
404 higher compared to the dried catalyst, after liquid activation or real feedstock catalytic test, but this ratio  
405 is not as impacted as with the aforementioned additives. A much lower metallic repartition is obtained  
406 after the gas sulfidation when citric acid is used, whereas TEG improves it as after liquid sulfidation.  
407 These numbers will be commented in more details in the next parts when compared with ASAXS results.

412

**Table 2 : TEM and XPS characterizations of the sulfide CoMoP catalysts**

Sample	Treatment	TEM		XPS	
		Slabs mean length [nm]	Average stacking	(Mo/Al)wt.	%MoS <sub>2</sub>
Dried-liquid		2.9	1.9	0.33	74.8
Calcined-liquid	Liquid sulfidation	3.9	2.0	0.39	69.0
CA-liquid		3.6	1.7	0.38	78.9
TEG-liquid		3.4	1.8	0.52	74.2
TGA-liquid		3.5	1.9	0.43	73.7
Dried-spent		3.6	1.9	0.32	81.1
Calcined-spent	After real feedstock catalytic test	3.5	2.0	0.37	75.4
CA-spent		3.7	1.8	0.37	81.6
TEG-spent		3.3	2.0	0.45	81.4
TGA-spent		3.3	1.7	0.30	79.9
Dried-gas		Gas sulfidation	4.2	2.0	0.32
CA-gas	4.0		1.8	0.28	75.0
TEG-gas	4.1		2.0	0.40	74.7

413

### 414 3.2 ASAXS deeper characterization

415 ASAXS curves obtained from the gas sulfided catalysts, liquid sulfided catalysts and spent catalysts are  
416 respectively plotted in Figure 2, Figure 3 and Figure 4. After gas phase sulfidation, the scattering curves  
417 are quite similar except when citric acid is used as an additive. The liquid sulfidation induces more  
418 changes in the shape of the ASAXS curves for the dried catalyst, while for the others a small difference in  
419 the separation of the two size ranges exists. Then after real feedstock catalytic test, the difference in  
420 molybdenum distribution between all catalyst is more pronounced. Accordingly, these differences in the  
421 shape of ASAXS curves give rise to different structural parameters. These parameters, obtained by fitting  
422 the curves with the model described above are reported in Table 3.

423

424



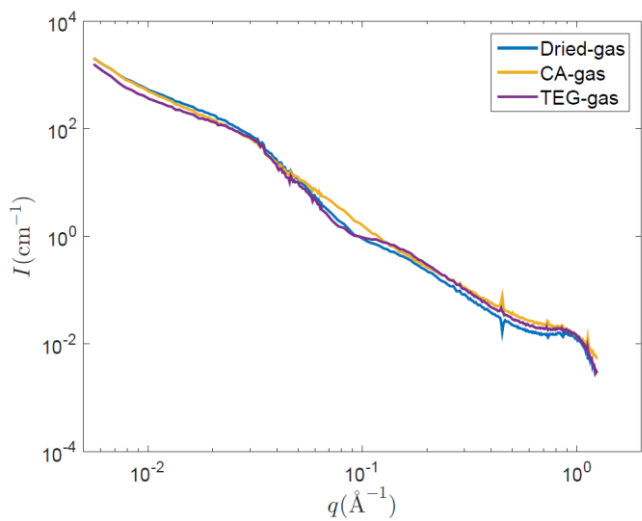


Figure 2. ASAXS curves obtained from the subtraction  $I(E_1)-I(E_3)$  on gas sulfided catalysts

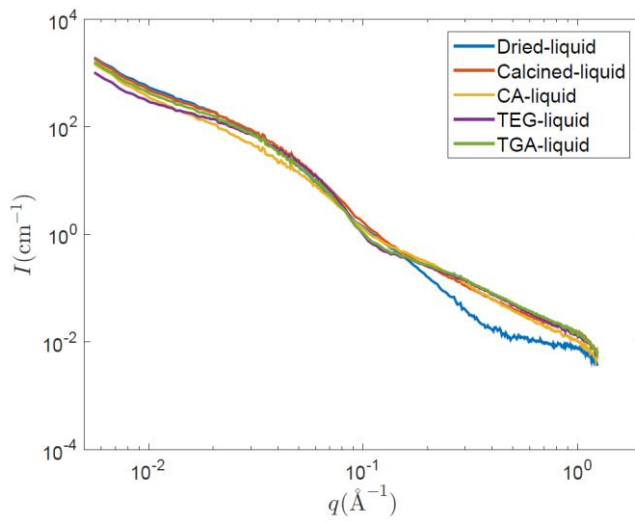


Figure 3. ASAXS curves obtained from the subtraction  $I(E_1)-I(E_3)$  on liquid sulfided catalysts

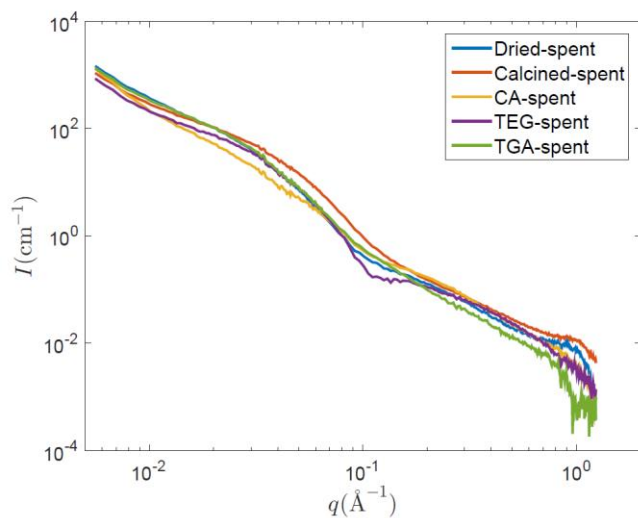


Figure 4. ASAXS curves obtained from the subtraction  $I(E_1)-I(E_3)$  on liquid sulfided catalysts after catalytic test

425  
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**Table 3. Results obtained by fitting the ASAXS curves with the multi-scale model. \*The  $L_{ag}$  value is subject to significant uncertainties.**

<b>Sample</b>	<b><math>z_{slabs}</math></b>	<b><math>L_{slabs}</math> (nm)</b>	<b><math>C_{ag}</math> (%)</b>	<b><math>W_{ag}</math> (nm)</b>	<b><math>L_{ag}</math> (nm)*</b>
Dried-liquid	<b>2.6</b>	<b>4.8</b>	<b>70%</b>	<b>9.9</b>	<b>65</b>
Calcined-liquid	<b>1.0</b>	<b>2.2</b>	<b>31%</b>	<b>9.1</b>	<b>66</b>
CA-liquid	<b>1.9</b>	<b>3.1</b>	<b>33%</b>	<b>10.0</b>	<b>100</b>
TEG-liquid	<b>1.0</b>	<b>1.7</b>	<b>18%</b>	<b>9.1</b>	<b>91</b>
TGA-liquid	<b>1.3</b>	<b>1.7</b>	<b>23%</b>	<b>10.9</b>	<b>86</b>
Dried-spent	<b>1.4</b>	<b>3.1</b>	<b>32%</b>	<b>13.7</b>	<b>109</b>
Calcined-spent	<b>1.3</b>	<b>1.3</b>	<b>34%</b>	<b>9.2</b>	<b>87</b>
CA-spent	<b>2.0</b>	<b>2.5</b>	<b>17%</b>	<b>16.5</b>	<b>165</b>
TEG-spent	<b>1.0</b>	<b>1.8</b>	<b>15%</b>	<b>12.6</b>	<b>125</b>
TGA-spent	<b>1.0</b>	<b>4.7</b>	<b>28%</b>	<b>12.2</b>	<b>92</b>
Dried-gas	<b>2.9</b>	<b>4.1</b>	<b>49%</b>	<b>13.0</b>	<b>130</b>
CA-gas	<b>2.1</b>	<b>5.9</b>	<b>34%</b>	<b>17.4</b>	<b>18</b>
TEG-gas	<b>2.8</b>	<b>4.9</b>	<b>32%</b>	<b>13.2</b>	<b>47</b>

435

### 436 3.2.1 Influence of the additives using liquid sulfidation

437 Additives appear to have different effects on catalyst activated by liquid sulfidation, in comparison to the  
438 dried catalyst (see Figure 3).

439 The slab length ( $L_{slabs}$ ) varies from 4.8 to 1.7 nm whereas the slab stacking parameters ( $z_{slabs}$ ) varies from  
440 2.6 to 1 which correspond to real slab stacking inferior to 2, as explained in section 2.4.3. TEM reports  
441 average slab lengths often higher (from 3.4 nm to 3.9 nm) than those determined from ASAXS (between  
442 1.7 and 3.1 nm), except for the dried catalyst which could be suspected to be less well sulfided when  
443 analysed in ASAXS. Besides, the slab stacking measured by TEM remains quite constant, around 2.  
444 Several reasons can be invoked to explain these differences: i) the small slabs, of the order of 1 nm are  
445 difficult to be observed by TEM and ii) the slabs belonging to aggregates can be taken into account  
446 during TEM analysis.

447 For all these reasons, it appears that ASAXS analysis allows one to obtain a more detailed description of  
448 the slabs and allows for underlying slight differences between catalysts contrary to TEM analysis.

449

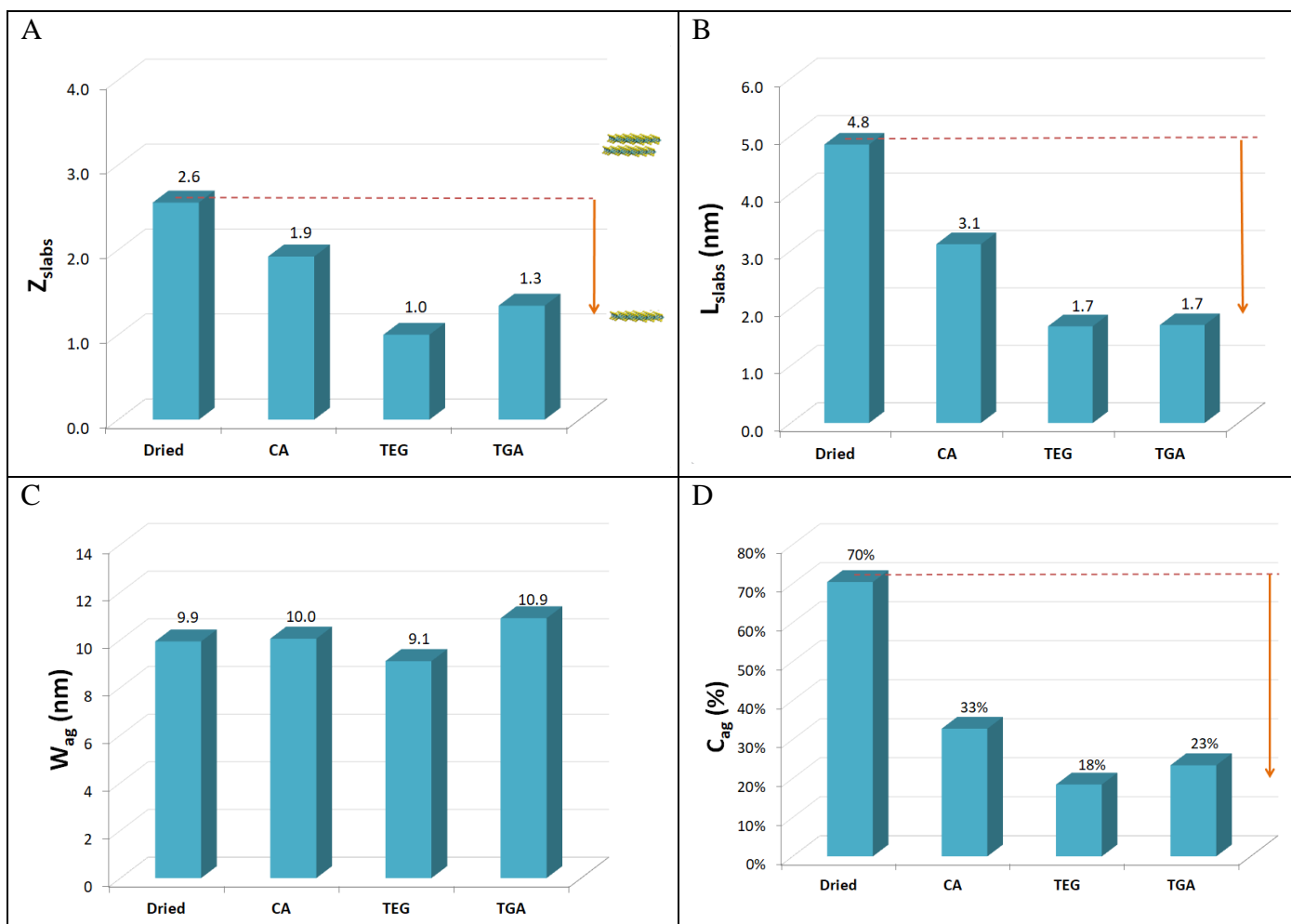
450 Based on ASAXS results, it can be noticed that additives have a significant effect on the slab morphology  
451 (see Figure 5 A and B): the slab length ( $L_{slabs}$ ) as well as their stacking ( $z_{slabs}$ ) decrease when using an  
452 additive compared to the dried catalyst, whatever the additive is, but not to the same extent.

453 TEG and TGA are very efficient, more than citric acid. Additives of glycol-type such as TEG are known  
454 to be dispersing agents at the preparation stage [7], leading to an improvement of catalytic activity  
455 compared to the dried catalysts irrespective of the activation conditions [8]. But these new ASAXS results  
456 confirm that TEG keeps its dispersing properties even after a liquid activation under high pressure and  
457 temperature [46]. Citric acid is known to be a complexing agent for oxidic species and its impact on the  
458 active phase is more related to an increase of the promotion of MoS<sub>2</sub> slabs [47–51] than the dispersion  
459 improvement [52], using gas sulfidation. The reason for such an improvement is associated with the  
460 postponing of cobalt sulfidation compared to the dried catalyst at a temperature at which molybdenum is  
461 transformed into MoS<sub>2</sub> [50]. Using both citric acid and liquid sulfidation, as we did here, could thus lead  
462 to an improvement of the dispersion of molybdenum species, as suggested by Gonzalez-Cortes [53].

463  
464 At the aggregate scale, the additives have a significant effect on the aggregate content ( $C_{ag}$ ), as seen in  
465 Figure 5-D: it decreases from 70% to 33%, 18% and 23% respectively for the dried-liquid, CA-liquid,  
466 TEG-liquid and TGA-liquid samples. These results are confirmed by XPS data: the Mo/Al ratio increases  
467 (from 0.33 to 0.52, as shown in Table 2) when using additives, which reveals a higher Mo distribution on  
468 the surface, particularly when TEG is used.

469 The aggregate morphology, quantified by  $W_{ag}$  (Figure 5-C) and  $L_{ag}$ , is slightly modified as the width  
470 varies from 9.9 nm for the dried-liquid to 9.1 nm for the TEG-liquid sample or to 10.9 nm for the TGA-  
471 liquid sample. However, the modification remains very minor: the aggregates remain ellipsoidal,  
472 relatively thin, around 10 nm-thick and long, with a length higher than 60 nm (Table 3). Hence, it can be  
473 assumed that the aggregate morphology of these liquid sulfided catalysts is certainly more oriented by the  
474 alumina pore geometry rather than by the additives since they have been prepared on the same carrier.

475 Based on all these observations, we can conclude that all the additives have a dispersant effect on the  
476 molybdenum using liquid sulfidation: the slabs are smaller, less stacked, and better distributed within the  
477 support (fewer aggregates), the impact of citric acid being nevertheless lower.



**Figure 5. Graphical representation of the slabs stacking  $z_{slabs}$  (A), slabs mean length  $L_{slabs}$  (B), aggregates mean width  $W_{ag}$  (C) and aggregate content  $C_{ag}$  (D) parameters for the Dried-liquid, CA-liquid, TEG-liquid, TEG-liquid and TGA-liquid samples.**

### 3.2.2 Effect of the sulfidation condition

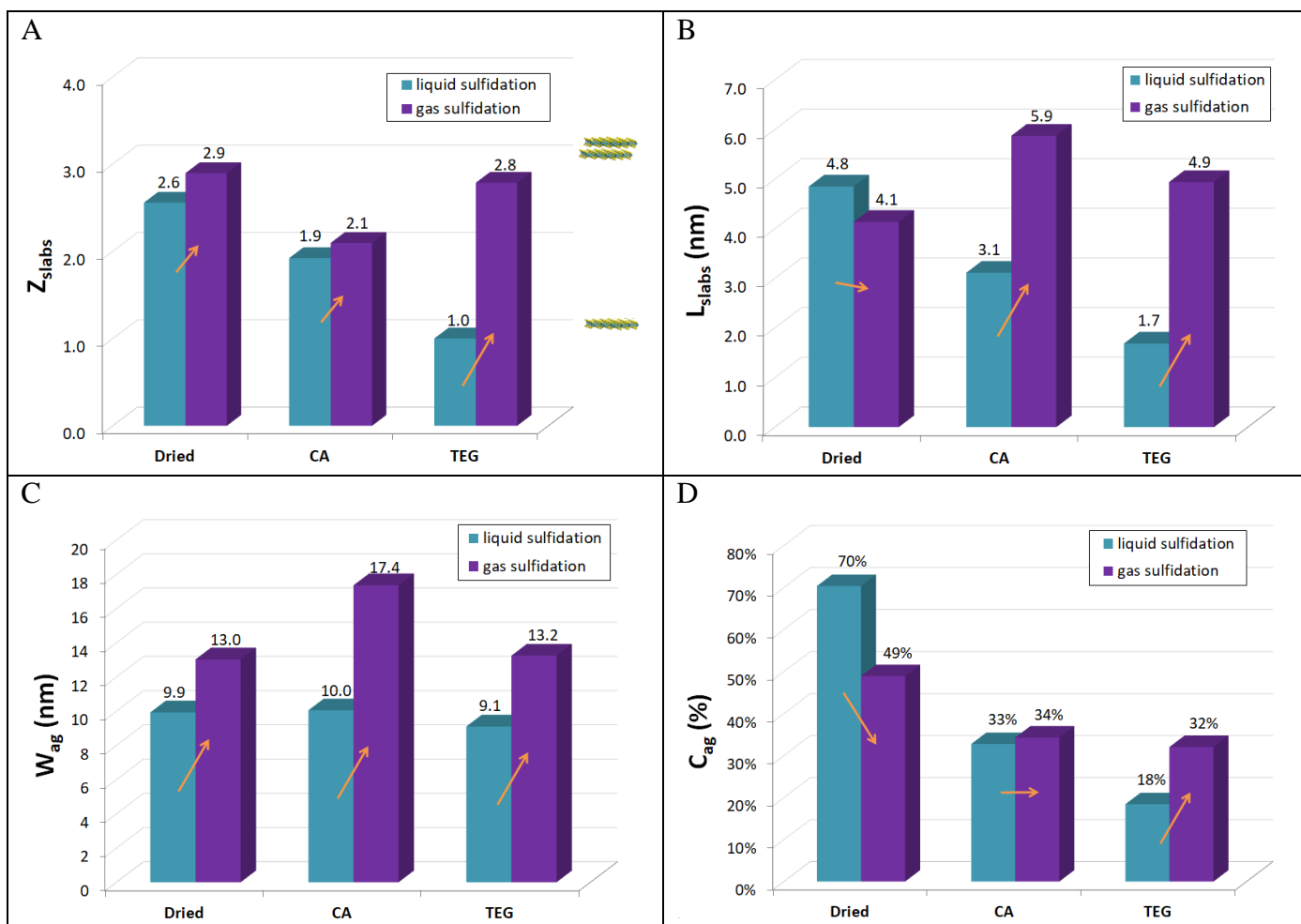
Comparing the ASAXS curves obtained on gas sulfide catalysts (Figure 2) and liquid sulfided catalysts (Figure 3), the Mo slab characteristics such as their distribution within the alumina support appear to be different according to the sulfidation conditions. In order to highlight the main differences, the various parameters are compared on Figure 6.

At the individual slab scale (Figure 6 A and B), the additivated catalysts all show the same trends: a gas phase sulfidation, compared to a liquid phase sulfidation, leads to slabs up to twice as long and up to three times more stacked (the  $z_{slabs}$  parameter goes from 1 to 3). The stack of gas phase sulfided slabs is particularly visible on the ASAXS curves on Figure 2 with the presence of a correlation peak around  $1 \text{ \AA}^{-1}$ . The same trend is observed by TEM, with an increase of the length of the slabs using the gas sulfidation (Table 2). Similar conclusion has been also derived from EXAFS analysis of the Mo-Mo coordination

498 numbers of the second shell of the MoS<sub>2</sub> nanoslabs [16,54]. Greater coordination numbers are usually  
499 reported for sulfide catalysts activated under gas compared to liquid activation and interpreted as the  
500 result of larger MoS<sub>2</sub> slabs. However the differences in refined coordination numbers are small and within  
501 the experimental error bars making the conclusion more uncertain than the values reported herein.  
502 Furthermore, the effect on the slab stacking is not accessible by EXAFS and not obvious by TEM, while  
503 it is clearly observed by ASAXS for TEG-sample, even qualitatively on the SAXS curves, which is one  
504 of the strengths of this technique compared to local range order technique and TEM.

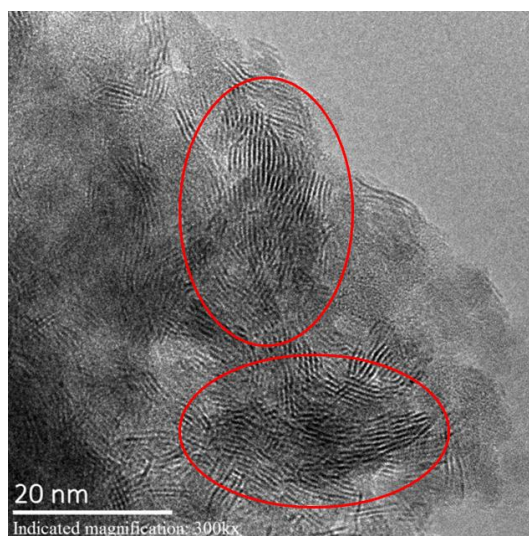
505 As discussed before, TEM and ASAXS slab length values are not in a close agreement and once again, it  
506 appears that ASAXS analysis allows one to obtain a more detailed and representative description of the  
507 slabs when TEM cannot discriminate the different samples.

508 At the aggregate scale, significant modifications are also observed. First, as seen in Figure 6-D, the  
509 aggregate content ( $C_{ag}$ ) is affected by the type of sulfidation, depending on the presence and the type of  
510 additives: on one hand, gas sulfidation leads to lower  $C_{ag}$  for the dried-catalyst compared to liquid  
511 sulfidation by almost 20%, but on the other hand higher amounts of aggregates for the TEG additivated-  
512 catalyst sulfided under gas is reported compared to the one prepared under liquid activation. Less  
513 influence is observed on the  $C_{ag}$  TGA-sample. It seems that the aggregation phenomenon is not  
514 influenced by the use of additives to the same extent depending on the activation. Secondly, gas  
515 sulfidation leads to larger slabs aggregates ( $W_{ag}$ , as seen in Figure 6-C) with aggregates width up to 13  
516 nm, or even 17 nm for the CA-gas catalyst.



531 **Figure 6. Graphical representation of the slabs stacking  $z_{slabs}$  (A), slabs mean length  $L_{slabs}$  (B),**  
 532 **aggregates mean width  $W_{ag}$  (C) and aggregate content  $C_{ag}$  (D) parameters as a function of additive**  
 533 **and type of sulfidation.**  
 534

535 As an indication, TEM image obtained on TEG-gas sample is shown in Figure 7. It highlights the  
 536 presence of slab aggregates within the sample. The representation remains very local since the image  
 537 concerns an area of about  $60 \text{ nm}^2$  and the quantification of the number of aggregates is impossible at the  
 538 sample scale. However, this observation shows that the orders of magnitude of the aggregate dimensions  
 539 obtained by SAXS are compatible with the objects observed by TEM (between 10 and 60 nm).  
 540



**Figure 7. TEM image obtained on the TEG-gas catalyst.**

541

542 Based on the ASAXS results, it can be concluded that the liquid phase sulfidation has a dispersing effect  
543 compared to the gas phase one: the slabs are less stacked and in presence of additives, better distributed  
544 within the support (fewer and smaller aggregates). These results are fairly consistent with XPS data: the  
545 Mo/Al ratios measured on the gas sulfided catalysts are lower than the ones of the liquid sulfided and  
546 additivated catalysts, as reported Table 2, which reveals a lower Mo distribution on the surface. This is  
547 also in line with the few studies in the literature comparing both activation ways and showing that liquid  
548 sulfidation leads to smaller slabs [10,13–15].

549 The presence of hydrocarbon molecules during the liquid sulfidation can potentially play a dispersing  
550 role. This effect has already been observed in the literature by Glasson et al [55], not by comparing a  
551 liquid phase sulfidation and a gas phase sulfidation, but by studying the impact of carbon deposition on  
552 thiophene conversion and real feedstock desulfurization activity of sulfided catalysts prepared by gas  
553 sulfidation: an oxide catalyst was treated, either by impregnation with C20 gas oil, or by a toluene  
554 solution in order to deposit carbon. They showed that the Mo/Al weight ratio measured by XPS increased  
555 (from 0.13 to 0.16 approximately) due to carbon deposition, thus revealing a better distribution of MoS<sub>2</sub>  
556 slabs.

557 In addition to the dispersing phenomenon related to the presence of hydrocarbon molecules, the operating  
558 conditions specific to liquid sulfidation can also influence the morphology of the active phase. Indeed,  
559 during liquid sulfidation, the decomposition of DMDS and the massive release of H<sub>2</sub>S occur mainly  
560 around 220 °C, contrary to gas-phase sulfidation where H<sub>2</sub>S is introduced at room temperature. According  
561 to the work of Lesage et al. [16], the sulfidation of Mo during the liquid phase sulfidation of a dried

562 CoMoP catalyst was shown to generate intermediates  $\text{MoS}_x$  species of smaller size than in the gas phase  
563 which could also explain a better dispersion / distribution of the  $\text{MoS}_2$  phase then formed.

### 564 3.2.3 Influence of the additives using gas sulfidation

565 We have seen that for liquid-sulfided catalysts, the three additives had a dispersant effect on the  
566 molybdenum: the slabs were smaller, less stacked, and better distributed within the support (fewer and  
567 smaller aggregates) compared to the dried catalyst (Figure 5). This behavior is significantly attenuated  
568 when sulfided in gas-phase (Table 3). When adding TEG, the slab length and stacking remain nearly  
569 unchanged. The slab length is 4.9 for the TEG-gas catalyst, compared to 4.1 nm for the dried-gas sample  
570 and the  $z_{slabs}$  stacking parameter remains around 2.9. Similarly, the aggregate morphology remains  
571 unchanged. However, the effect of TEG is still visible when looking at the aggregate content: it slightly  
572 decreases from 49% for the dried catalyst to 32%. Thus, the dispersant effect of TEG is still present, but  
573 significantly less efficient in gas-phase sulfidation than in liquid-phase sulfidation.

574 Besides, citric acid seems to behave differently during gas sulfidation. Indeed, the CA-gas catalyst shows  
575 longer slabs (5.9 nm) and spherical aggregates with 18 nm diameter. It can be concluded that CA additive  
576 has a different role involving different chemical mechanisms on the Mo active phase formation than the  
577 TEG additive. As said previously the role of citric acid as complexing agent of oxidic species has been  
578 reported for gas sulfidation as acting more on the improvement of the promotion of  $\text{MoS}_2$  [47–51] than on  
579 the dispersion [52], as suggested also by the lowest Mo/Al ratio of 0.28 measured by XPS.

580 The significant differences evidenced by ASAXS in slab and aggregate characteristics depending on the  
581 sulfidation conditions point out how the study of the effect of additives with a liquid sulfidation is  
582 relevant since this is the sulfidation procedure used industrially. The effects of additives are better  
583 evidenced by this type of activation.

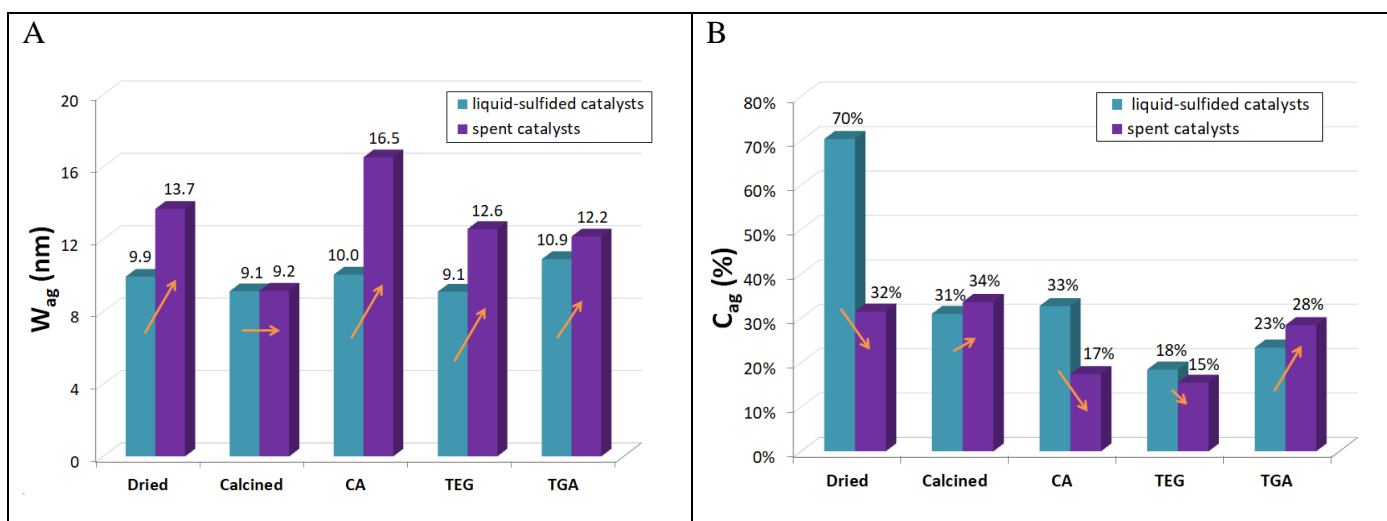
### 584 3.2.4 Evolution of the catalyst under reaction conditions

585 The liquid-sulfided catalysts were also analyzed after real feedstock catalytic test. The comparison of the  
586 results on the spent catalysts with those gathered before testing, i.e. right after the liquid sulfidation step,  
587 allows us to discuss the evolution of the Mo active phase under reaction conditions. Several trends seem  
588 to emerge:

589 At the isolated slab scale ( $L_{slabs}$ ,  $z_{slabs}$ ), there is not a single observed behavior. The slab stacking  
590 remains relatively stable for calcined, CA, TEG and TGA catalysts, but it slightly decreases for dried-  
591 catalyst. The evolution of the slab length is not universal: it tends to decrease for all the catalysts, except  
592 for the TEG-sample for which no variation is clearly observed, and for the TGA-catalyst for which slab  
593 length increases from 1.7 to 4.7 nm (Table 3).



594 However the significant evolutions are observed at a larger scale (Figure 10 A and B). For the dried, CA  
 595 and TEG samples, the aggregate width ( $W_{ag}$ ) increases of about 3.5 to 6 nm and the aggregate amount  
 596 ( $C_{ag}$ ) drastically decreases, suggesting a redispersion of the active phase. At the opposite, the calcined  
 597 sample remains relatively stable under reaction conditions. Concerning the catalyst prepared with TGA,  
 598 its behavior is very different: as already mentioned, the slab length increases significantly (from 1.7 to 4.7  
 599 nm) and the aggregate amount characterized by a larger width also increases, from 23% to 28%. It  
 600 suggests a sintering phenomenon of the active phase, in agreement with the decrease of the Mo/Al weight  
 601 ratio from 0.43 to 0.30, and a high mobility of molybdenum on the support.  
 602



**Figure 8. Graphical representation of aggregate mean width  $W_{ag}$  (A) and aggregate content  $C_{ag}$  (B) parameters for liquid-sulfided catalysts and the spent-catalysts.**

603  
 604 These results show clear modification of the Mo distribution and highlight a redispersion or a slab  
 605 exfoliation during the catalytic test, except for the TGA sample, which may be explained by two  
 606 mechanisms. First, some small Mo particles may continue to sulfide during the test (supported with the  
 607 increased % MoS<sub>2</sub> estimated by XPS), increasing the relative amount of isolated slabs (and thus the  
 608 decrease of the relative amount of aggregate), and decreasing the average slab length. Besides, we can  
 609 also assume that some aggregates exfoliate or re-disperse, thanks to the presence of the hydrocarbon  
 610 molecules in the feedstock and the pressure, thus reducing the number of aggregates or increasing the  
 611 porosity of the aggregates. Indeed, the parameter  $C_{ag}$  depends on both Mo content and porosity of the  
 612 aggregates (see equations 34 and 35). This behavior could explain the increase in the aggregate width.  
 613 This exfoliation phenomenon has already been mentioned in the literature [56,57], which shows that the  
 614 stacking of hydrotreating catalyst slabs decreases to 1 after 4 years of industrial hydrotreatment. In  
 615 addition, the pressure seems to play a role since a decrease in the stacking is observed in the literature

616 when the pressure increases [56,57]. This result has also been observed for catalysts tested in  
617 dibenzothiophene [57]. It is then assumed that the stack formation of slabs thanks to the van der Waals  
618 forces seems counterbalanced by the strong interaction of adsorbed hydrocarbon molecules, ensuring the  
619 stability of single layers of MoS<sub>2</sub>.

### 620 3.2.5 Conclusion on the Mo dispersion

621 We have seen that for well-chosen additives, such as triethyleneglycol, better distribution of the Mo slabs  
622 within the support is obtained, by reducing the content of slab aggregates. Moreover, a liquid-phase  
623 sulfidation also improves this distribution: an exfoliation phenomenon can then be evoked. Finally, under  
624 reaction conditions, this phenomenon seems to be ongoing since the aggregate content continues to  
625 decrease, but its importance seems to be dependent on the additive used.

## 627 **3.3 Influence of Mo dispersion on the activity**

628 The relative intrinsic activities (RIA) were first evaluated by a HDS catalytic test on a real feedstock.  
629 They are plotted against the  $C_{ag}$  parameter (trading the aggregate content) measured by ASAXS on the  
630 fresh liquid-sulfided catalysts (see Figure 9) and then against the aggregate content measured by ASAXS  
631 on the spent catalysts (see Figure 10).

632 No obvious correlation between the activity and the aggregate content measured on the fresh catalysts is  
633 observed in Figure 9. However, we have seen before that the morphology of the active phase in the  
634 catalysts significantly evolved under reaction conditions. With the activity being measured at the end of  
635 the test, it seems more appropriate to study the activity regarding the spent catalyst properties. In this  
636 case, as observed in Figure 10, the activity seems better correlated with the aggregate content, with an  
637 exception for the calcined catalyst. This trend traduces the significant effect of the Mo dispersion on the  
638 catalytic activity: a lower  $C_{ag}$  parameter is linked to a higher dispersion of the active phase and to a  
639 higher intrinsic activity.

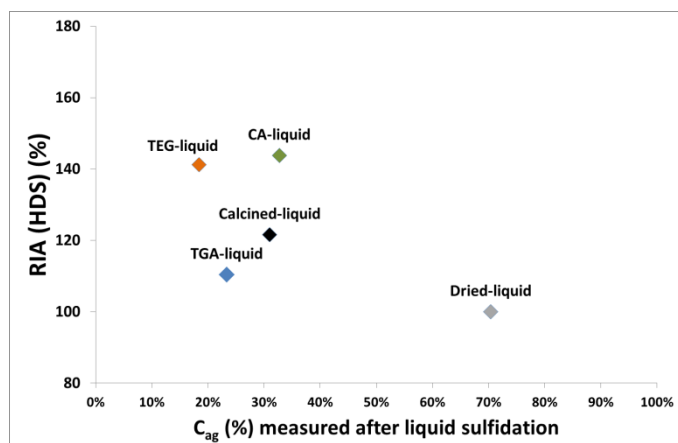


Figure 9. RIA activities measured in HDS test as a function of aggregate content  $C_{ag}$  parameter measured on fresh liquid-catalysts.

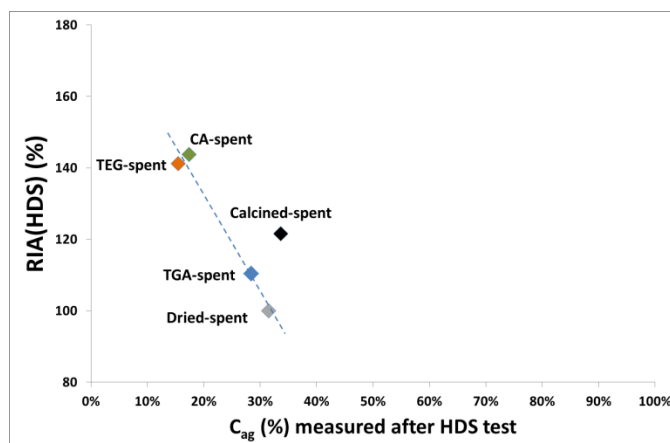


Figure 10. RIA activities measured in HDS test as a function of aggregate content  $C_{ag}$  parameter measured on spent-catalysts.

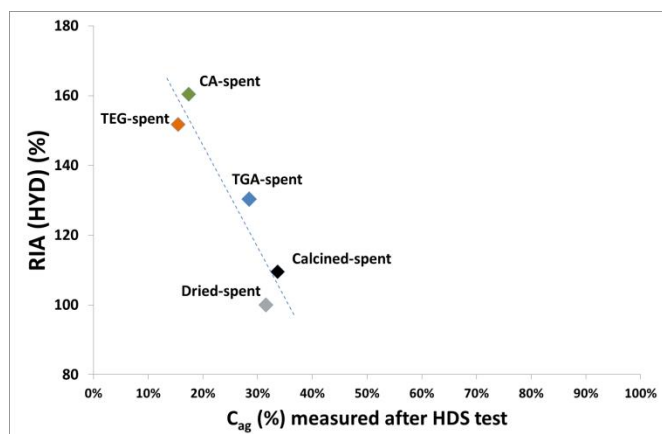
641

642 To confirm this trend, the liquid-sulfided catalysts have also been evaluated thanks to a toluene  
 643 hydrogenation test and the characteristics of the spent catalysts measured by ASAXS.

644 Once again, when plotting the activity against the aggregate content measured on fresh liquid-sulfided  
 645 catalysts, no obvious trend is observed (not shown here), whereas the correlation is clearly observed on  
 646 Figure 11 between the activity for toluene hydrogenation test and the aggregate  $C_{ag}$  parameter measured  
 647 by ASAXS for the spent catalysts. These results make us think that the liquid-sulfided catalysts evolve  
 648 also during the toluene hydrogenation test, in a comparable manner as in the real HDS test.

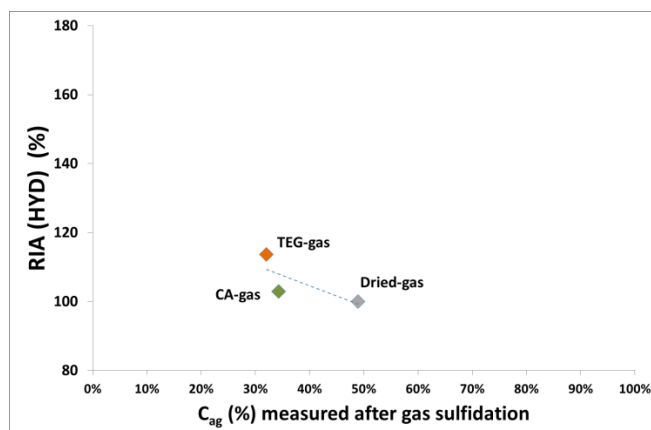
649 To go further, the gas-sulfided catalysts have been also integrated into this activity/dispersion study. The  
 650 spent gas-sulfided catalysts were not analyzed by ASAXS so we did not get the possibility to confront  
 651 their activity with the aggregate content of the spent catalysts. However, a good correlation between the  
 652 aggregate content of the fresh gas-sulfided catalysts and RIA activity is observed (Figure 12). Thus, it can  
 653 be supposed that the catalyst sulfided in gas-phase conditions at 400°C are more stable under catalytic test  
 654 conditions than the ones sulfided in liquid-phase conditions and that the physico-chemical properties do  
 655 not evolve significantly.

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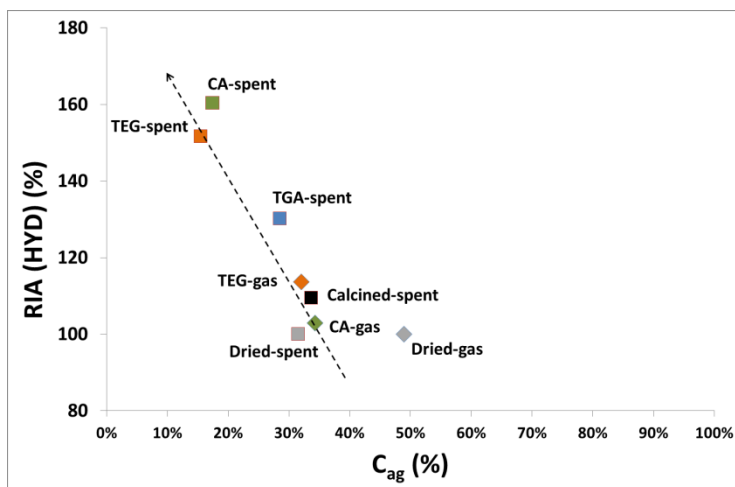
**Figure 11. RIA activities measured in toluene hydrogenation test as a function of aggregate content  $C_{ag}$  parameter measured on spent-catalysts.**



**Figure 12. RIA activities measured in toluene hydrogenation test as a function of aggregate content  $C_{ag}$  parameter measured on gas-catalysts.**

Finally, all these results presented in Figure 11 and Figure 12 were gathered in Figure 13 in order to extract a general trend: the intrinsic activity in toluene hydrogenation is well correlated with the aggregate content and so with the Mo dispersion. Two hypotheses can be formulated to explain the effect of the aggregation state on the activity. Active sites located on the slab edges are probably not entirely accessible inside the aggregates which could limit the global activity of the catalyst. Another explanation is that the aggregates block a part of the porosity, which leads to limit the access of the molecules to the active sites. Deeper studies need to be performed to further understand their effect. Nevertheless, this parameter seems to be crucial in the future development of catalysts. However, it is obviously not sufficient to describe the catalytic activity as the slab length, the sulfidation rate or the promotion rate are also known to be important parameters to control. This graph also highlights the positive effect of TEG and citric acid coupled with liquid sulfidation on the dispersion and thus the activity in line which what has been reported for citric acid by Gonzales-Cortes [53].

671



672

673 **Figure 13. RIA activities in toluene hydrogenation as a function of aggregate content  $C_{ag}$**   
674 **parameter for all catalysts.**

675

## 676 4 Conclusion

677 In this work, we have studied the contribution of the ASAXS technique to the description of the  
678 multiscale organization of MoS<sub>2</sub> slabs obtained from different activation routes of additivated CoMoP  
679 hydrotreating catalysts.

680 At the isolated slab scale, ASAXS analysis allows a more detailed and representative description of the  
681 slabs compared to TEM which is generally limited to the visualization of a small number of particles  
682 bigger than 1 nm. At a larger scale, the technique is unique to identify and quantify the aggregation state  
683 of the particles which occurs on high Mo loaded catalysts. We have shown the importance of  
684 characterizing the catalysts as close as possible to their industrial conditions when a correlation is sought  
685 with their activity since their dispersion (size and stacking of slabs) and aggregation are modified between  
686 the gas (laboratory) or liquid (industrial) activation step and after the end of the catalytic test on a real  
687 feedstock.

688 The role of the additives is highlighted after liquid sulfidation activation, as we clearly demonstrate the  
689 dispersive effect of TEG and TGA and to a lower extent of citric acid. The slab length and stacking are  
690 decreased, as well as the aggregate amount and size. Among other parameters, the aggregate amount  
691 appears as a relevant descriptor to correlate the catalytic performances of the studied catalyst, as it will  
692 impact the accessibility of the molecules to the active sites. Indeed, the lower the aggregates are, the  
693 better the catalytic activity is. This analytical methodology appears to be very relevant for the study of  
694 sulfide catalysts, particularly when they have high metals loading. Indeed, we can imagine in the future a

695 deeper understanding of the role of this multiscale slab organization, which is currently too little studied,  
696 on the catalytic performances, depending on the support, or under operating conditions of catalytic tests  
697 for example.

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