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# LIFE CYCLE COST AND ENVIRONMENTAL IMPACT OPTIMIZATIONS OF A LOW VOLTAGE DRY TYPE DISTRIBUTION TRANSFORMER

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**Abstract.** Life Cycle Analysis (LCA) is more and more used in the context of electromagnetic product design. But it is often used to check a design solution regarding environmental impacts after technical and economical choices. In this paper, we are investigating Life Cycle Impact Optimization (LCIO) and comparing with the classical Life Cycle Cost Optimization (LCCO). First, a model of a dry type transformer using different material for windings and magnetic core is presented. LCCO, which is a mixed continuous-discrete, multi-objective technico-economic optimization, is done using both deterministic and genetic algorithms. LCCO results and optimization performances are analysed, and a LCA is presented for a set of optimal solutions. The final part is dedicated to the LCIO, where we are showing that these optimal solutions are very close to those obtained with LCCO.

**Keywords.** life cycle analysis, life cycle costs, multi-objective optimization.

## INTRODUCTION

This paper is about multi-objective optimization for the design of electrical devices that have financial and environmental impacts during both the manufacturing process and their usage. Indeed, the production phase of an electrical engineering product requires the use of expensive materials and could impact the depletion of natural resources. In addition, the use of electrical equipment that has a low efficiency, leads to excessive energy consumption, which corresponds to high financial costs, but also significant impacts on environment such as global warming effect. In this work we are studying more deeply the case of a low voltage dry type distribution transformer.

Studies on the life cycle analysis of transformers have already been conducted. In [1], a bi-objective optimization of the active mass of the transformer and the global life cycle energy cost is performed and classical Pareto front is used in order to help designer to choose his preferred solution. In [2], a model of environmental impacts is used jointly with economic and electromagnetic models in a multi-objective optimization to find the best trade-off between those criteria. In these previous works we can see the increase of criteria that have to be optimized. First of all, it requires the ability to express the calculation of these objectives in a single model. This can be achieved by combining models together (physical, economical, environmental), which require to adapt models or to use interoperability solutions [10]. Computer Aided Design tools may provide the right information in order to help the designer in an efficient manner. In this work, we will show that addressing financial costs or environmental impacts may lead to the same design solution.

## MODELING A LOW VOLTAGE DRY TYPE DISTRIBUTION TRANSFORMER

According to the International Copper Association (Table 1), it is possible to save a lot of energy, carbon dioxide emissions, and dollars, by replacing distribution transformers with more efficient ones. 3 scenarii are studied from a basic one (1) to the most improved (3) and compared to the current scenario. This study could be done for all electrical devices, but it is a lot of work. Here we are trying to bring to designer the information that will help him to choose the best design according to its own vision of financial, energy, and environment aspects.

Table 1. Projected annual global savings potential compared to the historic base-case scenario  
 [The International Copper Association, Global energy savings from high efficiency distribution transformers, White Paper, By Hans De Keulenaer, Waide Strategic Efficiency Limited and N14 Energy Limited, 22/10/2014]

Years	current scenario			scenario 1			scenario 2			scenario 3		
	TWh	MtCO <sub>2</sub>	US\$, billions	TWh	MtCO <sub>2</sub>	US\$, billions	TWh	MtCO <sub>2</sub>	US\$, billions	TWh	MtCO <sub>2</sub>	US\$, billions
2010	3	2	0	3	2	0	3	1	0	3	2	0
2015	25	13	3	27	14	3	36	18	4	43	22	4
2020	60	30	6	75	38	8	113	57	11	135	67	14
2025	104	52	10	138	69	14	216	108	22	256	128	26
2030	154	77	15	213	107	21	339	169	34	402	201	40
2035	191	96	19	278	139	28	442	221	44	526	263	53
2040	230	115	23	336	168	34	534	267	53	636	318	64
2045	262	131	26	385	192	38	627	314	63	749	374	75
2050	282	141	28	423	211	42	697	348	70	833	416	83

In this paper, we are dealing with a classical distribution transformer in which a Life Cycle Analysis (LCA) including economic and environmental performances evaluation. In order to do this, a first model is required regarding the electromagnetic. Then an economic model and an environmental model, are based on transformer material masses, and the energy consumption during its operation.

### 1. Electromagnetic Modelling

The electromagnetic model is based on a classical equivalent circuit approach (Figure 1).

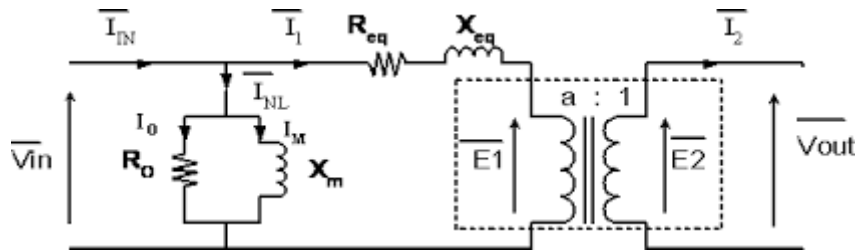


Figure 1. Equivalent Circuit Model

Core loss resistance  $R_o$  is related to the grain-oriented electrical steel properties. In this work, we are using two kind of magnetic material that have different performances (M2 and M6, Table 2) .

Table 2. Core losses in Watts per Kilogram at 50 Hz  
 [ATI Allegheny Ludlum, Technical Data, Grain-Oriented Electrical Steel]

Induction Tesla	0.18mm M-2 WPKg	0.23mm M-3 WPKg	0.27mm M-4 WPKg	0.35mm M-6 WPKg
1.0	.268	.283	.338	.437
1.1	.325	.343	.410	.525
1.0	.385	.405	.488	.622
1.3	.453	.477	.575	.730
1.4	.535	.562	.675	.855
1.5	.638	.658	.792	1.000
1.6	.785	.790	.935	1.180
1.7	1.004	1.002	1.144	1.427
1.8	1.369	1.353	1.386	1.800

Magnetizing reactance  $X_m$  is related to the coil number of turn and magnetic circuit geometry (see equation (1) and Figure 2. Magnetic circuit). It is calculated using reluctance approach and the worst reluctance is used ( $\mathcal{R}$ ), ie the one seen from a winding placed on an outside leg (left or right side).

$$X_m = L_m \cdot \omega = \frac{N^2}{\mathcal{R}} \quad (1)$$

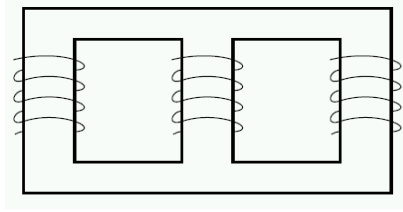


Figure 2. Magnetic circuit

The equivalent resistance  $R_{eq}$ , is related to primary and secondary windings physical properties and geometry. We are using two kind of material for the windings, copper and aluminum which are responsible of Joules losses. On one side the copper has good electrical conductivity, but it is more expensive option. On the other hand, aluminum is less good driver, but costs less. Resistivity as a function of temperature is given by the following formula:

$$\rho = \rho_0(1 + \alpha(T - 20)) \quad (2)$$

-  $\rho_0$  is the resistivity at 20 ° C ( $1,6 \cdot 10^{-8}$  ohm.m for copper and  $2,4 \cdot 10^{-8}$  ohm.m for aluminum)

-  $\alpha$  is a coefficient to take into account the influence of temperature

( $4,3 \cdot 10^{-3}$  ° C<sup>-1</sup> for copper and  $3,9 \cdot 10^{-3}$  ° C<sup>-1</sup> for aluminum)

And the last element is the leakage reactance  $X_{eq}$ , which is related to magnetic flux leakage between windings. In order to approximate it, we consider the flux lines perfectly straight, and the magnetic field is increasing/decreasing linearly in the windings and remains constant between both as described in Figure 3. It leads to the formula given in equation (3)

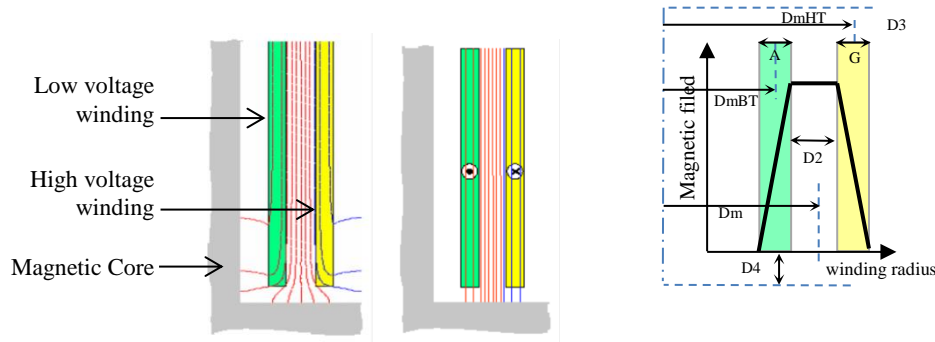


Figure 3. Leakage flux approximation

left: 2D FEM simulation and straight flux lines approximation,  
right: magnetic field plot along winding radius, with geometrical parameter names

$$L_2 = \frac{\mu_0 \cdot \pi \cdot N_2^2}{D_3 + h + D_4} \cdot \left( \frac{D_{mBT} \cdot A + D_{mHT} \cdot G}{3} + D_m \cdot D_2 \right) \quad (3)$$

## 2. Economic Modelling

**Capitalized Expenditure (CapEx)** is approximated by the raw material cost, starting from the volume for the main components:

- Magnetic core. 7650 kg/m<sup>3</sup> grain oriented steel sheets M6: 2 €/kg, M2: 3 €/kg
- Windings. Copper: 5 € / kg, with 8900 kg/m<sup>3</sup>, and Aluminum: 2.5 € / kg, with 2700 kg/m<sup>3</sup>

**Operating Expenditure (OpEx)** is approximated by losses. The cost of losses is calculated from the no-load losses (iron losses) and load losses (copper losses). The no-load losses are completely consumed but the load losses depend on the load of the transformer. The average consumption power of distribution transformers is 20% of the nominal power value. The capitalized cost of losses during N=10 years, using electricity prices of  $c_{elec}=0.10$  €/kWh, and annual interest rate of  $i=5\%$  is given by the following formula:.

$$Opex = load\ losses \frac{c_{elec}}{1000} * 24 * 365 * \sum_{n=1}^N \frac{1}{(1+i)^n} \quad (3)$$

## LIFE CYCLE COST OPTIMIZATION (LCCO): CAPEX VS OPEX PARETO FRONT

### 1. Definition of the optimization problem

The design space for design parameters is described in the following table as well as the objectives to minimize and constraints.

Design parameter	min	max	unit	Model output	constraint	unit
Magnetic induction	1	2	T	CAPEX	to minimize	€
Current density	0.1	5	A/mm <sup>2</sup>	OPEX	to minimize	€
Secondary winding turn	30	50	tours	Short circuit voltage	Equal to 6	%
Transformer height	0.3	1.2	m	Transformer length	Less than 1.6	m

The transformer must be design as cheap as possible, and it may have a high efficiency in order to minimize the cost during its operation all along its life (only 10 years has been considered). But these objectives are not compatible, so it requires a multi-objective approach as it will be described in the following parts. But the first things to do is to create a computation model which can be plugged to optimization algorithms.

### 1. Model implementation for automatic computation of gradients

We have developed an optimization framework called CADES (Component Architecture for the Design of Engineering Systems) [6] in which various modeling formalisms can be taken into account in a general modeling system, based on automatic calculation code generation. We have defined SML (System Modeling Language) since numerous specificities (external functions concept, specific key words) mean that there is no equivalent language and we wish to propose a very simple and natural analytical model description formalism to designers which relies on analytical equations [7]. For more complex models, calling on numerical methods or algorithms, we are proposing a more advanced formalism which is complementary with this basic language. Indeed, this language is meant to be very simple and very accessible to non-specialists in information technology and programming. Currently, it mainly enables us to describe an *analytical model* through:

- scalar or vectorial mathematical functions and equations (see Figure 4).
- algorithms written in Java or C (see Figure Erreur ! Source du renvoi introuvable.5.)
- or use of external code, in compliance with interoperability standards [11].

```

153
154 /* Calcul de l'inductance de fuite */
155 L2 = mu0 *PI*N2*N2 * ((A*DmBT+g*DmHT)/3+D2*DM)/h;
156 unit L2="H";
157 X2 = L2*2*PI*F;
158 unit X2="ohm";
159 X2pu=X2*I2/V2*100;
160 unit X2pu="-";
161
162 /* Calcul de la tension de court-circuit */
163 Z2=sqrt(X2*X2+R2*R2);
164 unit Z2="ohm";
165 U1CCpu=Z2*I2/(k*U1)*100;
166 unit U1CCpu="%";
167
168 /* Calcul de la reluctance equivalente */
169 Rjambe=h/(mu0*mat.mur*Sfer);
170 Rculasse=(1.5*ld+2*(D1+g+D2+A+D3))/(mu0*mat.mur*Sfer);
171 Rtemp=2*Rculasse+Rjambe;
172 Req=Rjambe+Rtemp*Rculasse/(Rculasse+Rtemp)+2*Rculasse;
  
```

Figure 4. Model generator described through the use of equations (SML language)

In Figure Erreur ! Source du renvoi introuvable.5., the Java code describing Material model is presented. It is possible to see some annotations in order to specify which function is the *@compute* function or is the *@computeJacobian* function. There are also annotations to describe the model (*@MuseModel*, *@StaticFacet*). Indeed, here, the Jacobian is simple and is given by the user. But it is also possible to compute it automatically using automatic differentiation based on Java code [8] or C code [9].

```

@MuseModel(name="Materiaux")
public class Materiaux {
    @StaticFacet(museModel = "Materiaux", outputSize = 8, outputNames = {"rho0", "rhoa"}
    @Compute
    public double[] maFonction(double bobinage, double circuit_mag, double bt){
        double ret[]=new double[8];
        //Bobinage (cuivre ou aluminium)
        if (bobinage==0){ // 0:cuivre
            ret[0] = 1.6e-8; //rho=rho0*(1+rhoa*(T-20))
            ret[1] = 0.0043; //rho0=1.6e-8 ohm.m, rhoa=0.0043 1/°K
            ret[2] = 5; //PMatBob=5€/kg
            ret[3] = 8900; //DensBob=8900 kg/m3
        }
        else{ //1:aluminium
            //Circuit magnétique (tôle laminée alliage de silicium à grain orientés), M6 ou
            if (circuit_mag==0){ // 0: tole M6, 0.35mm
            }
            else{ // 1: tole M2, 0.18mm
            }
        }
        return ret;
    }

    // On ne derive que les pertes par rapport à bt.
    // bobinage et circuit_mag sont des nombres discrets
    @JacobianFacet(museModel = "Materiaux")
    @ComputeJacobian
    public double[][] jacobian_maFonction(double bobinage, double circuit_mag, dou

    //double[] ret=new double[8][3];
    double[][] ret = new double[][]{
        { 0, 0, 0 }, // d_rho0/d_bobinage d_rho0/d_circuit_mag ...
    }
}

```

**Figure** Erreur ! Source du renvoi introuvable.5. Model generator described through the use of algorithms (Java)

We are therefore proposing to describe models using a declarative language, by giving access to analytical operators (+, -, \* and /), traditional functions (sin, cos, pow, exp, log, etc.) and some semi-analytical operators (such as, for example, integrals and system inversions). In this regard, this generator offers:

- functionalities which enable the model to be analyzed and to reformulate it in a structured manner using a computer [DUR 06]
- sequencing functionalities, in order to explain calculation sequences being constructed in order to lead to calculation code corresponding to the model declared [ALL 03]
- projection functionalities for the model conditioned for calculation, using a programming language
- model derivation functionalities in order to obtain the Jacobians required by certain optimization algorithms [ENC 09b] or to perform the sensitivity study [PPQ 11b]
- creation functionalities for well-formed software components (in accordance with standards and norms), which enable the use of models in various software environments [DEL 07].

In association with this language which enables analytical and semi-analytical models to be described, we are proposing a generator which allows this description to be transformed into binary executable program code, encapsulated in a software component in order to enable its portability.

## 2. Comparing gradient-based and derivative free optimization algorithm

Starting from the previous generated model it is now possible to link it with an optimization algorithm. Optimization algorithms can be divided into two main approaches: stochastic and deterministic methods. Stochastic methods such as genetic algorithm are derivative-free and easy applicable to many problems. Nevertheless, these algorithms are time-consuming due to a large number of iterative simulation so that the number of optimization parameters is limited. Most of deterministic algorithm for continuous problems are gradient-based methods (Newton's methods) like e.g Sequential Quadratic Programming SQP [3] or interior points method [4]. These methods offer a faster convergence by determination of a search direction, but have higher requirements to the system model. Nowadays, there does not exist a generic rule for algorithms selection because of the complexity and diversity of optimization problem. However, for a specific optimization problem, the choice of optimization algorithms is usually based on many considerations: (1) nature of decision variables (continuous, discrete or mixed-integer); (2) presence of constraints; (3) nature of functions (linear or nonlinear, continuous or discontinuous, mono or multi objective); (4) availability of derivatives...

In our study, a first optimization was done using the well-known genetic algorithm NSGAI [5] which is really well suited for multi-objective optimization with discrete parameters (materials), but very slow and with poor convergence properties. Then, a set of 4 optimizations was done for each discrete parameters (windings: copper or aluminum, magnetic sheets: M6 or M2). Indeed, discrete optimization is very long compared to a continuous one. Our approach is to apply a hybrid optimization using gradients for continuous parameters and exhaustive search for discrete parameters.

These bi-objective optimizations lead to a set of optimal solutions that can be plotted and compared on a 2D graph. **Erreur ! Source du renvoi introuvable.** shows the Pareto fronts of CapEx and OpEx for different windings and magnetic sheet materials for both SQP (4 curves) and NSGAI (green circles) optimization algorithms.

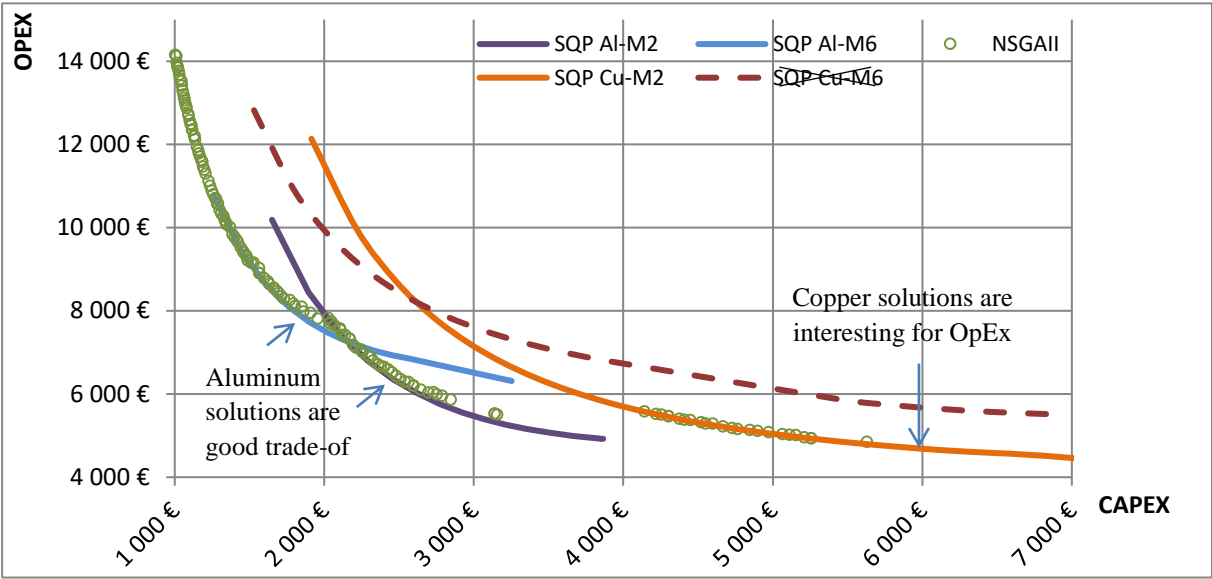


Figure 6. Pareto front for CAPEX/OPEX optimization (LCCO) with different materials

These results are obtained in 200 seconds using NSGAI (200 individuals 1000 generations) and 1 second using SQP (4x10 optimizations). There are indeed 4 Pareto curve for each material combination, and 10 optimal solutions per curves. These optimal solutions are obtained using the  $\epsilon$ -constraint strategy.

Moreover, it can be seen that NSGAI curve doesn't fit exactly SQP curves, especially for very interesting solutions of aluminium-M2 materials with low OPEX. Regarding these results, we have decided to perform only SQP optimization in the following sections.

3. Design parameter analysis along optimal solutions set

It is possible to find the Pareto front using a monobjective LCCO with weighted objectives. Indeed, it is possible to minimize a trade-off between capex and opex using  $F_{obj} = \alpha \cdot Capex + (1 - \alpha) \cdot Opex$

For a given material (eg. M2-Al), it is possible to analyse the design parameters for each optimal solution as it can be shown in

Figure 7. One important factor for this design is the transformer size, and its height especially. It has been constrained to be less than 1.2m high. As it can be seen on

Figure 7, this constraint is active for many solutions which can be a very interesting information to negotiate the design specification in order to reach better solutions.

The design parameter evolution is the following. Starting from an optimal solution regarding Opex, in order to decrease Capex, it is necessary to increase transformer high and length, and to decrease magnetic induction, secondary winding turn, and current density.

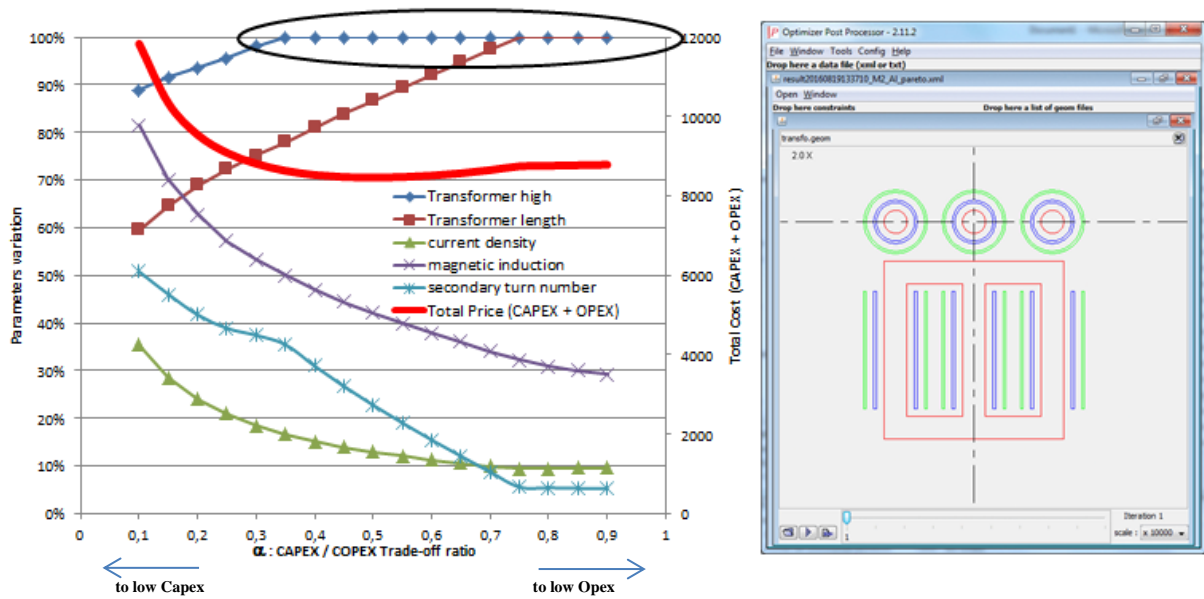


Figure 7. (left) AI-M2 design parameters for optimal solutions regarding CAPEX/OPEX trade-off (right) AI-M2 optimal geometry for very low Opex value ( $\alpha = 0.1$ )

#### 4. Life Cycle Cost Optimization (LCCO) conclusions

In conclusions, two optimization algorithms have been used and compared. First, a derivative free algorithm has been used because it is easy to connect with a lot of model implementations and it is well suited for discrete parameters. But, on the other side, it has bad convergence properties, especially when the number of constraint increase. So a gradient based algorithm has been used with the help of an automatic generation of the model's Jacobian. Discrete parameters have been treated using exhaustive search because there were few of them. Multi-objective has been managed using two different techniques, the epsilon-constraint technique, and the weighted objective technique. Both have given very accurate Pareto front, very fast.

These multi-objective techniques have been applied to study the Life Cycle Cost Optimization (LCCO) Capex/Opex trade-off of the transformer, based on Pareto front solutions and design parameter variations. These tools are very useful for designer to help him making choices between financial objectives. But what about these methodology including environmental objectives ?

### ENVIRONMENTAL IMPACTS

#### 1. Life Cycle Analysis (LCA)

Most of time, the LCA is done in a sequential process, after the technico-economic design that we just have made. The transformer is analyzed over its lifetime (Raw material acquisition; Manufacturing; Transportation; Use; Recycling and end of life treatments), and a list of environmental impacts is computed as described in Table 1:

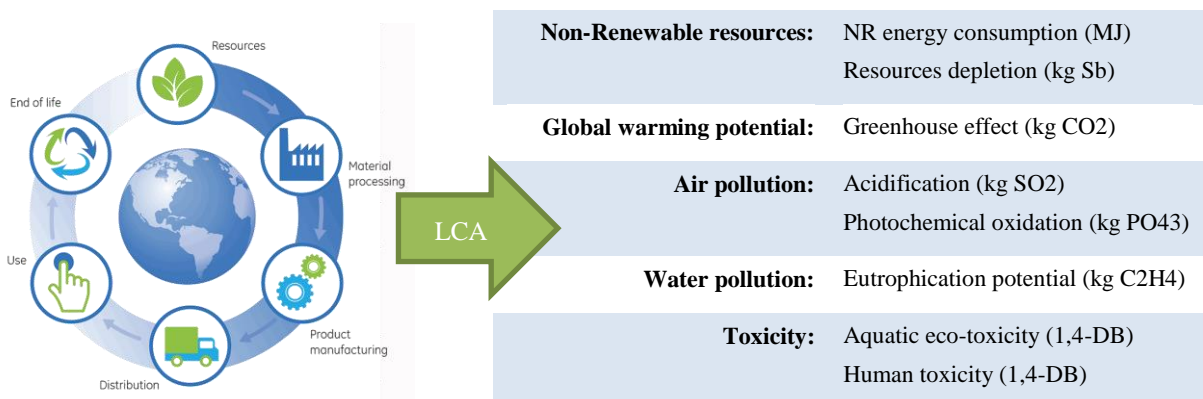


Figure 8. Life Cycle Analysis

LCA is strongly related to the data base which is used. Here we are using EcoInvent Database ([www.ecoinvent.org/database](http://www.ecoinvent.org/database)) from the Swiss Centre for Life Cycle Inventories.

It is possible to synthesize the LCA in two parts. The first is related to the transformer production phase, in which we are including material and process as well as end of life of some reused materials. So, it is strongly related to the masse (or volume) of the windings and the magnetic core, and their materials (Copper/Aluminium, M2/M6). The second part is related to the transformer use phase, in which we are including energy consumption, defined by Iron and Joule losses. The impacts are strongly related to the mix of energy production of the localization. In this study we are using a European average.

It is amazing to see that LCA is depending on criteria that are very similar to the life cycle cost study we have made previously. Indeed, it is possible to associate Production phase to CAPEX and Use phase to OPEX.

In the following figure, we are analyzing three solutions that are in the CAPEX/OPEX Pareto front. They are corresponding to different weights  $\alpha$  ( $F_{obj} = \alpha \cdot Capex + (1 - \alpha) \cdot Opex$ ) in Figure 9 (left). Al-M6 ( $\alpha=0.25$ ) is good for CAPEX, Cu-M6 ( $\alpha=0.75$ ) is good for OPEX, and Al-M2 ( $\alpha=0.5$ ) is a good trade-off.

In Figure 9 (right), we are comparing the environmental impacts for the three solutions. It is noticeable that no solution is better than another. So there are also compromises to do for environmental impacts. Nevertheless it can be see that the good CAPEX solution (Al-M6) is very poor for many impacts. Moreover, the good trade-off solution (Al-M2) for life cycle cost, is also a good trade-off for Life Cycle Analysis.

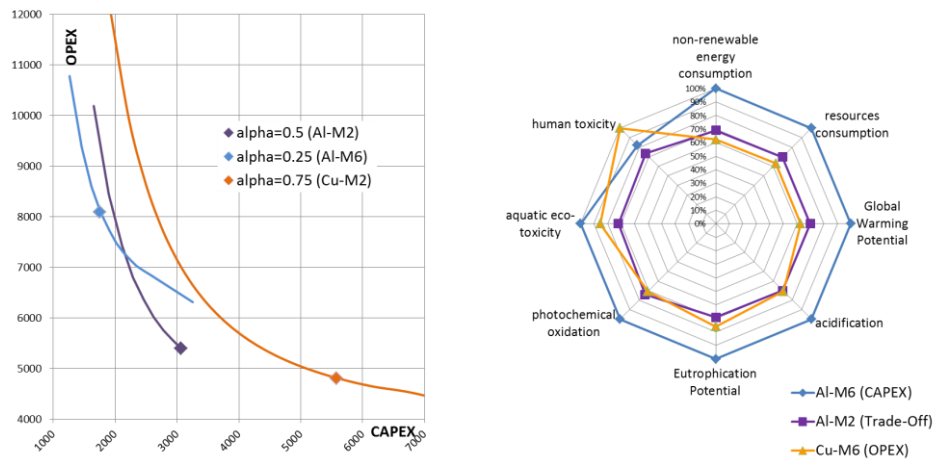


Figure 9. (left) Three LCCO solutions in the CAPEX/OPEX Pareto front (right) Comparison of the environmental impacts for the three LCCO solutions.

## 2. Life Cycle Impacts Optimization (LCIO)

In this work, we have developed a model computing environmental impacts, which can be used for Life Cycle Impacts Optimization (LCIO). This model is using input parameters, such as mass of materials, production process information and recycle percentage for each material, or energy consumption. It computes 8 impacts for production and use phases, using coefficients that are defined in EcoInvent database (see 4 examples on Table 1). It has been introduced in our modeling framework CADES and is then available to make a Life Cycle Impacts Optimization (LCIO). A single objective function have defined based on a sum of each 8 impacts normalized using the European Average per Day (EAD) normalization coefficients (last column of Table 1).

**Table 1.** 4 Examples of coefficients from EcoInvent 2.0.

(last column) : EAD is used as normalization factor to create a single objective

	aluminium, production mix, at plant (Product) (per kg)	aluminium product manufacturing, average metal working (Process) (per kg)	transport, freight, rail RER (per t.km)	electricity, medium voltage, production RER, at grid (per kWh)	European Average per Day (EAD)
NR energy consumption (MJ)	112,7274401	49,57111391	0,71171048	10,08940245	<b>420</b>
Resources depletion (kg Sb)	0,049345	0,020776	0,00027766	0,0036969	<b>0,0956</b>
Greenhouse effect (kg CO2)	8,3368	3,2937	0,03948	0,50033	<b>28,1</b>
Acidification (kg SO2)	0,039461	0,013921	0,00021277	0,0022302	<b>0,1226</b>
Photochemical oxidation (kg PO43)	0,014178	0,0062934	0,00010458	0,0014513	<b>0,105</b>
Eutrophication potential (kg C2H4)	0,0032852	0,00096405	8,9195E-06	0,00088696	<b>0,015</b>
Aquatic eco-toxicity (1,4-DB)	5,7428	2,0306	0,016637	0,23678	<b>2,8</b>
Human toxicity (1,4-DB)	40,603	9,8988	0,026284	0,24565	<b>56,3</b>

Figure 10 (left) is showing the 8 impacts for the 3 optimal previous solutions from the CAPEX/OPEX Economic optimization (same than Figure 9 (right)).

Figure 10 (right) is showing the 8 impacts for the 3 new optimal solutions obtained using only environmental impacts minimization for 3 material configurations (Al-M6, Al-M2 and Cu-M6). Both graphics are using the same scale in order to be compared together.

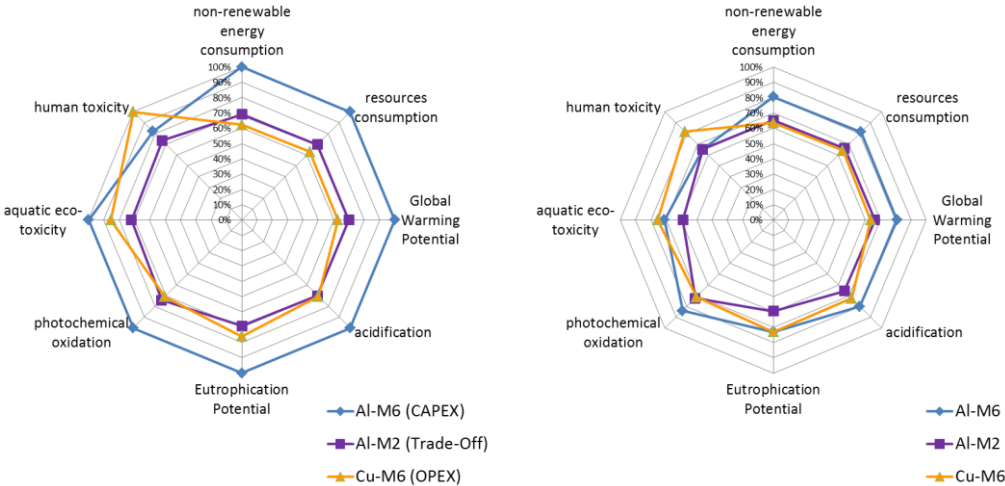


Figure 10. (left) LCA of the three previous solutions from the Life Cycle Cost Optimization (LCCO) (right) LCA of the new three solutions from the Life Cycle Impacts Optimization (LCIO).

A first result is that all 8 objectives are well balanced even if we have used a mono-objective optimization using a weighted sum. A second result is that we have decreased significantly the impacts for a given material configuration. A consequence is the increase of the cost. The comparison between Total costs (CAPEX+OPEX) and Total Impacts (sum of the 8 normalized environmental impacts) can be made, based on the Figure 11. On the one hand, it can be noticed that, for each material configurations (Al-M6, Al-M2 and Cu-M2), the total costs, when optimizing costs (LCCO), is better than total cost when optimizing environmental impacts. The same conclusion can be made for impacts when they are optimized. On the other hand, the increase of impacts (resp. of costs) when optimizing cost (resp. impacts) is very small.

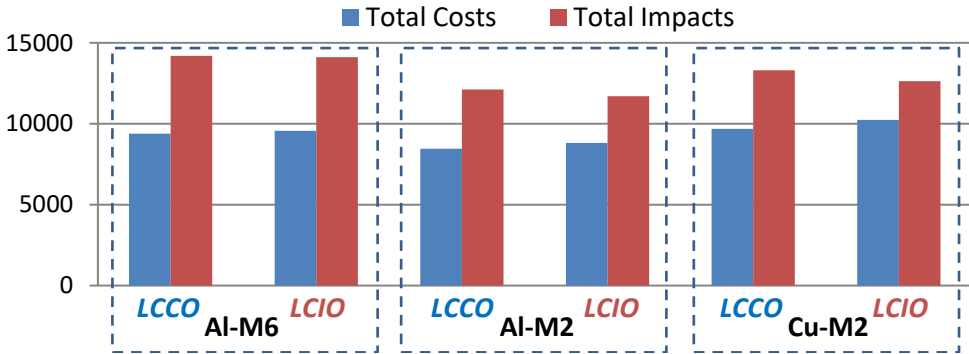


Figure 11. Comparison of total costs and total impact for LCCO and LCIO

In order to study more about this trade-off (total costs and total impacts) we have performed a multi-objective optimization. The Pareto front can be seen on Figure 12. This Pareto is very small regarding to the full scale. Indeed, the variation is only of 4% for both Life Cycle Impacts and Life Cycle Costs. The conclusion is that optimizing LCC of LCI is very similar in results.

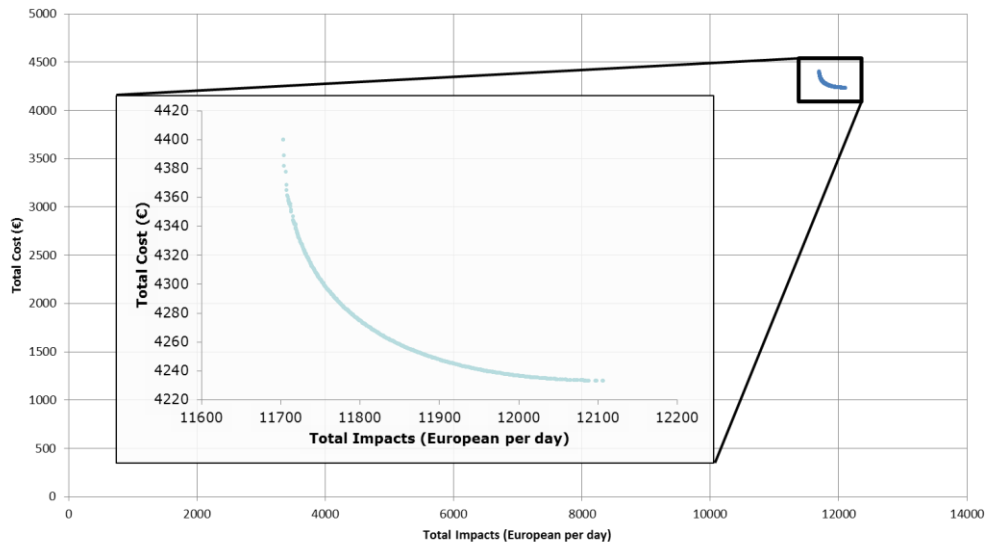


Figure 12. Pareto front of LCC and LCI

## CONCLUSIONS

In this paper, we have investigated Life Cycle Impact Optimization (LCIO) using an environmental impacts model that have been introduced in our optimization framework CADES. We have shown how a mixed continuous-discrete, multi-objective technico-economic optimization, can be done using very efficient deterministic optimization algorithm such as SQP. Thanks to the technico-economic-environmental model and the efficient optimization algorithm, we have performed both Life Cycle Cost Optimization (LCCO) and Life Cycle Impact Optimization (LCIO) separately and together. It has been shown that optimal solutions are very similar leading to the conclusion that only one modeling is required (economic or environmental) but on the life cycle.

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