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Y Coulier, A Lowe, Jean Yves Coxam, Karine Ballerat-Busserolles. Liquid-liquid equilibriums in aqueous solutions of demixing amines loaded with gas for CO 2 capture processes. ECCE10+ECAB3+EPIC5, Sep 2015, NICE, France. hal-01226161

HAL Id: hal-01226161

https://hal.science/hal-01226161

Submitted on 8 Nov 2015

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Liquid-liquid equilibriums in aqueous solutions of demixing amines loaded with gas for CO₂ capture processes

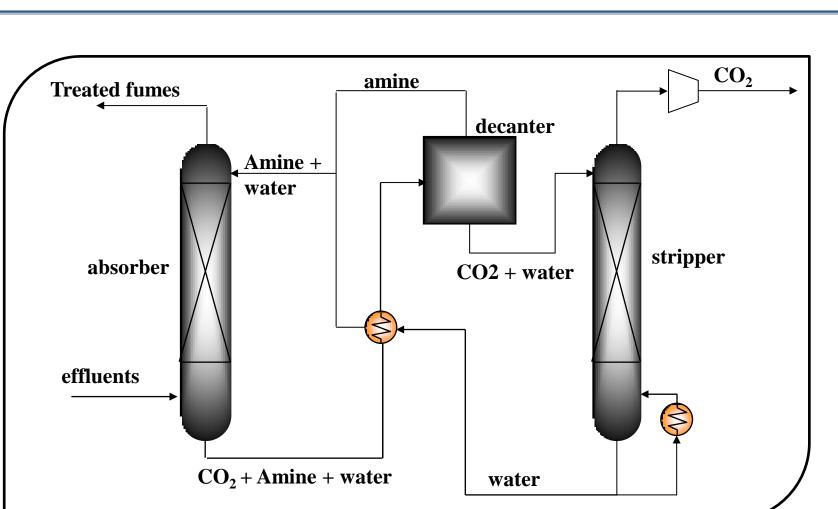
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Introduction



Aqueous solutions of amines are selective carbon dioxide (CO_2) absorbents [1,2]. They are used in CO₂ capture processes working on absorption/desorption cycles.

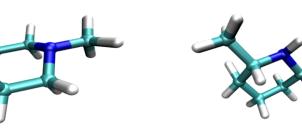
Demixing amines may be valuable for new capture processes [3].

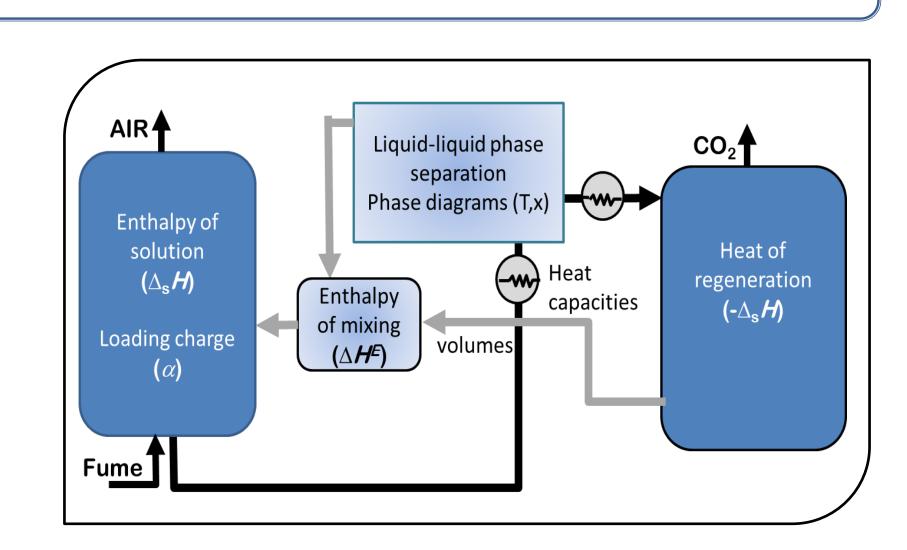
These amines demonstrate a liquid-liquid phase separation [4] which can be used to reduce energy costs of desorption (absorbent regeneration).

Aim of this paper: presentation of a method developed in the laboratory to study precisely the LLE in the binary solutions water + amines and the ternary mixtures water+amine+CO₂, as a function of the pressure and the CO₂ loading charge.

Amines:

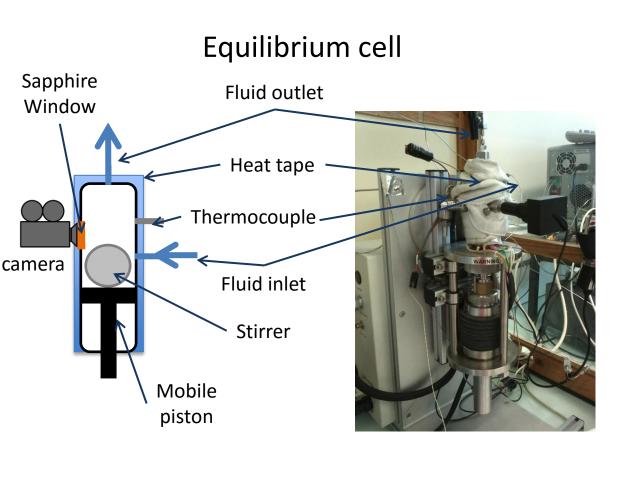
N-methylpiperidine 2-methylpiperidine

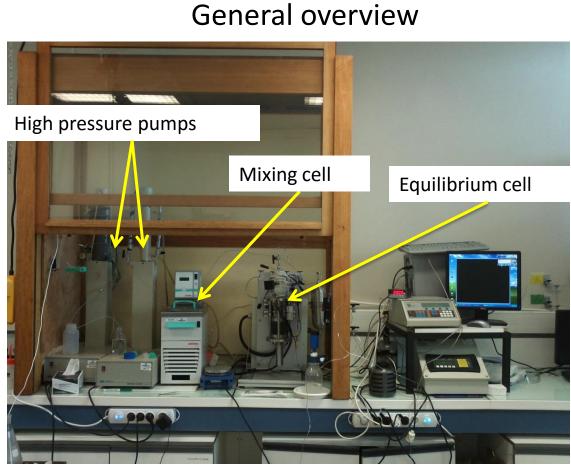


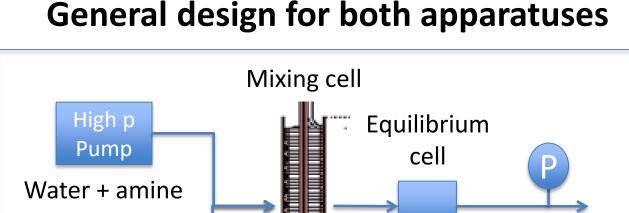


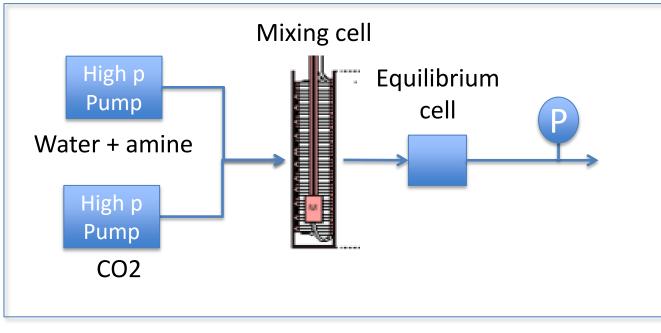
methods

Hastelloy cell: THAR SPM20



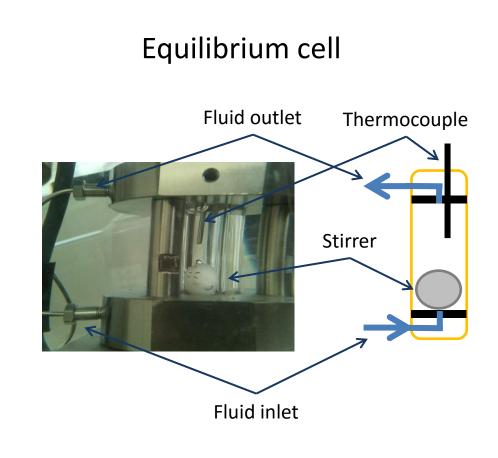






General overview

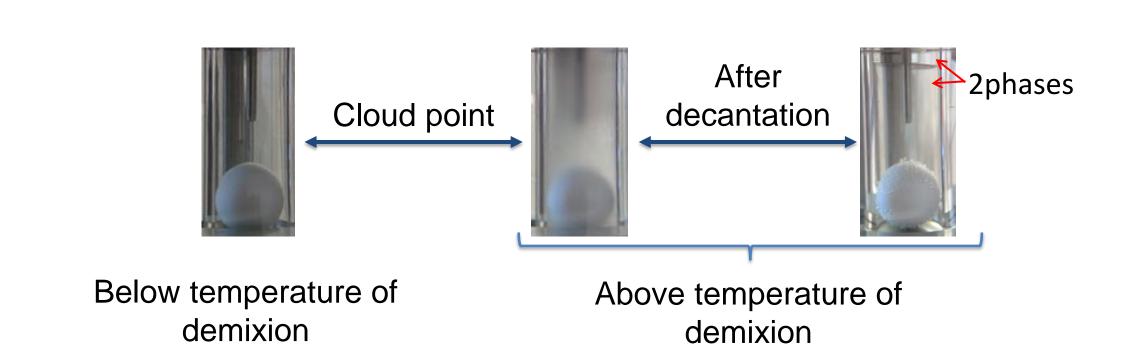
Sapphire Cell



Cloud point Below temperature of Above temperature of demixion demixion

Comparison of the apparatuses

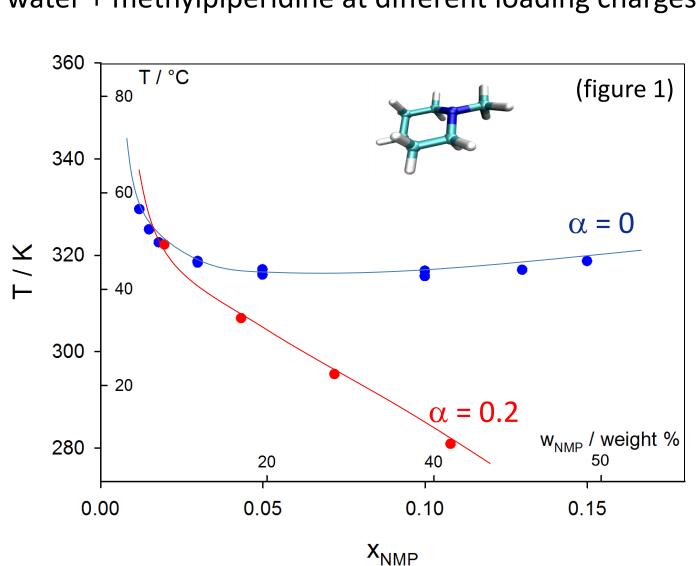
Hastelloy cell	Sapphire cell
Room T – 428 K	263 – 423 K
Heat tape	Thermostatic bath
0.1 – 40 MPa	0.1 – 8 MPa
Buffer volume	Buffer volume
15 to 20 mL adjustable	5 mL
Through the sapphire window	Full sample
	Room T – 428 K Heat tape 0.1 – 40 MPa Buffer volume 15 to 20 mL adjustable Through the

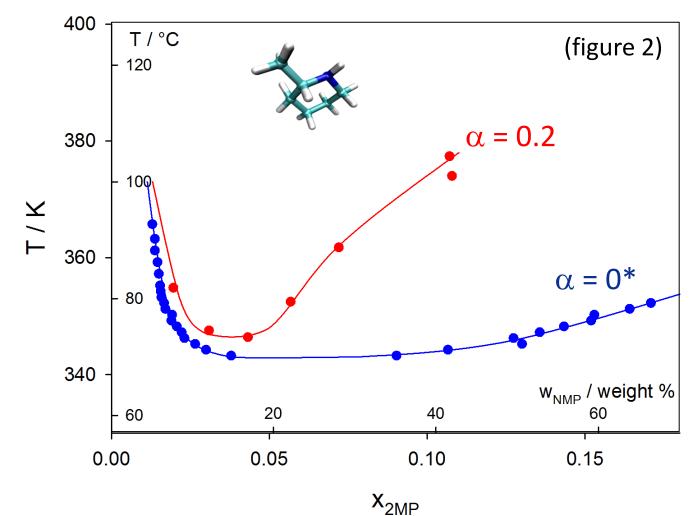


Results and Conclusions

Constant loading charge

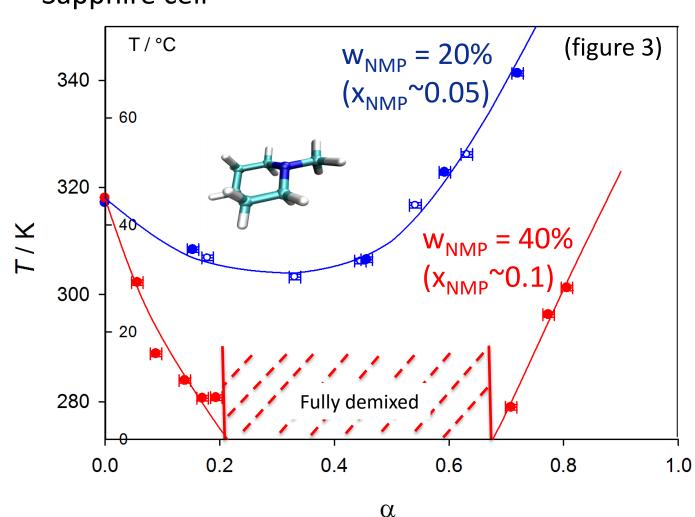
Temperatures of liquid-liquid phase separation for solutions of water + N-methylpiperidine (NMP) + CO₂ (figure 1) and for solutions of water + 2-methylpiperidine (2MP) + CO₂ (figure 2) versus composition of the binary mixture water + methylpiperidine at different loading charges α . For 2MP, data at α = 0 are from reference [5]

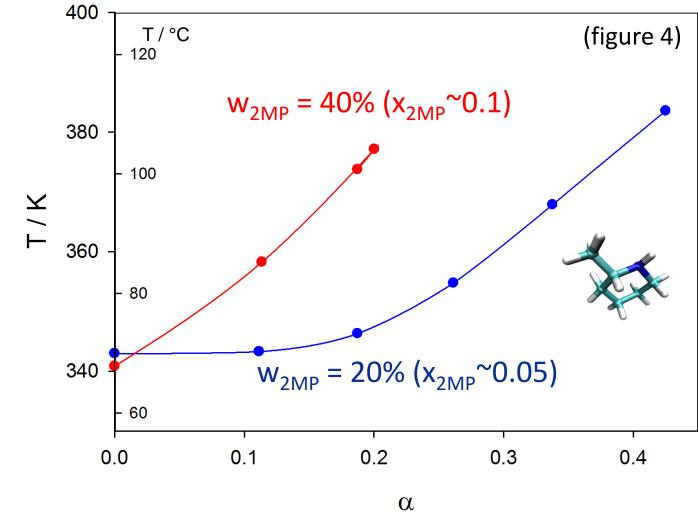




Constant amine-water composition

Temperatures of liquid-liquid phase separation for solutions of water + N-methylpiperidine (NMP) + CO₂ (figure 3) and for solutions of water + 2-methylpiperidine (2MP) + CO₂ (figure 4) versus loading charge α at different compositions of the binary mixture water + methylpiperidine. Open symbols : Thar Inst. Cell; full symbol : Sapphire cell





- Measurements were realized at 5 bar. Ternary mixtures are prepared below the temperature of liquid-liquid phase separation.
- **Uncertainties** $\alpha: \pm 0.01$ - composition: $x : \pm 0.001$
 - Pressure: ± 0.1 bar, Temperature: ± 0.3 K
- Water + amine + CO₂ Water + amine Water + amine + CO₂ $(\alpha = 0.2)$ (x = 0.05)LCST = 343 K LCST = 341 K 2-methylpiperidine x = 0.04x = 0.07LCST = 318 K LCST = 303 K N-methylpiperidine $\alpha = 0.33$ x = 0.07
- Good agreement between the two methods - LCST is strongly influenced by the presence of the dissolved gas
- N-methylpiperidine cannot be used in a process at high concentration (40%wt) as the CO₂ drastically lowered the LCST; 2-methylpiperidine is a better candidate.

ANR – NSERC joint program DACOOTA

The objective of the project, co-supported by ANR in France and NSERC in Canada, is to analyze the structure-properties relationships for different substituted piperidines.

Thermodynamic properties (enthalpies, heat capacities, volumes, phase equilibriums) are measured in Clermont-Ferrand (France). [6]

Speciation in solution using Raman spectroscopy at high temperature and pressure are determined in Guelph (canada).

Modeling using activity coefficient models and molecular simulation will complete the program.

[1] L. Raynal, P-A. Bouillon, A. Gomez, P. Broutin, Chemical Engineering Journal 171 (2011) 742-752;

References

[2] L. Rodier, K. Ballerat-Busserolles, J-Y. Coxam, J. Chem. Thermodynamics, 42, 773-780

[3] Bouillon, P.-A., M. Jacquin, and L. Raynal, IFP. Energies nouvelles, Editor. (2012) [4] Y. Coulier, K. Ballerat-Busserolles, L. Rodier, J-Y. Coxam, Fluid Phase Equilibria, 296, 206-

212 (2010); [5] Stephenson, J. Chem. Eng. Data, 38, 428 (1993)

[6] Y. Coulier, K. Ballerat-Busserolles, J. Mesones, A. Lowe, J-Y. Coxam, J. Chem. Eng. Data, 60, 1563–1571 (2015)









