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Periodic Autoregressive Forecasting of Global Solar Irradiation Without Knowledge-based Model Implementation

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Abstract

Reliable forecasting methods increase the integration level of stochastic production and reduce cost of intermittence of photovoltaic production. This paper proposes a solar forecasting model for short time horizons, i.e. one to six hours ahead. In this time-range, machine learning methods have proven their efficiency. But their application requires that the solar irradiation time series is stationary which can be realized by calculating the clear sky global horizontal solar irradiance index (CSI), depending on certain meteorological parameters. This step is delicate and often generates additional uncertainty if conditions underlying the calculation of the CSI are not well-defined and/or unknown. As a novel alternative, we introduce a so-called periodic autoregressive (PAR) model. We discuss the computation of post-sample point forecasts and forecast intervals. We show the forecasting accuracy of the model via a real data set, i.e., the global horizontal solar irradiation (GHI) measured at two meteorological stations located at Corsica Island, France. In particular, and as opposed to methods based on CSI, a PAR model helps to improve forecast accuracy, especially for short forecast horizons. In all the cases, PAR is more appropriate than persistence, and smart persistence. Moreover, smart persistence based on the typical meteorological year gives more reliable results than when based on CSI.

Keywords: Autoregression; Clear sky irradiance; Forecast intervals; Periodic

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1 1 Introduction

Solar energy, mainly photovoltaic, is an energy resource which plays an increasingly important 2 role in the electrical energy production due to its abundance, cleanness and cost effectiveness 3 characteristics with limited environmental consequences. On the other hand, solar power has a fluctuating generation profile because of its inherent cyclic and time varying nature, leading to 5 limitations on stability and trustworthiness of solar power grid systems (Shamshirband et al., 6 2015). To reduce the inconvenience of this stochastic and intermittent nature, and to improve the 7 inclusion of solar power plants, an efficient forecasting method of solar radiation is paramount. 8 Moreover, this intermittent character gives rise to additional production costs compared with 9 conventional production, from 1 to $8 \in /MWh$ with an average value around $6 \in /MWh$; Notton et 10 al. (2018). Thus, a reliable production forecasting method decreases the average annual operating 11 costs. In addition, it reduces the reserve shortfalls and it reduces curtailments. Several methods 12 are available for forecasting depending on the time horizon and time resolution (Notton and 13 Voyant, 2018). 14

This paper concerns forecasting at short time horizons, i.e., one to six hours ahead with a 15 one hour time step. In this time-range, machine learning methods have proven their accuracy. 16 But their application requires that a solar irradiation time series is stationary which can be 17 realized by calculating conditions for clear sky (CS) solar irradiation, depending on certain 18 meteorological parameters (Diagne et al., 2013; Lauret et al., 2015). The use of a CS solar 19 radiation model, however, induces an important source of error because this type of model 20 depends on meteorological parameters which vary month by month or during a day. To avoid 21 this difficulty, the purpose of the paper is to present a forecasting model which does not require 22 a CS model, and which can be easily implemented in practice. 23

The remainder of the paper is organized as follows. In Section 2, we introduce the concept of 24 periodically correlated processes and we provide arguments why global horizontal solar irradiation 25 measurements are periodic seasonal time series. In Section 3, we discuss problems induced by a 26 CS model. Section 4 provides details about the data under study. The periodic autoregressive 27 (PAR) model is introduced in Section 5, and expressions for point forecasts, forecast intervals, and 28 forecast evaluation measures are given. Section 6 provides some information about alternative 29 forecasting models. Section 7 shows PAR identification and PAR forecasting results. It includes 30 results of a comparative forecasting experiment. Lastly, Section 8 offers some concluding remarks. 31

Periodic Phenomena $\mathbf{2}$ 32

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Given a stationary time series $\{Y_t; t \in \mathbb{Z}\}$ whose second order moments exist, we define its mean 33 function by $\mu_t = \mathbb{E}(Y_t)$ and its autocovariance function by $\gamma_{s,t} = \text{Cov}(Y_s, Y_t)$. The process is said 34 to be periodically correlated (PC) with period H, or periodic stationary (Gladyšhev, 1961), if 35 the following two conditions 36

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57 58

$$\mu_t = \mu_{t+h} \text{ for all } t, \text{ and}$$

$$\gamma_{s,t} = \gamma_{s+h,t+h} \text{ for every } s, t \text{ in the index set}$$
(1)

are true for h = H but for no smaller value of h. Note that the case where μ_t and $\gamma_{s,t}$ do not 38 depend on t reduces to the ordinary covariance stationary time series. Throughout the rest of the 39 paper, we assume without loss of generality that $\mu_t = 0$. The periodic autocorrelation function 40 at lag s = 1, 2, ... and time t is defined by $\rho_{s,t} = \gamma_{s,t}/\gamma_{0,t}$ which is the theoretical counterpart of 41 the autocorrelation function at lag s of a stationary time series. 42

Global horizontal solar irradiation (GHI, in Wh/m^2) measurements can be viewed as periodic 43 seasonal time series. In general, a seasonal pattern appears when a time series is influenced by 44 seasonal factors, e.g., the month of the year, the day of the week, or the hour of the day; Hokoi 45 et al. (1990). As can be seen from (1) the seasonality is always of a fixed and known period, and 46 hence, the time series is called periodic. In general, the average length of cycles is longer than 47 the length of a seasonal pattern, and the magnitude of cycles tends to be more variable than the 48 magnitude of seasonal patterns; Franses and Paap (1994). From these observations, we deduce 49 the following two properties. 50

1) The observed time series GHI(t) (t = 1, ..., N) can be considered as a periodic time series 51 with two fixed seasonal periods H and D. In this study H = 24 hours (h) and D = 365 days 52 (d). For simplicity, we assume that $N/(H \times D) = Y$ is an integer representing the number 53 of available years. The decomposition of GHI(t) highlights three new time series: two are 54 strongly seasonal, and one time series is related to the noise, or irregular component. That 55 is56

$$\{\operatorname{GHI}(t), t \in \mathbb{Z}\} = \{f(\operatorname{S}_{24h}(t), \operatorname{S}_{365d}(t), \varepsilon(t)), t \in \mathbb{Z}\}.$$
(2)

2) The function $f(\cdot)$ defines the type of decomposition: additive, multiplicative or hybrid. 59 Usually the multiplicative mode is preferred, and the term $S_{24h} \times S_{365d}$ at time t is a proxy 60 of the so-called CS global irradiation, i.e., $CS(t) = \{S_{24h}(t) \times S_{365d}(t), t \in \mathbb{Z}\}.$ 61

⁶² The ratio GHI(t)/CS(t) defines the clear sky index $CSI(t) \in [0, 1]$.

Observe from property 1) that a solar irradiation time series contains only seasonal patterns. 63 These components can be deleted by seasonal adjustment using a ratio to trend (detrending), 64 divided by an estimate of a CS(t) series (Grantham et al., 2016, 2018) or, if estimation is difficult, 65 divided by a moving average of the series (Voyant et al., 2011). Alternatively, one can adopt a 66 classical seasonal autoregressive integrated moving average (SARIMA) model. Implicit in such 67 models is the assumption of homogeneity or time invariance, i.e. the seasonally differenced series 68 is sure to become stationary. However, many seasonal time series cannot be filtered, standardized 69 or differenced to achieve second-order stationarity because the series exhibits a strong seasonal 70 behavior such that the entire autocorrelation structure of the series depends on the season, hence 71 the homogeneity assumption fails (Tiao and Grupe, 1980). In fact, the majority of GHI time 72 series satisfy the property of periodic stationarity (Ula and Smadi, 1997), stating that their 73 sample mean and sample autocorrelation function are periodic with respect to time. A more 74 realistic family of models characterizing those kind of seasonal time series is the PAR model. 75

The method of moments based on the well-known Yule-Walker equations and the least squares 76 method in the univariate case are both efficient ways to estimate PAR models. In particular, 77 when the seasonal data and the model for each season are used rather than the annual data, 78 significant gains in parameter efficiency can be achieved. However, the number of estimated 79 parameters is likely to increase with the choice of the season. Thus, in our study it will be 80 easier to consider only the H = 24 hours period, giving rise to a parsimonious PAR model with 81 only 24 components rather than estimating a model with D = 365 components. Moreover, it is 82 often useful to put linear constraints on the parameters for a given season. Another important 83 advantage is that PAR models can be studied for each season separately. It justifies the use of 84 AIC and BIC information criteria and sample periodic (partial) autocorrelations to identify the 85 optimal model order. 86

In the next section, we will focus on two approaches to take seasonality into account. The first 87 approach uses a white box model (WM) based on the knowledge model which we couple with the 88 stochastic modeling of CSI(t). This approach is often called grey box modeling, or in short-hand 89 notation GM. The second approach uses the previously measured data and any knowledge-based 90 model, and we call it a black box model or BM. Observe that a GM (=WM+BM) is often more 91 interesting to analyze than a BM since it encompasses a semi-physical model. But adopting the 92 GM can add an additional uncertainty if the parameters of the model are not well-defined, and 93 thus decreasing the reliability of the GM. 94

95 3 Clear Sky (CS) Model

For a temporal forecast horizon up to and including six hours ahead, a CS solar irradiation model is often used to make the time series GHI(t) stationary, before calculating the CS(t) index (Lauret et al., 2015; Voyant et al., 2015). The chosen CS model in this study is the Solis model (Mueller et al., 2004; Ineichen, 2008). The CS global horizontal irradiance reaching the ground is defined by

$$CS(t) = I_0(t) \exp\left(\frac{-\tau}{\sin^g(\eta(t))}\right) \sin(\eta(t)).$$

Here I_0 is the extraterrestrial radiation (depends on the day of the year), η is the solar elevation 96 angle (depends on the hour of the day), τ is the global total atmospheric optical depth (depends 97 on the day of the year and the hour of the day), and q is a fitting parameter. In order to be well-98 defined, the CS model requires meteorological parameters (Gelaro et al., 2017) to characterize the 99 state of the sky such as, for instance, the aerosol optical depth (AOD) and the water vapor column 100 defining the total AOD. These parameters are difficult to obtain. Moreover, they fluctuate in a 101 large range from one year to another and during a day from one hour to the next. Thus, the 102 average value of these parameters do not accurately reflect the CS condition at a given time t. 103 Indeed, Voyant et al. (2015, Figure 5) showed the impact of AOD values on the forecast accuracy, 104 as measured by the normalized mean absolute forecasting error (nMAE) for Ajaccio. Specifically, 105 these authors obtain an nMAE value of 11% in the optimized parameter case, and 18% with 106 very ill-optimized parameters, so an increase of 7 percentage points. 107

Moreover, obtaining accurate CSI(t) series at sunset and sunrise is difficult due to a possible 108 surrounding masking effect such as mountains, buildings, or vegetation. It may also be due 109 to unreliable measurements of solar irradiation at low solar height (instrumental errors due to 110 the cosine response). For these reasons, a pre-processing operation is applied: solar radiation 111 data for which the solar elevation is lower than a threshold of 5° or 10° are removed from the 112 analysis. However, the solar production during these sunset and sunrise periods are often non 113 negligible and their forecasts cannot be avoided. For forecasting tilted solar irradiation, a CS 114 model uses a constant albedo which, in practice, varies seasonally and sometimes during the day 115 (modifications of the land cover, Notton et al., 2006). For our experimental site, the influence 116 of the sea on the reflected and diffused solar radiation differs in the morning and in the evening; 117 Ineichen et al. (1990). Finally, some time lags can occur between the measured and the modeled 118 CS irradiances due to time synchronization or the use of various time scales. 119

120 4 Data

Time series of GHI(t) observations measured at Ajaccio (41°55'N, 8°44'E, 4 m asl) and Bastia 121 (42°42′N, 9°27′E, 10 m asl) meteorological stations, Corsica island, France. Both stations are 122 located near the Mediterranean Sea and nearby mountains (more than 1000 m altitude at 40 123 km from the two sites). This specific geographical configuration makes nebulosity or "cloud-like-124 ness" difficult to forecast. The climate of Corsica is characterized by hot summers with abundant 125 sunshine and mild, dry and clear winters. For Ajaccio, hourly global horizontal solar radiation 126 data are available for the time period 1998–2008 (11 years) and for Bastia the data covers the 127 period 2003–2008 (6 years). 128

A standard cleaning approach is applied to identify and remove bad data. Often mistakes 129 appear in time series of solar data due to problems with the acquisition system; an automatic 130 quality check used in the frame of GEOSS project (Group on Earth Observation System of 131 System) has been applied to the data. The quality of the data (Korany et al., 2016) and the 132 procedure applied to flag suspicious or erroneous measurements is described in detail by David et 133 al. (2016). Both stations are equipped with pyranometers (CM 11 Kipp & Zonen) and standard 134 meteorological sensors (pressure, nebulosity, etc.). A filtering approach is first applied before 135 computing the various time series models. GHI values linked to a solar elevation angle less than 136 10° are excluded from the analysis. In that case, forecasting GHI values will be very difficult 137 due to inaccurate CSI values obtained between periods of sunset and sunrise. 138

The comparison between machine learning models and PAR models is done during the last year of the available data set covering $365 \times 24 = 8,760$ observations. For Ajaccio the first 10 years (87,600 observations) are used as a training set of the machine learning models, while there are 5 years of daily observations in the training set for Bastia. To reduce computation time, estimation is done only once using the training/estimation period.

¹⁴⁴ 5 Periodic Autoregression

145 5.1 Model

Machine learning models are usually adopted to predict GHI (Voyant et al., 2017). They are often based on the assumption that the data generation process does not change over time, so assuming that the time series under study is stationary. As noted above, the process to make a time series stationary can be complex and, more importantly, can generate uncertainties. In contrast, a time series fitted by a PAR model does not need the stationarity assumption. In fact,
by definition (1) the time series process is said to be periodically stationary. Moreover, PAR
models avoid CS modeling.

Let $\{y \in \mathbb{Z} | 1 \leq y \leq Y\}$ denote the set of years with Y the number of within-in-sample years. Similarly, let $\{d \in \mathbb{Z} | 1 \leq d \leq D\}$ the set of days at year y, and $\{h \in \mathbb{Z} | 1 \leq h \leq H\}$ the set of hours at day d. So, the time index parameter t may be written as $t \equiv t(y, d, h) =$ $H \times D(y-1) + H(d-1) + h$. Then, a PAR stochastic process model of period h (h = 1, ..., H)and order p(h), for the GHI(t) process is defined by

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$$GHI(t) = \sum_{k=1}^{p(h)} \phi_k(h) GHI(t-k) + \varepsilon(t),$$
(3)

where $\phi_k(h)$ are the autoregressive (AR) coefficients at hour h, and $\varepsilon(t)$ is a periodic white noise process with $\mathbb{E}(\varepsilon(t)) = 0$ and $\operatorname{Var}(\epsilon(t)) = \sigma^2(h)$, independent of $\operatorname{GHI}(t)$. When h = d = 1, model (3) reduces to a "classical" AR model.

Let GHI(y, d, h + H) = GHI(y, d + 1, h), GHI(y, d + D, h) = GHI(y + 1, d, h), $\phi_k(h + H) = \phi_k(h)$, and p(h + H) = p(h). Then, with $GHI(t) \equiv GHI(y, d, h)$ and $\varepsilon(t) \equiv \varepsilon(y, d, h)$, Eq. (3) can be rewritten as

$$GHI(y, d, h) = \sum_{k=1}^{p(h)} \phi_k(h) GHI(y, d, h-k) + \varepsilon(y, d, h).$$
(4)

A convenient way to represent Eq. (4) is by using vector notation,. That is, for each hour h, the daily and yearly observations are stacked in the $(D \times Y)$ -dimensional column vector $\mathbf{Y}(h) = (\mathrm{GHI}(1,1,h), \mathrm{GHI}(1,2,h), \ldots, \mathrm{GHI}(Y,D,h))'$. Model (4) can then be written as

$$\mathbf{Y}(h) = \mathbf{X}(h)\mathbf{\Phi}(h) + \boldsymbol{\varepsilon}(h), \tag{5}$$

173 with

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$$\mathbf{X}(h) = \begin{pmatrix} \operatorname{GHI}(1, 1, h - 1) & \operatorname{GHI}(1, 1, h - 2) & \cdots & \operatorname{GHI}(1, 1, h - p(h)) \\ \operatorname{GHI}(1, 2, h - 1) & \operatorname{GHI}(1, 2, h - 2) & \cdots & \operatorname{GHI}(1, 2, h - p(h)) \\ \vdots & \vdots & \vdots & & \vdots \\ \operatorname{GHI}(Y, D, h - 1) & \operatorname{GHI}(Y, D, h - 2) & \cdots & \operatorname{GHI}(Y, D, h - p(h)) \end{pmatrix}_{(D \times Y) \times p(h)}^{175} \qquad \mathbf{\Phi}(h) = \left(\phi_1(h), \dots, \phi_{p(h)}(h)\right)',$$

where $\varepsilon(h)$ is a $(D \times Y)$ -dimensional column vector containing the stacked daily and yearly white noise errors corresponding to $\mathbf{Y}(h)$. The parameter vector $\Phi(h)$ can be estimated by least

squares (LS). In particular, an estimator of $\Phi(h)$ is given by $\widehat{\Phi}(h) = (\widehat{\phi}_1(h), \dots, \widehat{\phi}_{p(h)}(h))' =$ 179 $[{\mathbf{X}'(h)\mathbf{X}(h)}^{-1}\mathbf{X}'(h)]\mathbf{Y}(h)$ and the corresponding residuals are defined by $\widehat{\boldsymbol{\varepsilon}}(h) = \mathbf{Y}(h) - \mathbf{Y}(h)$ 180 $\mathbf{X}(h)\widehat{\mathbf{\Phi}}(h).$ 18

Model (4) can be enlarged by considering yearly varying trends and constants. In the nu-182 merical study, we estimate a PAR model with a constant related to a synthetic sequence of 183 hourly global horizontal irradiation denoted in this study by an approximation of the "typi-184 cal meteorological year" (TMY, Grantham et al. (2018)) or climatology. That is TMY(d, h) =185 $Y^{-1}\sum_{y=1}^{Y} \operatorname{GHI}(y, d, h)$. In that case a PAR model can be written as 186

187
$$GHI(y,d,h) - TMY(d,h) = \sum_{k=1}^{p(h)} \phi_k(h) (GHI(y,d,h-k) - TMY(d,h-k)) + \varepsilon(y,d,h).$$
(6)
188 (6)

5.2Forecasting 189

Assuming that Eq. (6) is known in the sense that all the parameters are known, the optimal 190 one-step ahead forecast is given by 191

192
$$\widehat{\operatorname{GHI}}(y, d, h+1) = \sum_{k=1}^{p(h)} \phi_k(h) \Big(\operatorname{GHI}(y, d, h-k+1) - \operatorname{TMY}(y, d, h-k+1) \Big) + \operatorname{TMY}(y, d, h+1).$$
(7)

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The corresponding forecast error is $GHI(y, d, h + 1) - \widehat{GHI}(y, d, h + 1) = \varepsilon(y, d, h + 1)$, and the 194 forecast error variance is $\sigma^2(h)$. In practice the coefficients $\phi_k(h)$ are replaced by estimates $\hat{\phi}_k(h)$. 195 The optimal ℓ -step ahead forecast $(\ell > 1)$ is given by 196

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$$\widehat{\operatorname{GHI}}(y,d,h+\ell) = \sum_{k=1}^{p(h+\ell-1)} \phi_k(h+\ell-1) \Big(\widehat{\operatorname{GHI}}(y,d,h-k+\ell-1) - \operatorname{TMY}(d,h-k+\ell-1) \Big) + \operatorname{TMY}(y,d,h+\ell).$$
 (8)

The corresponding ℓ -step ahead forecast error is given by 200

$$\operatorname{GHI}(y,d,h+\ell) - \widehat{\operatorname{GHI}}(y,d,h+\ell) = \varepsilon(y,d,h+\ell) + \sum_{i=1}^{\ell-1} \left(\varepsilon(y,d,h+i) \prod_{j=i}^{\ell-1} \phi_{h+j}^* \right),$$

where $\phi_h^* = \sum_{k=1}^{p(h)} \phi_k(h)$. The forecast error variance is given as 203

$$\sigma^{2}(h,\ell) = \sigma^{2}(h) \Big\{ 1 + \sum_{i=1}^{\ell-1} \Big(\prod_{j=i}^{\ell-1} (\phi_{h+j}^{*})^{2} \Big) \Big\}.$$
(9)

²⁰⁶ 5.3 Forecast intervals (FIs)

On the assumption that the forecast errors are normally distributed, a standard Box-Jenkins FI for an ℓ -step ahead forecast of GHI is of the form $\widehat{\text{GHI}}(y, d, h+\ell) \pm z_{\alpha/2}\sigma(h, \ell)$ where $z_{\alpha/2}$ denotes the $(1-\alpha/2)$ th percentile of the standard normal distribution. However, a preliminary analysis of both time series indicated non-normality (*p*-values <0.001) of the distribution of $\widehat{\text{GHI}}(y, d, h+\ell)$ with significant values of the sample skewness and kurtosis. In this case, bootstrapping FIs (BFIs) is a possible alternative.

Now, assuming a PAR model is correctly specified, the residuals from a fitted PAR model are asymptotically uncorrelated (McLeod, 1994). This result implies that bootstrapping can be carried for each hour *h* separately. BFIs for ARs have received quite some attention; see, e.g., Pan and Politis (2016) for a recent review. In this paper, we use their Algorithm 3.5 (backward bootstrap with fitted residuals). Monte Carlo simulations performed by these authors show that this algorithm performs well in terms of coverage. For a fixed *h*, the resulting ℓ step ahead coverage probability $(1 - \alpha)$ will be denoted by

$$BFI_{\alpha}(\ell) = [\widehat{GHI}_{B}^{(\alpha/2)}(t+\ell), \, \widehat{GHI}_{B}^{(1-\alpha/2)}(t+\ell)],$$

where $\widehat{\operatorname{GHI}}_{B}^{(\alpha/2)}(t+\ell)$ and $\widehat{\operatorname{GHI}}_{B}^{(1-\alpha/2)}(t+\ell)$] are, respectively, the $(\alpha/2)$ th and $(1-\alpha/2)$ th percentiles of the empirical bootstrapped distribution function of $\operatorname{GHI}(t+\ell)$ based on B bootstrap replicates. We set B = 1,000 in our computation of FIs (Section 7.3).

224 5.4 Forecast Evaluation

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We use three error measures to compare the out-of-sample forecasting performance of the models. 225 The first criterion is the normalized root mean square error (nRMSE, unitless); it is a commonly 226 used error metric for evaluating point forecasts of GHI; see, e.g., Lauret et al. (2015). The 227 measure is defined as $nRMSE(\ell) = \left[\sum_{t=1}^{N(\ell)} \left(\widehat{GHI}(t) - GHI(t)\right)^2\right]^{1/2} / \sum_{t=1}^{N} GHI(t)$, where $N(\ell)$ is 228 the number of out-of-sample forecasts depending on forecast horizon $\ell = 1, \ldots, 6$. The second 229 measure is the normalized mean interval length (nMIL; unitless). For a coverage probability 230 $(1 - \alpha)$ and given set of ℓ -step ahead forecasts { $\widehat{GHI}(t + \ell)$ }, this measure is defined as the 231 difference between the upper $\widehat{\operatorname{GHI}}_{\mathrm{U}}^{(1-\alpha)}(t+\ell)$ and lower $\widehat{\operatorname{GHI}}_{\mathrm{L}}^{(1-\alpha)}(t+\ell)$ limits. The resulting statistic is given by $\operatorname{nMIL}^{(1-\alpha)}(\ell) = \sum_{t=1}^{N(\ell)} \left(\widehat{\operatorname{GHI}}_{\mathrm{U}}^{(1-\alpha)}(t) - \widehat{\operatorname{GHI}}_{\mathrm{L}}^{(1-\alpha)}(t) \right) / \sum_{t=1}^{N(\ell)} \operatorname{GHI}(t)$. As a 232 233 third evaluation measure, we consider the ℓ -step ahead prediction interval coverage PICP $(1-\alpha)(\ell)$. 234 This measure is defined by the probability that the target value of an input pattern lies between 235 the forecast limits. That is, $PICP^{(1-\alpha)}(\ell) = 100 \times (1/N(\ell))\#(j)$ with #(j) the number of j's 236

Table 1: Summary of forecasting models. Short-hand notation: SP = smart persistence, AR = autoregressive, MLP = multilayer perceptron, PAR = periodic AR, TMY = typical meteorological year, CS = clear sky (Solis) model.

Knowledge-based	Predictor	Form of the ℓ -step ahead forecast
model	type	$\widehat{\operatorname{GHI}}(y,d,h+\ell)$
With	SP1	$\operatorname{GHI}(y,d,h) rac{\operatorname{CS}(d,h+\ell)}{\operatorname{CS}(d,h)}$
	$\operatorname{AR}(p)$	$\sum_{i=1}^{p} \frac{\phi_i \operatorname{GHI}(y, d, h+\ell-i)}{\operatorname{CS}(d, h+\ell-i)} \operatorname{CS}(d, h+\ell)$
	MLP^*	$\sum_{j=1}^{m} w_j f\Big(\sum_{i=0}^{p} \frac{w_{ji} \operatorname{GHI}(y, d, h-i)}{\operatorname{CS}(d, h-i)}\Big) \operatorname{CS}(d, h+\ell)$
Without	SP2	$\mathrm{GHI}(y,d,h) - \mathrm{TMY}(d,h) + \mathrm{TMY}(d,h+\ell)$
	$\operatorname{PAR}(p(h))$	Equation (7)

* An AR-NN model of order p with m hidden neurons and a single linear output. The initial weights are denoted by w_j and w_{ji} .

lying in the interval $[\widehat{\operatorname{GHI}}_{L}^{(1-\alpha)}(t), \widehat{\operatorname{GHI}}_{U}^{(1-\alpha)}(t)]$. Several test statistics can be based on PICP; see, e.g., De Gooijer (2017, Chapter 10).

239 6 Some Alternative Models

It is interesting to compare the proposed PAR forecasting model with existing naïve and reference 240 models. Naïve models will be denoted by SP which stands for smart persistence. They are simple 241 models related to the knowledge-based model CS (SP1) and to TMY (SP2) as described in Table 242 1. Detailed information about CS and SP1 can be found in Lauret et al. (2015), Voyant et al. 243 (2015), Mueller et al. (2004), and Ineichen (2008) and the references therein. The CS model 244 under study is the so-called Solis model which is known to give good results; see, e.g., Lauret 245 et al. (2015), Ruiz-Arias et al. (2017), and Voyant et al. (2015). Two reference models are an 246 AR model and a multilayer perceptron (MLP) belonging to the class of artificial neural network 247 models. The main equations are given in Table 1; see, e.g., Voyant et al. (2011), Voyant et al. 248 (2014), and Voyant et al. (2017). 249

²⁵⁰ 7 Empirical Results

²⁵¹ 7.1 Exploratory Analysis

The presence of periodic correlation in the series GHI(t) can be detected by the sample periodic 252 autocorrelation function at time lag s and period h, i.e. $r_{s,h} = c_{s,h}/(c_{0,h}c_{0,h-s})^{1/2}$ where $c_{s,h} = c_{s,h}/(c_{0,h}c_{0,h-s})^{1/2}$ 253 $Y^{-1}\sum_{y} \left(\operatorname{GHI}(y,d,h) - \operatorname{TMY}(d,h) \right) \left(\operatorname{GHI}(y-s,d,h) - \operatorname{TMY}(d,h) \right) (y = 1, \dots, Y; h = 1, \dots, H).$ 254 This statistic can also be used to test the null hypothesis: $\rho_{s,h} \equiv \rho_s$, (s = 1, 2, ...). Using 255 the function peracf in the R-perARMA package, we reject the null hypothesis for all values s =256 $1, \ldots, 30$ (p-values < 0.001). This indicates that both GHI(t) series are properly PC and is not 257 just an amplitude modulated stationary sequence. In addition, we reject the null hypothesis 258 $\rho_{s,h} = 0$ (*p*-values < 0.001). So the series are not PC white noise. 259

A suitable PAR model can be selected by examining plots of the sample periodic partial autocorrelation (perPACF), say $\hat{\rho}_{,s,h}$, or by using an information criterion such as AIC or BIC. Sakai (1982) showed that if the correct order is p(h) for period h, the estimate of the asymptotic standard deviation of $\hat{\rho}_{,s,h}$ equals $1/\sqrt{n}$, s > p(h). The order p(h) can be identified by finding the lowest lag for which the sample perPACF cuts off. BIC may be factored to obtain a separate criterion for each period. Thus

$$\operatorname{BIC}(p(1),\ldots,p(H)) = \sum_{h=1}^{H} \operatorname{BIC}(p(h))$$
(10)

268 with

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269 270

$$\operatorname{BIC}(p(h)) = \log\left(\widehat{\sigma}_h^2(p(h))\right) + \frac{\log(n)}{n}p(h), \tag{11}$$

where $\hat{\sigma}_{h}^{2}(p(h))$ corresponds to the LS estimator of the residual variance, and n = 3,650 (1,825) in the case of Ajaccio (Bastia). Thus, the total minimization of Eq. (10) can be established by minimizing each BIC(p(h)) about p(h). Replacing $\log(n)$ in Eq. (11) by 2 gives AIC. It should be pointed out that for identifying subsets of PAR models with AIC or BIC a local search algorithm (e.g., a genetic algorithm, Ursu and Turkman, 2012) is recommended to avoid lengthy computations.

Table 2 summarizes the significance of the sample perPACF values for Ajaccio at a 5% nominal significance level, in terms of two indicator symbols and for h = 4, ..., 20. Since global solar radiation is zero during the night, depending on the season, the sumrise and the fluctuation of sunshine, sample perPACF results for h = 1, 2, 3 and h = 21, ..., 24 are not included. Observe that for almost all values of h, significant values of $\hat{\rho}_{\cdot,s,h}$ occur at lags s = 1, 2, 3. For h =

															Ι	ags	s(s))												
h	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30
4									_												+	+	+	+	+					
5	+									+	+	+											+	+	_					
6	+	—											+	+																
7	+	—													+	+														
8	+	—																												
9	+	—																								_				
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16	+					+		+	+																					
17	+	—											—										+		_					
18	+	—												_									+	+	_					
19	+	—																							_					
20	+																													

Table 2: Indicator pattern of statistically significant values of the sample perPACF for Ajaccio; "+" indicates a value > $1.96n^{-1/2}$ and "-" a value < $-1.96n^{-1/2}$ with n = 3,650.

4,..., 20, AIC selects a PAR model of order (24, 25, 25, 26, 18, 2, 3, 1, 3, 7, 4, 7, 8, 12, 26, 25, 26) at forecast horizon $\ell = 1$ while BIC suggests a PAR(24, 25, 25, 14, 2, 2, 2, 1, 3, 4, 1, 3, 8, 9, 26, 25, 2)model. These results are broadly in agreement with the orders selected by perPACF for the GHI series of Ajaccio. Note, BIC prefers low order PAR models. Similar results are observed for the GHI series of Bastia at $\ell = 1$. Forecast results will be based on the PAR model orders determined by AIC and BIC.

288 7.2 Forecasting

The nRMSE forecasting results are summarized in Table 3, where PAR-AIC (PAR-BIC) denote the PAR models selected by AIC (BIC). Observe that a simple model of persistence (P) has been added to the set of models. It is defined by $\widehat{\text{GHI}}(y, d, h + \ell) = \text{GHI}(y, d, h)$. It assumes that all ℓ -step ahead forecast values of GHI are equal to GHI at hour h, independent of y and d. It is also worth mentioning that the three models "simple SP", "smart SP1", and "smart SP2" are well-specified at both sites, i.e. their specification has benefited from long work experience.

Initially, the AOD and w parameters are updated each month from the aeronet database (https:aeronet.gsfc.nasa.gov/) where AOD values fluctuate between 0.1 and 0.5 and w between 0.2cm and 0.9cm. If we select constant and ill-chosen values; AOD = 0.9 and w = 0.9, the

Horizon	Climatology		Persistenc	e	AR	MLP	PA	AR
(ℓ)	TMY	Simple P	Smart SP1	Smart SP2			AIC	BIC
1	0.3554	0.3409	0.1978	0.1950	0.1965	0.1961	0.1908	0.1838
2	0.3354	0.5938	0.3120	0.2683	0.2642	0.2661	0.2640	0.2639
3	0.3554	0.7974	0.4299	0.3062	0.3037	0.3027	0.2982	0.3008
4	0.3554	0.9563	0.5666	0.3313	0.3307	0.3267	0.3160	0.3149
5	0.3554	1.0699	0.7054	0.3486	0.3497	0.3419	0.3259	0.3282
6	0.3554	1.1449	0.8346	0.3585	0.3627	0.3540	0.3353	0.3383
			В	astia				
1	0.3606	0.3609	0.2435	0.2103	0.2231	0.2235	0.1968	0.1972
2	0.3606	0.6184	0.4013	0.2942	0.2931	0.2909	0.2660	0.2678
3	0.3606	0.8261	0.5545	0.3384	0.3298	0.3269	0.2995	0.3048
4	0.3606	0.9853	0.7095	0.3629	0.3515	0.3456	0.3205	0.3271
5	0.3606	1.0963	0.8540	0.3745	0.3642	0.3593	0.3331	0.3425
6	0.3606	1.1676	0.9821	0.3781	0.3725	0.3677	0.3409	0.3495

Table 3: nRMSE(ℓ) values ($\ell = 1, ..., 6$). MLP results are based on the best of 10 training sets with random initialization. Bold values show the best results in each row.

one-step ahead ($\ell = 1$) nRMSE increases to 0.2394 for SP1, to 0.2300 for MLP, and to 0.2481 for AR. In this case, the accuracy of the CS is poor and widely influences the forecasts. For $\ell = 6$ the results are worse, i.e. 0.9927 (SP1), 0.4404 (MLP), and 0.4571 (AR). This confirms that the accuracy of the CS model plays an important role in establishing its reliability, and that a PAR model is all the more an interesting alternative.

As compared to Ajaccio, the nRMSE results are slightly worse for Bastia. The reason is that 303 as the nebulosity becomes more important for this site, the CS model is very difficult to optimize. 304 Moreover, the training set covers only 5 years of data. In summary, even when a CS model is 305 well-specified, PAR models give the best forecasting results for all horizons. GM models (AR 306 and MLP) give good nRMSE results, albeit with some variability. Overall, SP2 based on TMY 307 gives lower nRMSE results than SP1 based on CS. The use of TMY with PAR methodology 308 improves the forecasting results. In particular, for Ajaccio nRMSE(1) = 0.1838 (PAR-BIC) with 309 TMY and 0.2125 without. This effect is equivalent for the other forecast horizons ℓ , i.e. the gain 310 of including TMY in a PAR model specification comes close to 4 percentage points. 311

312 7.3 Forecasts intervals

The reliability of a FI can be assessed by nMIL and PICP. An optimal methodology is associated 313 with a high PICP (close to 100%) and a low nMIL. The choice of a lower (L) and upper (U) FI 314 limit is essential here. To explore the null hypothesis that the GHI(y, d, h) data comes from a 315 symmetrical distribution (skewness) with an unknown median, we used the triplestest available 316 from MATLAB Central. At the 5% nominal significance level, the test statistic indicates that 317 the null hypothesis cannot be rejected for h = 6, 7, 8, 17 and 20. For the remaining 12 series, 318 we obtained small *p*-values casting doubt about the validity of the null hypothesis. Nevertheless, 319 we set $L_{t+\ell}(h) \equiv -U_{t+\ell}(h)$ throughout the rest of the analysis. 320

Figure 1 shows a plot of nMIL(ℓ) versus PICP(ℓ) ($\ell = 1, ..., 6$) for Ajaccio aggregated over all values of $h \in [4, 20]$. Clearly, the best compromise between these accuracy measures is for $1 \leq U_{t+\ell}(h) \leq 2$ with PICP in the range [0.7, 0.8] and nMIL \in [0.3, 0.6] for $U_{t+\ell}(h) = 1$, while PICP \in [0.8, 0.9] and nMIL \in [0.7, 1.2] for $U_{t+\ell}(h) = 2$. Interestingly, mixed results emerge from using BFIs. For instance, at $\alpha = 0.05$ and taken across all values of h, nMIL(1) = 0.02 and PICP(1) = 0.46 with the mean length of the BFI_{0.05}(1) interval ranging between 1.97 (h = 4) and 302.9 (h = 13).

The bootstrapped nMIL and PICP values may be tentatively compared with those obtained when $U_{t+1}(h) = 1.96$ which corresponds to a 95% FI if, for the moment, the forecast errors are assumed to be normally distributed. Then nMIL(1) = 1.1, PICP(1) = 0.92 and the mean length of the FI, averaged over all h, equals 84.9. So, with bootstrapping the value of nMIL in this case is considerably smaller than in the non-bootstrapping case, but with bootstrapping there is also a marked decrease in the value of PICP. This observation applies to all values of ℓ .

Observe that the above results are taken over all values of h jointly. Since the selected PAR 334 orders are different for each h, it is interesting to present nMIL and PICP values for each h335 separately. Table 4 shows these results for $U_{t+1}(h) = 1$, 1.5, and 2. We see that for $h = 8, \ldots, 16$ 336 the one-step ahead PICP values for Ajaccio and Bastia are very close to 100%. The nMIL values 337 on the other hand increase for h = 8, ..., 16 with values for Bastia about two times larger than 338 those for Ajaccio. At this point it is worth noting that the choice of the upper and lower FI bands 339 depends on the operational system in place, and on the prerogative of the network manager. But 340 the results in Figure 1 and Table 4 show that PAR models can result in quite accurate one-step 341 ahead forecasts with high confidence. 342

Table 5 shows the impact of TMY on the PAR forecasts. Introducing TMY in a PAR model



Figure 1: $\text{nMIL}(\ell)$ versus $\text{PICP}(\ell)$ for various values of $U_{t+\ell}(h)$ ($\ell = 1, ..., 6$) for Ajaccio. PAR orders are selected by BIC.

			Aja	accio		Bastia						
	$U_{t+1}(h) = 1$		$U_{t+1}(h$	() = 1.5	$U_{t+1}(h$	(2) = 2.0	$U_{t+1}(t)$	h) = 1	$U_{t+1}(h)$	(n) = 1.5	$U_{t+1}(h) = 2.0$	
h	nMIL	PICP	nMIL	PICP	nMIL	PICP	nMIL	PICP	nMIL	PICP	nMIL	PICP
4	0.0	1.1	0.0	1.1	0.0	1.1	0.4	0.0	0.6	0.0	0.9	0.0
5	0.7	37.5	1.1	37.5	1.5	37.5	1.4	24.1	2.1	24.1	2.7	24.1
6	6.6	62.5	9.7	62.5	12.8	62.5	12.8	55.9	18.8	55.9	24.6	55.9
7	16.4	78.6	24.2	78.6	31.9	78.6	32.5	78.4	48.0	78.4	63.2	78.4
8	27.7	98.4	40.7	98.4	53.3	98.4	58.9	97.5	86.6	97.5	113.2	97.5
9	40.8	98.9	60.5	98.9	79.9	98.9	84.0	99.5	124.4	99.5	163.9	99.5
10	49.3	99.2	73.5	99.2	97.4	99.2	105.1	100.0	156.5	100.0	207.0	100.0
11	58.3	99.7	86.9	99.7	115.1	99.7	132.7	99.7	197.6	99.7	261.4	99.7
12	63.3	100.0	94.2	100.0	124.6	100.0	132.2	99.7	196.7	99.7	260.1	99.7
13	64.2	100.0	95.3	100.0	125.5	100.0	136.9	100.0	203.4	100.0	268.6	100.0
14	60.1	100.0	89.0	100.0	117.1	100.0	128.0	99.7	188.9	99,7	247.7	99.7
15	53.1	100.0	78.6	100.0	103.4	100.0	111.5	99.2	164.1	99.2	214.6	99.2
16	38.8	97.3	57.0	97.3	74.7	97.3	75.6	95.6	11.2	95.6	145.5	95.6
17	24.6	83.6	35.8	83.6	46.7	83.6	47.4	80.5	69.6	80.5	91.1	80.5
18	12.6	58.4	18.5	58.4	24.3	58.4	23.3	59.2	34.5	59.2	45.5	59.2
19	4.2	34.0	6.2	34.0	8.2	34.0	8.1	44.4	12.0	44.4	15.9	44.4
20	0.5	0.0	0.8	0.0	1.1	0.0	1.2	21.4	1.8	21.4	2.4	21.4

Table 4: nMIL and PICP values (in percentages) for different values of $U_{t+1}(h)$ (h = 4, ..., 20).

Horizon	PICP	(%)	$\operatorname{Gain}(\%)$	nMIL	(%)	$\operatorname{Gain}(\%)$
(ℓ)	Without TMY	With TMY		Without TMY	With TMY	
			Aja	ccio		
1	91.0	91.4	+0.4	70.3	65.7	-4.6
2	89.3	91.3	+2.0	92.5	85.6	-6.9
3	88.2	91.2	+3.0	104.5	96.0	-8.5
4	87.2	92.1	+4.9	112.6	102.8	-9.8
5	86.8	92.4	+5.6	118.4	107.8	-10.6
6	86.6	92.3	+5.7	122.5	111.0	-11.5
			Bas	stia		
1	95.0	94.7	-0.3	78.3	70.4	-7.9
2	94.3	94.3	0	102.3	91.6	-10.7
3	94.1	94.1	0	114.6	102.4	-12.2
4	94.0	94.0	0	122.3	109.3	-13.0
5	94.0	94.1	+0.1	127.6	113.8	-13.8
6	94.2	94.2	0	131.0	116.8	-14.2

Table 5: Forecast interval evaluation measures for the fitted PAR models; $U_{t+\ell}(h) = 2$.

specification, reduces the values of $nMIL(\ell)$ significantly; between 4.6% and 11.5% for Ajaccio, and between 7.9% and 14.2% for Bastia. Interestingly, for Bastia the PICP(ℓ) values remain constant and close to 95% across all values of ℓ . This phenomenon is quite different for Ajaccio with decreasing values of $nMIL(\ell)$ and increasing values of PICP(ℓ).

348 8 Concluding Remarks

We have introduced the PAR family of models and applied these models to forecast GHI time 349 series. PAR models are intended for periodic time series. They are not restricted to stationary 350 time series. In contrast, classical models like AR, and MLP need a preprocessing transformation 351 to make the GHI series stationary. Thereby, in the PAR case, the use of a knowledge-based 352 model is not necessary. Usually a CS radiation model is fitted to the data to remove certain 353 components, and hence the initial time series is transformed in a new stationary series of CSIs. 354 This transformation is efficient if all parameters are perfectly known. But if this is not the case, 355 the introduction of a CS model can become ineffective and can even give rise to an additional 356 source of error. The results obtained in this study show that even if a CS model is well-specified, 357 AR and MLP coupled with CS are less efficient than a PAR model. Indeed, for all the horizons, 358

PAR gives the best results even if the improvement is small compared with other models. If a CS model is not perfectly known for a site, a PAR model becomes an interesting alternative with minimal forecast errors. The model allows FIs and through the use of upper and lower forecast bands the length of the FIs can be adjusted to gain forecast efficiency.

A related study is by Pedro et al. (2018) based on 5 minutes GHI and direct normal irradi-363 ance (DNI) data obtained from Folsom, CA, USA. With the purpose of building an intra-hour 364 forecasting model, they use two machine learning algorithms, i.e. k-nearest-neighbors (kNN) and 365 gradient boosting. At a nominal coverage of 80% and a 30 minute forecast horizon, the best result 366 is obtained for a kNN method with cloud cover information derived from sky images (Pedro et 367 al., 2018, Table 6). The reported values are PICP = 81.5% and nMIL = 9.9%, with nMIL called 368 PINAW (Prediction Interval Normalized) by these authors. In contrast, a PAR model gives 369 84.7% (PICP) and 73.5% (nMIL) at a one hour forecast horizon while with bootstrapping we 370 have 49.5% (PICP) and 3.9% (nMIL). It is evident that these results should be interpreted with 371 care. Especially, since data location, data frequency, forecast horizon, and forecasting methods 372 are different. Nevertheless, it is clear that PAR models perform pretty well in this special case. 373 Moreover, PAR models need no additional forecast information in the form of sky images. 374

In summary, while PAR models are known since many years, they are rarely used for GHI 375 forecasting. A PAR model is a good and recommended model when a forecasting tool must be 376 developed for a new meteorological site. In particular, if there is not sufficient hindsight and 377 historical data for which a CS model is not well-defined by, for instance, lack of meteorological 378 data. This frequently happens when a new project of photovoltaic plant implementation occurs 379 at a new site. Some further research is needed for greater validation of the proposed methodology. 380 For instance, comparing PAR forecasts with other models/methods, using GHI data obtained 381 from a larger set of meteorological sites, and studying different time granularities 382

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