

Evaluation of the performance of nickel hyperaccumulator plants as combustion fuel

Claire Hazotte, Baptiste Laubie, Stéphanie Pacault, Olivier Dufaud, Marie-Odile Simonnot

▶ To cite this version:

Claire Hazotte, Baptiste Laubie, Stéphanie Pacault, Olivier Dufaud, Marie-Odile Simonnot. Evaluation of the performance of nickel hyperaccumulator plants as combustion fuel. Biomass and Bioenergy, 2020, 140, pp.105671. 10.1016/j.biombioe.2020.105671. hal-02983609

HAL Id: hal-02983609

https://hal.science/hal-02983609

Submitted on 22 Aug 2022

HAL is a multi-disciplinary open access archive for the deposit and dissemination of scientific research documents, whether they are published or not. The documents may come from teaching and research institutions in France or abroad, or from public or private research centers.

L'archive ouverte pluridisciplinaire **HAL**, est destinée au dépôt et à la diffusion de documents scientifiques de niveau recherche, publiés ou non, émanant des établissements d'enseignement et de recherche français ou étrangers, des laboratoires publics ou privés.



1 2 Evaluation of the performance of nickel hyperaccumulator plants as combustion fuel 3 4 Claire Hazotte^a, Baptiste Laubie^a, Stéphanie Pacault^a, Olivier Dufaud^a, Marie-Odile Simonnot^{a,*} 5 ^a Université de Lorraine, CNRS, LRGP, F-54000 Nancy, France 6 *Corresponding author: marie-odile.simonnot@univ-lorraine.fr 7 8 **Abstract** 9 Agromining is an emerging technology aiming at recovering metals from soils using hyperaccumulator 10 (HA) plants. Plant cultivation and pyro- and hydrometallurgical processes have been designed for nickel (Ni) recovery. In this chain of processes, dry plants are burnt to obtain Ni-rich ashes that are 11 12 subsequently treated. To ensure the sustainability and the profitability of the process, energy recovered 13 at the combustion stage would add some value. The combustion of three Ni HA plants (Odontarrenha chalcidica, Leptoplax emarginata and Berkheya coddii) was investigated. Namely the higher and lower 14 15 heating values (HHV and LHV) were measured with a calorimeter bomb and calculated with correlations, 16 thermo-gravimetric analysis was performed, dry plants and ashes were characterized, and gas emissions 17 were monitored during combustion at two temperatures. In a complementary approach, the self-heating 18 behaviour of plants and ashes were compared, and the activation energy of such phenomenon was 19 determined. These results allowed the identification of the step limiting the self-inflammation of the 20 plants, which gives relevant information for their safe storage. 21 Keywords: hyperaccumulator plants; combustion; higher and lower heating values; elemental 22 23 composition; gaseous emissions; self-heating 24

26

27

28

29

30

31

32

33

34

35

36

37

38

39

40

41

42

43

44

45

46

47

48

1. Introduction

Some plants, called hyperaccumulator (HA) plants, are able to extract metals from soils and store them in their harvestable tissues, at concentrations up to a few tens of grams per kilogram. This property has been used to advantage to recover metals from soils and secondary resources. The chain of process, called agromining, consists of cultivating HA plants and extracting the metals by pyro- or hydrometallurgical processes [1,2]. Agromining has mainly been developed for nickel (Ni), because i) large areas of soils enriched in Ni, called ultramafic soils, are available in many countries, and ii) more than 450 species of Ni HA plants have been documented. The plant Alyssum murale, recently renamed Odontarrhena chalcidica [3], belonging to the Brassicaceae family has been widely studied for agromining. This plant, containing up to 10 g kg⁻¹ of Ni in its above-ground parts, has been cultivated in several countries in temperate latitude (e.g. Albania, Greece, Spain, USA) [4-8]. Nickel yield reached more than 100 kg per hectare [9]. Over the past two decades, processes have been developed to recover Ni from the plant biomass to produce Ni metal, Ni-based catalysts and Ni salts [10-14]. In the 2000s, the very first tests consisted of introducing ashes from the O. chalcidica plant into a Ni-smelter to obtain Ni metal [14]. Then a hydrometallurgical approach was developed. Most often, the first step consists of burning the plant in order to produce ashes, which are free of organic matter and contain 100 to 200 g kg⁻¹ of Ni [15,16]. The metal is extracted by acid leaching and the solution is treated to produce Ni salts. The most common example is the production of ammonium nickel sulphate hexahydrate (ANSH) from O. chalcidica, from laboratory to pilot scale. The combustion stage appears to be the most sensitive, since it determines the quality and composition of the ashes, which is very important for the subsequent operations. The temperature is easy to control at laboratory scale with a few grams of plants burnt in a furnace; it is generally set at 550 °C, which is high enough to degrade the organic matter. But it may be difficult to

control and measure in a boiler at the pilot scale, fed by kilograms of biomass per hour; in these conditions, it can reach 900 °C. Therefore, the influence of combustion temperature on ash composition has been studied for O. chalcidica [15,16]. Although it has an influence on ash mineralogy, hydrometallurgical processes are only slightly modified [15]. On the other hand, oxygen content can have an influence on nickel oxidation state and residence time on the amount of unburnt material. Moreover, the process upscaling can also lead to safety issues, as large storages are notably more prone to self-heating than a few grams of plants. In a first approach, the safety parameters can be inferred from literature data on wood, hay or other cellulosic materials [18]. However, it should be kept in mind that numerous factors such as the volume, porosity, storage duration, shape of the material or water content can have a significant influence on the self-heating of the storage. Therefore, this point has to be addressed on the basis of experimental data and with regard to inherent safety principles [19]. A common example of the application of these principles is to dry the biomass before storage in order to limit its water content and reduce the risks related to biological activity. Agromining is commonly presented as an environmentally friendly chain of processes, since it is based on plant cultivation on soils of low fertility and allows the recovery of metal dispersed in low concentration matrices. However, these arguments are not sufficient, and this view was supported by using an objective method: a life cycle assessment (LCA) of the process was conducted to evaluate the environmental impact of the process, from the resource extraction to the final disposal [20]. This study has clearly shown the importance of the recovery of the heat generated during the combustion, in order to lower the environmental impacts. More generally, in the context of global change and energy transition, it is essential to increase the portion of renewable energy and also to assess the composition of the emitted gases. As a consequence, in order to reduce greenhouse gas emission, the use of biomass for energy production is drastically increasing, biomass including wood and wood waste, energy crops, agricultural residues, biosolids etc. [21,22].

49

50

51

52

53

54

55

56

57

58

59

60

61

62

63

64

65

66

67

68

69

70

71

From an application point of view, it may be difficult to implement heat recovery in some agromining contexts, specifically in isolated areas, but it is important first to examine the extent to which heat recovery from the combustion of these plants is of interest. According to ISO 17225:2014 standard on solid biofuels, hyperaccumulator plants from temperate areas could be classified as "herbaceous biomass from agriculture and horticulture", and more specifically as "grasses, whole plant" (category 2.1.2.1). These plants could be easily burned in the form of bales. In addition to the parameters of bale size and density, moisture, chlorine and ash content, net calorific value (LHV, lower heating value) at reception, and ash melting behaviour should be stated. However, due to the particularity of this biomass, with its high concentration of metal, other questions arise. Thus, emissions into the atmosphere during combustion and storage of dry biomass under safe conditions have to be investigated. To our knowledge, no work on the combustion parameters of Ni hyperaccumulators has been done before. Therefore, the present work was undertaken to compare this biomass to other solid biofuels. It studied the heat flux released during the combustion of HA plants as well as the gaseous emissions. The risk of self-heating of dry biomass and ashes during storage was also assessed. Three HA plants were selected: i) Odontarrhena chalcidica, which is the "reference" plant, ii) Leptoplax emarginata, belonging to the same family, and potentially able to accumulate higher amounts of Ni, and iii) Berkheya coddii, from the Asteraceae family, which is also a good potential candidate for Ni agromining.

91

92

90

73

74

75

76

77

78

79

80

81

82

83

84

85

86

87

88

89

2. Materials and methods

- 93 2.1. Biomass samples
- O. chalcidica and L. emarginata plants were harvested, collected and dried in 2015-2016 in an ultramafic
 area near the village of Eidián, 127 Ponteveda (Galicia, North-West Spain; N 42°49′55,08″ W
 8°00′14,60″) [10]. Soil pH was 5.8 and the total concentration of Ni in soil was 0.86 g kg⁻¹. B. coddii was

cultivated in a growth chamber with the following conditions: photoperiod of 16 h of day/ 8 h of night, temperatures of 25 °C day/19 °C night, 50% air humidity between July 2015 and July 2016 with a synthetic soil containing 0.10 g kg⁻¹ of Ni and 0.01 g kg⁻¹ of Co [11]. All the concentrations refer to dry soil. Then, the plants were dried in the oven at 105 °C and ground with a laboratory grinder. The available amounts were a few kilograms of *O. chalcidica* and of *L. emarginata* and a few grams of *B. coddii*.

2.2. Chemicals and reagents

HNO₃ (≥ 65 %) was obtained from Fluka, HNO₃ (64-69% - Trace metal grade) by Fisher Chemical, H₂SO₄
 (95-97 %) by Sigma Aldrich, H₂O₂ (50%) by Alfa Aesar, certified solutions for ICP analyses by PlasmaCal,

SCP Science. Ultra-pure water (Elga-Purelab Option) was used for all the experiments.

109 2.3. Chemical analyses

Solid samples of dry plants or ash (approximately 0.10 g) were randomly collected and digested with 8.5 mL of concentrated HNO₃ (Fluka) and 1.5 mL of H₂O₂, in a microwave oven (Milestone Start D Microwave Digestion System Ethos1) for 50 min with a set-point of 200 °C. The resulting solutions were diluted to 50 mL with ultra-pure water before analysis by ICP-AES (ICAP 6000 Series ICP spectrometer). Standard solutions from multi-elemental certified liquid sample (1000 mg L⁻¹, SCP Science) were used for calibration and quality controls by dilution with 3 vol. % (v/v) HNO₃ (Fisher). Analyses were repeated three time for each sample and a quality test was carried out every 10 measurements with a certified solution. The analysis procedure (digestion and quantification) was controlled by using reference certified standard (corn powder standard V463-USRAVE-INRA).

used in a tin boat assortment for percentage composition of C, H, N, O and S. These experiments were

repeated 5 times at 960 °C. The calibration and quality controls were performed with sulfanilamide standard (C₆H₈N₂O₂S, Thermoscientific). About 1 mg of vanadium pentoxide (V₂O₅, Thermoscientific) was added to the samples to determine sulphur content.

Chlorine concentrations in the biomass of *O. chalcidica* and *L. emarginata* were measured by ionic chromatography by Socor (external laboratory, Cofrac accreditation). This was not done for *B. coddii* due to the small quantities available.

Throughout the text, all concentrations of the given elements indicated for plants or ash are on a dry weight basis.

2.4. Physical analyses

The density of each dry plant (including ground leaves, stems and flowers) was measured by a helium pycnometer (Micrometrics AccuPyc 1330). This measurement gives the true density (except the internal porosity). This method was chosen instead of bulk density measurement (standard ISO 17828:2015), which is very dependent on the grinding stage. The average of ten consecutive measurements was taken.

The moisture content was determined by weight loss: a few grams of dry plants were heated in a furnace at 105 °C until constant mass. They were calculated on wet basis (standard ISO 18134-1:2015).

Thermogravimetric analysis (TGA) of the hyperaccumulator plants was performed using STAR $^{\rm e}$ system METTLER Toledo. Samples of approximately 10 mg of dry plants were heated in standard alumina crucibles (Al $_2$ O $_3$) from 30 to 1 000 °C at 10 °C min $^{-1}$ in air atmosphere (50 mL min $^{-1}$). Each experiment was repeated three times.

The ash fraction was determined according to ISO 18122:2105 standard. The temperature was increased to 250 °C at 6.25 °C min⁻¹ and kept constant for 60 min; then, it was increased to 550 °C at 10 °C min⁻¹ and kept constant for 120 min. The crucible was placed in a desiccator until temperature decreased to room temperature (20 °C) and the sample was weighed. This heating and cooling processes were

repeated until the weight variation was lower than 0.5 mg. Ash fractions were obtained at 550 and 900

°C. CHONS and ICP-AES analysis were performed to monitor the variation of metallic and organic

148 contents against temperature.

To complete requirements of ISO 17225-1:2014 standard on solid biofuels, ash melting behaviours were

reported by Socor (external laboratory, Cofrac accreditation) according to ISO 21404:2020 standard.

There were no tests on *B. coddi* because of the small quantities available.

152

153

155

156

157

158

159

160

161

162

150

151

146

147

2.5. Higher and lower heating values

154 The higher heating values (HHV) were determined with a static bomb calorimeter (sealed Parr 6100).

First, the device was calibrated with 1 g of benzoic acid (C₇H₆O₂, HHV: 26.45 MJ kg⁻¹), calibration was

repeated 5 times. Then, samples of 1.0 g of dry biomass previously compacted into pellets using an

Instron press, were burnt: the pellets were placed in a steel crucible under the lid of the bomb on which

there are also two electrodes and a valve allowing the filling of O₂ or air. The electrodes allowed the

firing of the sample. Combustion was performed at constant volume, the oxidant (O2) was added in

excess (20 bars). The system was adiabatic and contained 2 L of water whose temperature was

measured by thermocouple sensor.

The higher heating value of the sample (heat released during combustion) was calculated according to

163 eq.1.

164

167

$$165 HHV = \frac{C \times (T_f - T_i)}{m_{sample}} (1)$$

with HHV the higher heating value of the sample (J kg^{-1}), C the calorific capacity of the device (J K^{-1}), T_i

and Tf the initial and final temperatures of water in the calorimetric vessel (K), m_{sample} the sample mass

168 (kg).

The lower heating values for dry samples were calculated from HHVs as follows according the equation

170 (2) from the standard ISO 18125:2017 [23]. They were not determined considering the moisture content,

as the analyses were not performed immediately after shipment

172

174

175

176

177

with LH and HHV, the lower and higher heating values (J g⁻¹) and w(H), w(O) and w(N), the hydrogen,

oxygen and nitrogen contents of the moisture-free biomass, respectively.

HHV and LHV can also be determined using correlations based on the biomass content in C, H, O, N, S.

Gumz (eq.3) and Boie (eq. 4) correlations have been selected for the calculations of HHV (in MJ kg⁻¹)

since they are based on the mass fractions w_i of the five previous elements [23, 24].

178 HHV=
$$35.160 \text{ w}_{\text{C}} + 116.225 \text{ w}_{\text{H}} - 11.090 \text{ w}_{\text{O}} + 6.280 \text{ w}_{\text{N}} + 10.465 \text{ w}_{\text{S}}$$
 (3)

179 HHV=
$$34.03 \text{ w}_{\text{C}} + 124.31 \text{ w}_{\text{H}} - 9.836 \text{ w}_{\text{O}} + 6.278 \text{ w}_{\text{N}} + 19.09 \text{ w}_{\text{S}}$$
 (4)

Comparison between experimental and calculated values will show whether these correlations can be

used as a first approach to predict HHVs of other hyperaccumulator plants.

182

183

184

185

186

187

188

189

190

191

192

181

180

2.6. Gaseous emissions

Combustion tests were performed in a modified Godbert Greenwald furnace [26], in which a grid was

added to maintain the plant sample until total combustion (Fig. 1). Approximately 0.3 g of crushed plants

were dispersed in an open vertical tube, which can be heated from 20 to 1 000 °C. Combustion

experiments were performed at 550 and 900 °C under air gas for each plant.

The combustion gases were sampled in collapsible Tedlar bag and analysed with a four-way micro gas

chromatography (Varian - 490 GC). High purity helium (99.99%) at a flow rate of 50 mL min⁻¹ was used

for gas flushing. This system allowed the quantification of different gases from H₂ to C₈ hydrocarbons.

The gases were separated by four columns: two molecular sieves, one PoraPlot U and on CP Wax.

Column temperature was comprised between 50 and 70 °C and the pressure was equal to 180-200 kPa.

The temperature of injectors was 100 °C and the detection was performed by a thermal conductivity detector.

195

193

194

Please insert Fig. 1

197

198

199

200

201

202

203

204

205

206

207

208

209

210

211

212

213

214

215

216

196

2.7. Self-heating behaviour

The self-heating of a powder is due to the presence of an exothermic phenomenon (oxidation, water condensation, fermentation, etc.) whose heat production occurs more rapidly than the heat transfer at its boundaries. Self-heating can then lead to self-ignition and cause fires or dust explosions in case of dust lifting. The self-ignition behaviour of O. chalcidica and its ashes, obtained after combustion at 900 °C, was studied by performing tests in an isothermal oven according to EN 15188 [27]. It should be pointed out here that if the combustion process is complete, the ashes will certainly not burn. However, this is not always the case in industrial processes and a distinction must be made between the combustibility of fly ash and "bottom ash". In particular, Amyotte et al. (2005) showed that while fly ash is not explosive, bottom ash can explode under restrictive experimental conditions [28] . The powder was placed in cubic baskets of volumes ranging from 8 to 2744 cm³ and the tests were carried out at temperatures up to 400 °C. For a single basket size, numerous tests are performed to identify the critical temperature at which an ignition can occur. In addition to the oven temperature, three thermocouples were positioned into the basket in order to measure the temperature evolution at three different depths (at the powder surface, at one-third of the basket and at its centre). Ignition criterion is validated if the temperature at the cube centre exceeds the oven temperature by 60 K. Then, various models can be applied to extrapolate the experimental results to pilot and industrial scales. The most commonly used model, developed by Frank-Kamenetskii, assumes that the heat generated by the reaction is transferred by conduction within the storage and consider a zero-order reaction [18]. Subject to the foregoing limitations, its application leads to the estimation of the activation energy of the exothermic reaction.

3. Results and discussion

3.1. Characteristics of the dry plants

The values of the moisture, density and ash fraction of the plants are given in Table 1. *O. chalcidica* and *L. emarginata*, belonging to the *Brassicaceae* family exhibited close values while *B. coddii* showed a

228 Please insert Table 1

lower moisture content and a higher density.

For the three plants, the ash fraction was comprised between 7 and 9%. For *O. chalcidica*, it was comparable to the value of 7.6% reported in [9]. These results are close to the barley straw, equal to 9.8 % while the ash rates of others plants are generally lower (*e.g.* wheat straw: 1.3 ± 0.1 %, flax straw: 3.0 ± 0.2 %, timothy grass: 1.1 ± 0.1 %, pinewood: 1.5 ± 0.2 %) [15].

The CHONS and elemental composition of the dry plants are presented in Table 2 and Fig. 2a. The plants exhibited comparable weight contents in carbon ($\approx 42-46$ %), oxygen (≈ 40 %), hydrogen (≈ 6 %), nitrogen (1-2 %) and sulphur (≤ 1 %). The C, H and O contents were close to the ones of wheat straw, barley straw, flax straw, timothy straw and pinewood (C: 41.4-49.0 %, H: 6.1-6.4 %, O: 44.4-52.1 %), while the N and S contents were higher for HA plants [29], especially for *L. emarginata*.

The other elements represented 7 to 10% of the biomass; the major ones were nickel (Ni), calcium (Ca), potassium (K), magnesium (Mg) and phosphorus (P). The mineral composition of species varied. For

nickel, concentrations are higher than 1 g kg¹ (hyperaccumulation threshold) for both *Brassicaceaes* (10.2 and 4.5 g kg¹ for *O. chalcidica* and *L. emarginata* respectively). *B. coddii* is on the verge of that threshold. The amount of Na (<2 g kg¹), Mg (<3 g kg¹), Ca (5 - 10 g kg¹), Fe (<2 g kg¹), Zn (<1 g kg¹), and P (≈3 g kg¹) and were similar for the three plants. However, the K level in the biomass was lower for *O. chalcidica* than *L. emarginata* and *B. coddii*.

The chlorine concentration by weight was 0.25 and 0.80 % for *O. chalcidica* and *L. emarginata*, respectively. These values are typical values for straw from wheat, rye, barley and oilseed rape [30]. Chlorine is a normative parameter for solid biofuels as it causes corrosion of combustion devices and pipes. It should be put into perspective with potassium: indeed, KCl is also a volatile compound [31]. It is found in large quantities in herbaceous plants compared to woody materials (1 to 40 times more) [30]. Thus, in addition to the amount of nickel which can be highly dependent on soil composition, it seems that *O. chalcidica* is a better candidate for combustion than *L. emarginata*, because it had lower KCl levels.

Please insert Table 2 and Fig. 2

3.2. Thermogravimetric profiles of the plants and characteristics of the ashes

All three plants exhibited similar thermogravimetric profiles (Fig. 3). The masses of water evaporated in the first stage were in agreement with the values in Table 1, the differences were attributed to the different sample sizes. The second stage (200-300 °C) corresponded to the degradation of hemicellulose and cellulose. The third stage (420 °C) was the degradation of the remaining organic matter above 500 °C. Weight losses (250-900°C) were similar for all three plants (comparable amounts of hemicellulose, cellulose and lignin). At 550°C, more than 95% of the organic matter was degraded.

Please insert Fig. 3

266

267

268

269

270

271

272

273

274

275

276

277

278

279

280

281

282

283

284

285

286

287

288

The composition of the ash obtained after combustion at 550 and 900 °C is presented in Table 2 and Figure 2, the results are comparable with those of Zhang et al. [16]. In Fig.2b., metal concentrations in plants and ashes at 550 and 900 °C were normalized relatively to the initial mass of the plant samples to allow comparison. At 550 °C, N had disappeared. At standard pressure and temperature, 19.2 ± 5.8 L kg⁻¹ (for O. chalcidica and B. coddii) and 32.0 ± 1.6 L kg⁻¹ (for L. emarginata) of NO₂ could be formed. The ashes contained approximately 4-6 % of C, 4-9 % of O and 1-3 % of S. The oxygen fraction is a total value including organically bound oxygen and oxygen in mineral matter (oxides, sulphates and carbonates). The mineral composition represented 83-89 % of the ashes weight. At 900 °C, the C content has decreased to 1 % of the ashes; the O fraction was lower in O. chalcidica (2 %) than in L. emarginata (13 %) or B. coddii (8 %), and the mineral fraction represented 82 to 94 %. Mass balances indicate that around 99.0 % and 99.9 % of C was eliminated at 550°C and 900°C respectively for all three plants. The slight decrease in mass observed on thermogravimetric profiles was assigned to the loss of KCI (especially for B. coddii), but mainly to the transformation of carbonates to oxides (with CO₂ release). While the ashes became enriched in oxygen very slightly, sulphur remained stable in the ashes (not volatilized under SOx form). Contrary to N, which is a normative parameter (due to NOx formation), S is not mandatory by the standard in case of bale combustion. Only small variations are observed between the mass fractions of the main minerals in the biomass and in the ash, except for potassium in B. coddii. This indicates that only traces of nickel can be found in the fumes (absorbed on the fly ash). Zinc is partially volatilized. Biomasses do not contain lead, which may also be removed during combustion. The concentrations of trace metals in the gas phase should be further investigated, but this should only be done in real combustion appliances. This depends on the combustion conditions, as air flows, chamber geometry, filters etc.

The melting behaviour of the ash must be indicated as an informative parameter according to ISO 17225 standard. A high temperature reached during combusting can lead to clinker and many dynamic problems in the chamber. For *O. chalcidica* and *L. emarginata*, the shrinkage starting temperature are very close (1365 and 1377 °C respectively). All other parameters (deformation, hemisphere and flow temperatures) are above 1500 °C.

3.3. Higher and lower heating values

The results of the experimental and calculated calorific values (HHVs and LHVs) of the three HA plants are given in Table 3. The experimental and calculated values of the HHVs are in good agreement, confirming the validity of the chosen correlations. Thus, Gumz or Boix correlations can be used to predict the HHV of other plants as a first approach. The calorific values of the three plants are very close, in the range $16.7-17.3 \, \text{MJ} \, \text{kg}^{-1}$.

301 Please insert Table 3

Calorific values of others fuels are given in Table 4 [2, 3, 15, 17-19]. The HHVs of the HA plants are 15 to 20% lower than HHVs of wood, straws and eucalyptus. They are similar to the HHVs of Chinese cabbage, poplar leaf or banana peel and from 13 to 30% higher than the ones of mahua tree peel branch, gingko leaf or water hyacinth [17], the latter being used to produce energy. By considering the average annual energy consumption in France (e.g. 11,000 kWh for a 4-person household in a 75 m² apartment), approximately 2.3 tons of plants per household would be necessary for heating and domestic hot water production only.

310 Please insert Table 4

311 [32–37]

3.4. Gaseous emissions

Exhaust emissions of H₂, CO, CO₂, N₂, C₂H₄, C₂H₆, C₂H₂, C₃H₆, O₂ and CH₄ were recorded in order to estimate the impact of the combustion. The average values of the gas concentrations at 550 and 900 °C are given in Fig 4. for each plant. At 550 °C, the main gases were CO₂ and N₂ and at 900 °C, the combustion of plant emits CO₂, CO, H₂ and N₂ with the same order of magnitude. It should be underlined that the presence of nitrogen in the exhaust gases is due to air flushing, and can be related to the amount of oxygen consumed by the reaction. NO_x can potentially be emitted by the plant combustion, but such compounds were not analysed here. As expected, the gas emissions from biomass are strongly influenced by the temperature: at 550 °C, the amount of CO2 was higher than at 900 °C. In fact, it is even more relevant to analyse the evolution of the CO/CO₂ ratio as a function of the temperature. The CO/CO₂ ratio increases both when the fuel equivalent ratio increases, which is due to incomplete combustion, but also when the oven temperature increases from 550 to 900°C. Indeed, Boudouard equilibrium is shifted towards the carbon monoxide when the temperature exceeds about 700°C. During the combustion of the biomass, water vapour is also generated, but was not quantified in this work. However, as the combustion of the plants implies a preliminary step of pyrolysis, the influence of steam reforming reaction cannot be ignored at high temperatures. Reaction between water vapour and methane generated by pyrolysis can lead to hydrogen formation, which is clearly observed in Fig. 4 at 900°C. By comparing the gases generated by the combustion of the three plants, it appears that only slight variations can be observed at 900 °C. However, at 550 °C, the ratio CO/CO2 is higher for B. coddii than for the other plants, which can be assigned to a lower availability of the oxygen contained by this HA plant. Figure 4 also shows that at low temperature, the carbon dioxide concentration is significantly higher for O. chalcidica than for L. emarginata. In particular, Veznikova et al. (2017) demonstrated that the gases generated by self-heating were dependent on the moisture content of the cellulosic material [38]. Therefore, a higher moisture content tends to increase the carbon dioxide concentration, whereas the

313

314

315

316

317

318

319

320

321

322

323

324

325

326

327

328

329

330

331

332

333

334

335

CO concentration appears to be less affected by the presence of water. This is consistent with the results shown in Figure 3, with the water content being higher for *O. chalcidica* (7.8%wt.) than for *L. emarginata* (4.4%wt.).

Please insert Fig. 4

341

342

343

344

345

346

347

348

349

350

351

352

353

354

355

356

357

358

359

360

337

338

339

340

3.5. Self-heating behaviour of *O. chalcidica* and its ashes

The thermal stability of storage of O. chalcidica plants and ashes is described in Fig. 5. It appears that the plants are more prone to self-heating and ignition than their ashes, which was expected considering the organic content of the powders. Frank-Kamenetskii model was successfully applied to the experimental results obtained for both samples. It should be noted that the critical dimension corresponds to the halfedge of the cube (1, 2.5, 3.5, 5 and 7 cm), which is the characteristic dimension with regard to the heat and mass transfers. The thermal conductivity of the powders beds was determined by using a Thermal Conductivity Analyzer TCi (CTherm) in order to evaluate the Biot number. By considering an average convection coefficient of 25 W m⁻² K⁻¹ [27], Biot number ranges from 5 to 50 for the various cubes, which validates one of the assumptions of the model: the convective transfer can be neglected compared to conduction. As a consequence, the critical parameter δ_c of Frank-Kamenetskii model was set at 2.569 [18]. It can be deduced that, for a storage of 1 m of half-edge, the critical temperature leading to self-ignition is 405 and 375 K for the ashes and plants, respectively. The critical temperature obtained for plant storage corresponds to that of hardwood chips or cork sawdust and is greater than, for instance, that of hops storage [39]. Furthermore, for storage at room temperature, the critical size is always greater than 100 m of half-edge, which implies that the self-heating risk is low under such conditions. It should be stressed that the propensity to self-heating of the ashes strongly depends on their volatile matter and fixed carbon contents, but also on their metal content in the case of ashes collected for HA plant combustion. Concerning plant storage, their initial moisture content also has a

strong influence on their self-heating behaviour at low temperatures. The impact of water can be mostly negative on the thermal stability of storage, due to biological reactions or acid hydrolysis of hemicellulose, but Gray et al. (1984) also state that water can have a positive impact on the thermal diffusivity of storage [40]. In addition, completely dry plants are hygroscopic, which can increase the rate of heat release due to condensation of water vapour. However, these effects cannot be shown here. Indeed, in experiments carried out at laboratory scale and at temperatures above 373 K, the temperature increase slows down for a period corresponding to the evaporation of water. Under such normalized conditions, the influence of moisture is reduced, and the dried biomass finally reacts with the surrounding oxygen. Using Frank-Kamenetskii model, the activation energies calculated for the plants and ashes are 113 and 128 kJ.mol⁻¹, respectively. These results are consistent with the activation energy associated to the combustion of other lignocellulosic compounds, e.g. 110 kJ.mol⁻¹ for Douglas fir, 125 kJ.mol⁻¹ for wheat straw and 147 kJ.mol⁻¹ for beech wood [41]. Nevertheless, some limitations should be kept in mind, notably the fact that the oxidation is assumed to be a zero-order reaction, i.e. independent from the fuel equivalent ratio. Fig. 6 shows the temperature evolution of O. chalcidica samples at various heights of the basket and for two experiments: a cube of 1 cm half-edge at 280 °C and a cube of 7 cm half-edge at

Please insert Fig. 5 and 6

379

380

381

382

383

384

361

362

363

364

365

366

367

368

369

370

371

372

373

374

375

376

377

378

220 °C.

Fig. 6 clearly shows that, for small storage, ignition occurs at the centre of the sample, whereas ignition takes place first at one-third of the largest basket. Focusing on the latter cube, it can be seen that self-heating occurs at the centre of the sample after 2 hours, but that ignition (main peak at 760°C) is delayed. Ignition is then clearly visible at one-third of the sample (peak at 650°C). This behaviour characterizes a diffusional-limitation of oxygen within the sample, which is not consistent with a zero-

order reaction. For instance, reducing oxygen accessibility, by compaction, by choosing the best orientation with regard to prevailing winds for outdoor piles, by creating a protective layer with an ashwater slurry or by inerting are relevant solutions to manage the risk of self-heating for such compounds [42].

4. Conclusion

- The thermal behaviour of three contrasted hyperaccumulator plants was studied in this work, and the main conclusions are as follows:
- the combustion step allows the degradation of organic matter and the concentration of metals,
 without significant loss up to 900 °C,
 - these plants can be considered as combustion fuel: their higher heating value, around 17 MJ kg⁻¹
 is lower than wood but comparable to other plants or agro-wastes; therefore, they can be used for heating,
 - From a regulatory point of view, the biomass of *Brassicaceae's* would be globally classified M10 A10.0 Cl0.10+.
 - This biomass could not be marketed as a simple solid biofuel due to the very high nickel content.

 In the case of pellet manufacture (which could be considered in this case), the concentration of nickel must be less than 10 mg kg⁻¹. The ISO standard is therefore not suitable for agromining.

 Installations must be adapted for the combustion of hyperaccumulators.
 - it was very important to confirm this point, since the life cycle assessment of the agromining chain has shown low environmental impacts provided that energy was recovered according to Frank-Kamenetskii model,

- the results concerning gas composition show the importance of the control of temperature and oxygen; also, the released gases depend on the plant composition,
- self-ignition is not likely to occur with conventional amounts of plants or ashes stored at room temperature, and even in case of temperature increase in summer.

The results are important both from scientific and applied point of view and pave the way of agromining. Future work will be done at the pilot scale, to measure dust and gas emissions from the boiler used to burn high amounts of plants. The air flow and residence time influence on ash qualities will also be assessed. Tests will be performed on a larger scale to assess the influence of the moisture content on the self-heating of plant storage.

417

418

419

420

421

422

412

413

414

415

416

Acknowledgements

We gratefully acknowledge our colleagues, Dr M. Rue, Dr R. Saad (LSE, University of Lorraine-INRA, Nancy, France), Pr A. Bani (UAT, Tirana, Albania) and Dr P. Kidd (CSIC, Santiago de Compostela, Spain) for providing the HA plants, Dr B. Brandelet, Dr P. Girods and Pr Y. Rogaume (LERMAB, University of Lorraine, Nancy, France) for calorimetric analysis. This research was conducted as part of the EU LIFE-AGROMINE Project (LIFE15 ENV/FR/000512); we gratefully acknowledge for this support.

424

425

423

References

- 426 [1] A. Van Der Ent, A.J. Baker, R.D. Reeves, R.L. Chaney, C.W. Anderson, J.A. Meech, P.D. Erskine, M.-O. Simonnot, J. Vaughan, J.L. Morel, et al., Agromining: farming for metals in the future?, Environ. Sci. Technol. (2015) 4773-4780.
- 429 [2] A. Van der Ent, G. Echevarria, A.J. Baker, J.L. Morel, Agromining: farming for metals, Springer, 2018.
- 430 [3] L. Cecchi, I. Bettarini, I. Colzi, A. Coppi, G. Echevarria, L. Pazzagli, A. Bani, C. Gonnelli, F. Selvi, The 431 genus *Odontarrhena* (Brassicaceae) in Albania: Taxonomy and Nickel accumulation in a critical 432 group of metallophytes from a major serpentine hot-spot, Phytotaxa 351 (2018) 1-28.
- 433 [4] A. Bani, D. Pavlova, G. Echevarria, A. Mullaj, R.D. Reeves, J.L. Morel, S. Sulçe, Nickel 434 hyperaccumulation by the species of *Alyssum and Thlaspi* (Brassicaceae) from the ultramafic soils 435 of the Balkans., Bot. Serbica. 34 (2010) 3-14.
- 436 [5] R.L. Chaney, A.J. Baker, J.L. Morel, The long road to developing agromining/phytomining, in: 437 Agromining: farming for metals., Springer, 2018, 1–17.

- 438 [6] P. Kidd, M. Mench, V. Álvarez-López, V. Bert, I. Dimitriou, W. Friesl-Hanl, R. Herzig, J. Olga Janssen, 439 A. Kolbas, I. Müller, et al., Agronomic practices for improving gentle remediation of trace element-440 contaminated soils, Int. J. Phytoremediation. 17 (2015) 1005–1037.
- 441 [7] P.S. Kidd, A. Bani, E. Benizri, C. Gonnelli, C. Hazotte, J. Kisser, M. Konstantinou, T. Kuppens, D. Kyrkas, B. Laubie, others, Developing sustainable agromining systems in agricultural ultramafic soils for nickel recovery, Front. Environ. Sci. 6:44 (2018).
- 444 [8] T. Pardo, B. Rodríguez-Garrido, R.F. Saad, J.L. Soto-Vázquez, M. Loureiro-Viñas, Á. Prieto-445 Fernández, G. Echevarria, E. Benizri, P.S. Kidd, Assessing the agromining potential of Mediterranean 446 nickel-hyperaccumulating plant species at field-scale in ultramafic soils under humid-temperate 447 climate, Sci. Total Environ. 630 (2018) 275–286.
- 448 [9] A. Bani, G. Echevarria, S. Sulçe, J.L. Morel, Improving the agronomy of *Alyssum murale* for extensive phytomining: a five-year field study, Int. J. Phytoremediation. 17 (2015) 117–127.
- 450 [10] R. Barbaroux, E. Plasari, G. Mercier, M. Simonnot, J. Morel, J. Blais, A new process for nickel 451 ammonium disulfate production from ash of the hyperaccumulating plant Alyssum murale, Sci. 452 Total Environ. 423 (2012) 111–119.
- 453 [11] R. Barbaroux, G. Mercier, J. Blais, J. Morel, M. Simonnot, A new method for obtaining nickel metal from the hyperaccumulator plant *Alyssum murale*, Sep. Purif. Technol. 83 (2011) 57–65.
- 455 [12] R. Barbaroux, N. Meunier, G. Mercier, V. Taillard, J. Morel, M. Simonnot, J. Blais, Chemical leaching 456 of nickel from the seeds of the metal hyperaccumulator plant *Alyssum murale*, Hydrometallurgy. 457 100 (2009) 10–14.
 - [13] R.L. Chaney, J.S. Angle, C.L. Broadhurst, C.A. Peters, R.V. Tappero, D.L. Sparks, Improved understanding of hyperaccumulation yields commercial phytoextraction and phytomining technologies, J. Environ. Qual. 36 (2007) 1429–1443.
- 461 [14] C. Grison, V. Escande, E. Petit, L. Garoux, C. Boulanger, C. Grison, *Psychotria douarrei* and *Geissois pruinosa*, novel resources for the plant-based catalytic chemistry, RSC Adv. 3 (2013) 22340–22345.
 - [15] Y.-M. Li, R. Chaney, E. Brewer, R. Roseberg, J.S. Angle, A. Baker, R. Reeves, J. Nelkin, Development of a technology for commercial phytoextraction of nickel: economic and technical considerations, Plant Soil. 249 (2003) 107–115. https://doi.org/10.1023/A:1022527330401.
 - [16] V. Houzelot, B. Laubie, S. Pontvianne, M.-O. Simonnot, Effect of up-scaling on the quality of ashes obtained from hyperaccumulator biomass to recover Ni by agromining, Chem. Eng. Res. Des. 120 (2017) 26–33.
- 469 [17] X. Zhang, V. Houzelot, A. Bani, J.L. Morel, G. Echevarria, M.-O. Simonnot, Selection and combustion 470 of Ni-hyperaccumulators for the phytomining process, Int. J. Phytoremediation. 16 (2014) 1058– 471 1072.
- 472 [18] P. Bowes, Self-heating: evaluating and controlling the hazards, Elsevier, Dept. of the Environment, 473 Building Research Establishment, Amsterdam, New York, 1984.
- 474 [19] T.A. Kletz, P. Amyotte, Process plants: A handbook for inherently safer design, CRC Press, 2010.
- [20] J. Rodrigues, V. Houzelot, F. Ferrari, G. Echevarria, B. Laubie, J.-L. Morel, M.-O. Simonnot, M.-N.
 Pons, Life cycle assessment of agromining chain highlights role of erosion control and bioenergy, J.
 Clean. Prod. 139 (2016) 770–778.
- 478 [21] M.S. Roni, S. Chowdhury, S. Mamun, M. Marufuzzaman, W. Lein, S. Johnson, Biomass co-firing 479 technology with policies, challenges, and opportunities: A global review, Renew. Sustain. Energy 480 Rev. 78 (2017) 1089–1101.
- 481 [22] R. Saidur, E. Abdelaziz, A. Demirbas, M. Hossain, S. Mekhilef, A review on biomass as a fuel for boilers, Renew. Sustain. Energy Rev. 15 (2011) 2262–2289.
- 483 [23] AFNOR, Solid biofuels Determination of calorific value, n.d.
- 484 [24] W. Boie, Fuel technology calculations, Energietechnik. 3 (1953) 309–316.

458

459

460

463

464

465

466

467

- 485 [25] Gumz, W. Feuerungstech, vol. 26, 1938;26:322–3. Chem Abstr, vol. 33, 1939, p. 6556. according: Channiwala, Sa, Parikh, PP. A unified correlation for estimating HHV of solid, liquid and gaseous fuels. Fuel 2002; 81: 1051-1063., Feuerungstech. 33 (1938) 6556.
- 488 [26] O. Dufaud, M. Poupeau, I. Khalili, N. Cuervo, M. Christodoulou, R. Olcese, A. Dufour, L. Perrin, 489 Comparing pyrolysis gases and dusts explosivities: a clue to understanding hybrid mixtures 490 explosions?, Ind. Eng. Chem. Res. 51 (2011) 7656–7662.
- 491 [27] A. Janès, A. Vignes, O. Dufaud, Ignition temperatures of dust layers and bulk storages in hot environments, J. Loss Prev. Process Ind. (2018) 106–117.
- 493 [28] P.R. Amyotte, A. Basu, F.I. Khan, Dust explosion hazard of pulverized fuel carry-over, J. Hazard. 494 Mater. 122 (2005) 23–30. https://doi.org/10.1016/j.jhazmat.2005.03.025.
- 495 [29] S. Naik, V.V. Goud, P.K. Rout, K. Jacobson, A.K. Dalai, Characterization of Canadian biomass for alternative renewable biofuel, Renew. Energy. 35 (2010) 1624–1631.
- 497 [30] AFNOR, Solid biofuels Fuel specifications and classes Part 1: General requirements, n.d.
- 498 [31] L. Cassayre, C. Hazotte, B. Laubie, W.M. Carvalho, M.-O. Simonnot, Combustion of nickel 499 hyperaccumulator plants investigated by experimental and thermodynamic approaches, Chem. 500 Eng. Res. Des. 160 (2020) 162-174.
- 501 [32] K. Munjeri, S. Ziuku, H. Maganga, B. Siachingoma, S. Ndlovu, On the potential of water hyacinth as a biomass briquette for heating applications, Int. J. Energy Environ. Eng. 7 (2016) 37–43.
 - [33] D.P. Garcia, J.C. Caraschi, G. Ventorim, F.H.A. Vieira, T. de Paula Protásio, Assessment of plant biomass for pellet production using multivariate statistics (PCA and HCA), Renew. Energy. (2019) 796–805.
- 506 [34] H.J.E. Junior, R.X. de Melo, M.M.P. Sartori, S.P.S. Guerra, A.W. Ballarin, Sustainable use of eucalypt 507 biomass grown on short rotation coppice for bioenergy, Biomass Bioenergy. 90 (2016) 15–21.
 - [35] A.A.D. Maia, L.C. de Morais, Kinetic parameters of red pepper waste as biomass to solid biofuel, Bioresour. Technol. 204 (2016) 157–163.
- 510 [36] A.P. Samal, S.K. Patel, M. Kumar, Characterization of properties and estimation of power 511 generation potentials of some woody biomass residues, Energy Sources Part Recovery Util. Environ. 512 Eff. 38 (2016) 1819–1824.
- 513 [37] Q. Li, Y. Long, H. Zhou, A. Meng, Z. Tan, Y. Zhang, Prediction of higher heating values of combustible 514 solid wastes by pseudo-components and thermal mass coefficients, Thermochim. Acta. 658 (2017) 515 93–100.
- 516 [38] H. Věžníková, M. Perďochová, M. Uhrová, Assessment of the Moisture Effect on Gaseous Products 517 of Self-Heating of Wood Chips, Trans. VŠB – Tech. Univ. Ostrava Saf. Eng. Ser. 12 (2017) 52–60. 518 https://doi.org/10.1515/tvsbses-2017-0014.
- 519 [39] V. Babrauskas, Society of fire protection engineers (Etats-Unis), Ignition handbook principles and 520 applications to fire safety engineering, fire investigation, risk management and forensic science, 521 Fire Science Publishers, Society of Fire Protection Engineers, Issaquah, WA, Bethesda, 2003.
- 522 [40] B.F. Gray, J.F. Griffiths, S.M. Hasko, Spontaneous ignition hazards in stockpiles of cellulosic 523 materials: Criteria for safe storage, J. Chem. Technol. Biotechnol. Chem. Technol. 34 (1984) 453– 524 463. https://doi.org/10.1002/jctb.5040340808.
- 525 [41] C. Di Blasi, C. Branca, F. Masotta, E. De Biase, Experimental analysis of reaction heat effects during 526 beech wood pyrolysis, Energy Fuels. 27 (2013) 2665–2674.
- 527 [42] V. Fierro, J. Miranda, C. Romero, J. Andres, A. Arriaga, D. Schmal, G. Visser, Prevention of 528 spontaneous combustion in coal stockpiles: experimental results in coal storage yard, Fuel Process. 529 Technol. 59 (1999) 23–34.

530

503

504

505

508

Figure captions

- Fig.1. Photography (a) and schematic drawing (b) of the combustion furnace
- **Fig.2.** Comparison between the element concentrations in the dried biomass (a1), in ashes obtained at 550 (a2) and 900°C (a3) for the three hyperaccumulators, and normalized relatively to concentrations in the biomass of *O. chalcidica* (b1), *L. emarginata* (b2) and *B. coddii* (b3).
- **Fig.3.** Thermogravimetric analysis of biomass samples (a) *O. chalcidica*, (b) *L. emarginata*, (c) *B. coddii*
- Fig.4. Composition of the gases obtained from hyperaccumulator plants combustion
- **Fig. 5.** Thermal stability of *O. chalcidica* and its ashes: experimental points and application of Frank-Kamenetskii model
- **Fig. 6.** Time evolution of the temperature of *O. chalcidica* samples as a function of the basket size and thermocouple location

a.



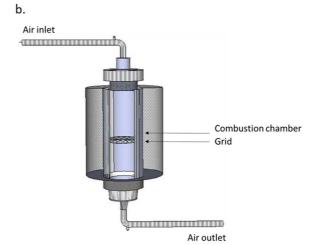


Fig. 1

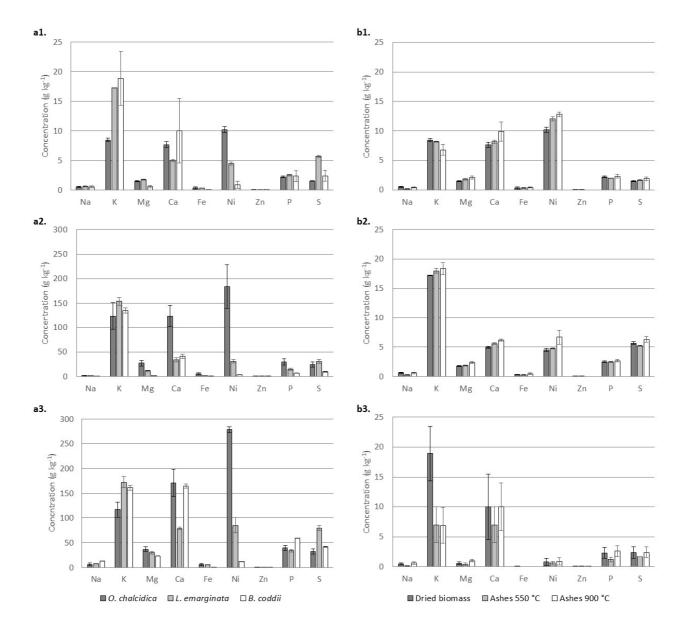


Fig.2.

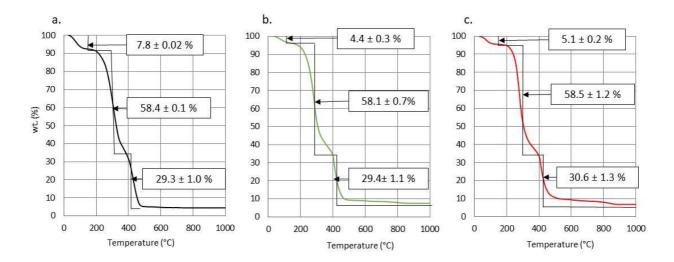


Fig.3.

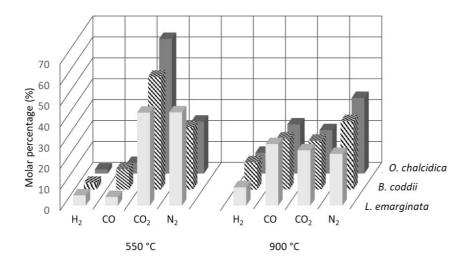


Fig. 4.

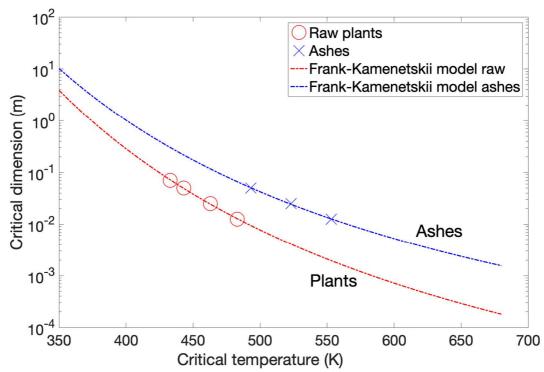


Fig. 5.

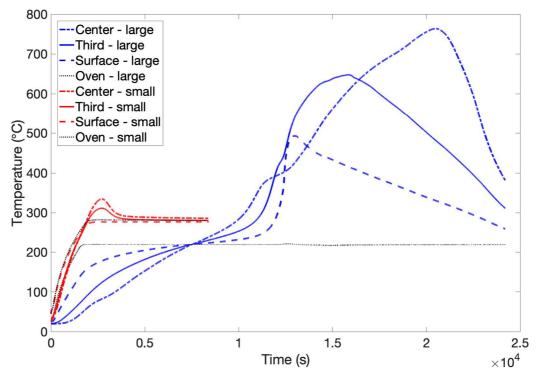


Fig. 6.

Table 1.Moisture, density and ash content of the hyperaccumulator plants

Plants	Moisture	Moisture Density	
	(wt. %)	(g cm ⁻³)	(wt %)
O. chalcidica	8.9 ± 0.2	1.39 ± 0.01	7.3 ± 0.1
L. emarginata	8.5 ± 1.7	1.35 ± 0.01	9.2 ± 0.2
B. coddii	5.0 ± 0.5	1.44 ± 0.01	8.3 ± 0.3

Table.2.Composition of the dry biomass and ashes obtained at 550 and 900 °C of the hyperaccumulator plants

		O. chalcidica	L. emarginata	B. coddii
	С	46.0 ± 0.9	42.1 ± 1.1	43.0 ± 1.1
	Н	5.0 ± 0.1	5.6 ± 0.2	5.8 ± 0.1
Dried biomass (100°C)	0	40.7 ± 1.4	39.3 ± 0.6	40.8 ± 4.7
	N	1.2 ± 0.3	2.0 ± 0.1	1.2 ± 0.3
	S	0.3 ± 0.1	0.9 ± 0.1	0.5 ± 0.1
	С	5.9 ± 0.3	3.5 ± 0.2	6.1 ± 0.2
	Н	< LD	< LD	< LD
Ashes (550°C)	0	9.1 ± 0.8	7.4 ± 0.5	3.7 ± 0.4
	N	< LD	< LD	< LD
	S	2.5 ± 0.5	3.1 ± 0.5	1.1 ± 0.1
	С	1.0 ± 0.3	0.8 ± 0.3	1.1 ± 0.1
	Н	0.16 ± 0.06	0.14 ± 0.03	0.4 ± 0.1
Ashes (900°C)	0	1.6 ± 0.3	12.5 ± 2.3	8.3 ± 2.6
	N	< LD	< LD	< LD
	S	3.2 ± 0.4	4.3 ± 0.9	4.1 ± 0.5

LD: limit detection

Table 3.Calorific value of the three Ni hyperaccumulator plants determined by calorimeter bomb, Boie and Gumz correlations

	O. chalcidica		L. emarginata		B. coddii	
	HHV	LHV	HHV	LHV	HHV	LHV
	(MJ kg ⁻¹)	(MJ kg ⁻¹)	(MJ kg ⁻¹)	(MJ kg ⁻¹)	(MJ kg ⁻¹)	(MJ kg ⁻¹)
mean	16.4	15.1	17.3	16.1	17.0	15.7
std. dev.	0.4	0.4	0.3	0.3	0.2	0.2
mean	17.5	16.3	17.0	15.8	17.3	16.2
std. dev.	0.9	0.8	1.1	1.0	0.7	0.6
mean	18.0	16.8	17.6	16.4	17.9	16.8
std. dev.	0.9	0.8	1.1	1.0	0.6	0.6
	std. dev. mean std. dev. mean	HHV (MJ kg ⁻¹) mean 16.4 std. dev. 0.4 mean 17.5 std. dev. 0.9 mean 18.0	HHV (MJ kg ⁻¹) (MJ kg ⁻¹) mean 16.4 15.1 std. dev. 0.4 0.4 mean 17.5 16.3 std. dev. 0.9 0.8 mean 18.0 16.8	HHV LHV HHV (MJ kg ⁻¹) (MJ kg ⁻¹) (MJ kg ⁻¹) mean 16.4 15.1 17.3 std. dev. 0.4 0.4 0.3 mean 17.5 16.3 17.0 std. dev. 0.9 0.8 1.1 mean 18.0 16.8 17.6	HHV LHV HHV LHV (MJ kg ⁻¹) (MJ kg ⁻¹) (MJ kg ⁻¹) (MJ kg ⁻¹) mean 16.4 15.1 17.3 16.1 std. dev. 0.4 0.4 0.3 0.3 mean 17.5 16.3 17.0 15.8 std. dev. 0.9 0.8 1.1 1.0 mean 18.0 16.8 17.6 16.4	HHV LHV HHV LHV HHV (MJ kg ⁻¹) (MJ kg ⁻¹) (MJ kg ⁻¹) (MJ kg ⁻¹) mean 16.4 15.1 17.3 16.1 17.0 std. dev. 0.4 0.4 0.3 0.3 0.2 mean 17.5 16.3 17.0 15.8 17.3 std. dev. 0.9 0.8 1.1 1.0 0.7 mean 18.0 16.8 17.6 16.4 17.9

Table 4.HHVs of different fuels

Fuels	HHV (MJ kg ⁻¹)	References
Torrefied wood pellet	22.1	[30]
Pinus wood pellets	20.6	[31]
Wheat straw	20.3 ± 0.2	[28]
	18.9 ± 0.3	[32]
Eucalyptus (stem, branch, leaf)	19.2 ± 0.3	
	22.0 ± 0.2	
Red pepper	19.5	[33]
Sugarcane bagasse pellets	18.5	[31]
Elephant grass pellets	10.3	
Bayan, Pippal, Mahua tree	Leaf ≈19.5	[34]
bayan, rippan, manaa aree	Peel-branch ≈ 13-15	
Leptoplax emarginata	17.3	this work
Berkheya coddii	17.0	
Chinese cabbage	17.0	[35]
Poplar leaf	16.9	[35]
Odontarrhena <mark>chalcidica</mark>	16.4	this work
Banana peel	16.4	[35]
Ginkgo leaf	15.3	[35]
Water hyacinth	14.6	[30]

