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Converter Nonlinear Fuzzy Control of PMSG-Based for Wind Energy System in Network Context

Elkhatib Kamal and Bogdan Marinescu

Abstract—In this paper, a control of the grid-connected Permanent Magnet Synchronous Generator (PMSG) based on variable speed wind system, taking into account network parameters and the interaction of the wind system with the network is presented. The controlled variables are the speed of the machine and the DC voltage. The proposed Converter Nonlinear Fuzzy Controller (CNFC) is based on a Takagi-Sugeno (TS) fuzzy model and on a control model which allows the electrical system to which the PMSG is connected to be taken into account. Some sufficient conditions for robust stabilization of the TS fuzzy model were derived and have been formulated using a Linear Matrix Inequalities (LMI) format. Obtained performances have been compared with those obtained with Linear Quadratic method (LQ). The control model is a simplified model of the whole system performances which captures the dynamics that are important for the synthesis of the CNFC. The proposed controller methodology is finally demonstrated through the proposed model to illustrate the effectiveness of the proposed method.

Index Terms—PMSG; fuzzy controller; LMIs; wind energy systems; grid fault condition.

I. INTRODUCTION

A WIND turbine is a machine that converts the kinetic energy of the wind into mechanical energy of the wind type. This mechanical wind energy was initially used to pump water or grind grain. Current machines are used to produce wind power, which is intended for local consumption (isolated sites) or for injection into the electricity grid (grid-connected wind turbines). The "grid connected" or "large wind" application represents, in terms of installed capacity, almost the entire wind power market. Wind energy is now the main source of electricity production from renewable sources (other than nuclear), and plays a key role in many countries, both in the short and long term [1], [2]. Wind energy systems based on Permanent Magnet Synchronous Generator (PMSG) and Doubly Fed Induction Generator (DFIG) have been widely studied in recent years. Most of these studies concerned systems connected to a grid connected to a voltage source, neglecting their interactions with the electricity grid. However, with the increasing penetration of wind power in certain electricity grids, the behaviour of wind power systems towards

the grid and their interaction with it is less and less negligible, leading to specifications required for an increasingly complex and severe connection [2]-[8]. Several classes of network needs can be identified, among which we mention the most appropriate in relation to our approach:

- Voltage withstand in the event of a grid failure: historically, wind turbines were connected to the distribution networks. As machines are grouped into increasingly large wind farms, their direct connection to the very high voltage (VHV) grid is more and more common. This has led to an increase in the voltage with stand voltage requirements in the event of a grid failure, which are now similar to those imposed on conventional power plants (using synchronous machines) with large installed capacity.
- Coverage of a sufficiently wide operating point range: the performance of the machines is linked to the operating point for which their controls are designed. The range of operating points is very wide; this is due, on the one hand, to the great variation in wind speed and, on the other hand, to the changes that occur on the network side (variations in load, changes in topology, etc.).
- In order to properly address these issues, the machine must be considered part of a dynamic system that includes other machines, transmission lines and loads.

The PMSG-based wind power system has been extensively studied [4]-[8]. The Takagi-Sugeno (TS) fuzzy model [9]-[14] is an appropriate model for approximating a general class of non-linear systems [88]. This type of model is, like Mamdani's, built from a "If...Then" rule base in which the premise is expressed linguistically, but the consequence uses numerical variables rather than linguistic variables.

In this paper, we have analyzed the behavior of PMSG with its converters in a network context. We studied the impact of grid situations on the behaviour of the PMSG-based variable speed wind system [15]-[17]. We have shown how grid influence can be taken into account with a simplified control model including the wind system connected to an infinite node. We have proposed a new coordinated control for the 2 converters of the PMSG that takes into account the network parameters via this control model. This command is based on the Converter Nonlinear Fuzzy Controller (CNFC). We compared this new control strategy with more traditional controls such as vector control and Linear Quadratic (LQ) control in [16]. The performance of the new control system is evaluated in particular in terms of setpoint monitoring and robustness against variations in the length of the network

E. Kamal and B. Marinescu are with ECN (Ecole Centrale Nantes)- LS2N (Laboratoire des sciences du numérique de Nantes)-DSG (team Dynamics of Smart Grids), 1, rue de la Noë, 44000 Nantes Cedex 3, France, Email: Elkhatib.ibrahim@ec-nantes.fr and Bogdan.Marinescu@ec-nantes.fr.

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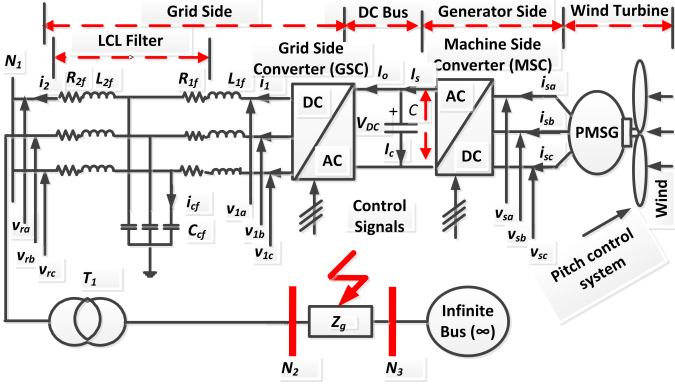


Fig. 1. Structure of the PMSG-WES.

line. We presented a modal analysis of the variable speed wind system based on open-loop and closed-loop PMSG. To summarize we can cite the main benefits of our work as follows: i) a new global approach for the control of a variable speed wind system based on PMSG; ii) The two back to back converters are controlled in a coordinated manner and this allows for better operation in the event of a network failure; iii) The network parameters in which the PMSG is connected are taken into account for the controller synthesis; (iv) Fault Ride-Through Capability (FRT) capability is improved and validated by CNFC; (v) It is stable over a much wider range of grid impedance more than 10 times compared with linear quadratic method (LQ) in [16] at the same grid fault conditions test.

The paper is organised as follows: Section II presents the system dynamic modeling and control model of a PMSG-WES in a grid context. The converter nonlinear fuzzy controller and control analysis are given in Section III. Section IV shows the simulation studies to verify the performance of the proposed method. Finally, conclusions are given in section V.

II. SYSTEM DYNAMIC AND CONTROL MODEL

The test system is the one shown in Fig. 1 and is used to study the behaviour of wind power systems with PMSG connected to a power system. On the one hand, this test system is small in size to allow direct analysis and, on the other hand, it reproduces a realistic situation of a power system: the PMSG is connected to a transmission network via a block transformer T_1 . The modelling of the transmission network by connected lines certainly remains simplified compared to a real situation but nevertheless makes it possible to take into account the lines of transmission. To analyze the stability of our system, a short circuit is applied in the middle of one of the lines between nodes N_2 and N_3 as shown in Fig. 1.

A. Control Model Analytic Description and Grid Connection

In this paper, the parameters of the transmission lines are the impedance is given by $Z_g = R_g + jX_g$. The line transmission resistance is often neglected (R_g of Z_g) because it is small in

relation to its reactance in case of overhead transmission lines [17]-[19].

$$Z_g = X_g = j\omega_g L_g, \quad L_g = l l \quad (1)$$

where, l and L are the line of length and inductance, respectively. The grid voltage (v_{rd} , v_{rq} and v_r) are given by

$$v_{rd} = V + Z_g i_{2q}, \quad v_{rq} = Z_g i_{2d} \quad v_r = \sqrt{v_{rd}^2 + v_{rq}^2} \quad (2)$$

where $V = 1$ for infinite bus (∞).

B. Nonlinear PMSG-WES Control Model

The complete model for grid connected PMSG-WES with the line transmission can be described by a ten-order dynamic model which in the compact non-linear affine form may be written in $d-q$ reference frame as

$$\begin{aligned} \frac{di_{1d}}{dt} &= -\frac{R_{1f}i_{1d}}{L_{1f}} + \omega_f i_{1q} - \frac{v_{cd}}{L_{1f}} + \frac{U_{1d}}{L_{1f}} \\ \frac{di_{1q}}{dt} &= -\frac{R_{1f}i_{1q}}{L_{1f}} - \omega_f i_{1d} - \frac{v_{cq}}{L_{1f}} + \frac{U_{1q}}{L_{1f}} \\ \frac{di_{2d}}{dt} &= -\frac{R_{2f}i_{2d}}{L_{2f}} + (\omega_f - \frac{Z_g}{L_{2f}})i_{2q} + \frac{v_{cd}}{L_{2f}} - \frac{V}{L_{2f}} \\ \frac{di_{2q}}{dt} &= -(\omega_f + \frac{Z_g}{L_{2f}})i_{2d} - \frac{R_{2f}i_{2q}}{L_{2f}} + \frac{v_{cq}}{L_{2f}} \\ \frac{dv_{cfd}}{dt} &= \frac{i_{1d}}{C_f} - \frac{i_{2d}}{C_f} + \omega_f v_{cfq} \\ \frac{dv_{cfq}}{dt} &= \frac{i_{1q}}{C_f} - \frac{i_{2q}}{C_f} - \omega_f v_{cfd} \\ \frac{di_{sd}}{dt} &= -\frac{R_s i_{sd}}{L_s} + p\Omega i_{sq} + \frac{U_{2d}}{L_s} \\ \frac{di_{sq}}{dt} &= -\frac{R_s i_{sq}}{L_s} - p\Omega i_{sd} - \frac{p\Psi_f \Omega}{L_s} + \frac{U_{2q}}{L_s} \\ \frac{dV_{DC}}{dt} &= \frac{3}{2C} \frac{U_{2d}}{V_{DC}} i_{sd} + \frac{3}{2C} \frac{U_{2q}}{V_{DC}} i_{sq} - \frac{3}{2C} \frac{U_{1d}}{V_{DC}} i_{1d} \\ &\quad - \frac{3}{2C} \frac{U_{1q}}{V_{DC}} i_{1q} \\ \frac{d\Omega}{dt} &= \frac{T_{em}}{J} - \frac{T_m}{J} - \frac{f\Omega}{J} \end{aligned} \quad (3)$$

where the voltages across the grid LCL -filter are balanced (cf. Fig. 1), in addition, i_{1d} and i_{1q} are the inverter-side current, i_{2d} and i_{2q} are the grid-side current, v_{cfd} and v_{cfq} are the capacitor voltage, U_{1d} , U_{1q} , U_{2d} and U_{2q} are the inverter output voltage, and ω_f is the angular frequency of the grid voltage, R_1 and R_2 , L_1 and L_2 and C_f are the LCL filter resistances, inductances and capacitance, respectively, R_s is the stator winding resistance, i_{sd} , i_{sq} are the $d-q$ components of stator currents, V_{DC} is the output DC side voltage, J and f are the moment of inertia and the friction coefficient, respectively, T_{em} is the electromagnetic torque which is given by $T_{em} = p\Psi_f i_{sq}$, when the stator d and q -axis inductances are equal ($L_{sd} = L_{sq} = L_s$), p is the number of pole pairs, Ψ_f is the magnetic flux, T_m is the mechanical torque and C is the DC-Link capacitor.

III. TS FUZZY CONTROL MODEL AND CONVETREER NONLINEAR FUZZY CONTROLLER

In this section, TS fuzzy plant model for PMSG-WES is given to design the CNFC as shown in Fig. 2.

A. TS fuzzy Control Model

The fuzzy dynamic model proposed by TS fuzzy model is often used to represent a nonlinear PMSG-WES system. The global TS fuzzy mode is given by [18]:

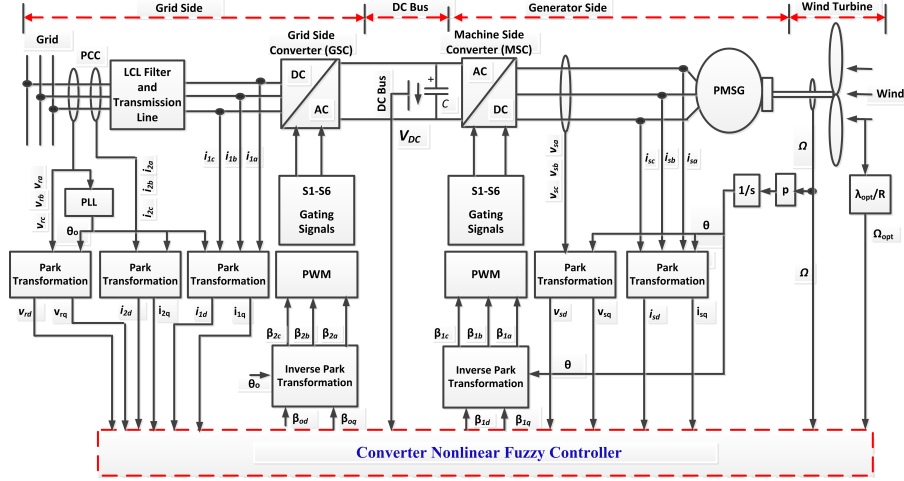


Fig. 2. Structure of the PMSG-WES with proposed control strategy.

$$\begin{aligned} \dot{X}(t) &= \sum_{i=1}^p \mu_i(q(t)) [\bar{A}_i X(t) + \bar{B}_i u(t) + \bar{D}_{wi} \bar{w}] \\ Y(t) &= \sum_{i=1}^p \mu_i(q(t)) \bar{C}_i X(t) \end{aligned} \quad (4)$$

where, $X(t) = [x(t) \quad \xi_i]^T$, $x(t) \in \mathbb{R}^{n \times 1}$, $y(t) \in \mathbb{R}^{q \times 1}$ and $u(t) \in \mathbb{R}^{m \times 1}$ are the state, the output and the input vectors, respectively, $C_i \in \mathbb{R}^{q \times n}$ is the system output matrix, $A_i \in \mathbb{R}^{n \times n}$ and $B_i \in \mathbb{R}^{n \times m}$ are the system matrix and input matrix, respectively, p is the number of TS fuzzy model rules. In order to force to zero the steady-state tracking error, we add a new state which corresponds to the integral of the tracking error ϵ ($i = 1, 2$) by defining $\xi_i = \int \epsilon_i dt$ with $\epsilon_i = y_l - y_{i,ref}$, where $y_{i,ref} = [V_{DC(ref)} \quad \Omega_{opt}]^T$.

B. Proposed Converter Nonlinear Fuzzy Algorithm Design and Stability Analysis

1) *Converter Nonlinear Fuzzy Algorithm Strategy Principle Design:* In this section, the proposed strategy is developed based on Parallel Distributed Compensation (PDC) [4]. Sufficient conditions for the existence of CNFC is given in terms of LMIs. The final output of the proposed strategy is given as the following

$$u(t) = - \sum_{j=1}^p \mu_j K_j X(t) \quad (5)$$

where K_j are the controller gains.

2) *Stability and Robustness Analysis:* The main result for the global asymptotic stability of a TS fuzzy model is summarized by the following Theorem.

Theorem : The equilibrium of the fuzzy control system as given by (4) subject to disturbances is asymptotically stable in the whole domain by the controller (5), if the controller gains are set to $K_i = O_i Q_i^{-1}$, and there exists a positive definite symmetric matrix $P_i = Q_i^{-1}$ and scalars γ , such that the following LMIs formulation for H_∞ are satisfied,

$$\min_{O_i, Q_i} \gamma \quad (6)$$

such that,

$$\begin{bmatrix} \bar{A}_i Q_i + Q_i \bar{A}_i^T - (\bar{B}_i O_i) - (\bar{B}_i O_i)^T & Q_i \bar{C}_{ei}^T & \bar{D}_{wi} Q_i \\ \bar{C}_i Q_i & -I_1 & 0 \\ Q_i \bar{D}_{wi}^T & 0 & -\gamma^2 I_4 \end{bmatrix} \leq 0 \quad (7)$$

$$Q_i \geq 0 \quad (8)$$

Proof. In order to carry out the analysis, the augmented fuzzy control system should be obtained first. To LMI formulation for H_∞ performance, we denote the influence of \bar{w} on the tracking error ϵ_i by the Root Mean Square (RMS) gain (H_∞ norm) for the the closed loop system as:

$$\|T\| = \sup_{\|\bar{w}\|_2 \neq 0} \frac{\|\xi_i\|}{\|\bar{w}\|_2} \quad (9)$$

Now, suppose there exists a quadratic Lyapunov function $V(X(t)) = X(t)^T P X(t)$ with $P = P^T \geq 0$, such that,

$$V(X(T)) + \int_0^T (\xi_i^T \xi_i - \gamma^2 \bar{w}^T \bar{w}) dt \leq 0 \quad (10)$$

since $V(x(T)) \geq 0$, this implies

$$\frac{\|\xi_i\|_2}{\|\bar{w}\|_2} \leq \gamma \quad (11)$$

From (10), the derivative of quadratic Lyapunov function can be written and we obtain the following BMI

$$\begin{bmatrix} (\bar{A}_i - \bar{B}_i K_i)^T P + P(\bar{A}_i - \bar{B}_i K_i) + \bar{C}_{ei}^T \bar{C}_{ei} & P \bar{D}_{wi} \\ \bar{D}_{wi}^T P & -\gamma^2 I_4 \end{bmatrix} \leq 0 \quad (12)$$

From (12) and using the Schur lemma, LMI (7) is obtained. The Converter Nonlinear Fuzzy Controller (CNFC) gains ($K_i = O_i Q_i^{-1}$) are calculated by solving LMIs (6)-(8).

IV. SIMULATION STUDIES

To check the PMSG–WES model and the performances of the proposed overall control, Matlab simulation and discussions on the model proposed in Section II are presented. The same proposed strategy is designed for transmission line of length $l = 500km$ is tested in two cases. In the first case the proposed strategy is validated at the nominal condition with the transmission line length $l = 500km$ with different wind velocity variations. In the second case the same proposed controller is tested with the grid faults with varying the length of the line of network between N_2 and N_3 ($l = 10km$ to $l = 2000km$), to find the robustness margin of the proposed method.

A. Simulation 1: Overall Control Architecture Validation at Nominal Conditions

In this simulation, the behaviour of closed loops is simulated at the nominal conditions (i.e., with controller synthesized for the exact length of the line ($l = 500km$.) and without strong disturbance like the short-circuits). The wind speed profile is shown in Fig. 3 (upper). One of the main objectives is to design a good tracking control scheme which is able to drive mechanical rotation speed to follow its optimal reference ($\Omega_{opt} = \frac{\lambda_{opt}v}{R}$) (cf. Fig. 3 (lower)) to maximize the wind turbine power, where R is the rotor radius, λ_{opt} is the optimal tip-speed ratio, v is the wind velocity. In addition, DC-Link voltage is controlled such that it follows its reference $V_{DC(ref)}$ as shown in Fig. 4 (upper). Simulation results of the grid voltage (v_r) is given in Fig. 4 (lower).

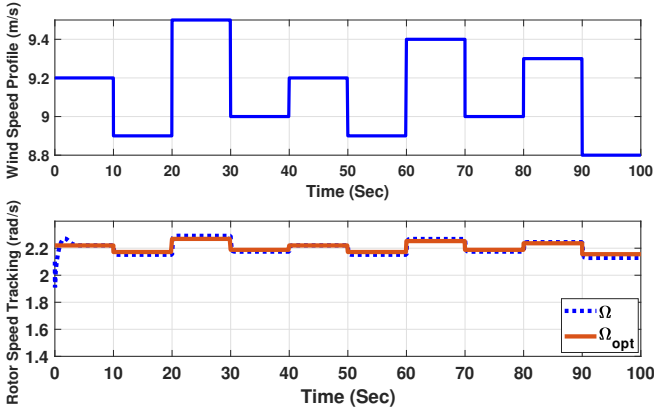


Fig. 3. Wind speed variation (v) (upper) and Rotor speed tracking (Ω) (lower)

The simulation 1 results have shown the correct behavior of the proposed strategy applied on each component in the whole system which is proposed in Section II.

B. Simulation 2: Overall Control Architecture Validation with Long Transmission Line Length and the Grid Faults

One of the objectives of this work is to design robust controller to improve the steady-state and transient stabilities of the PMSG connected to an infinite bus in terms of short-circuit system dynamics. The same nominal proposed strategy, which is designed for transmission line of length $l = 500km$

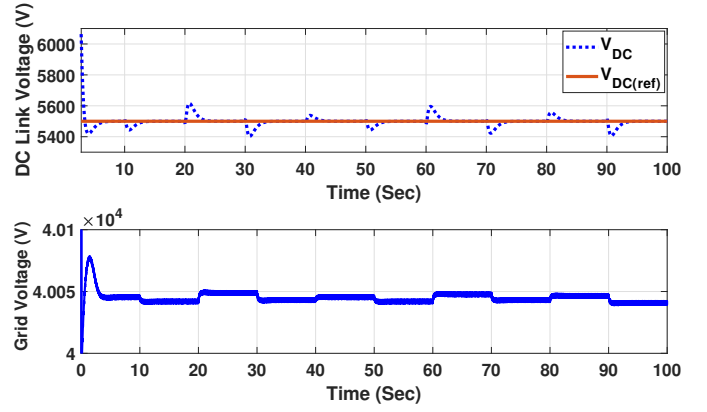


Fig. 4. DC-Link voltage tracking (V_{DC}) (upper) and grid voltage (v_r) (lower).

is validated with constant wind variations, grid fault conditions and varying the length of the line of network between N_2 and N_3 from $l = 10km$ to $l = 2000km$. The network fault is applied at $t_s = 20$ during $150ms$. The three phases of the line between N_2 and N_3 are grounded during $\Delta t = 150ms$. In this case Z_g is divided into parts $Z_g = Z_{g1} + Z_{g2}$, where $Z_{g1} = \alpha Z_g$ and $Z_{g2} = (1 - \alpha)Z_g$, α is the short-circuit distance of the AC line between N_2 and N_3 . The grid voltages (v_{rd} and v_{rq}) (13) are given by

$$v_{rd} = \alpha Z_g i_{2q}, \quad v_{rq} = \alpha Z_g i_{2d} \quad (13)$$

and $V = 0$ in this case. Different network situations are simulated by varying the lengths of the line of network between N_2 and N_3 (from $l = 10km$ to $l = 2000km$). Fig. 5 shows the response of the grid voltage (v_r) (bus N_1). Figures 6 and 7 show the responses of the other variables of the DC-Link voltage tracking (V_{DC}) and rotor speed tracking (Ω) to the same situation.

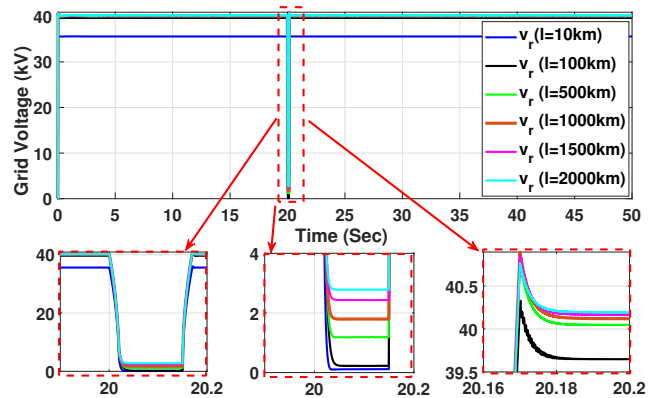


Fig. 5. Simulation results of the grid voltage (v_r) in the presence of a network fault, for a length of the line between N_2 and N_3 from $l = 10km$ to $l = 2000km$ (upper), zoom on grid voltage (lower).

From the simulation 2 studies, it can be seen that the gains of the proposed strategy which correspond to $l = 500km$ cover all the grid connection situations with satisfactory performances. The same CNFC strategy (same controller and

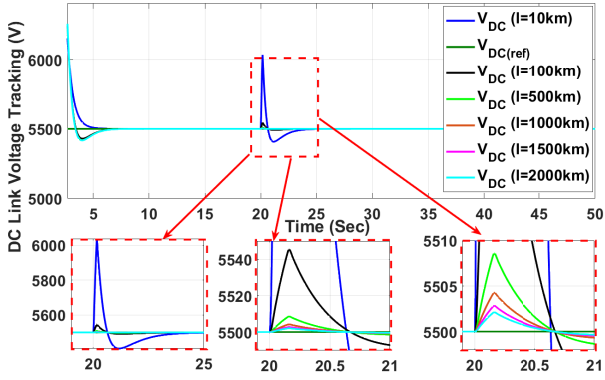


Fig. 6. DC-Link voltage tracking (V_{DC}) in the presence of a network fault, for a length of the line between N_2 and N_3 from $l = 10km$ to $l = 2000km$ (upper), zoom on DC-Link voltage tracking (lower).

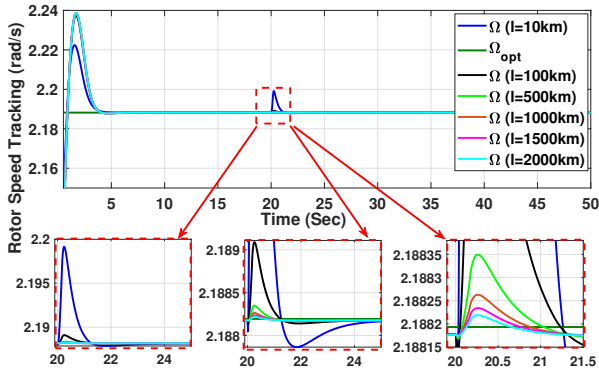


Fig. 7. Rotor speed tracking (Ω) in the presence of a network fault, for a length of the line between N_2 and N_3 from $l = 10km$ to $l = 2000km$ (upper), zoom on rotor speed tracking (lower).

same parameters) is used to test for line length from $l = 10km$ to $l = 2000km$ with the grid fault conditions. Compared to controller given in [16], the proposed strategy is stable over a much wider range of grid impedance more than 10 times at the same grid fault conditions test.

V. CONCLUSION

The control approach of the wind system with the PMSG connected to a real network has been presented in this paper. This approach allows the control of the DC-Link voltage of the DC and rotor speed. The synthesis of the proposed controller is based on the modeling of the machine connected to an infinite bus through an equivalent line. The CNFC is designed based on TS fuzzy model and PDC. Sufficient conditions for robust stabilization of the TS fuzzy model were derived in a LMIs formalism. The closed loop behavior of system is improved especially in case of network short circuits and thus make possible the connection of the PMSG to a network with variable short-circuit impedance. The approach provides the following major advantages: (i) Both MSC and GSC converters are controlled by CNFC; (ii) a new global approach for the control of a variable speed wind system based on PMSG; (iii) The two back to back converters are controlled in a coordinated manner and this

allows for better operation in the event of a network failure; (iv) The network parameters in which the PMSG is connected are taken into account for the controller synthesis; (v) Fault Ride-Through Capability (FRT) capability is improved and validated by CNFC; (vi) It is stable over a much wider range of grid impedance more than 10 times compared with linear quadratic method (LQ) in [16] at the same grid fault conditions test.

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