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1 **Geochemical and petrographic investigation of Triassic and Late Miocene organic-rich**  
2 **intervals from onshore Cyprus, Eastern Mediterranean**

3  
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15  
16 **Abstract**

17 In order to improve the understanding of potential petroleum systems in the still  
18 underexplored Eastern Mediterranean Sea, two field campaigns were performed to  
19 investigate potential source rocks onshore Cyprus. Elemental data (total organic (TOC) and  
20 inorganic carbon (TIC), total sulfur (TS), Fe, Ni, V), Rock-Eval<sup>®</sup> pyrolysis, biomarker and  
21 microscopic analysis (organic petrography, random vitrinite reflectance (VR<sub>r</sub>), palynofacies)  
22 of the obtained Mesozoic to Cenozoic samples have proven the existence of organic matter  
23 (OM) rich deposits within the following two geological formations:

24 (1) The Triassic Vlambouros Formation (Fm.) of the Mamonia Complex comprises frequently  
25 occurring, few centimeter thin clay layers interbedded between meter thick sandstone units.  
26 The clay layers of this formation are characterized by TOC contents of about 1 wt.%  
27 representing a Type III kerogen showing hydrogen index (HI) values of 48 mg HC/g TOC on  
28 average. VR<sub>r</sub> values of 0.5 to 0.6 % as well as several biomarker ratios indicate low thermal



1 maturity. The formation was deposited at the northern margin of Gondwana and similar strata  
2 may be present in the basement of the Levant Basin and the Eratosthenes Seamount. There,  
3 thermal maturity would be higher and such rocks might contribute to thermogenic gas  
4 systems.

5 (2) In the Miocene Pakhna Fm., OM-bearing intervals are mainly present in the upper part of  
6 the formation in outcrops east of the Troodos Mountain, while organic-rich intervals are very  
7 scarce to absent in the south and southwest of the island. The eastern outcrops show  
8 abundant fine-grained, (marly) mud- to wackestones interbedded between coarser-grained  
9 carbonates. The fine-grained intervals have TOC contents of about 4 wt.% representing  
10 mainly Type II-III kerogen with HI values of 238 mg HC/g TOC on average. The OM is  
11 immature as indicated by  $VR_r$  values between 0.3 and 0.5 %.  $TS/TOC \geq 2.8$  and several  
12 biomarker ratios indicate oxygen-depleted, even anoxic conditions during deposition. A  
13 negative correlation between the TOC and TIC indicates that such conditions were reached  
14 during enhanced primary bioproductivity controlled by local and regional clastic derived  
15 nutrient input. Similar conditions may have been present along the southeastern margin of  
16 the Eratosthenes Seamount, south of Cyprus. Presence of abundant organic matter and high  
17 sedimentation rates during the Miocene were favorable for microbial gas generation in the  
18 deeper parts of the basins.

19

## 20 **Keywords**

21 Eastern Mediterranean, Cyprus, source rocks, organic geochemistry, organic petrography

22

23

## 1 **1. Introduction**

2 During the last decade, several large gas field discoveries were made in the offshore Levant  
3 and Herodotus basins (Fig. 1A), in the Eastern Mediterranean Sea (Ratner, 2016, Cyprus  
4 Mail, 2018). These new fields comprise mainly natural gas of biogenic origin and are located  
5 in either Miocene clastic turbidites (e.g. Tamar & Leviathan (Israel), Aphrodite (Cyprus);  
6 Montadert et al., 2014; Bou Daher et al., 2016) or in Mesozoic shallow marine carbonates  
7 (Zohr (Egypt), Calypso (Cyprus); Bertello et al., 2016, Esestime et al., 2016). Especially the  
8 latter ones set up a new kind of play target for the whole area. A very new gas discovery of 5  
9 to 5 trillion cubic feet of gas (Tcfg) was recently confirmed offshore Cyprus in block 10  
10 (ExxonMobil, 2019).

11 For petroleum system assessments (either thermogenic or biogenic) and the reduction of  
12 exploration risks, qualitative as well as quantitative information about the spatial distribution  
13 of potential petroleum source rocks is required in order to predict both the type and amount  
14 of generated HC. In the Eastern Mediterranean offshore region, the characterization of  
15 potential source rocks is not a simple task, since almost no public well data and core  
16 samples are available. Therefore, source rock properties and distribution have to be deduced  
17 from seismic interpretation and nearby onshore observations. Accordingly, a lot of work has  
18 been done for the southern and eastern margins of the Levant Basin (e.g. Abed et al., 2005;  
19 El Nady, 2007; Hawie et al., 2013a; Bou Daher et al., 2014; Bou Daher et al., 2015;  
20 Ghalayini et al., 2018). Recently Grohmann et al. (2018) showed the existence of potential  
21 source rock intervals on the Eratosthenes Seamount (ESM) offshore southern Cyprus.  
22 Nevertheless, the western and northern margins of the Levant Basin remain relatively  
23 underexplored.

24 In this context, we present here a review of potential petroleum source rocks in the Eastern  
25 Mediterranean Sea and enhance the current, available data base with new geochemical and  
26 petrographic results obtained from Triassic and Late Miocene organic-rich rocks from the  
27 onshore area of Cyprus. In this study, two consecutive field campaigns were carried out in  
28 2016 and 2017 to collect potential source rock intervals from onshore Cyprus. These rocks

1 were investigated with respect to both the quantity and quality of sedimentary organic matter  
2 (OM), their source rock potential, thermal maturity, and the corresponding depositional  
3 environment. All this information is used to discuss the possible mechanisms of source rock  
4 deposition and petroleum systems in the greater area of Cyprus.

5

## 6 **2. Geological setting**

7 The evolution of the Eastern Mediterranean Sea began in Late Paleozoic time and is until  
8 today mainly determined by the interplay of the African, Arabian and Eurasian plates (Fig.  
9 1A). During the Pangaea breakup, the area was located at the northern margin of Gondwana  
10 (Robertson et al., 2012). Several, mainly northwest-southeast oriented rifting phases in  
11 Jurassic and Triassic time caused the disintegration of Gondwana and the evolution of the  
12 Neo-Tethys Ocean (Segev and Rybakov, 2010; Hawie et al., 2013a; Ghalayini et al., 2014).  
13 During these rifting phases, the Herodotus and the Levant Basin were formed and separated  
14 by the Eratosthenes Continental Block (ECB) (Montadert et al., 2014). Based on vector  
15 magnetic anomaly data, the Herodotus Basin is interpreted to be floored with oceanic crust  
16 (e.g. Makris and Stobbe, 1984; Granot, 2016), whereas there are different hypothesis for the  
17 crustal style of the Levant Basin: Gardosh and Druckman (2006) proposed an oceanic crust,  
18 whereas recent studies have indicated that the basin's basement is made up by thin (~8 km),  
19 stretched continental crust (Granot, 2016; Inati et al., 2016, Inati et al., 2018). Between these  
20 two basins, the ECB presents a long-lasting bathymetric high. In its center, the ESM (Fig. 1A  
21 and B), a huge, up to 6 km thick, isolated carbonate platform evolved (Montadert et al., 2014;  
22 Papadimitriou et al., 2018). The basins, however, comprise thick sedimentary fills of 14-16  
23 km in the Herodotus Basin and 12-14 km in the Levant Basin (Montadert et al., 2014).  
24 During the Late Cretaceous, the tectonic regime changed from an extensional setting to a  
25 compressional one. Afro-Arabia started to move northwards and a north-verging subduction  
26 zone evolved along the southern margin of Eurasia (Hawie et al., 2013a; Montadert et al.,  
27 2014). In the Turonian, between 90 and 92 Ma, slab-pull related extension along the  
28 southern Eurasian margin caused the formation of new oceanic crust above the subduction

1 zone (Regelous et al., 2014). Consecutively, in the Maastrichtian (~70 Ma) parts of this new  
2 oceanic crust were obducted onto the northern Afro-Arabian margin (Garfunkel, 2004). One  
3 of these ophiolitic complexes is the Troodos Ophiolite, today representing the basement of  
4 the island of Cyprus (Henson et al., 1949; Swarbrick and Robertson, 1980; Lord et al., 2000).  
5 At the time of initial obduction, Cyprus was still in a deep marine setting (2000-3000 m water  
6 depth) far away from any continental margins. This is well illustrated by white chalk and chert  
7 deposits of the Late Cretaceous to Early Miocene Lefkara Formation (Fm.) (Fig. 1B and 2)  
8 (Kähler, 1994; Kähler and Stow, 1998; Lord et al., 2000).

9 In the Oligocene, the evolution of an active hot spot caused the breakup of Afro-Arabia with  
10 an accelerated northward drift of the Arabian plate. Consequently, the Levant Margin  
11 experienced strong uplift, causing erosion and the incision of canyons along the margin and  
12 high input of clastic material into the Levant Basin (Gardosh et al., 2008; Nader, 2014). Since  
13 the Mid Eocene, the shrinking Neo-Tethyan Ocean became continuously separated from the  
14 Indian Ocean in the east with the final isolation of the Eastern Mediterranean Sea in the  
15 Early-Middle Miocene (Robertson et al., 2012). During the Latest Miocene, the  
16 Mediterranean Basin was also cut off from the Atlantic Ocean resulting in the Messinian  
17 Salinity Crisis (MSC) (Hsü et al., 1977; Krijgsman et al., 2002; Meilijson et al., 2018).  
18 Throughout almost the entire Mediterranean Basin, thick sequences of salt (up to 2 km) were  
19 deposited while the ESM was exposed above sea-level and subjected to meteoric water  
20 flushing (Robertson, 1998), before the whole area was re-flooded again in the Pliocene (Hsü  
21 et al., 1977; Krijgsman et al., 2002).

22 Since the Early Miocene, the ESM is in a state of collision with the Troodos Ophiolite along  
23 the Cyprus Arc (Fig. 1). This has caused a strong uplift of the area, especially until the mid-  
24 late Pleistocene, leading to the rise of Cyprus above sea level (Robertson, 1998; Galindo-  
25 Zaldivar et al., 2001, Kinnaird et al., 2011). During the Miocene, this ongoing convergence, in  
26 combination with transpressional forces related to the faster movement of the Arabian plate,  
27 caused the formation of several, separately tectonically controlled sub-basins, that can be  
28 observed around the rising Troodos Mountain (Fig. 1B) and throughout the offshore area

1 along the Cyprus Arc (Reiche et al., 2016; Symeou et al., 2018). These sub-basins were  
2 partly restricted from the open sea (Eaton and Robertson, 1993). The sedimentation during  
3 this period is represented by the carbonate deposits of the Pakhna Fm. (Fig. 1B and 2),  
4 which is divided into the lower Terra Member (shallow water bioclastic carbonates) and the  
5 Upper Koronia Member (coral reef carbonates) (Eaton and Robertson, 1993; Lord, 2000).  
6 The different tectonic regimes led to varying accumulated thicknesses. While the formation's  
7 thickness spans approximately 250 m in the Polemi Basin in the west (Fig.1B and 2), it  
8 reaches up to 400 m in the Khalassa Basin in the south and in the Mesaoria Basin in central  
9 Cyprus, respectively (Kinnaird et al., 2011). At the end of the Miocene, most of the shallow  
10 water environments around the Troodos Mountain were also affected by the MSC, which is  
11 indicated by the gypsum deposits of the Kalavassos Fm. (Fig.2) (Krijgsman et al., 2002).

12

### 13 **3. Petroleum source rocks in the Eastern Mediterranean**

14 Whether OM accumulates and is preserved in the sedimentary pile or not depends on  
15 several factors such as (a) elevated primary bioproduction of OM, (b) enhanced preservation  
16 due to anoxic bottom waters, (c) burial rate, which determines for how long the OM is  
17 subjected to oxidation if anoxic bottom waters are not present, as well as (d) specific  
18 decomposition kinetics depending on the type of OM (Bohacs et al., 2005; Katz, 2012). Often  
19 it is an interplay between these factors that control the formation and quality of petroleum  
20 source rocks. Throughout the geological history of the Eastern Mediterranean Sea, several  
21 periods provided conditions that favored the deposition and preservation of OM (e.g. high  
22 oxygen depletion due to strong upwelling in the Late Cretaceous (e.g. Bou Daher et al.,  
23 2015) or very high sedimentation rates during the Oligo-Miocene (e.g. Nader, 2014)) and led  
24 to the formation of major regional petroleum source rocks.

25 During the syn-rift phase in the Early to Middle Mesozoic, extension related subsidence led  
26 to the flooding of the area. With ongoing subsidence, first shallow water carbonate platforms  
27 evolved, which later evolved into deep marine carbonate environments (Barrier and  
28 Vrielynck, 2008). In this setting, organic-rich rocks are believed to have been deposited along

1 the passive continental margin. In northern Egypt, Mid-Jurassic source rocks are thought to  
2 be present deeply buried below the Nile Delta and to be responsible for thermogenic  
3 generation of oil and gas (Wigger et al., 1997; Shaaban et al., 2006). Also in the area of  
4 Lebanon, Triassic to Mid-Jurassic OM-rich limestones are considered as potential source  
5 rock intervals (Ghalayini et al., 2018). In Israel, thermogenic hydrocarbons (HC) are present  
6 in Jurassic and Cretaceous reservoirs, although no specific source could be assigned  
7 (Feinstein et al., 2002).

8 With the change to a compressional regime at the end of the Mesozoic, the whole region was  
9 located in a slope to basinal clastic marine environment, with the exception of the ECB and  
10 the Troodos Ophiolite, on which deep marine carbonate platforms began to evolve (Barrier  
11 and Vrielynck. 2008; Papadimitirou et al., 2018). During the Late-Cretaceous to Early-  
12 Cenozoic, a large-scale upwelling system affected the southern shallow epicontinental shelf  
13 of the Tethyan Ocean (Levant margin) providing cold and nutrient-rich waters (Almogi-Labin  
14 et al., 1993). Consequently, increased bio-productivity led to the formation of extensive  
15 source rock intervals, reported as fine grained limestones of Turonian to Lower Maastrichtian  
16 age with total organic carbon (TOC) contents up to 11 wt.% in Lebanon (Bou Daher et al.,  
17 2014; Bou Daher et al., 2015) or phosphatic oil shales and bituminous limestones of Late  
18 Maastrichtian to Paleocene age with TOC contents up to 22 wt.% in Jordan (Abed et al.,  
19 2005). These source rocks comprise mainly Type II or Type II-S kerogen and are of low  
20 thermal maturity in the onshore area. Bou Daher et al. (2015) observed that TOC contents  
21 decrease towards the deeper parts of the Levant Basin. Nevertheless, with the assumption  
22 that source rocks are still present in the deeper basin, Bou Daher et al. (2016) demonstrated  
23 that the oil-window thermal maturity is reached in the offshore area and thermogenic HC  
24 generation is likely to have occurred between 34 and 16 Ma in Upper Cretaceous source  
25 rocks.

26 The separation of the African and the Arabian plates (see above) in the Oligocene-Miocene  
27 caused a major uplift of the Levant area leading to an increased influx of sediments derived  
28 from the Nile Delta as well as from the Levant margin (Inati et al., 2018). As a result, the

1 environment changed from a carbonate to a more siliciclastic-dominated setting at the  
2 Early/Late Oligocene boundary (Buchbinder et al., 2005). For this period, organic-rich  
3 intervals have developed in the Nile Delta in the Oligocene to Miocene (Shaaban et  
4 al.,2006), which may be responsible for natural gas and condensate accumulations(Wigger  
5 et al., 1997). Also at the southeastern Levant margin, offshore Israel, the geochemical  
6 analysis of different oil and gas samples indicates different sources of biogenic gas.  
7 Corresponding source rocks might be located in the Eocene, Oligo-Miocene, and Plio-  
8 Pleistocene (Feinstein et al., 2002). Furthermore, Bou Daher et al. (2016) and Schneider et  
9 al. (2016) suggested that Oligo-Miocene source rocks potentially present in the offshore area  
10 of Lebanon are likely to have produced biogenic gas, similar to the gas that is present in the  
11 Tamar and Leviathan fields offshore Israel.

12 From Late Mesozoic until Mid-Genozoic, the area of Cyprus was located far away from any  
13 continental margins and, thus, exposed to different depositional conditions compared to the  
14 Levant Margin (Barrier and Vrielynck, 2008). In the southern offshore area of Cyprus,  
15 Grohmann et al. (2018) investigated Late Cretaceous to Messinian intervals along the ESM.  
16 The studied sections comprise mainly argillaceous carbonates to pure limestones with low  
17 organic contents (average TOC around 0.2 wt.%). More clay-rich sections with increased  
18 amounts of Type II kerogen (TOC contents up to 5 wt.%) and, in general, good hydrocarbon  
19 generation potentials are present in the lower Upper-Cretaceous (Turonian to Coniacian) and  
20 Upper Eocene (Bartonian to Priabonian) intervals. While the older source rock intervals are  
21 likely be restricted to the closer surrounding of the ESM, organic-rich post-Mid-Eocene units  
22 might extend also in the deeper parts of the Levant Basin.

23 Onshore Cyprus, evidence for the existence of organic-rich intervals is reported for the  
24 Paleogene Lefkara Fm. (Kähler and Stow, 1998) and within the Miocene Pakhna Fm. (Eaton  
25 and Robertson, 1993). Furthermore, bituminous sandstones are observed in Triassic and  
26 Jurassic formations within the Mamonía Complex (Lapierre, 1975; Robertson and Woodcock,  
27 1979). However, previous studies are based on rock descriptions without any modern  
28 geochemical investigations. Therefore, the main objective of this work isto investigate these

1 formations in greater detail by means of geochemical and petrographic analysis to better  
2 identify and characterize the potential source rock intervals throughout the onshore Cyprus  
3 region, and to better understand their implications for offshore HC exploration.

4

#### 5 **4. Samples and methods**

##### 6 **4.1. *Sampling representative outcrop rocks: Onshore Cyprus***

7 A total of 147 samples, which were suspected to be enriched in OM (chosen mainly by fine  
8 grain size and dark color), were collected from the onshore area of Cyprus. Samples were  
9 taken from at least 30 cm below the outcrop surface in order to reduce the risk of major  
10 weathering effects. Figure 1B shows a simplified geological map of the island. Sample  
11 locations are widespread throughout the southern island (Fig. 1B, Table 1).

12 In the Mamonia Complex (a mélange of autochthonous rocks that were over-thrusted onto  
13 the Troodos Ophiolite during the Late Cretaceous; Lapierre, 1975; Robertson and  
14 Woodcock, 1979), samples originate from both the Triassic Vlambouros and the Jurassic  
15 Episkopi formations. The Vlambouros samples originate from thin shaly clay intervals which  
16 are interbedded with thick sandstone successions at Location (Loc.) 31 and 32 (Fig. 1B and  
17 3). Large (> 1mm) plant remains can be recognized in both, the clay-rich as well as in the  
18 sandstone units. Similar organic-rich clay layers can be observed at Loc. 24 (Fig. 1B), where  
19 they are interbedded with massive calcarenites. All three outcrops are likely to be part of a  
20 passive continental margin, fluvio-deltaic environment. Loc. 31 and 32 represent a more  
21 clastic, proximal setting while Loc. 24 should represent a more distal calcareous system. The  
22 Episkopi samples are mainly dark, reddish-deep brown claystones, which are referred to  
23 deep marine slump deposits.

24 In the Circum Troodos Sedimentary Succession (autochthonous sediments around the  
25 Troodos Ophiolite) samples are described according to Dunham (1962) although some of the  
26 samples contain elevated amounts of fine grained argillaceous material. Samples were  
27 collected from the Late Cretaceous-Paleocene Lefkara Fm. comprising greyish mudstones,  
28 and from the Miocene Pakhna Fm. In the Khalassa (Loc. 20 and 21) and Maroni (Loc. 11 and



1 12) basins (Fig. 1B), the collected Pakhna samples are representative of a few, thin dark  
2 brown mudstone layers, which are interbedded with massive limestones. More towards the  
3 northeast, in the Cyprus (Loc. 10) and Mesaoria (Loc. 1) Basins, instead, two thick  
4 successions of greyish black mud- to wackestones relatively regularly interlayered between  
5 wacke- to grainstones were sampled in greater detail (Fig. 4).

6

#### 7 **4.2. Sample preparation**

8 Prior to the organic geochemical and microscopic investigations, all samples were dried over  
9 night at 50°C. Ground rock powder was prepared from large representative rock pieces using  
10 a disc mill to ensure homogeneity of the samples.

11 Total organic matter (TOM) concentrates were prepared for the more organic-rich samples  
12 (based on TOC results, see next section) of the Vlambouros and Pakhna Fm. for further  
13 detailed analysis. Approximately 10 g of sample were crushed to a grain size of 1-2 mm  
14 using a quartz mortar, in order to avoid destruction of organic particles. TOM isolation was  
15 performed following the standard non-oxidizing acid treatment and drying procedures  
16 described by Durand and Nicaise (1980). The crushed material was placed in plastic beakers  
17 and treated with 150 ml of HCl (35%) to destroy carbonate minerals. After the reaction  
18 ceased, boiling water was added to enable the destruction of dolomite. When all particles  
19 settled down, the water was removed and the beaker refilled with fresh deionized water. For  
20 subsequent silicate removal, the samples were treated with 150 ml of HF (75%) for 15 hours,  
21 followed by two washes with deionized water. 150 ml of boiling HCl (35 %) were used to  
22 decompose any minerals formed during the HF attack, such as fluorosilicates. At the end, the  
23 organic residue was washed with 80°C hot, distilled water until a neutral pH value was  
24 reached. Samples were centrifuged (3500 rotations/min) to settle all the organic matter and  
25 allow the water to be decanted. One part of the sample material was kept in water for later  
26 preparation of glass slides for microscopic palynofacies analysis. The other part was dried in  
27 an oven at 50°C to evaporate the remaining water.

28

### 1 **4.3 Elemental analysis**

#### 2 *4.3.1 Bulk rock (TOC, TIC, TS, Fe, Ni, V)*

3 For quantification of the carbon content, a *LiquiTOC II* device equipped with a module for  
4 solid analysis (*Elementar*) was used. Total organic (TOC) and inorganic carbon (TIC)  
5 contents were determined directly by measuring the amount of CO<sub>2</sub> evolving from 100 mg of  
6 powdered sample during combustion at 550 and 1000°C, respectively, by an IR detector  
7 (detection limit 10 ppm, TOC error 0.6%, TIC error 1.7%).

8 Total sulfur (TS) content was determined for all bulk rock samples using a *LECO S-200*  
9 instrument. 100 mg of powdered rock sample were combusted in a ceramic crucible at  
10 1800°C. Oxygen was used as carrier gas and for sulfur oxidation to SO<sub>2</sub>, which was  
11 measured by an IR detector (detection limit 20 ppm, error < 5%).

12 In addition, the iron (Fe), nickel (Ni) and vanadium (V) contents were measured for 37 bulk  
13 rock samples with significant TS contents via X-ray fluorescence. Measurements were  
14 performed on thick, homogenized pellets of 8 g pulverized (<63 μm) bulk rock mixed with 2 g  
15 of a *Fluxene CEREOX* wax using a *SPECTRO XEPOS ED(P)-RFA* instrument (detection  
16 limit ≤ 1.4 ppm; error for Ni and V < 2%, error for Fe < 0.2%).

17

#### 18 *4.3.2. Total organic matter concentrates(C, H, N, TS, O)*

19 Carbon (C), hydrogen (H), nitrogen (N), and total sulfur (TS) concentrations were determined  
20 on ten TOM concentrates using a *FLASH 2000 Organic Elementar Analyzer* by  
21 *ThermoFischer SCIENTIFIC*. Aliquots of 1 to 2 mg were placed in soft tin crucibles together  
22 with a small amount of vanadium pentoxide (V<sub>2</sub>O<sub>5</sub>), acting as a catalyst. Combustion was  
23 performed at 1600 °C resulting in the formation of CO<sub>2</sub>, H<sub>2</sub>O, SO<sub>2</sub>, SO<sub>3</sub>, and NO<sub>x</sub>. The latter  
24 two molecules were reduced to SO<sub>2</sub> and N<sub>2</sub> and remaining O<sub>2</sub> was fixed to copper. The  
25 generated molecules are transported by a helium flux, separated by gas chromatography  
26 and detected by thermal conduction detector (TCD) with a lower detection limit of < 0.5 μg  
27 and an accuracy of ± 0.2%.

1 The oxygen (O) content was determined using the same device. Sample material was  
2 capped in small, soft silver crucibles without adding any catalyst. Instead of combustion, the  
3 sample was pyrolyzed at 1065 °C under a helium atmosphere. Pyrolysis products are N<sub>2</sub>, H<sub>2</sub>,  
4 CH<sub>4</sub>, and CO (representing the oxygen contained in the sample), which were again  
5 separated by gas chromatography and detected by the TCD with a lower limit of ≤ 1 µg and  
6 an accuracy of ± 0.2%.

7

#### 8 **4.4 Rock-Eval pyrolysis**

9 In order to evaluate the source rock potential of the analyzed rocks, Rock-Eval<sup>®</sup> analysis  
10 (Espitalié et al., 1977) was performed using a *Rock-Eval<sup>®</sup> 6 Complete Analysis – Serial*  
11 *Process* device (*Vinci Technologies*). The *IFP Basic/Bulk-Rock Method for Source Rocks*  
12 was used for 50 mg of powdered sample following the procedures described in Behar et al.  
13 (2001). The sample was heated under a nitrogen atmosphere at isothermal 300°C for 3 min  
14 with consecutive temperature increase by 25°C/min up to 650°C. In this study, the Hydrogen  
15 (HI) and Oxygen Index (OI) were determined from the Rock-Eval<sup>®</sup> S2 and S3 peaks in  
16 relation to the TOC content determined by the elemental analyzer.

17 Additionally, ten TOM concentrates (5 mg) of the Pakhna Fm. were analyzed using the *IFP*  
18 *Pure Organic Matter Method* also described in Behar et al. (2001), following the same  
19 heating program but reaching a final pyrolysis temperature of 800°C. It is assumed that all  
20 generated CO and CO<sub>2</sub> are in this case of organic origin.

21

#### 22 **4.5 Biomarker analysis**

23 15 samples were selected for molecular geochemical analysis to represent each outcrop. For  
24 outcrops with numerous samples low and high TOC samples were chosen. Maltene extracts  
25 were first obtained by accelerated solvent extraction (ASE) using a *DIONEX ASE 150*  
26 instrument (*ThermoFischer SCIENTIFIC*), which allows a full automatic extraction.  
27 Approximately 4 g of pulverized bulk rock sample were extracted by 40 ml of  
28 dichloromethane (DCM) in a high pressure cell at 100°C and 100 bar during 14 min. The

1 maltene extracts were separated into three fractions by means of silica-gel based liquid  
2 chromatography and eluents of different polarity: 5 ml of pentane to obtain the aliphatic  
3 fraction, 5 ml pentane/DCM (40:60) for the aromatic fraction, and 5 ml methanol for the polar  
4 fraction. Only the first fraction was selected for further analysis, due to the low thermal  
5 maturity of the samples.

6

#### 7 **4.5.1 GC-FID**

8 For the relative determination of *n*-alkanes as well as the *isoprenoids* pristane (Pr) and  
9 phytane (Ph), a *Carlo Erba Strumentazione HRGC 5300* gas chromatograph equipped with a  
10 flame ionization detector (GC-FID) was used. The starting temperature was set to 60 °C and  
11 kept for 3 min. Afterwards, the temperature was increased by 5 °C/min up to 310 °C and held  
12 for 20 min. 1 µl of concentrated sample was injected in splitless mode set to 60 s. Compound  
13 separation was achieved using a 30 m long *Zebron ZB-1* capillary column and hydrogen as  
14 carrier gas. The obtained chromatograms were interpreted using the *Atlas CDS* software.

15

#### 16 **4.5.2 GC-MS**

17 For the analysis of hopanes and steranes gas chromatography coupled with mass  
18 spectrometry (GC-MS) was performed using a *Mega Series HRGC 5160* gas chromatograph  
19 (*Carlo Erba, IT*) equipped with a 30 m x 0.25 mm x 0.25 µm film *Zebron ZB-5\_MS* fused  
20 silica capillary column. For specific detection a quadrupol mass spectrometer *Trace MS*  
21 (*Thermoquest*) was used. 1 µl of sample was injected by split injection at 80°C. After 3 min  
22 isothermal hold, temperature was first increased by 10°C/min up to 160°C, followed by a  
23 further temperature increase by 3°C/min up to 320°C, which was held for 20 min. Helium was  
24 used as carrier gas with a velocity of 30 cm/s. Hydrocarbons were analyzed in single ion  
25 mode (EI+, 70 eV, measured  $m/z = 58, 85, 191, 205, 217, 218, 259, 372, 386, 400, 412$ ) with  
26 a source temperature of 200°C.

27 Hopanes and steranes were evaluated based on  $m/z = 191$  and  $m/z = 217$ , respectively. The  
28 identification of different compounds is based on a CHIRON reference standard

1 (Hopane/Sterane Calibration Mix) and by comparison with other reference material. For peak  
2 quantification the *Xcalibur* software (*ThermoFinnigan*) was used.

3

#### 4 **4.6 Organic petrography and palynofacies analysis**

5 Organic petrography was performed on 21 samples covering the most organic rich samples  
6 (> 1wt.% TOC, where possible) from all investigated outcrops. Polished sections were  
7 prepared by embedding bulk rock pieces of approximately 2 cm x 2 cm in a two compound  
8 epoxy resin and consecutively polishing perpendicular to their bedding planes. For maceral  
9 analysis, a Zeiss Axio Imager.M2m microscope equipped with a 50x/1.0 Epiplan-NEOFLUAR  
10 Oil Pol objective and PI 10x/23 ocular lens was used. Maceral identification was based  
11 primarily on their difference in reflectivity as well as their fluorescence intensity under ultra-  
12 violet light following procedures described by Taylor et al. (1998). Random vitrinite  
13 reflectance (VR<sub>r</sub>) was measured using a Zeiss Axioplan microscope equipped with a 50x/1.0  
14 EC-Epiplan-NEOFLUAR Oil Pol objective lense and a PI 10x/23 ocular lenses. Calibration  
15 was performed using a Leuco-Saphir standard with a reflectance of 0.592%. VR<sub>r</sub> values  
16 were calculated as the mean of at least 50 measured single vitrinite grains. More details of  
17 the preparation and microscopic analysis are described in Sachse et al. (2011).

18 Additionally, 10 OM-rich samples (TOC > 1 wt.%) originating from Loc. 10 were investigated  
19 with respect to their pyrite framboid size distribution. According to Wilkins et al. (1996),  
20 approximately 100 individual framboid diameters were measured in randomly chosen parts of  
21 the polished sections in order to produce statistically relevant distributions. For each  
22 distribution, the mean diameter, the standard deviation, and the skewness of the distribution  
23 were calculated.

24 Twenty-one TOM concentrates were chosen for palynofacies analysis according to the same  
25 criteria as for organic petrography, representing the same outcrops and similar facies as for  
26 the organic petrography. Due to the limited availability of sample material, not always exactly  
27 the same samples were chosen. The analysis was performed following procedures described  
28 in Tyson (1995). Aliquots of the TOM were sieved (> 10 µm) and mounted on glass slides for

1 the microscopical analysis. The quantitative determination of the palynological compounds  
2 was based on the sieved kerogen fraction larger than 10  $\mu\text{m}$ . Counting was performed under  
3 normal transmitted light using a 40x magnification objective and an ocular with a 10x10 grid  
4 to determine the relative areal abundance of the different components.

5

## 6 **5. Results and interpretation**

### 7 ***5.1 Organic matter-richness and carbonate content***

8 The TOC content is widely used as an indicator of the quantity of OM in sedimentary rocks  
9 (Peters, 1986). A minimum of 0.3 wt.% TOC is required for (calcareous) sediments to be  
10 considered potential source rocks (Hunt, 1967). 60 of the 147 investigated samples exceed  
11 this threshold (Table 2) and will be discussed in the following. These samples are assigned  
12 to the Triassic Vlambouros Fm. and the Miocene (mainly Upper) Pakhna Fm.

13 The organic-rich samples of the Vlambouros Fm. are characterized by average TOC  
14 contents of around 1 wt.%, with one exception (sample 262) that shows a TOC content of 7  
15 wt.%. The TIC contents in these samples are very low with 0.02 wt.% on average at Loc. 31  
16 and 32 (Fig. 1B and Fig. 3) and higher at Loc. 24 with an average of 2.7 wt.% (Fig. 1B).

17 Carbon contents of the Pakhna samples vary between the different locations with 0.3 to 6.7  
18 wt.% TOC and 0.7 to 8.7 wt.% TIC. The higher TOC contents are observed at the  
19 northeastern outcrops at Loc. 1 and 10 (Fig. 4) with 4.4 wt.% on average, while the  
20 southwestern outcrops (Fig. 1B) show average values of 1.6 wt.%.

21 In the TOM concentrates of the Pakhna samples, the TOC contents vary between 31 and 57  
22 wt.%. A TOC content of about 70 wt.% is to be expected for immature marine kerogen (Stock  
23 et al., 2017). Thus, the organic matter content ranges from about 71 to 81 % for the Pakhna  
24 TOM concentrates with the exception of one sample (44 %) proving that these are relatively  
25 clean total organic matter plus pyrite concentrates.

26

### 27 ***5.2 Source rock quality and thermal maturity***

1 Based on the Rock-Eval<sup>®</sup> results (Table 2), the Vlambouros samples are characterized as  
2 terrestrial, gas-prone Type III kerogen in the pseudo- van Krevelen diagram (Fig. 5A) with HI  
3 values between 18 and 73 mg HC/g TOC and OI values between 21 and 150 mg CO<sub>2</sub>/g  
4 TOC. The Pakhna samples plot somewhere between the marine, oil/gas prone Type II to and  
5 Type III kerogen pathways (Fig. 5A), with HI values ranging from 21 to 384 mg HC/g TOC  
6 and OI values ranging from 35 to 319 mg CO<sub>2</sub>/g TOC.

7 It is known that the Pakhna Fm. was deposited in a marine environment (e.g. Eaton and  
8 Robertson, 1993). Although it is not uncommon to find terrigenous organic matter/type III  
9 kerogen in marine settings, some of the OI values seem to be exceptionally high while some  
10 of the HI values seems to be too low for OM deposited in a marine setting. In the HI vs. T<sub>max</sub>  
11 diagram (Fig. 5B) the samples plot closer towards Type II kerogen, but still some of the  
12 samples tend towards Type III. These results can be explained as follows:

- 13 1) Samples originating from outcrops are affected by weathering and potentially  
14 oxidation of the OM, which would lead to increased OI and T<sub>max</sub> values (Littke, 1993).
- 15 2) During pyrolysis, some unstable, immature carbonates could decompose at low  
16 temperatures. Also, organic acids can be generated during pyrolysis, which dissolve  
17 parts of the carbonate. Both produce additional CO<sub>2</sub>, which would cause an  
18 overestimation of the OI (Katz, 1983). This case has been observed previously for  
19 organic-rich carbonates along the ESM, offshore Cyprus (Grohmann et al., 2018).
- 20 3) For samples with low TOC contents, HC generated during pyrolysis can be retained  
21 to different extents depending on the type and amount of clay minerals contained in  
22 the mineral matrix, leading to a decrease of the recorded S<sub>2</sub> peak and, therefore, to a  
23 reduced HI value (Espitalié et al., 1984).

24 In the present case, the first effect is considered to be of less importance, since the  
25 microscopic investigation of the samples show mainly fresh pyrite (Fig. 6A and C), which is  
26 usually more vulnerable to weathering than OM (Littke, 1993). Only one sample with  
27 intensely weathered pyrite could be observed (Fig. 6G and H).

1 To investigate the other two possible effects, Rock-Eval<sup>®</sup> results obtained from 11  
2 representative bulk rocks samples of the Pakhna Fm. were compared with their  
3 corresponding TOM concentrates (Table 3). Figure 7A and B illustrate the Rock-Eval<sup>®</sup>  
4 pyrograms for the bulk rock and TOM aliquots of one high (Fig. 7A) and one low TOC (Fig.  
5 7B) sample normalized by the TOC content and the sample weight. It can be seen that a  
6 high proportion of thermovaporized and pyrolyzable HC is retained by the mineral matrix.  
7 The effect is stronger in the sample with the lower bulk TOC content (Fig. 7B). This effect  
8 causes higher HI values for the TOM concentrates (Table 3). At the same time, the OI values  
9 are lower (Table 3). Both, the increase in the HI and the decrease in the OI seem to be more  
10 pronounced if the bulk rock samples have low TOC contents (Fig. 7C). As a result of both  
11 effects, the TOM concentrates plot closer to the kerogen Type II pathway than the respective  
12 bulk rock samples (Fig. 7D) and are in accordance with the classical kerogen classification  
13 based on the H/C vs. O/C atomic ratios (Fig. 7E). Although Rock-Eval<sup>®</sup> analysis for bulk rock  
14 samples is a standard technique in petroleum exploration, the HC generation potential might  
15 be severely underestimated, especially for samples with low-moderate TOC content if  
16 measured on bulk rock.

17 Thermal maturity of sedimentary OM is another crucial parameter for the characterization of  
18 source rocks since their hydrocarbon generation potential changes with thermal maturation  
19 and the related loss of functional groups (e.g. Peters et al., 2005; Zieger et al., 2018).  
20 Thermally, the Vlambouros samples are marginally mature as indicated by Rock-Eval<sup>®</sup>  $T_{max}$   
21 values between 434 and 442°C and  $VR_r$  values of 0.51 to 0.63% (Table 2 and 4; Fig. 8A).  
22 The Pakhna samples are thermally immature as indicated by  $T_{max}$  values between 424 and  
23 428°C and  $VR_r$  values of 0.33 to 0.48% (Table 2 and 4; Fig. 8A). The very low thermal  
24 maturity in both formations is further supported by the predominance of odd-numbered *n*-  
25 alkanes (Fig. 9A) expressed by a carbon preference index (CPI) or odd-even predominance  
26 (OEP) mostly > 1 (Table 5) as well as by the preference of 20R- and  $\alpha\beta\beta$ -configuration of the  
27 analyzed steranes (Fig. 8B, Table 6) (Bray and Evans, 1961; Peters et al., 2007).



1 All analyzed parameters indicate thermal immaturity of the Pakhna samples. Thus, it can be  
2 assumed that the results represent the initial quality of the OM. The samples of the  
3 Vlambouros Fm. are marginal mature, so that the initial HC generation potential might have  
4 been slightly higher. Nevertheless, the HC generation potential of the Vlambouros samples is  
5 very low and the organic-rich intervals are only a few centimeters thick (Fig. 3). Therefore,  
6 this formation cannot be considered as a typical petroleum source rock.

7 The Pakhna samples, instead, especially the northeastern successions at Loc. 1 and 10 are  
8 of very good quality according to the classification by Peters et al. (2005). Furthermore, the  
9 actual HC potential might be even higher, due to the observed mineral matrix effect.  
10 However, it should be noted that the total observable thickness for this formation at the  
11 outcrop scale ranges between 10 to 20 meters, which is at the lower limit for high-quality  
12 source rocks.

13

### 14 ***5.3 Origin of organic matter and paleo-redox conditions***

15 Petrographic (Fig. 6 I and J) and palynological observations (Fig. 10D and 11) show that the  
16 OM in the Vlambouros Fm. is almost exclusively composed of large (25 to > 50  $\mu\text{m}$ )  
17 terrestrial particles. This is in accordance with the Rock-Eval<sup>®</sup> results (Fig. 5). Most of the  
18 woody particles are characterized as highly oxidized palynomacerals (PM) of Type 4 and 1  
19 (Fig. 10D and Fig. 11) pointing towards a deposition under oxygenated conditions (Tyson,  
20 1995).

21 The Pakhna samples are characterized by a fine-grained siliciclastic and/or calcareous  
22 matrix (Fig. 6A and C) showing yellow-brownish fluorescence under ultra-violet light  
23 excitation (Fig. 6B and D). This “organic” fluorescence has been observed in other marine,  
24 OM-rich sediments, in particular from upwelling areas, and attributed to the presence of  
25 submicroscopic (< 1  $\mu\text{m}$ ) hydrogen-rich (liptinitic/sapropelic) groundmass (Littke and  
26 Sachsenhofer, 1994) or “fluoramorphinite” (Senftle et al., 1987). In addition, larger liptinites  
27 like alginites are relatively abundant, which are oriented parallel to the bedding (Fig. 6D and  
28 F). Terrestrial macerals like vitrinites and inertinites are less common in all Pakhna samples.

1 Their lowest abundance is observed in samples from outcrops with only thin and less  
2 organic-rich intervals (mainly in the southwest) (Fig. 6E).

3 Pyrite occurs mainly as epigenetic pore filling crystals in foraminifera in the samples from the  
4 outcrops with thinner and less organic-rich intervals (mainly in the southwest) (Fig. 6G and  
5 H). In the samples of the thicker and more organic-rich intervals (Loc. 1 and 10, northeast)  
6 instead, syngenetic pyrite framboids are highly abundant (Fig. 6A and C). These framboids  
7 show mean diameters of 3 to 4.2  $\mu\text{m}$  with a generally skewed distribution towards larger  
8 diameters (Fig. 12A). This may serve as an indicator that crystal growth took place in the  
9 water column, as it is the case under anoxic bottom water conditions (Fig. 12B and C;  
10 Wilkins et al., 1996, 1967). However, clearly larger framboids of  $>5$  up to 26  $\mu\text{m}$  can also  
11 rarely be observed (Fig. 12A). Such big framboids usually form only in the anoxic pore  
12 waters within the sediment underlying oxygenated water columns (Willkins et al. 1996, 1967).  
13 Hence, the here investigated samples are interpreted to represent paleo-redox conditions  
14 varying from dysoxic to anoxic.

15 In general, both OM as well as framboidal pyrite in the Pakhna samples are more abundant  
16 in the more siliciclastic parts of the rocks and less common in the more calcareous intervals.  
17 This observation can also be made at the outcrop scale, where the OM- and clay-rich  
18 intervals are interbedded with OM-lean and more calcareous intervals. Hence, the original  
19 sediment composition before bacterial sulfate reduction was estimated according to Littke  
20 (1993) (Fig. 13, see figure caption for detailed description). For the Pakhna samples, the  
21 amount of OM seems to increase with increasing silicate and decreasing carbonate content.

22 There are two possible interpretations for this relationship: On the one hand, it may indicate  
23 that nutrient supply and thus bioproductivity were positively affected by the deposition of  
24 siliciclastic material (Ricken, 1993), leading to higher accumulation of OM in the sediment.  
25 On the other hand, in case oxygenated bottom waters were still present, increased clastic  
26 sedimentation, especially of argillaceous material, would increase the burial efficiency by  
27 insulating the OM and shifting the oxic-anoxic boundary within the sediment closer towards  
28 the sediment-water interface. This would as well increase the potential of OM preservation.

1 Further parameters useful for the interpretation of paleo-redox conditions can be obtained  
2 from the abundance of TS, Fe, Ni, and V. Their concentrations are shown in Table 7.  
3 Bacterial sulfate reduction is controlled by the availability of OM. Thus, under normal marine  
4 conditions, formation of pyrite results in a positive correlation between TOC and TS values,  
5 with ratios varying around 2.5 (Berner, 1984). This is also the case for many of the Pakhna  
6 samples from southwestern Cyprus (Fig. 14A). Oxygen depletion in the bottom water  
7 promotes bacterial sulfate reduction already in the water and leads to TOC/TS ratios lower  
8 than 2.5, as it can be observed for many Pakhna samples from eastern Cyprus (Fig. 13A).  
9 Sulfate-depleted and oxygenated environments result in significantly larger TOC/TS ratios,  
10 as observed for most of the Vlambouros samples (Fig. 14A). This is consistent with the  
11 assumed fluvio-deltaic environment for this formation, where a distinct influence of  
12 freshwater can be expected leading to low sulfate concentrations

13 Another redox indicator is the ratio  $V/(V + Ni)$  which, however, should be always combined  
14 with other results, as the  $V/(V+Ni)$  ratio usually points more towards reducing conditions  
15 compared to other parameters (Szczepanik et al., 2007). Nevertheless, for the Pakhna  
16 samples, these ratios are quite high (Fig. 14B) representing Eh conditions that are only  
17 reached under conditions of enhanced bacterial sulfate reduction (Lewan, 1984). To verify  
18 whether the measured TS originates from pyrite and is not to a major percentage of organic  
19 origin, TS and Fe contents were compared (Dean and Arthur, 1989). For the analyzed set of  
20 samples, TS/Fe ratios smaller than 1.15 indicate that sulfur is mainly present in the form of  
21 iron sulfide, in agreement with other interpretations (Fig. 14C). Thus, elemental data indicate  
22 dys- to anoxic conditions for the Pakhna samples and mainly oxic conditions for the  
23 Vlambouros samples.

24 Another set of data are specific biomarker ratios which are useful to interpret the origin of OM  
25 and the redox conditions during deposition (Tables 5 and 6, Figs. 15 and 16). The ratio of  
26  $Ph/n-C_{18}$  vs  $Pr/n-C_{17}$  (Fig. 15 A and B) confirms a mainly terrestrial type of OM deposited  
27 under oxic conditions for the Vlambouros samples. In contrast,  $C_{27}$ -steranes (Fig. 15C and

1 16) indicate for two samples also a contribution of marine OM, which, however seems  
2 reasonable, as a deltaic environment is assumed for this formation.

3 Biomarker ratios indicate a marine to mixed type of OM for most Pakhna samples and the  
4 redox conditions are interpreted as oxygen depleted (Fig. 15 A, B, C). The ratio of  $C_{27^-}$ ,  $C_{28^-}$ ,  
5 and  $C_{29}$  regular steranes confirms a marine environment (Fig. 16). Furthermore, very low  
6 ( $<1$ ) Gammacerane Index values disagree with high salinity, i.e. there was no high salinity  
7 event before the Messinian salinity crisis. Tricyclic hopanes  $C_{22}/C_{21}$  vs.  $C_{24}/C_{23}$  (Fig. 15 D)  
8 indicate carbonate-dominated to siliciclastic marine conditions, in accordance with lithological  
9 and petrological observations.

10

## 11 **6. General discussion and hypotheses on the offshore area**

12 The integrated geochemical and petrographic analysis of 147 Mesozoic to Cenozoic outcrop  
13 samples from onshore Cyprus prove the existence of organic-rich intervals in the Triassic  
14 Vlambouros Fm. as well as in the Miocene Pakhna Fm.

15 Samples of the Vlambouros Fm. comprise early mature gas-prone Type III kerogen, which  
16 was deposited under oxic conditions. These samples are mainly representative of thin, clay-  
17 rich layers interbedded with massive sandstone packages. However, even in some of the  
18 sandstones, terrestrial organic particles could be proven, leading to elevated concentrations  
19 of TOC in these intervals.

20 Samples of the Pakhna Fm. reveal immature, medium to high quality, marine, oil- and gas-  
21 prone Type II kerogen. However, biomarker analysis shows that also subordinate terrestrial  
22 material is present. The following sections present a first depositional concept for the larger  
23 area, which could explain why the Miocene organic-rich deposits are present east of the  
24 Troodos Mountain and almost absent in the southern parts of the island.

25

### 26 **6.1 Mechanisms of source rock deposition (Pakhna Fm.)**

1 The distribution of OM within the Pakhna Fm. is proposed to be the result of (1) the tectonic  
2 setting combined with (2) paleo-climatic, and (3) local and regional paleo-geographic  
3 conditions during the Late Miocene:

4 1) The collision of the ESM with the Troodos Ophiolite during the Miocene caused the  
5 formation of several small piggy-back basins along the Cyprus Arc. Simultaneously,  
6 the Cyprus area experienced a strong uplift, with the strongest uplift occurring in the  
7 southern-central part of the island (Symeou et al., 2018).

8 2) Climatic conditions during the Late Miocene, with mainly west to east oriented ocean  
9 and wind currents, were comparable to those that can be observed today in the  
10 Mediterranean region (Kouwenhoven and van der Zwaan, 2006; Rohling et al., 2015).  
11 However, during the Late Miocene (already before the MSC), the sea level was  
12 significantly lower than today (Haq et al., 1988). Under this low sea level, the uprising  
13 island of Cyprus, the ESM, as well as the large Nile Cone Delta might have acted as  
14 barriers protecting the easternmost part of the Eastern Mediterranean Sea from high  
15 energy water currents. A consequence would have been calmer water bodies, where  
16 less mixing took place enhancing the chance of oxygen depletion.

17 3) Bioproductivity largely depends on the availability of nutrients (Nixon et al., 1986),  
18 which are usually derived from terrestrial sources of clastic material (Van der Zwaan  
19 and Jorissen, 1991). Related to the paleo-geographic and topographic setting during  
20 the Late Miocene, the input of nutrients into the Mesaoria and Cyprus basins is likely  
21 to have been significantly higher than into basins located south of the Troodos  
22 Mountain. While the local terrestrial supply towards the Khalassa and Maroni basins  
23 was restricted to the Troodos source area, the Mesaoria and Cyprus basins were also  
24 fed by the already emerged Kyrenia Range in the north. More regional sources for  
25 terrestrial input at that time were the Nile Cone Delta in the south, the uprising Levant  
26 Margin in the east (Nader, 2014), and probably also the Latakia region at the  
27 northeastern edge of the Levant Basin (Hawie et al., 2017). Favored by the isolated,  
28 calm-water environment, plumes of fine sediments and nutrients might have

1 propagated over long distances towards the (south-) eastern rim of the barrier.

2 Therefore, local as well as regional nutrient supply would have favored an increased  
3 bio-productivity in basins east of the Troodos.

4 Thus, an increased bio-productivity together with calm waters might have led to oxygen  
5 depletion and the formation of dysoxic (to probably even anoxic) bottom waters and finally to  
6 the deposition and preservation of OM-rich intervals as they are described here for the  
7 eastern Paghna outcrops. Furthermore, in the case of still oxygenated bottom waters, the  
8 increased clastic sedimentation rates would have also favored the preservation of OM.

## 10 **6.2 Implications on petroleum systems in the Eastern Mediterranean Sea**

11 Due to the general lack of publicly available well data in the Eastern Mediterranean Sea, any  
12 extrapolation from on- to offshore areas, especially in the Cyprus Arc region, is hard to  
13 accomplish. However, some assumptions can be made as follows:

14 Lapierre et al. (2007) suggest that the Late Triassic sediments of the Mamonia Complex  
15 represent remnants of the old northern passive continental margin of Gondwana. Hence,  
16 these sediments would correlate with those underlying the ESM in the southern offshore area  
17 of Cyprus, as well as the Levant Basin in general. Triassic rocks under the ESM are buried  
18 by 6 km of overlying strata and they are interpreted to be at depths of around 11 km in the  
19 deepest part of the Levant Basin (e.g. Montadert et al., 2014; Bou Daher et al., 2016). At  
20 such depths, similar gas-prone Type III kerogen bearing clay- and sandstone intervals like  
21 those observed in the Vlambouros Fm. might have produced thermogenic gas enriched in  
22 ethane, which was announced to be present in the recently discovered Calypso 1-field in  
23 Cyprus offshore block 6 (CyprusMail, 2018).

24 During the Late Miocene, increased bio-productivity and preservation of OM seem to have  
25 been restricted to the basins east of the Troodos Mountain, since almost no OM-rich  
26 deposited can be found in the southern area. This scenario is in accordance with the  
27 observations made by Grohmann et al. (2018), who could not prove any OM-bearing  
28 intervals within Miocene sections along the central and northern ESM. Respecting the above-

1 explained local and regional factors (barrier effect of Troodos and ESM, calm water  
2 conditions, long distance transport of fine sediments and nutrients from Nile and northern  
3 Levant area), it can be assumed that similar constellations allowed the deposition of source  
4 rocks also at the northern and western margins of the Levant Basin. These locations, in  
5 particular, might be the southern flank of the Hecateus Rise and Latakia Ridge, as well as  
6 the southern and eastern flank of the ESM (Fig. 1). Hence, OM production would be mainly  
7 increased in front of these barriers. TOC contents might be similar to those observed  
8 onshore eastern Cyprus, but are expected to gradually decrease towards the deeper parts of  
9 the basin, depending on the extend of the created oxygen minimum zone.

10 Middle to Late Miocene clastic sediments, derived either from the Nile Cone Delta or from the  
11 Levant Margin, are described as fan and turbidite deposits reaching far into the northern  
12 Levant Basin (Hawie et al., 2013b). Their distal, sandy lobes are stacked over each other  
13 and are intercalated with more clay- (Hawie et al., 2013b; Hawie et al. 2017) and probably  
14 organic-rich deposits. Furthermore, numerical simulations performed by Schneider et al.  
15 (2016) have shown that sedimentation rates, especially in the Middle and Upper Miocene,  
16 were favorable for biogenic gas generation almost throughout the whole deeper parts of the  
17 basin. With these assumptions, the Middle – Late Miocene successions would represent self-  
18 charging reservoirs, which are sealed by the Messinian salt.

19 For future perspective works, all geochemical results and the proposed conceptual  
20 depositional models presented here, can be tested and used by extending previous  
21 numerical depositional models (Hawie et al., 2017) towards the western margin of the Levant  
22 Basin. This will allow a better prediction of the lateral extent of potential source rocks in the  
23 Eastern Mediterranean Sea. Such source rock models in combination with biogenic as well  
24 as thermogenic petroleum system modeling (such as Schneider et al., 2016; Bou Daher et  
25 al., 2016) can provide an integrated approach, which can help to better understand and  
26 predict HC generation and accumulation in this underexplored frontier area.

27

## 28 **7 Conclusion**

1 The geochemical and microscopic investigation of a great number of Mesozoic to Cenozoic  
2 samples prove the existence of organic-rich deposits onshore Cyprus. Such intervals were  
3 found within (1) the Triassic Vlambouros Fm. and (2) the Miocene Pakhna Fm. and can help  
4 do get a better idea of potential source rocks at the northwestern margin of the Levant Basin:  
5 (1) Respective intervals in the Vlambouros Fm. are composed of thin clay layers, containing  
6 about 1 wt.% TOC in the form of terrigenous, gas-prone Type III kerogen. The OM shows  
7 early thermal maturity. The formation represents an extended depositional system formed at  
8 the northern continental margin of Gondwana, which is also to be expected in the basement  
9 of the ESM and the Levant Basin. There, similar gas-prone intervals might contribute to  
10 thermogenic gas, which was announced to be present in the Calyso 1 field, offshore Cyprus.  
11 (2) Promising source rock intervals in the Pakhna Fm. are restricted to the upper part of the  
12 formation and were only observed east of the Troodos Mountain. Frequently occurring mud-  
13 to wackestone layers show TOC contents of about 4 wt.%. Rock-Eval HI values of 238 mg  
14 HC/g rock on average indicate presence of Type II and III kerogen. The OM is immature as  
15 indicated by  $VR_r$  values between 0.3 and 0.5 %. Comparison with TOM concentrates,  
16 biomarker analysis, and microscopic observations indicate that kerogen quality determined  
17 by Rock-Eval<sup>®</sup> pyrolysis on whole rock powders might be severely underestimated for  
18 immature rock samples containing low-moderate TOC contents.  
19 The restriction of potential source rock intervals to the eastern basins around the Troodos  
20 might be related to local and regional tectonic and paleo-geographic conditions, favoring  
21 enhanced bio-productivity in that area. Comparable situations might have also been present  
22 along the southeastern flank of the ESM. These young source rocks were definitely affected  
23 by strong biogenic gas generation during and after the Messinian. Such gas has high  
24 preservation potential due to its young state of generation and the presence of excellent cap  
25 rocks.

26

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28 **Figure captions**

1

2 **Figure 1**

3 A) Overview of the Eastern Mediterranean Sea showing the recent tectonic setting. The  
4 study area is located at the triple-junction point between the African, the Arabian and the  
5 Eurasian plates. White arrows indicate movement orientation of the African and Arabian  
6 plates relative to Eurasia (fault location according to Symeou et al., 2018), ESM =  
7 Eratosthenes Seamount, B) Overview of the study area showing a simplified geological map  
8 of Cyprus (modified after the official geological map, Cyprus Geological Survey, 1995) and  
9 the surrounding basins and the ESM. Yellow dots show the Ocean Drilling Program (ODP)  
10 Leg 160 wells (see Grohmann et al. (2018) for respective offshore samples). White (TOC <  
11 0.3 wt.%) and black dots (TOC > 0.3 wt.%) show onshore sample locations. (for all locations  
12 and GPS coordinates, see Table 1). Bathymetric and topographic maps taken from the  
13 National Oceanic and Atmospheric Administration (2018) Bathymetric Data Viewer. Fm. =  
14 Formation.

15

16 **Figure 2**

17 Simplified lithostratigraphy of southern Cyprus as it can be observed within the different sub-  
18 basins (modified after Kinnaird et al., 2011) and the main tectonic events. Proposed  
19 estimated thicknesses are speculative and must be treated with caution as they can vary  
20 throughout each basin. Note that the Mamonia Complex (C.) does not apply to the time  
21 scale, as it represents an allochthonous mélange that was overthrust onto the Troodos  
22 Ophiolite (its rocks span ages from Triassic to Late Cretaceous). Green stars mark sampled  
23 intervals.

24

25 **Figure 3**

26 Sedimentological and geochemical logs of the Mid Triassic Vlambouros Formation (Fm). at  
27 location 31 and 32 (For locations see Figure 1 and Table 1). Coloring of the lithological  
28 column indicates observed rock color. Horizontal lines indicate recognizable normal

1 lamination, while inclined lines indicate cross bedding. Although the clay-rich sections partly  
2 show elevated total organic carbon (TOC) contents, the source rock quality is poor due to  
3 low hydrogen index (HI) values  $< 50$  mg HC/g TOC on average. Total sulfur (TS)/TOC ratios  
4 indicate oxic conditions during deposition (Berner, 1984). TS/Fe ratios indicate that most  
5 sulfur is bound to pyrite. White line and arrow indicates small normal fault observed in the  
6 outcrop.

7

#### 8 **Figure 4**

9 Sedimentological and geochemical logs of the Late Miocene Upper Pakhna Formation at  
10 location 1 and 10 (for locations see Figure 1 and Table 1). Coloring of the lithological column  
11 indicates observed rock color. Total organic (TOC) and inorganic carbon (TIC) contents and  
12 hydrogen index (HI) values indicate good source rock quality. Total sulfur (TS)/Fe ratios  
13 show that all sulfur is bound to pyrite. TS/TOC ratios are mainly lower than those observed  
14 under normal marine conditions, suggesting a deposition under anoxic conditions (Berner,  
15 1984).

16

#### 17 **Figure 5**

18 Rock-Eval<sup>®</sup> results for all  $> 0.3$  wt.% total organic carbon (TOC) samples. A) Pseudo-van  
19 Krevelen diagram (Hydrogen Index (HI) vs. Oxygen Index (OI)) after Espitallié et al. (1986).  
20 B) Rock-Eval<sup>®</sup>  $T_{max}$  vs. HI plot to avoid misinterpretation related to probably inaccurate OI  
21 values. In both plots, the majority of the Pakhna samples is interpreted as Type II kerogen  
22 while the Vlambouros samples are Type III. However, some Pakhna samples (mainly from  
23 Location (Loc.) 2, 11, 20, and 21) also plot as Type III kerogen, although their depositional  
24 setting is supposed to be marine.

#### 25 **Figure 6**

1 Reflected light (A, C, E, G, H, I, J) and fluorescence (B, D, F) microphotographs. A and B)  
2 Representative sample for the organic-rich sections of the Pakhna Formation (Fm.) from  
3 location (Loc.) 10. The sample is composed of a fine-grained siliciclastic matrix with patchy  
4 carbonate (carb). Pyrite (py) is mainly present as framboids. Organic matter (OM) is mainly  
5 present as fine, disseminated liptinites (Lipt) as indicated by the yellowish background  
6 fluorescence (B). Only small amounts of terrestrial particles such as vitrinites (Vit) can be  
7 observed. The OM as well as the pyrite framboids seem to be more abundant in the more  
8 siliciclastic parts, while foraminifera (foram) can rather be observed in the more calcareous  
9 parts. C and D) Representative sample for the organic-rich sections of the Pakhna Fm. from  
10 Loc. 1. Additionally to liptodetrinite, alginites can be observed parallel to the bedding planes.  
11 Many pyrite framboids show diameters  $> 5\mu\text{m}$ . OM seems to be related to the more clastic  
12 parts. E and F) Representative sample of the less organic-rich samples of the Pakhna Fm.  
13 from the southwestern outcrops (Loc. 11, 12, 20, 21). The samples are characterized by  
14 more calcareous deposits and a reduced abundance of amorphous liptinites. Alginites can  
15 still be observed but are here also present in the calcareous parts (F). G and H) Sample 228  
16 is the only sample from the Pakhna Fm. where intense pyrite weathering could be observed.  
17 The pyrite is partly present as pore filling within foraminifera. I & J) Large vitrinite (Vit) and  
18 intertinites (Inert) particles with recognizable cell structures in the Vlambouros Fm. at Loc. 32  
19 and 24, respectively.

20

## 21 **Figure 7**

22 A and B) Comparison of Rock-Eval<sup>®</sup> pyrograms for the bulk rock (BR) and the respective  
23 total organic matter (TOM) concentrates of two Pakhna samples. For comparison, the curves  
24 are normalized to the sample weight and the respective total organic carbon (TOC) content.  
25 A) It can be seen that a large proportion of the thermovaporized and pyrolyzable  
26 hydrocarbon (HC) is retained by the mineral matrix. B) The effect is even more prominent if  
27 the bulk TOC is lower. C) The absolute difference between bulk and TOM HI and OI in the  
28 Pakhna samples seems to decrease with increasing bulk TOC content. D) The Pakhna TOM



1 concentrates plot closer to the kerogen Type II pathway than the respective bulk rock  
2 samples in the pseudo van Krevelen diagram and correlate better with the elemental  
3 results (E). Loc. = Location.

4

#### 5 **Figure 8**

6 Several thermal maturity parameters. A) Random vitrinite reflectance ( $VR_r$ ) and Rock-Eval<sup>®</sup>  
7  $T_{max}$  values indicate an immature state of organic matter with only the Vlambouros samples  
8 reaching up to early maturity. B) The configuration of  $20S/(20S+20R)$  and  $\alpha\beta\beta/(\alpha\alpha\alpha+\alpha\beta\beta)$   
9 regular steranes indicates an immature to early mature state for all samples.

#### 10 **Figure 9**

11 Distribution of organic molecular compounds in the aliphatic fraction of representative  
12 samples of the Pakhna Formation (Fm.) from location (Loc.) 1 and 10 in the northeast  
13 (sample 20), and from the southwest (sample 233), and of the Vlambouros Fm. (sample  
14 250). A) Representative full chromatograms (GC-FID) showing distribution of *n*-alkanes and  
15 pristane (Pr) and phytane (Ph). B) Mass chromatograms  $m/z$  191 of the aliphatic fraction  
16 showing distribution of hopanes. C) Mass chromatograms  $m/z$  217 showing distribution of  
17 steranes.

18

#### 19 **Figure 10**

20 Transmitted light microphotographs of palynological components. The general palynofacies  
21 of the Pakhna samples is represented by A and B: The largest percentage (up to >90 %) is  
22 made up by amorphous organic matter (AOM) of dark brownish color which forms large,  
23 clumpy aggregates. Minor components include different types of pollen (A and C), highly  
24 oxidized palynomacerals (PM4) and algae. The Vlambouros samples are almost exclusively  
25 characterized by oxidized PM (D). For the statistical overview of the different compounds see  
26 Figure 11.

1

2 **Figure 11**

3 Results of the palynological observations. Values expressed in wt.% indicates the total  
4 organic carbon (TOC) content of the respective sample. The Pakhna samples are mainly (up  
5 to > 90 %) composed of amorphous organic matter (AOM). Terrestrial particles like  
6 palynomacerals (PM) are highly oxidized (mainly PM4 and PM1). Other terrestrial and  
7 marine constituents like spores, pollen, algae, and foraminifera are relatively constant to  
8 each other. Samples containing low TOC show also a decrease in the percentage of AOM. In  
9 the Vlambouros samples the OM is almost exclusively (>90 %) composed of highly oxidized  
10 PM.

11

12 **Figure 12**

13 Results of the pyrite framboid size distribution in Pakhna samples originating from location 10. A)  
14 Histograms showing the distribution of pyrite framboid diameters (bin size = 1  $\mu\text{m}$ ). n = number of  
15 measured framboids, mean = mean framboid diameter, std = standard deviation to mean value,  
16 skew = skewness of distribution. B) and C) plot of the mean framboid diameters vs. the standard  
17 deviation and skewness of the distribution, respectively, pointing towards euxinic/anoxic conditions  
18 (plots after Wilkins et al., 1996).

19

20 **Figure 13**

21 Ternary diagram showing the original sediment composition calculated according to Littke  
22 (1993) under the assumption that all sulfur now present as pyrite/marcasite is derived from  
23 early diagenetic sulfate reduction and organic carbon oxidation. 2 moles carbon are lost in  
24 order to create one mole of (reduced) sulfur:  $\text{TOC}^* = \text{TOC} \times 2S \times (M_C/M_S)$  with  $\text{TOC}^*$ : TOC  
25 (total organic carbon) before bacterial sulfate reduction, S: sulfur content,  $M_C$  and  $M_S$ : molar  
26 mass of carbon and sulfur, respectively.  $\text{OM}^* = \text{TOC}^* \times (C_{\text{OM}})$  with  $\text{OM}^*$  = original organic  
27 matter,  $C_{\text{OM}}$ : carbon percentage in the OM (here an average of 70% is assumed for marine

1 organic matter; see Stock et al., 2017). In the Littke plot, the carbon (Carb) content is  
2 determined based on the elemental carbon analysis and the silicate (Sil) content is  
3 calculated as  $Sil = 100 - \%OM^* - \%Carb$ . The Pakhna samples (especially samples from the  
4 northeastern locations (Loc.) 1 and 10) show a tendency to increasing OM with increasing  
5 silicate and decreasing carbonate content, respectively, while the OM in the Vlambouros  
6 samples shows no correlation.

7

#### 8 **Figure 14**

9 Various elemental ratios to interpret paleo-redox conditions. A) D) Total sulfur (TS) vs. total  
10 organic carbon (TOC) contents (Berner, 1984). B) TS vs. vanadium-nickel fraction ( $V/(Ni+V)$ ).  
11 The three fields with the roman numbers correspond to the stability regimes of different  
12 species as proposed by Lewan (1984). C) Ternary diagram showing the relative  
13 concentration of total organic carbon (TOC), total sulfur (TS) and iron (Fe). Diagram after  
14 Dean and Arthur (1989) and Racka et al. (2010). For samples which have excess iron, it can  
15 be assumed that most sulfur is incorporated in pyrite. In total, the Pakhna samples are  
16 interpreted as dys- to anoxic conditions, while the samples of the Vlambouros Fm. are  
17 related to oxic, sulfate-depleted conditions.

18

19

#### 20 **Figure 15**

21 Various biomarker ratios to determine source of organic matter (OM) and paleo redox-  
22 conditions. A) Pristane (Pr) over  $n-C_{17}$  vs. Phytane (Ph) over  $n-C_{18}$  indicating oxygen depleted  
23 conditions for the Pakhna samples. Samples from Location (Loc.) 1 and 10 seem to be  
24 slightly more oxygen depleted than samples from the other outcrops. The samples of the  
25 Vlambouros Formation (Fm.) indicate more oxic conditions. B)  $Pr/n-C_{17}$  vs.  $Pr/Ph$  indicating a  
26 mainly marine/aquatic source of OM for Pakhna samples from Loc. 1 and 10, while the other  
27 Pakhna samples as well as the Vlambouros samples indicate also a contribution of terrestrial

1 OM. C) The ratio of  $C_{29}$  to  $C_{27}$  regular steranes, however, indicates for all samples a mainly  
2 marine algal source. D) According to the ratio of tricyclic hopanes  $C_{24}/C_{23}$  vs.  $C_{22}/C_{21}$  the  
3 depositional setting is to interpret as somewhat between a marly-carbonaceous source and a  
4 more marine or freshwater dominated environment. Loc. = Location.

5

## 6 **Figure 16**

7 Relative distribution of  $C_{27}$  to  $C_{29}$  regular steranes showing a mainly marine source of organic  
8 matter (OM) for the Pakhna samples and partly increased terrestrial influence in the  
9 Vlambouros samples. Paleoenvironmental and source interpretation after Huang and  
10 Meinschein, 1979). Loc. = Location.

11

12

## 13 **Table captions**

### 14 **Table 1**

15 List of investigated locations and the respective formation, taken samples and GPS  
16 coordinates. Locations where organic matter could be proven are marked by \*. Locations are  
17 shown on the geological map (Fig. 1) and in the lithostratigraphic column (Fig. 2).

18

### 19 **Table 2**

20 Total organic (TOC) and inorganic carbon (TIC) and Rock-Eval<sup>®</sup> results for bulk rock samples  
21 > 0.3 wt.% TOC. For locations (Loc.) see Fig. 1 and 2. Fm. = Formation, P = Pakhna; V =  
22 Vlambouros, [---] =  $T_{max}$  was not determined due to bad resolution of the S2 peak. HI =  
23 hydrogen index, OI = oxygen index,  $T_{max}$  = temperature at S2 peak.

24

### 25 **Table 3**

1 Comparison of Rock-Eval® results obtained from bulk rock samples and the respective total  
2 organic matter concentrates. TOC = total organic carbon, HI = hydrogen index, OI = oxygen  
3 index,  $T_{max}$  = temperature at S2 peak.

4

5 **Table 4**

6 Average random vitrinite reflectance ( $VR_r$ ) for each outcrop based on one or several samples  
7 ( $n_{samples}$ ). Fm. = Formation (P = Pakhna, V = Vlambouros); Loc. = Location;  $n_{total}$  = total  
8 amount of measured vitrinite particles per outcrop; Std dev = standard deviation.

9

10 **Table 5**

11 Various molecular ratios calculated from the saturated hydrocarbon fraction. Loc. = Location,  
12 Fm. = Formation (P = Pakhna, V = Vlambouros).

13

14 **Table 6**

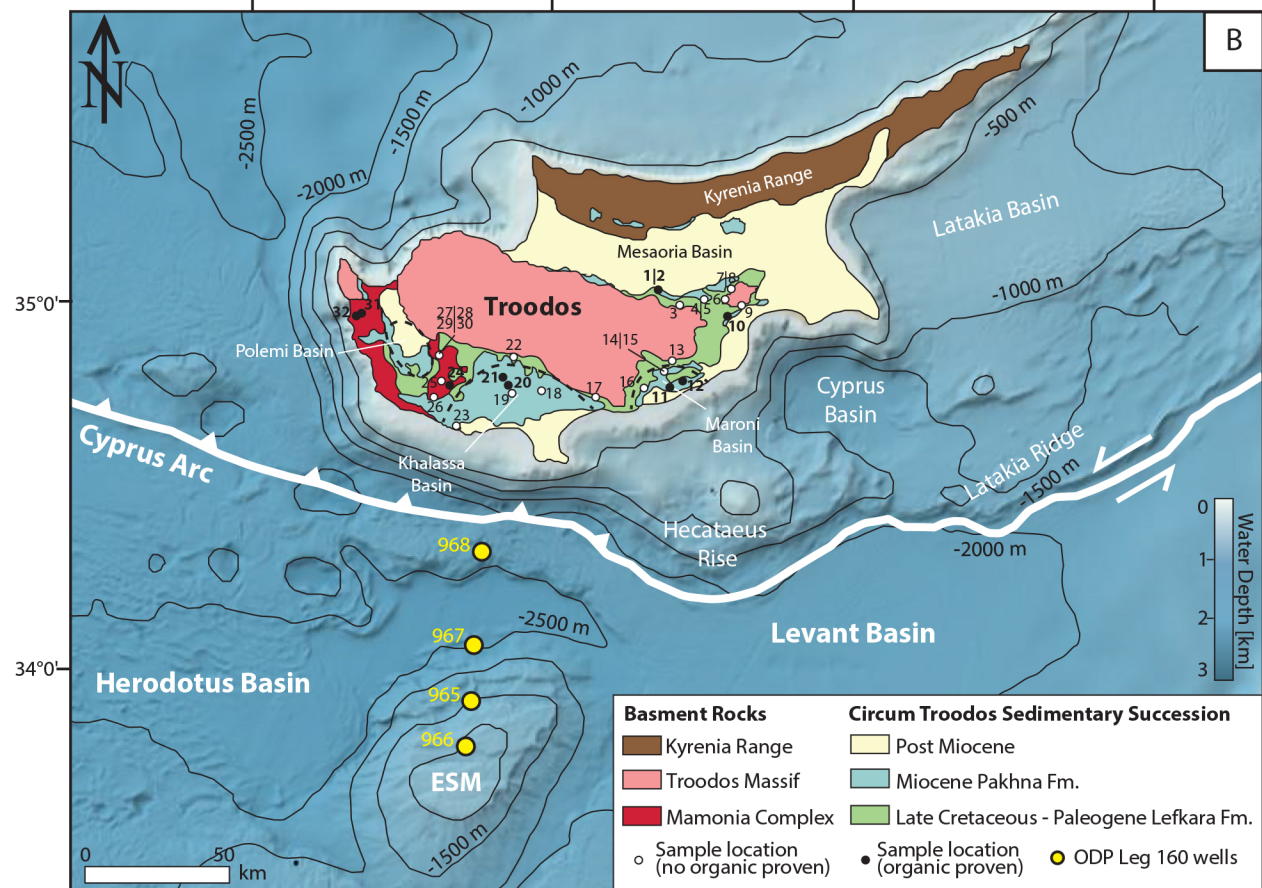
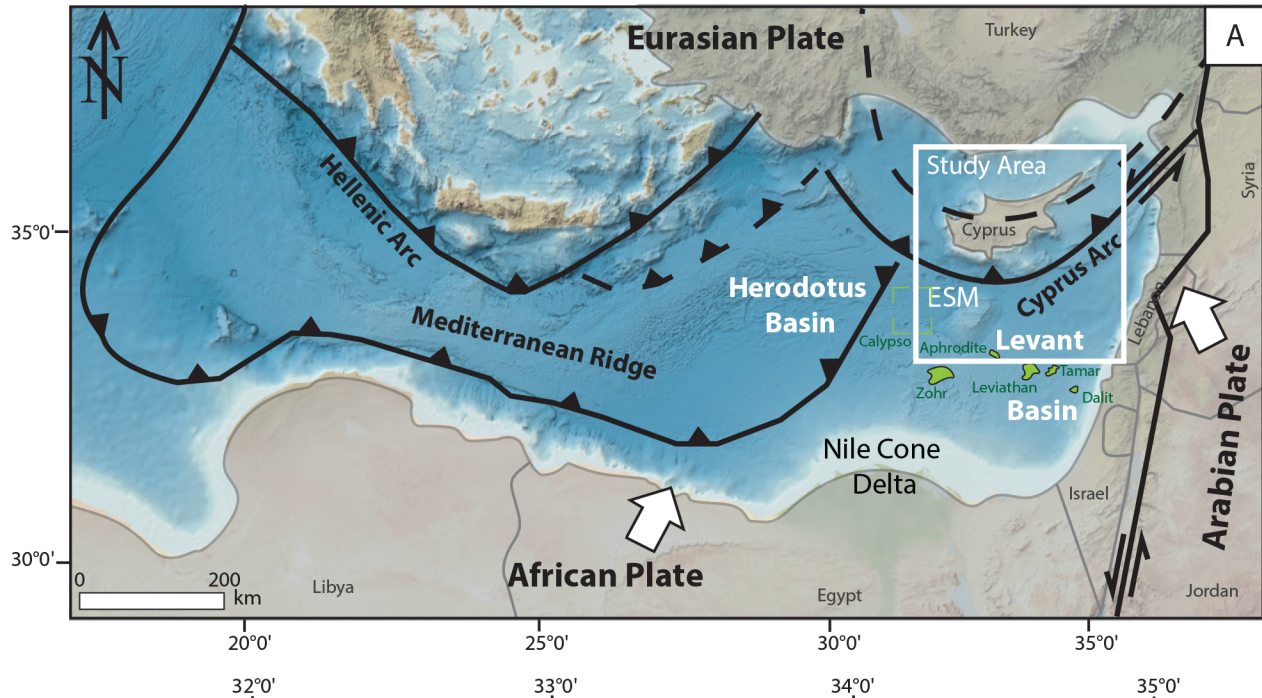
15 Hopane and sterane ratios obtained from the saturated fraction. [---] = no results obtained.  
16 Loc. = Location, Fm. = Formation (P = Pakhna, V = Vlambouros).

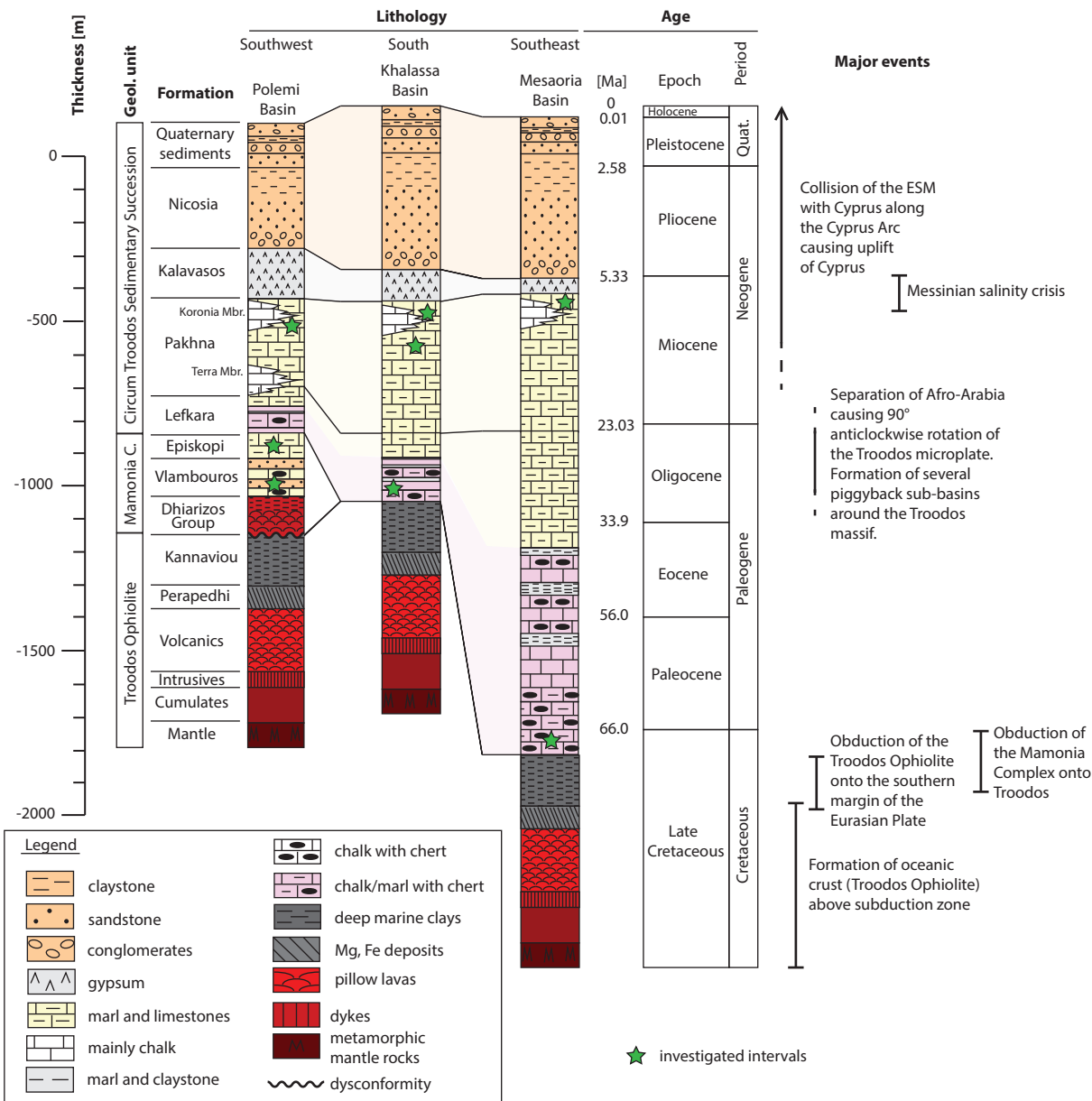
17

18 **Table 7**

19 Elemental concentrations in the bulk rock samples. [---] = not measured. Loc. = Location,  
20 Fm. = Formation (P = Pakhna, V = Vlambouros), TS = total sulfur, Fe = iron, Ni = nickel, V =  
21 vanadium.

22



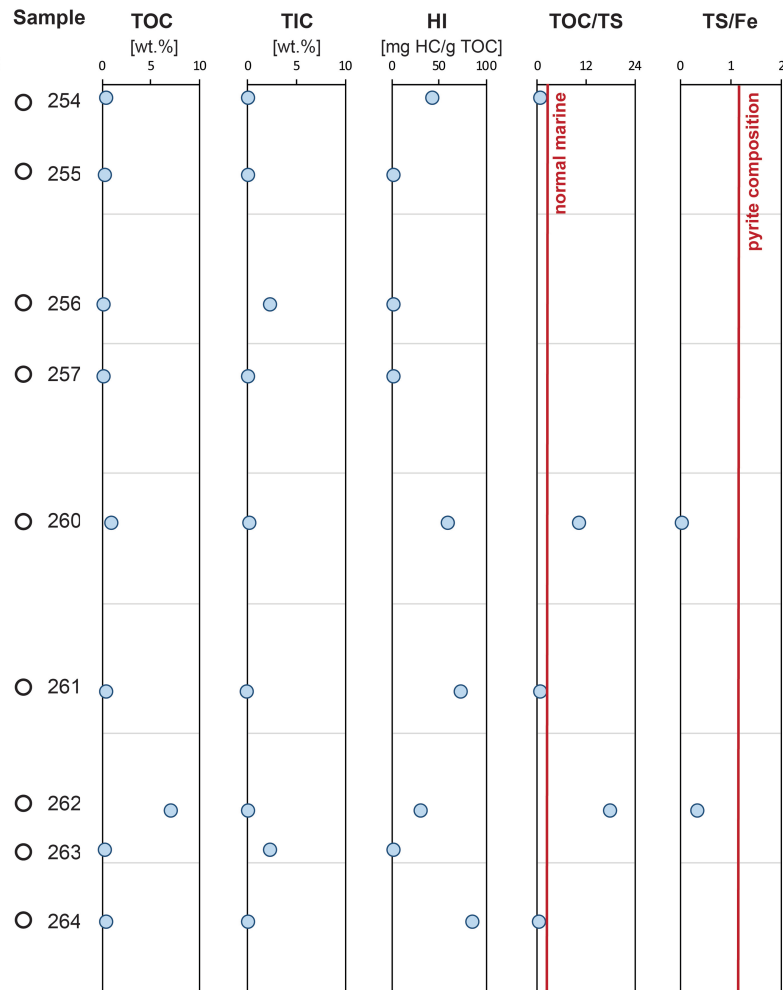




### Location 31: Vlambouros Fm.



1 | 2 | 3 | 4 | 5

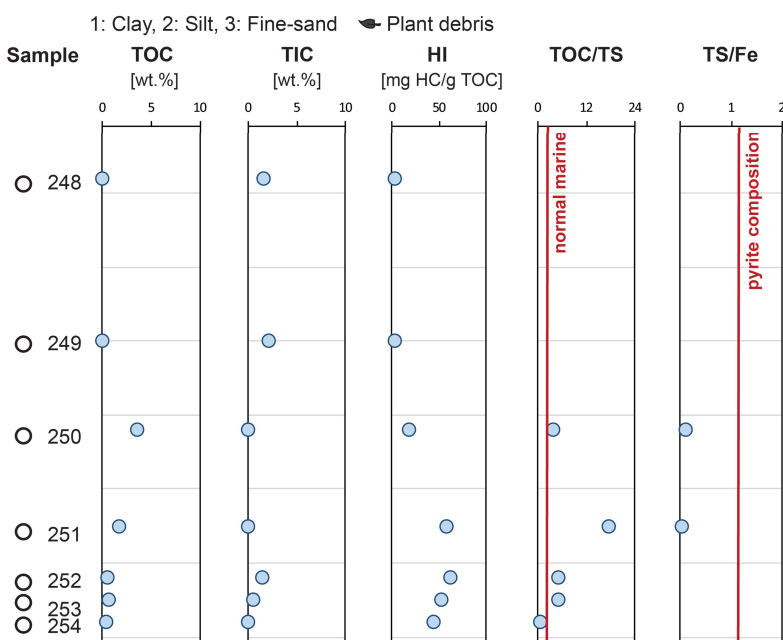


1: Clay, 2: Silt, 3: Fine-, 4: Medium-, 5: Coarse-sand    Plant debris

### Location 32: Vlambouros Fm.



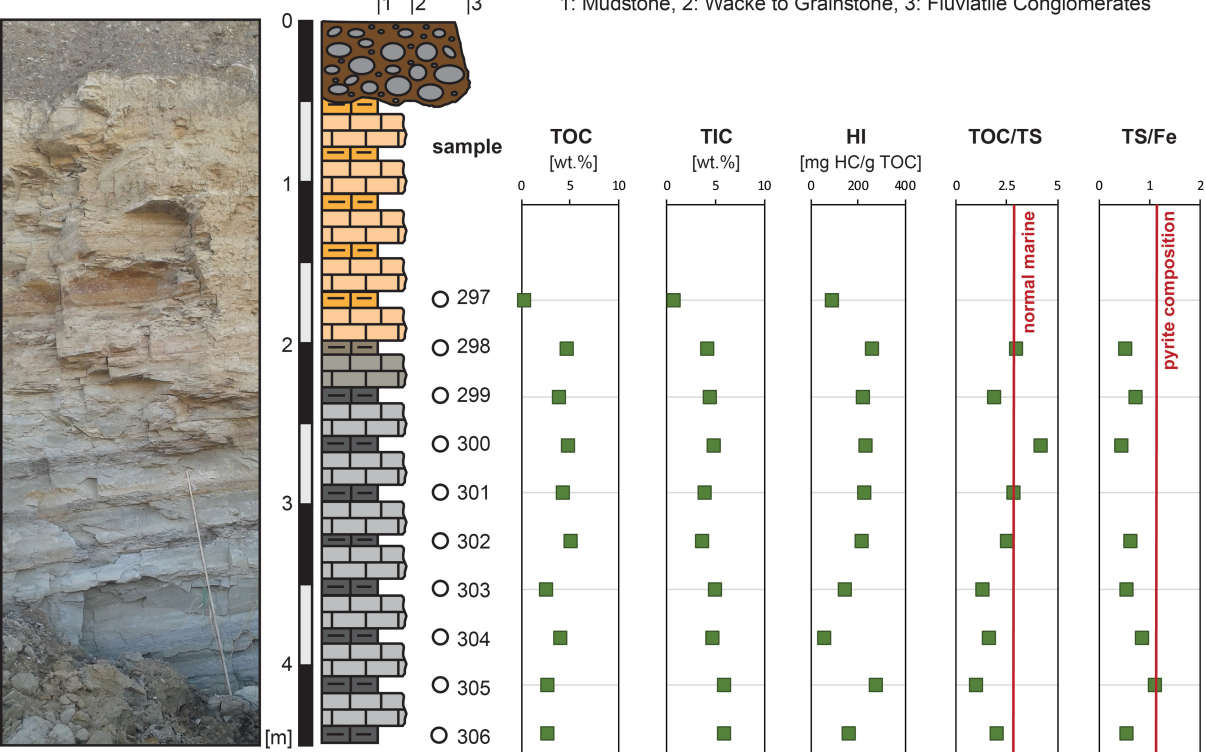
1 | 2 | 3



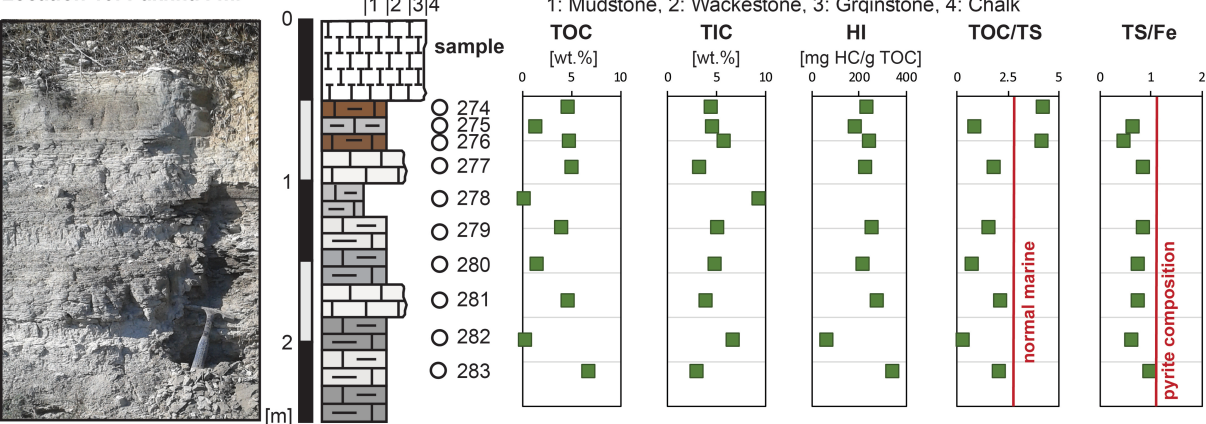
1: Clay, 2: Silt, 3: Fine-sand    Plant debris

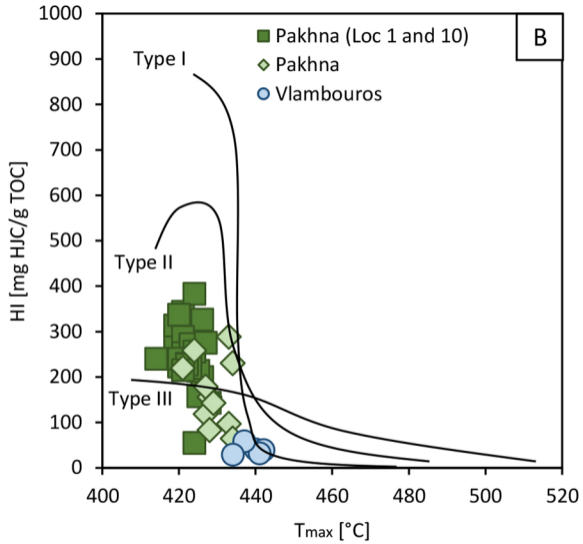
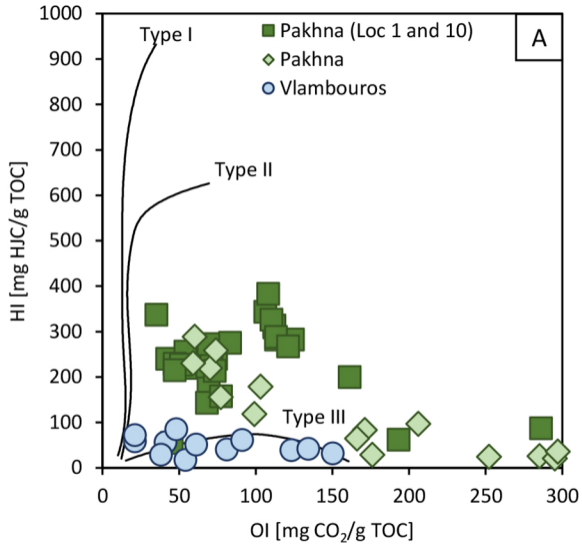


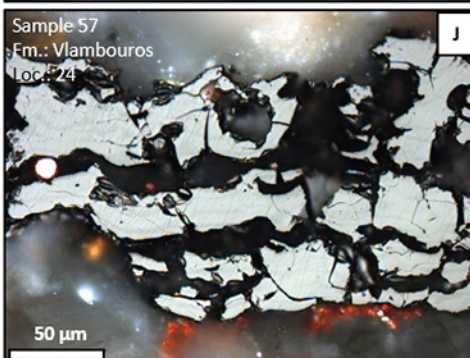
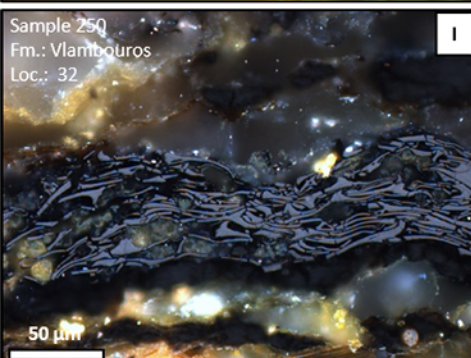
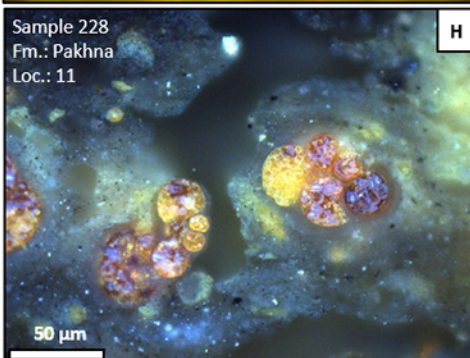
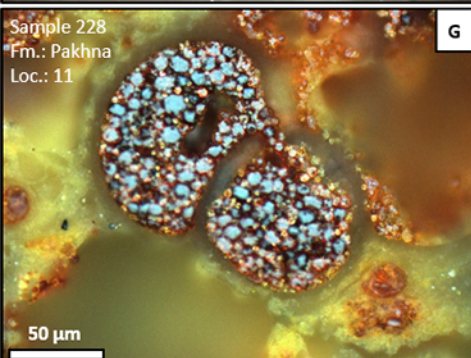
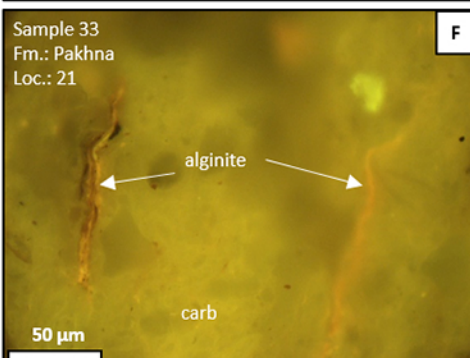
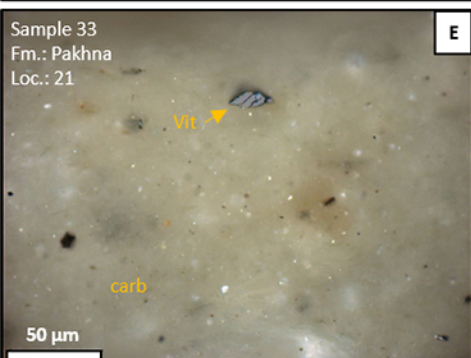
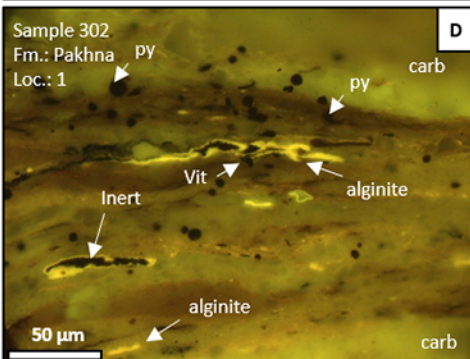
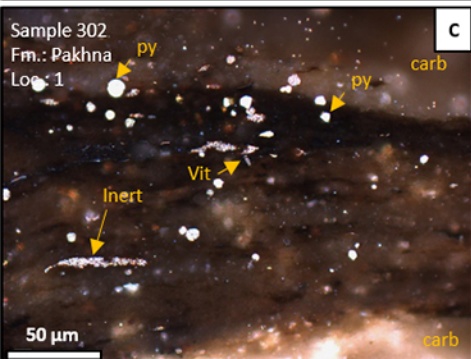
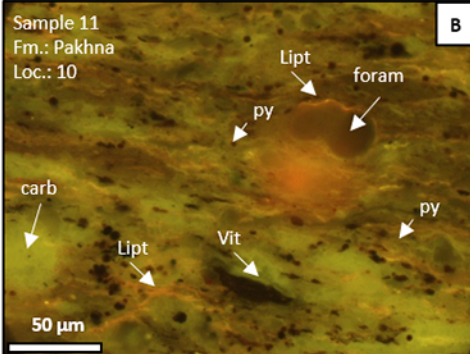
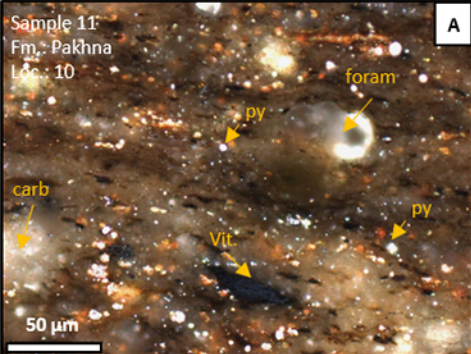
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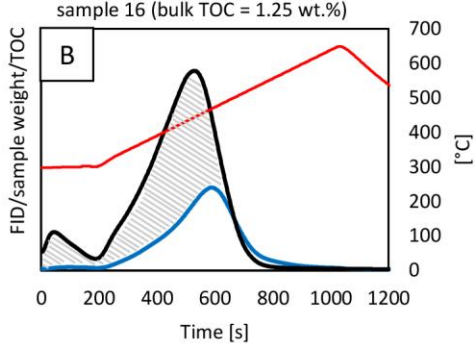
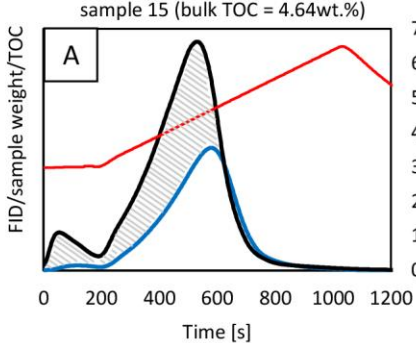


Location 10: Pakhna Fm.

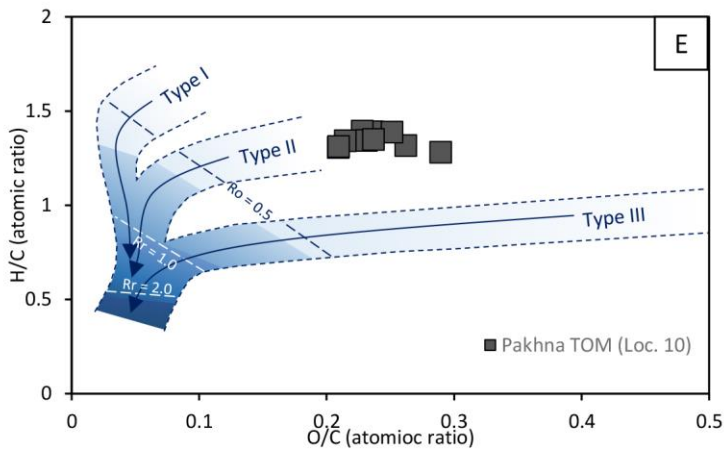
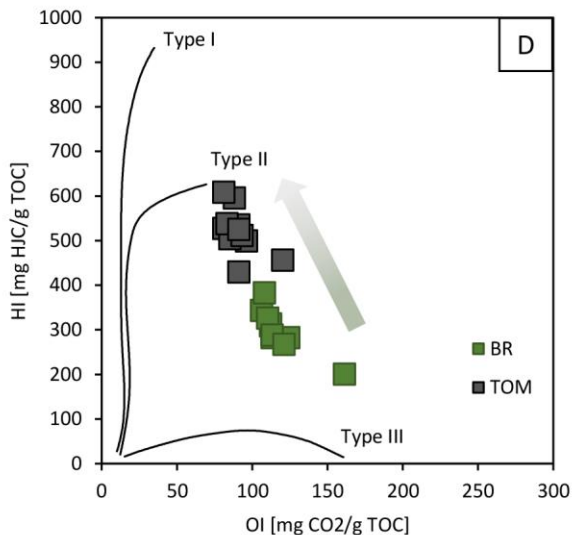
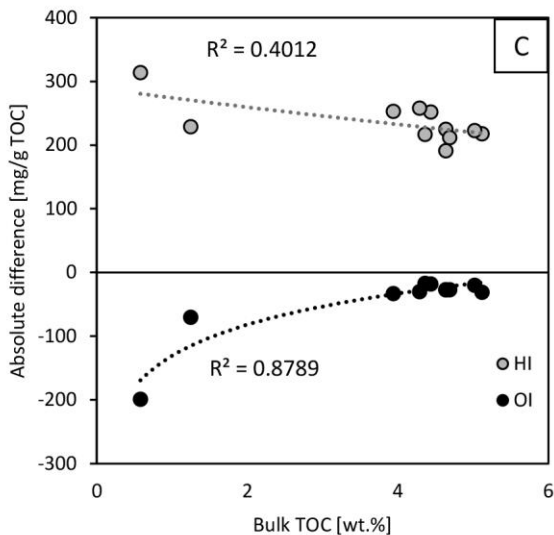




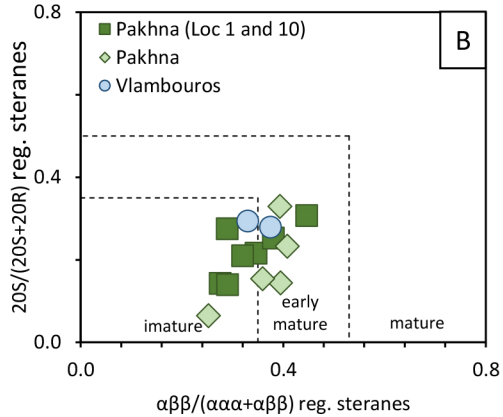
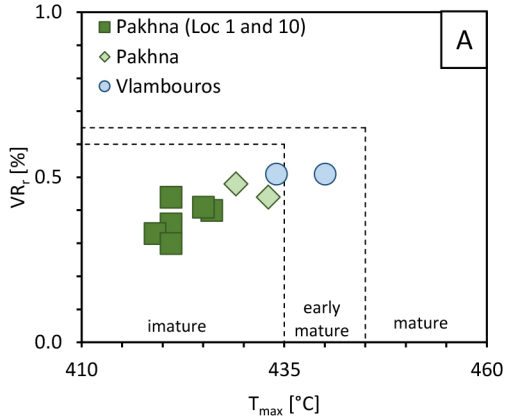




— BR — TOM — temperature ▨ relative amount of HC adsorbed by mineral matrix







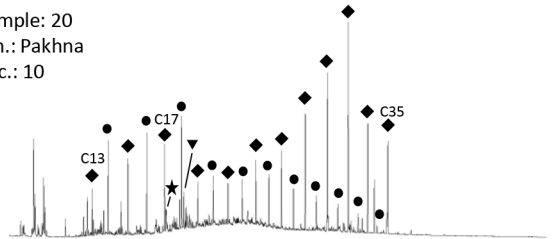
A

### *n*-/iso-alkane (GC-FID)

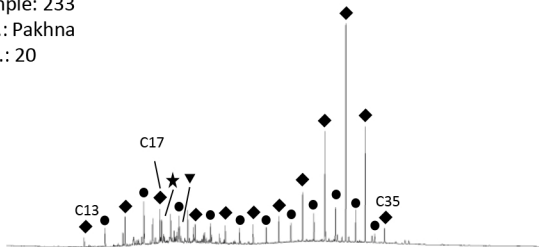
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- even-*n*-alkane
- ★ pristane
- ▼ phytane



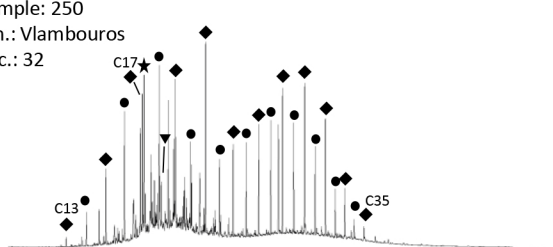
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Fm.: Pakhna  
Loc.: 10



sample: 233  
Fm.: Pakhna  
Loc.: 20



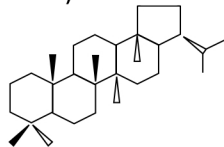
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Fm.: Vlambouros  
Loc.: 32



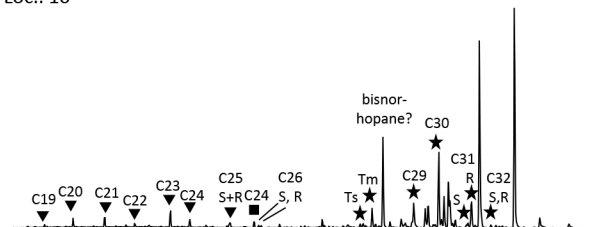
B

### hopanes (*m/z* 191)

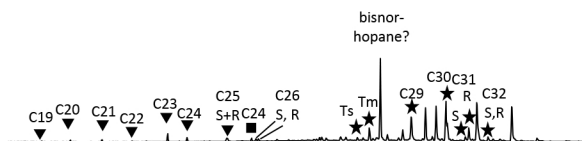
- ▼ tricyclic hopanes
- tetracyclic hopanes
- ★ pentacyclic hopanes



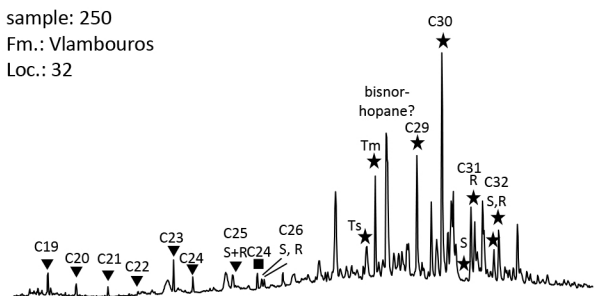
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Loc.: 10



sample: 233  
Fm.: Pakhna  
Loc.: 20



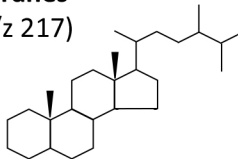
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Loc.: 32



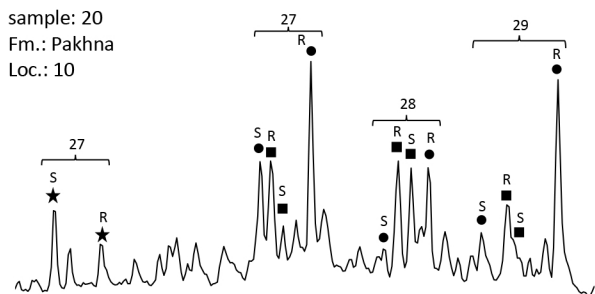
C

### steranes (*m/z* 217)

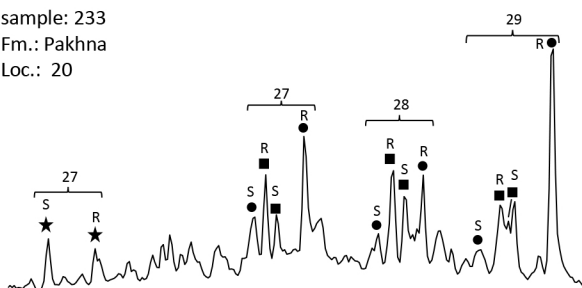
- ★ diasterane
- $\alpha\alpha$ -regular-steranes
- $\alpha\beta$ -regular-steranes



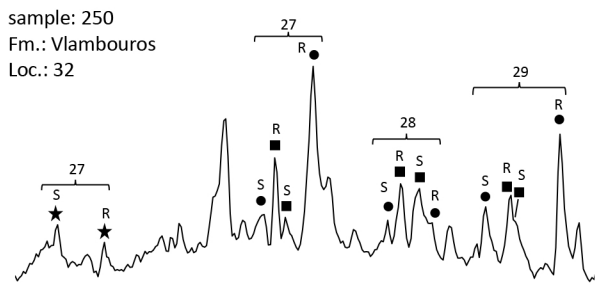
sample: 20  
Fm.: Pakhna  
Loc.: 10



sample: 233  
Fm.: Pakhna  
Loc.: 20



sample: 250  
Fm.: Vlambouros  
Loc.: 32



relative intensity

retention time

Sample 11  
Fm.: Pakhna  
Loc.: 10

Pollen  
bi-saccate

AOM

pyrite

50  $\mu$ m

A

Sample 11  
Fm.: Pakhna  
Loc.: 10

AOM

algae

pyrite

PM4

50  $\mu$ m

B

Sample 20  
Fm.: Pakhna  
Loc.: 10

Pollen  
non-saccate

25  $\mu$ m

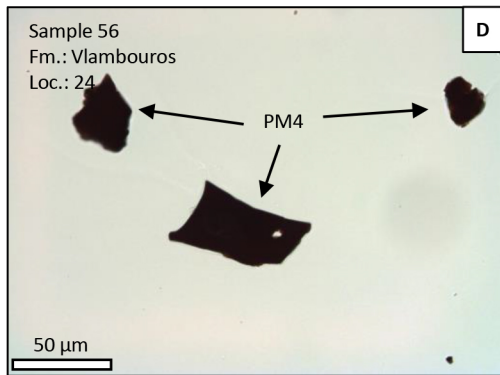
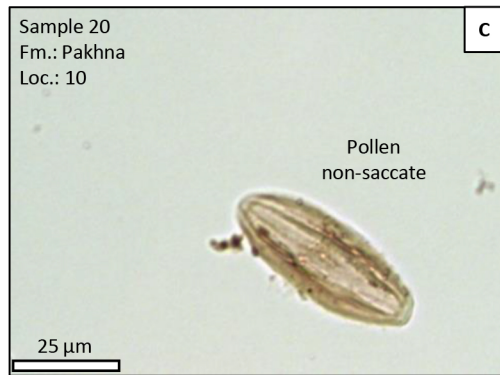
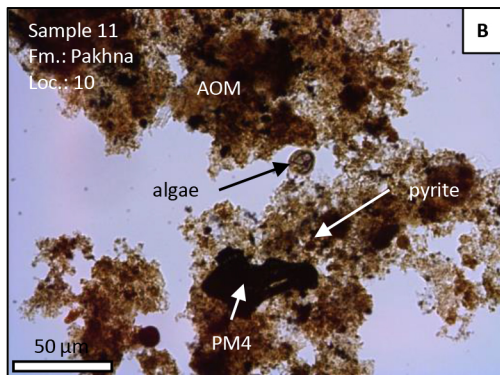
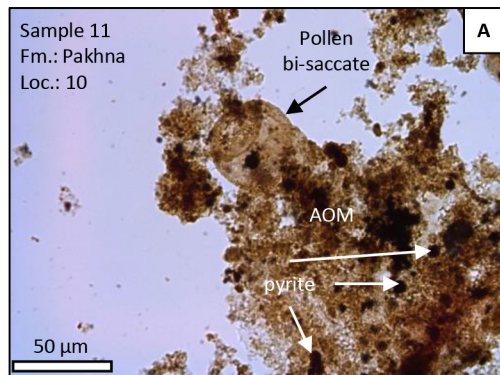
C

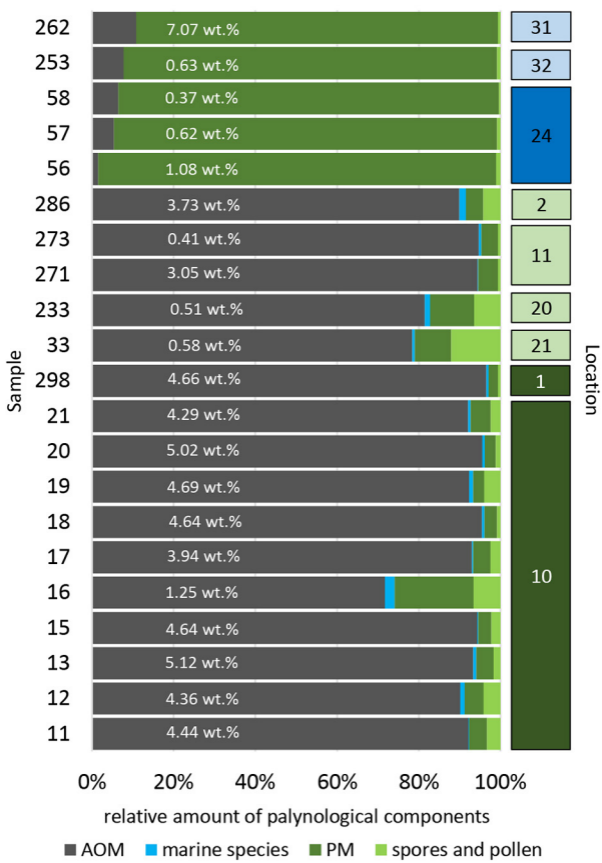
Sample 56  
Fm.: Vlambouros  
Loc.: 24

PM4

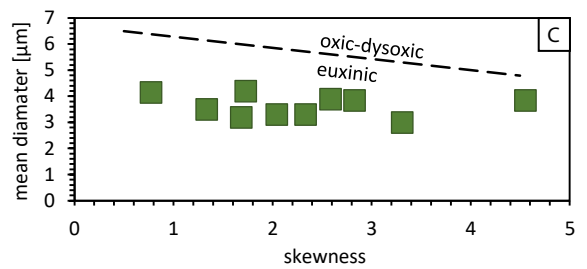
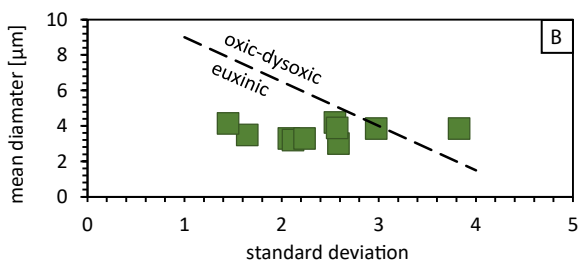
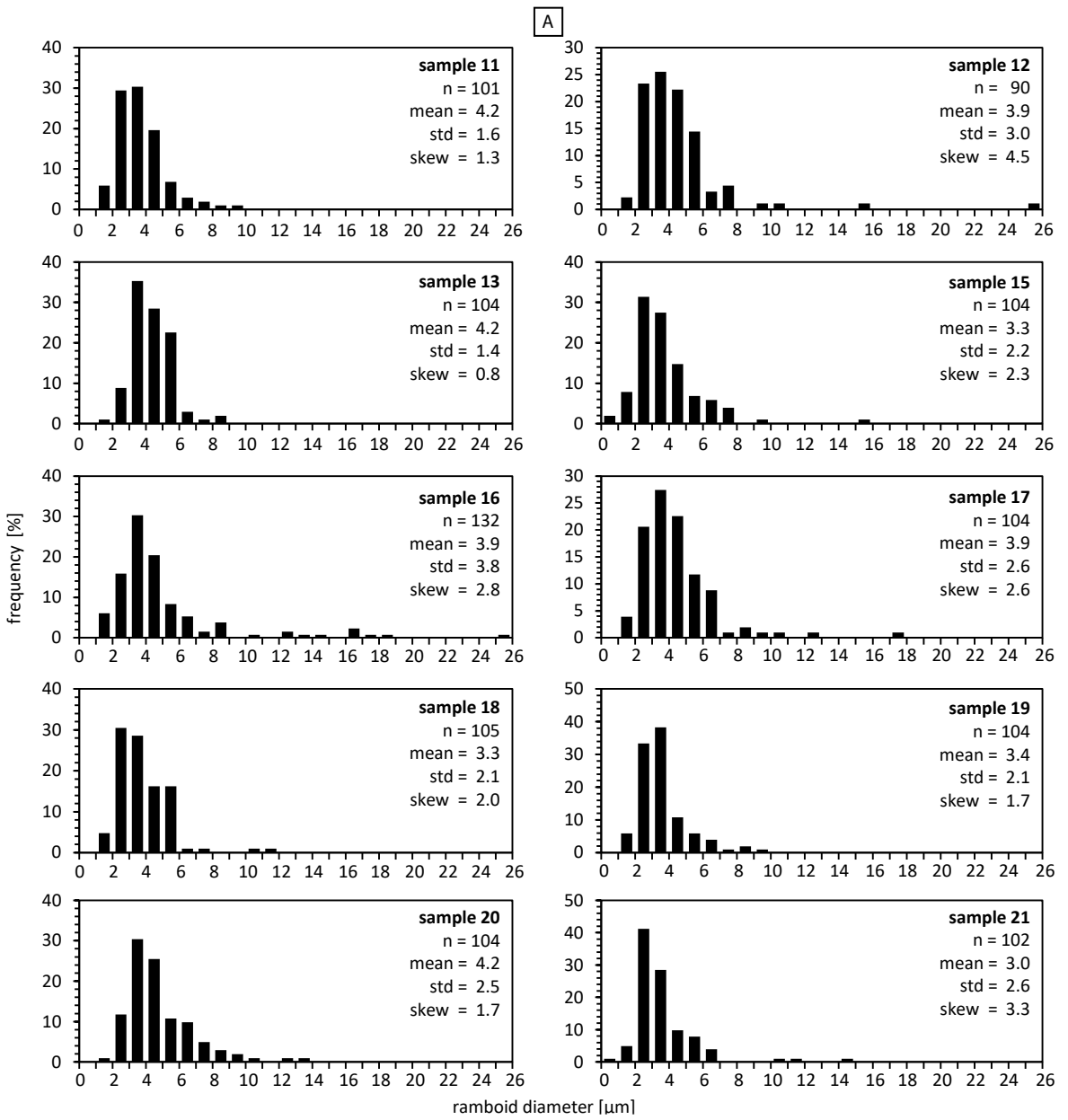
50  $\mu$ m

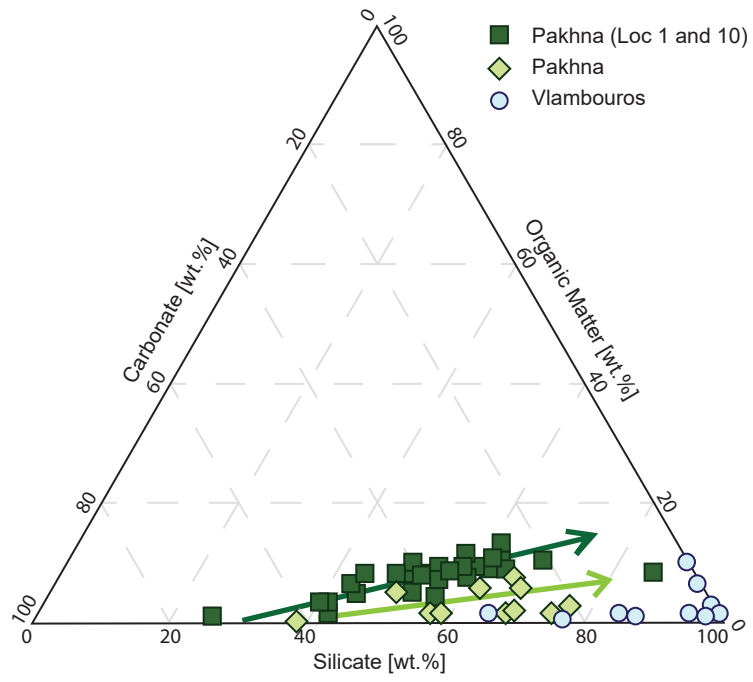
D

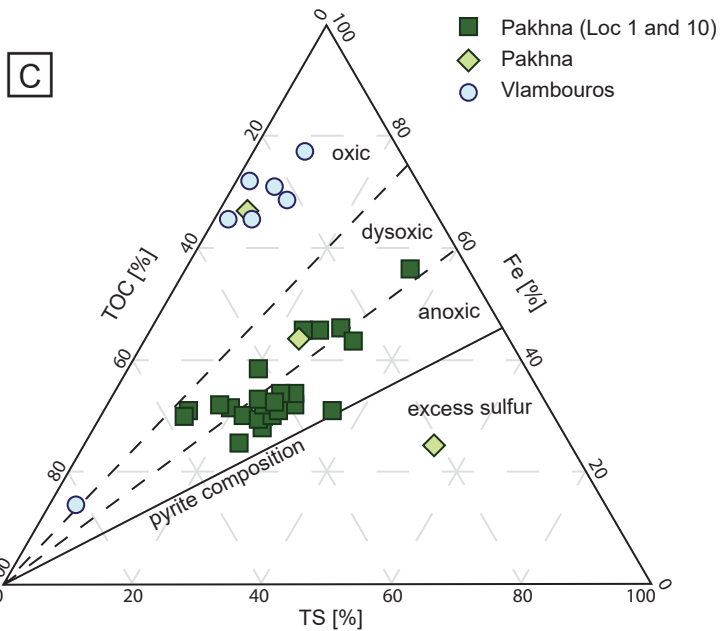
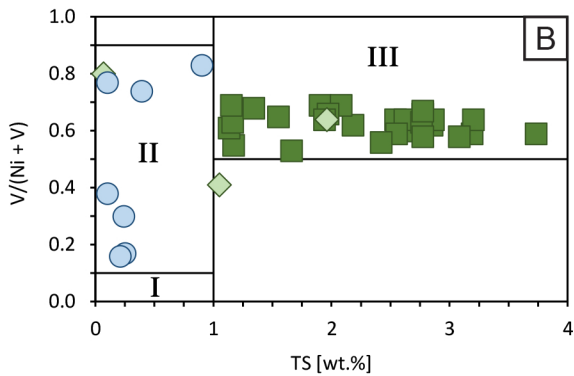
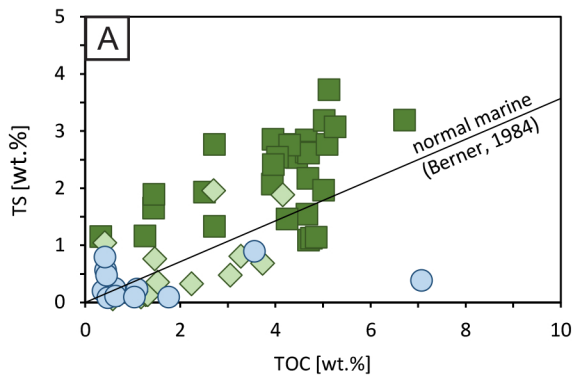


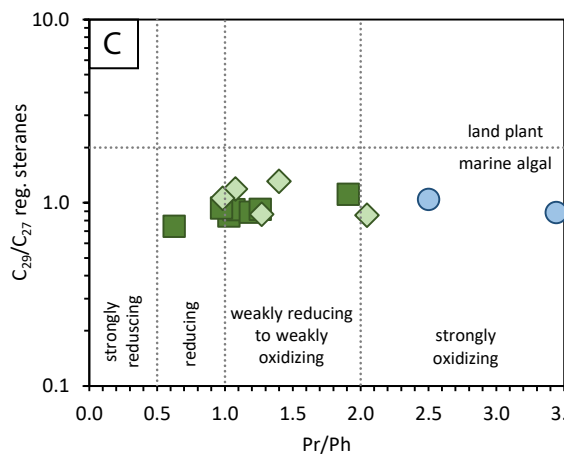
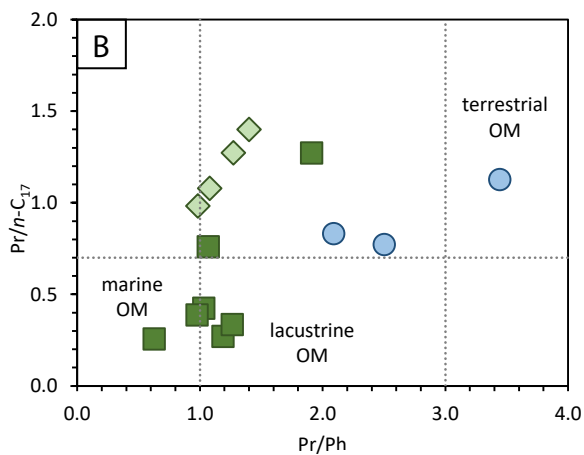
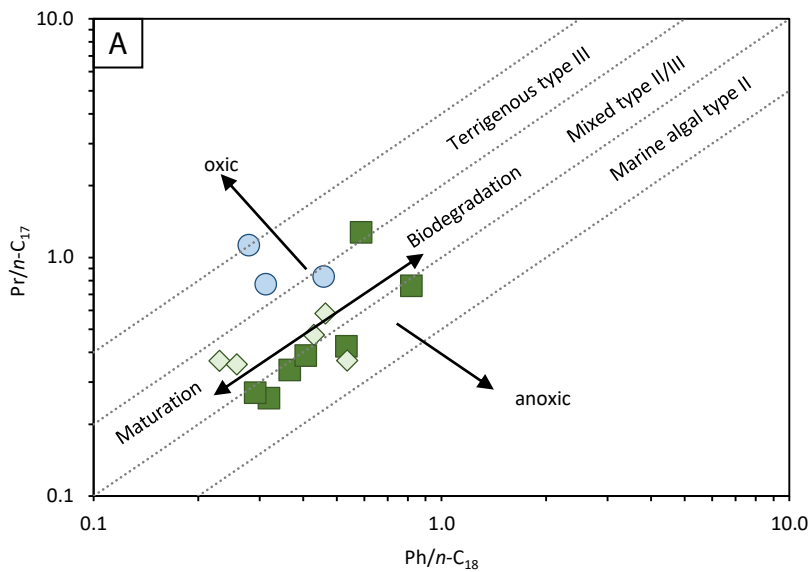




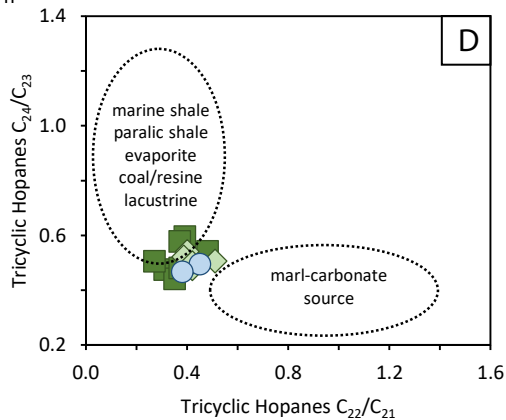


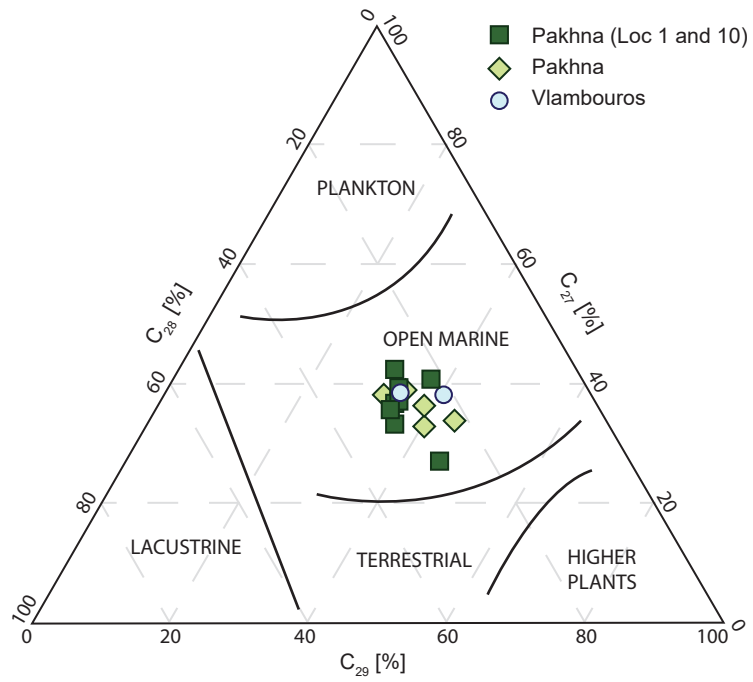






- Pakhna (Loc 1 and 10)
- ◇ Pakhna
- Vlambouros





<b>Loc.</b>	<b>Formation</b>	<b>Age</b>	<b>Latitude</b>	<b>Longitude</b>
1*	Upper Pakhna	Upper Miocene	35°01'58.27"N	33°20'35.56"E
2*	(Upper?) Pakhna	(Upper) Miocene	35°01'57.25"N	33°20'39.12"E
3	Lower Lefkara	Late Cretaceous	34°59'53.20"N	33°25'29.39"E
4	Nicosia	Pliocene	35°00'52.41"N	33°30'36.96"E
5	Upper Pakhna	Upper Miocene	35°00'23.91"N	33°30'25.53"E
6	Lower Lefkara	Late Cretaceous	35°00'50.45"N	33°33'24.35"E
7	Lower Lefkara	Late Cretaceous	35°01'47.35"N	33°35'42.05"E
8	Lower Lefkara	Late Cretaceous	35°02'02.35"N	33°35'58.67"E
9	Lower Lefkara	Late Cretaceous	34°59'47.69"N	33°36'51.27"E
10*	Upper Pakhna	Upper Miocene	34°57'29.54"N	33°34'43.13"E
11*	Pakhna	Miocene	34°48'08.56"N	33°26'08.74"E
12*	Pakhna	Miocene	34°46'38.21"N	33°23'56.29"E
13	Pakhna	Miocene	34°50'13.50"N	33°23'58.10"E
14	Pakhna	Miocene	34°49'40.04"N	33°23'29.82"E
15	Pakhna	Miocene	34°49'04.70"N	33°23'37.92"E
16	(Upper?) Pakhna	(Upper) Miocene	34°45'53.18"N	33°18'03.91"E
17	Moni Melange	Triassic to Cretaceous	34°45'14.58"N	33°06'23.90"E
18	Pakhna	Miocene	34°45'51.40"N	32°55'52.38"E
19	Pakhna	Miocene	34°45'43.12"N	32°50'35.95"E
20*	Pakhna	Miocene	34°46'25.23"N	32°49'55.88"E
21*	(Upper?) Pakhna	(Upper) Miocene	34°48'55.58"N	32°49'27.02"E
22	Lower Lefkara	Late Cretaceous	34°51'22.39"N	32°52'16.77"E
23	Pakhna	Miocene	34°39'37.84"N	32°39'08.18"E
24*	Vlambouros	Middle Triassic	34°47'39.67"N	32°39'22.08"E
25	Episkopi	Middle Jurassic	34°48'12.56"N	32°38'43.71"E
26	Vlambouros	Middle Triassic	34°44' 05.05"N	32°35' 54.18"E
27	Episkopi	Middle Jurassic	34°52' 08.85"N	32°36'25.95"E
28	Episkopi	Middle Jurassic	34°51'58.19"N	32°36'10.41"E
29	Episkopi	Middle Jurassic	34°52'29.37"N	32°35'48.04"E
30	Episkopi	Middle Jurassic	34°52'34.04"N	32°35'38.65"E
31*	Vlambouros	Middle Triassic	34°58'54.70"N	32°19'09.44"E
32*	Vlambouros	Middle Triassic	34°58'50.01"N	32°19'00.37"E

Sample	Loc.	Fm.	TOC [wt.%]	TIC [wt.%]	S1 [mg HC/g rock]	S2 [mg HC/g rock]	S3 [mg CO <sub>2</sub> /g rock]	HI [mg HC/g TOC]	OI [mg CO <sub>2</sub> /g TOC]	T <sub>max</sub> [°C]
11	10	P	4.44	4.91	0.28	15.26	4.69	344	106	421
12	10	P	4.36	3.2	0.22	12.33	4.92	283	113	419
13	10	P	5.12	3.77	0.29	15.85	5.72	310	112	421
15	10	P	4.64	4.27	0.32	17.82	5.01	384	108	424
16	10	P	1.25	6.65	0.04	2.51	2.01	201	161	426
17	10	P	3.94	4.58	0.2	11.16	4.87	283	124	421
18	10	P	4.64	4.79	0.25	14.55	5.18	314	112	419
19	10	P	4.69	4.34	0.25	15.34	5.15	327	110	426
20	10	P	5.02	3.34	0.22	14.52	5.65	289	113	421
21	10	P	4.29	3.43	0.17	11.51	5.17	268	121	423
33	21	P	0.58	7.29	0.01	0.6	1.34	143	319	429
227	12	P	3.66	6.07	0.14	11.80	2.75	322	75	429
228	11	P	1.57	1.03	0.06	2.33	1.93	148	123	434
233	20	P	0.51	4.93	0.04	0.50	1.05	97	206	433
271	11	P	3.05	5.22	0.10	7.05	1.80	231	59	434
272	11	P	2.23	6.68	0.10	6.45	1.34	289	60	433
273	11	P	0.41	8.75	0.04	0.27	0.69	65	166	434
274	10	P	4.69	4.45	0.20	10.81	2.55	230	54	420
275	10	P	1.43	4.63	0.08	2.57	0.98	180	69	---
276	10	P	4.75	5.69	0.21	11.48	3.50	241	74	414
277	10	P	5.08	3.19	0.27	11.35	3.20	224	63	420
279	10	P	4.04	5.11	0.19	10.23	2.87	253	71	421
280	10	P	1.44	4.79	0.09	3.09	1.06	214	73	425
281	10	P	4.68	3.97	0.20	12.78	3.22	273	69	423
282	10	P	0.32	6.74	0.05	0.20	0.63	63	193	---
283	10	P	6.71	3.01	0.31	22.71	2.34	338	35	420
285	10	P	5.25	2.44	0.19	12.63	2.23	241	42	420
286	2	P	3.73	3.16	0.16	5.81	2.88	156	77	428
287	2	P	1.17	2.77	0.07	0.30	3.34	26	285	---
288	2	P	1.27	4.74	0.08	0.32	3.21	25	252	---
289	2	P	1.31	2.56	0.09	0.28	3.86	21	295	---
290	2	P	1.06	4.95	0.08	0.30	1.87	29	176	---
291	2	P	0.71	3.61	0.06	0.25	2.10	36	297	---
292	2	P	1.52	3.43	0.09	1.80	1.50	119	99	427
293	2	P	4.15	3.14	0.17	9.14	2.93	220	70	421
294	2	P	2.70	3.89	0.14	7.00	2.00	259	74	424
295	2	P	3.27	5.25	0.21	5.87	3.38	179	103	427
296	2	P	1.46	2.51	0.09	1.23	2.51	84	171	428
297	1	P	0.31	0.71	0.12	0.27	0.88	88	286	---
298	1	P	4.66	4.20	0.21	11.97	2.52	257	54	424
299	1	P	3.93	4.40	0.16	8.70	2.13	221	54	423
300	1	P	4.85	4.81	0.19	11.14	2.30	230	47	422
301	1	P	4.24	3.93	0.17	9.68	2.18	228	51	422
302	1	P	5.01	3.72	0.19	10.81	2.33	216	47	421
303	1	P	2.50	4.99	0.10	3.62	1.70	144	68	428
304	1	P	3.95	4.66	0.08	2.22	1.79	56	45	424
305	1	P	2.71	5.97	0.18	7.46	2.26	276	83	427
306	1	P	2.71	5.97	0.12	4.27	2.08	158	77	425
56	24	V	1.08	1.66	0.00	0.50	0.98	41	81	440
57	24	V	0.62	4.01	0.00	0.26	0.8	40	123	442
58	24	V	0.37	2.73	0.00	0.12	0.54	33	150	441
250	32	V	3.55	0.02	0.03	0.65	1.91	18	54	---
251	32	V	1.75	0.02	0.03	1.00	0.72	57	41	---
252	32	V	0.47	1.48	0.03	0.30	0.43	62	91	---
253	32	V	0.63	0.54	0.03	0.33	0.38	52	61	---
254	31	V	0.42	0.02	0.03	0.18	0.56	43	134	---
260	31	V	1.03	0.18	0.04	0.60	0.22	59	21	437
261	31	V	0.44	0.01	0.03	0.32	0.09	73	21	---
262	31	V	7.07	0.03	0.06	2.12	2.69	30	38	434
264	31	V	0.41	0.02	0.00	0.50	0.98	86	48	---

Sample	Bulk rock				Total organic matter			
	TOC [wt.%]	HI [mg HC/g rock]	OI [mg CO <sub>2</sub> /g rock]	T <sub>max</sub> [°C]	TOC [wt.%]	HI [mg HC/g rock]	OI [mg CO <sub>2</sub> /g rock]	T <sub>max</sub> [°C]
11	4.44	344	106	421	57.26	596	88	406
12	4.36	283	113	419	49.66	500	96	398
13	5.12	310	112	421	50.07	528	81	404
15	4.64	384	108	424	50.67	609	81	406
16	1.25	201	161	426	31.48	430	91	405
17	3.94	283	124	421	49.91	536	91	402
18	4.64	314	112	419	48.08	505	85	398
19	4.69	327	110	426	53.97	539	83	401
20	5.02	289	113	421	49.49	512	93	397
21	4.29	268	121	423	50.78	526	91	401
33	0.58	143	319	429	46.69	457	120	414



<b>Fm.</b>	<b>Loc.</b>	<b>samples</b>	<b>VRr</b>	<b>n<sub>samples</sub></b>	<b>n<sub>total</sub></b>	<b>Std dev</b>
P	1	302, 306	0.43	2	85	0.08
P	10	11, 12, 13, 15, 16, 17, 18, 19, 20, 21	0.33	10	479	0.05
P	11	228, 271	0.44	2	41	0.07
P	21	33	0.48	1	57	0.07
V	24	56, 57, 58	0.51	3	148	0.07
V	31	262	0.51	1	97	0.03
V	32	250, 251	0.63	2	165	0.06

Sample	Loc.	Fm.	Pr/Ph <sup>a</sup>	Pr/n-C <sub>17</sub>	Ph/n-C <sub>18</sub>	TAR <sup>b</sup>	CPI <sup>c</sup>	OEP <sup>d</sup>
17	10	P	1.91	1.27	0.59	8.57	2.56	1.59
18	10	P	1.03	0.43	0.53	3.01	3.35	1.84
19	10	P	1.07	0.76	0.82	10.29	3.08	1.91
20	10	P	0.63	0.26	0.32	3.98	2.53	1.43
33	21	P	1.08	0.37	0.54	4.98	2.23	1.22
233	20	P	1.40	0.37	0.23	8.59	2.34	1.17
272	11	P	0.98	0.47	0.43	2.72	2.56	1.25
286	2	P	1.27	0.36	0.26	3.82	3.08	1.49
296	2	P	2.05	0.58	0.46	6.72	4.39	1.45
297	1	P	1.19	0.27	0.29	1.25	1.78	0.43
302	1	P	1.26	0.34	0.37	0.66	2.91	2.08
306	1	P	0.98	0.39	0.41	7.40	3.35	1.29
56	24	V	2.09	0.83	0.46	1.44	0.49	0.95
250	32	V	3.44	1.13	0.28	0.04	0.43	0.10
262	31	V	2.50	0.77	0.31	0.51	0.93	1.26

<sup>a</sup>pristane/phytane, <sup>b</sup>Terrigenous Aquatic Ratio =  $(n-C_{27} + n-C_{29} + n-C_{31}) / (n-C_{15} + n-C_{17} + n-C_{19})$

<sup>c</sup>Carbon Preference Index =  $((2 * (n-C_{23} + n-C_{25} + n-C_{27} + n-C_{29})) / (n-C_{22} + 2 * (n-C_{24} + n-C_{26} + n-C_{28}) + n-C_{30}))$

<sup>d</sup>Odd Even Predominance =  $(n-C_{21} + 6 * n-C_{23} + n-C_{25}) / (4 * n-C_{22} + 4 * n-C_{24})$

Sample	Loc.	Fm.	Regular steranes					Hopanes					
			C <sub>27</sub> [%]	C <sub>28</sub> [%]	C <sub>29</sub> [%]	20S/ (20S+20R)	$\alpha\beta\beta$ / ( $\alpha\alpha\alpha+\alpha\beta\beta$ )	Ts/ (Ts+Tm)	GI*	C <sub>22</sub> /C <sub>21</sub>	C <sub>24</sub> /C <sub>23</sub>	C <sub>26</sub> /C <sub>25</sub> tricyclic	C <sub>29</sub> /C <sub>30</sub>
17	10	P	33	31	36	0.22	0.35	0.28	0.27	0.39	0.60	0.52	0.46
18	10	P	39	27	33	0.28	0.29	0.18	0.55	0.31	0.48	0.65	0.44
19	10	P	37	28	34	0.14	0.28	0.12	0.23	0.37	0.58	0.94	0.41
20	10	P	42	26	31	0.21	0.32	0.17	0.04	0.35	0.44	0.64	0.34
33	21	P	33	27	40	0.14	0.39	0.20	0.72	0.40	0.54	0.76	0.41
233	20	P	34	22	44	0.15	0.36	0.29	0.40	0.51	0.51	0.62	0.02
272	11	P	37	25	39	0.06	0.25	0.06	0.37	0.42	0.48	0.82	0.44
286	2	P	39	27	34	0.23	0.41	0.24	0.33	0.39	0.52	0.80	0.47
296	2	P	38	30	32	0.33	0.39	0.25	0.78	0.42	0.50	0.80	0.54
297	1	P	41	22	37	0.25	0.38	0.31	0.88	0.37	0.48	0.82	0.91
302	1	P	37	29	34	0.14	0.29	0.20	0.49	0.27	0.51	0.91	0.43
306	1	P	36	31	34	0.31	0.45	0.25	0.54	0.48	0.54	0.73	0.37
56	24	V	---	---	---	---	---	---	---	---	---	---	---
250	32	V	39	27	34	0.30	0.33	0.14	1.42	0.45	0.50	0.74	0.48
262	31	V	38	21	40	0.28	0.37	0.19	0.28	0.38	0.47	0.77	0.00

\*Gammacerane Index = (10 x gammacerane)/C30 hopane)

Sample	Loc.	Fm.	TS [wt.%]	Fe [wt.%]	Ni [ppm]	V [ppm]
11	10	P	2.54	2.67	128	225
12	10	P	2.77	3.73	163	315
13	10	P	3.73	4.15	164	235
15	10	P	2.85	3.28	152	244
16	10	P	1.17	2.00	101	122
17	10	P	2.86	3.48	138	245
18	10	P	2.64	3.14	140	213
19	10	P	2.62	3.43	139	245
20	10	P	3.19	3.93	172	246
21	10	P	2.76	3.39	135	233
33	21	P	0.07	1.33	90	367
271	11	P	0.48	---	---	---
272	11	P	0.33	---	---	---
273	11	P	1.05	0.49	45	31
274	10	P	1.10	---	---	---
275	10	P	1.66	2.65	89	101
276	10	P	1.13	2.52	107	166
277	10	P	2.77	3.31	148	204
279	10	P	2.55	2.99	125	179
280	10	P	1.9	2.55	74	167
281	10	P	2.18	2.93	125	207
282	10	P	1.16	1.91	49	85
283	10	P	3.2	3.3	146	263
285	10	P	3.08	4.07	170	235
286	2	P	0.69	---	---	---
287	2	P	0.10	---	---	---
288	2	P	0.14	---	---	---
289	2	P	0.14	---	---	---
290	2	P	0.19	---	---	---
291	2	P	0.14	---	---	---
292	2	P	0.36	---	---	---
293	2	P	1.89	---	---	---
294	2	P	1.96	3.62	157	283
295	2	P	0.81	---	---	---
296	2	P	0.77	---	---	---
297	1	P	6.20	---	---	---
298	1	P	1.55	2.98	175	325
299	1	P	2.08	2.91	120	272
300	1	P	1.15	2.71	127	280
301	1	P	1.47	---	---	---
302	1	P	1.97	3.16	144	285
303	1	P	1.94	3.56	128	231
304	1	P	2.42	2.88	119	152
305	1	P	2.77	2.49	116	240
306	1	P	1.34	2.52	94	202
56	24	V	0.24	2.50	162	70
57	24	V	0.25	1.95	325	66
58	24	V	0.21	1.94	326	62
250	33	V	0.90	11.05	32	160
251	33	V	0.10	3.52	184	114
252	33	V	0.09	---	---	---
253	33	V	0.12	---	---	---
254	32	V	0.57	---	---	---
260	32	V	0.10	2.89	44	149
261	32	V	0.48	---	---	---
262	32	V	0.39	1.21	51	145
264	32	V	0.80	---	---	---