

**University of Science and Technology of Hanoi
Renewable Energy Department
Clean Energy and Sustainable Development Lab**



Control and Grid synchronization for PV system, case study : a low-voltage distribution grid in vietnam

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CURRICULUM VITAE

EDUCATION

- Engineer**
 - **Electrical engineering** (Génie électrique) – Francophone University Association (AUF scholarship) – from Hanoi University of Science and Technology
- Master of research**
 - **Electrical engineering** (Génie électrique) – from Grenoble Institute of Technology (Grenoble INP - France)
 - **Energy and reliability** – from University of Montpellier 2 (France)
- PhD/Docteur**
 - **Electrical engineering** (Génie électrique) – from University Paul Sabatier (Toulouse 3 - France)

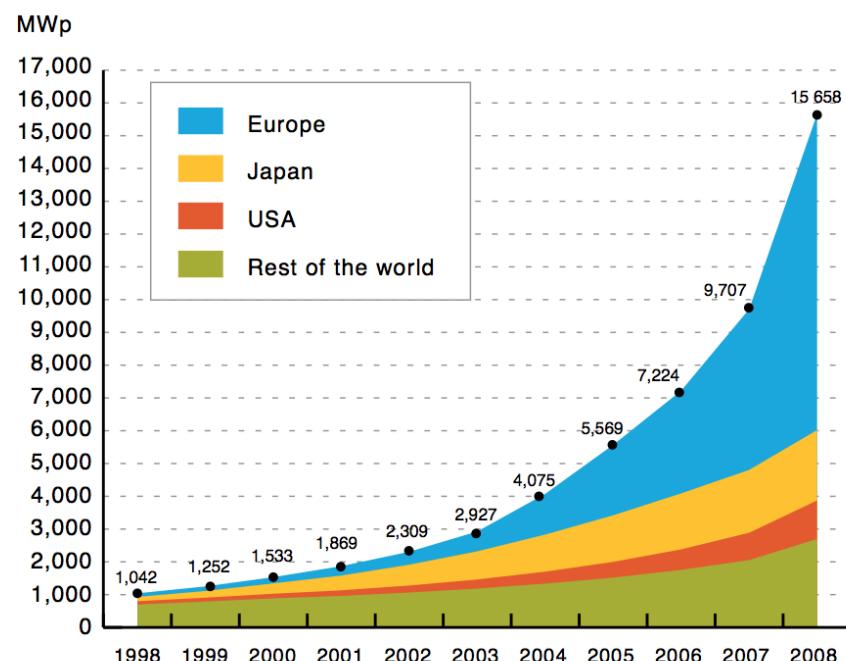
SKILLS

- Computer**
 - **Microsoft Office application** (Word, PowerPoint, Excel)
 - **Electrical design/simulation** (CAO-Electronic Protel, Matlab simulink, ATP-EMTP, EUROSTAG, PEANUTS)
- Organization**
 - **Social activities** (seminar, reunion, conference, gala)

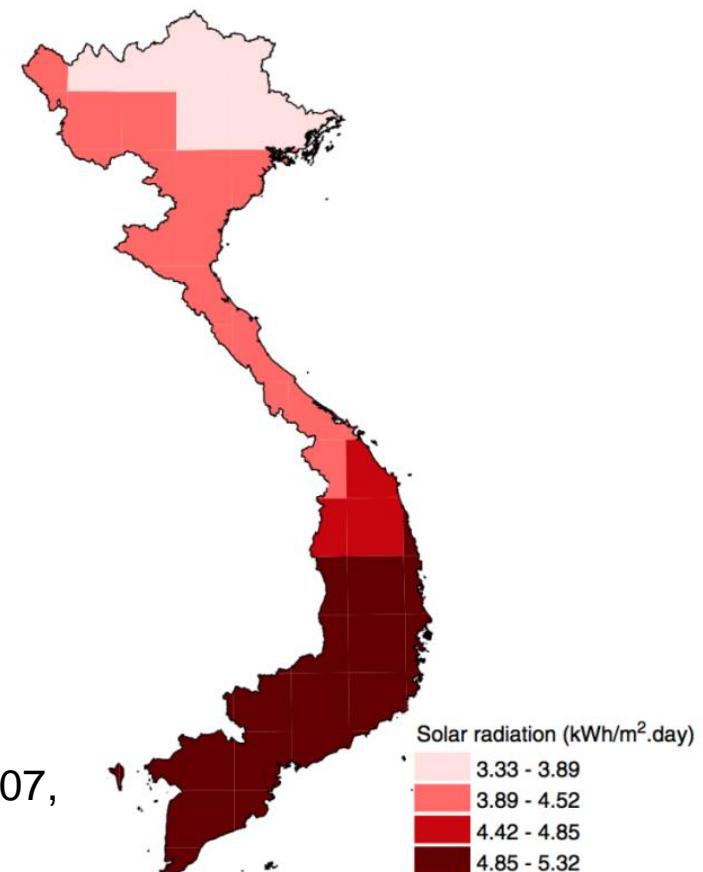
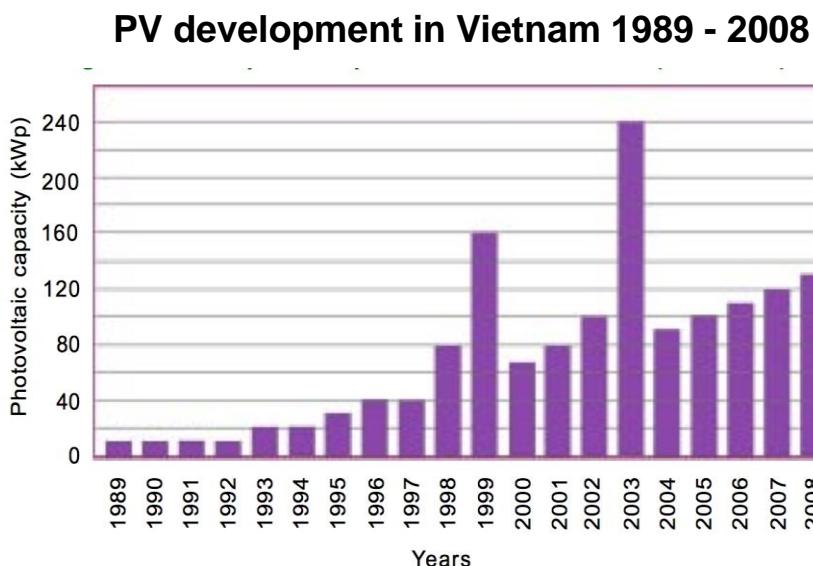
- **Challenge :**
 - World energy consumption increases 2% / year => exhaustion of fossile source
 - Production of energy ensured by fossil source : rarer and more expensive; emission of CO₂
 - Developed countries : energy produced from RE (promotion and exploitation in the future potential of RE)
- **PV energy :** promising source without CO₂ and limitless energy source, noiseless operation

- **Evolution of global PV cumulative installed capacity 2000 – 2008**
 (source : EPIA)

Grows exponentially, 2013 (140 GW of PV installation)

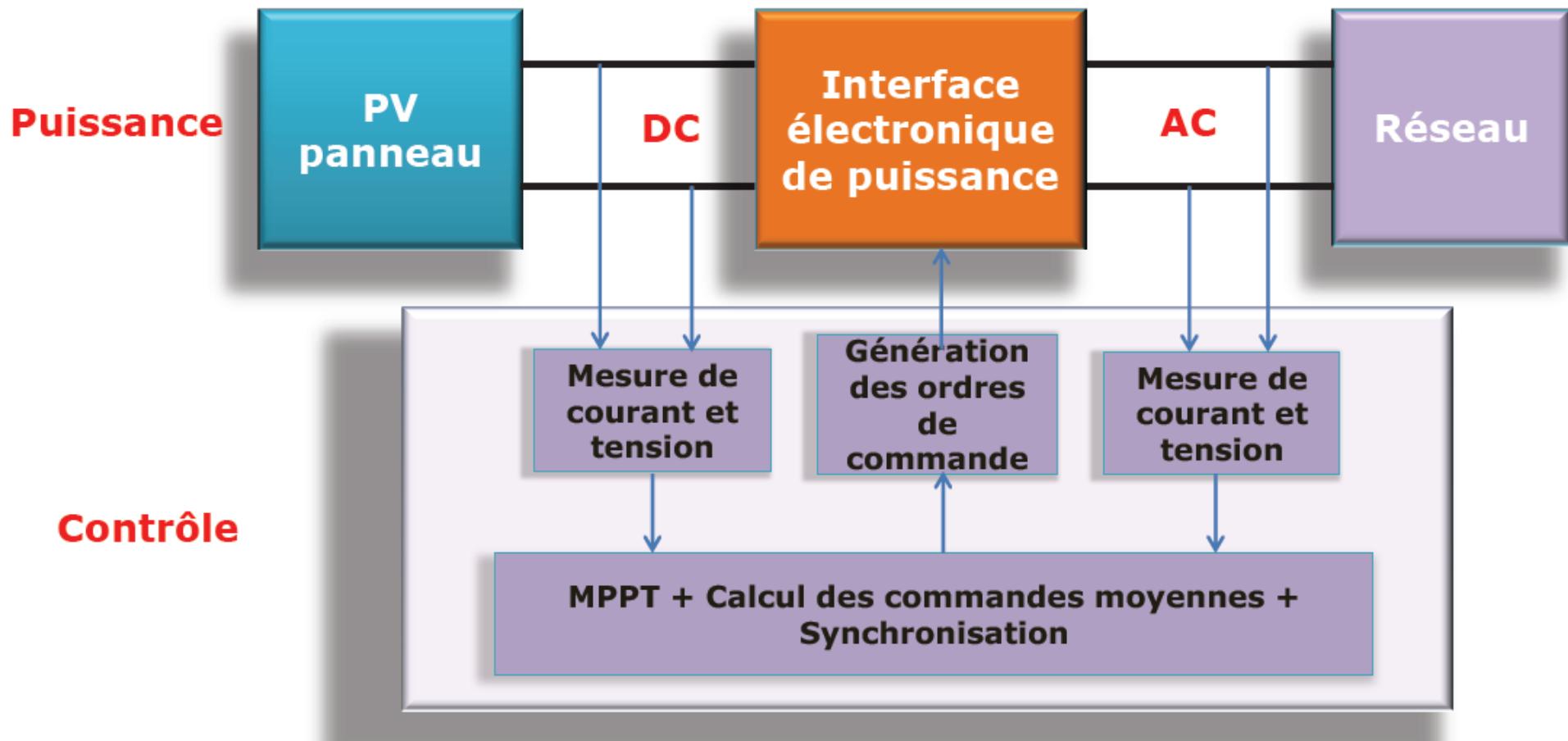


- **Potential of PV energy in Vietnam (source : renewableenergy.org.vn)**
 - Having of good constant solar source with roughly 2000-2500h of sunshine/ year
 - Solar radiation for energy production can total up to 1744,5 kWh/m²/year, current use 3000 kW
 - At present, the total installed : 650 kW (5000 sites around the country)

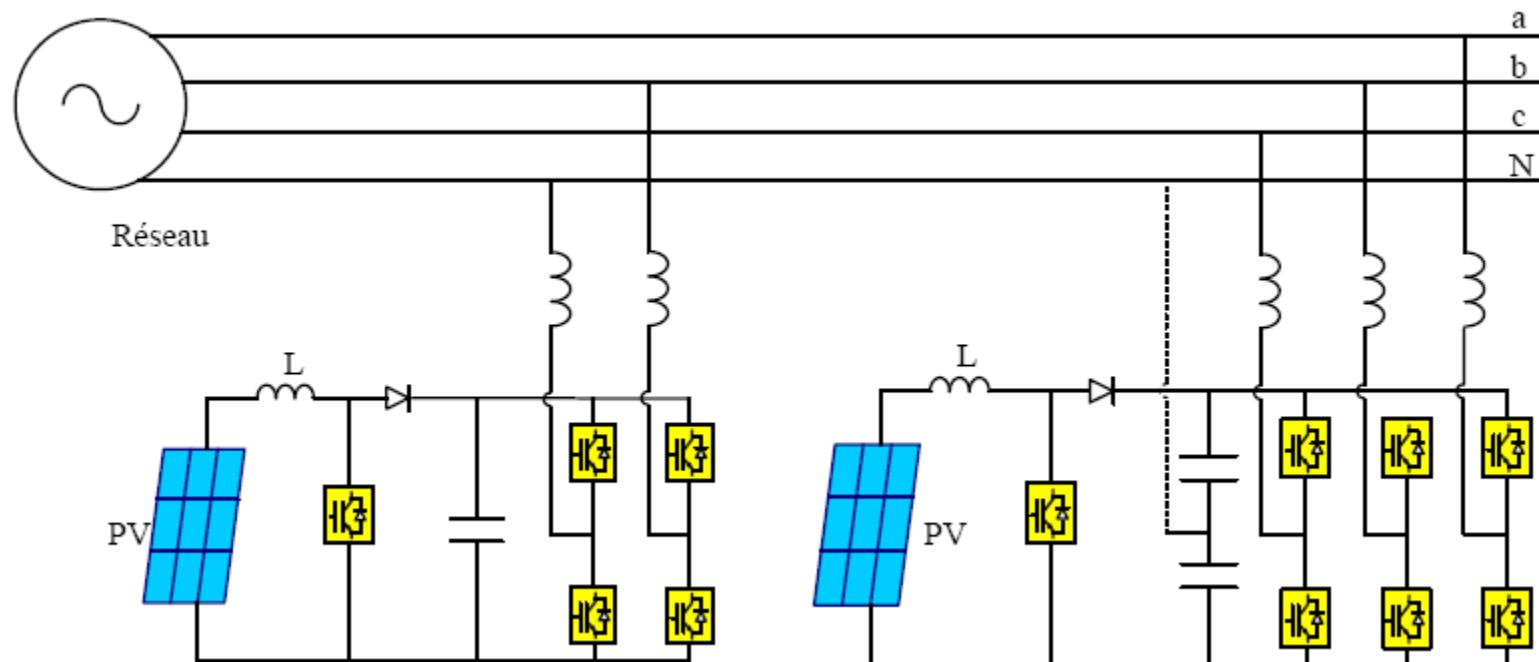


- **Goverment policy**
 - Much plant to increase budget for RE (VII plant, ... 2007, 2011)
 - Support mechanism for RE/PV : law , decree

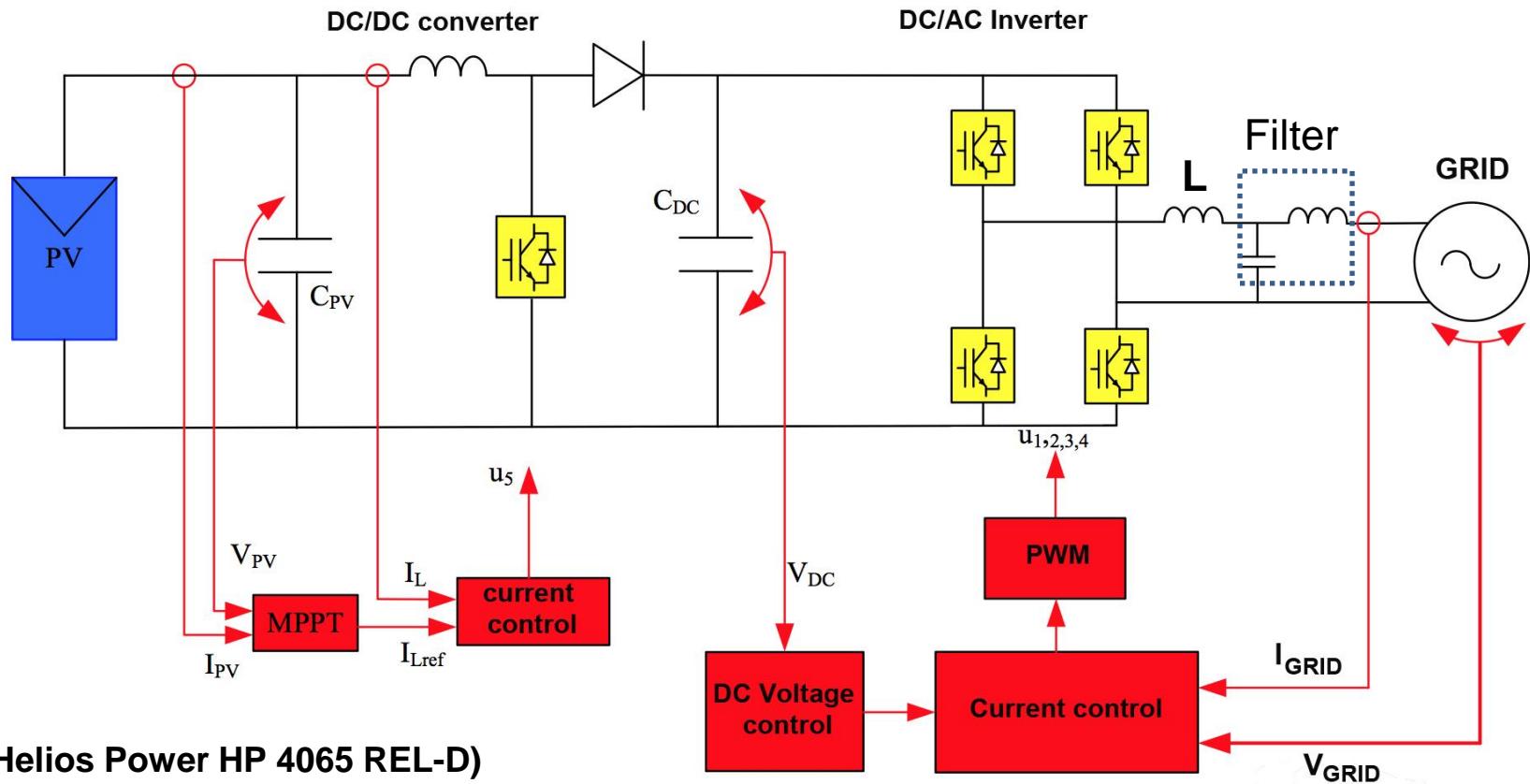
- **PV energy :**
 - PV cell converts light energy (solar irradiance) into electrical energy
 - PV cell generate DC voltage and this DC voltage converted into AC by using power electronics inverter



- On - Grid :



- On - Grid : Single phase → topology is widely used in PV inverters marketed

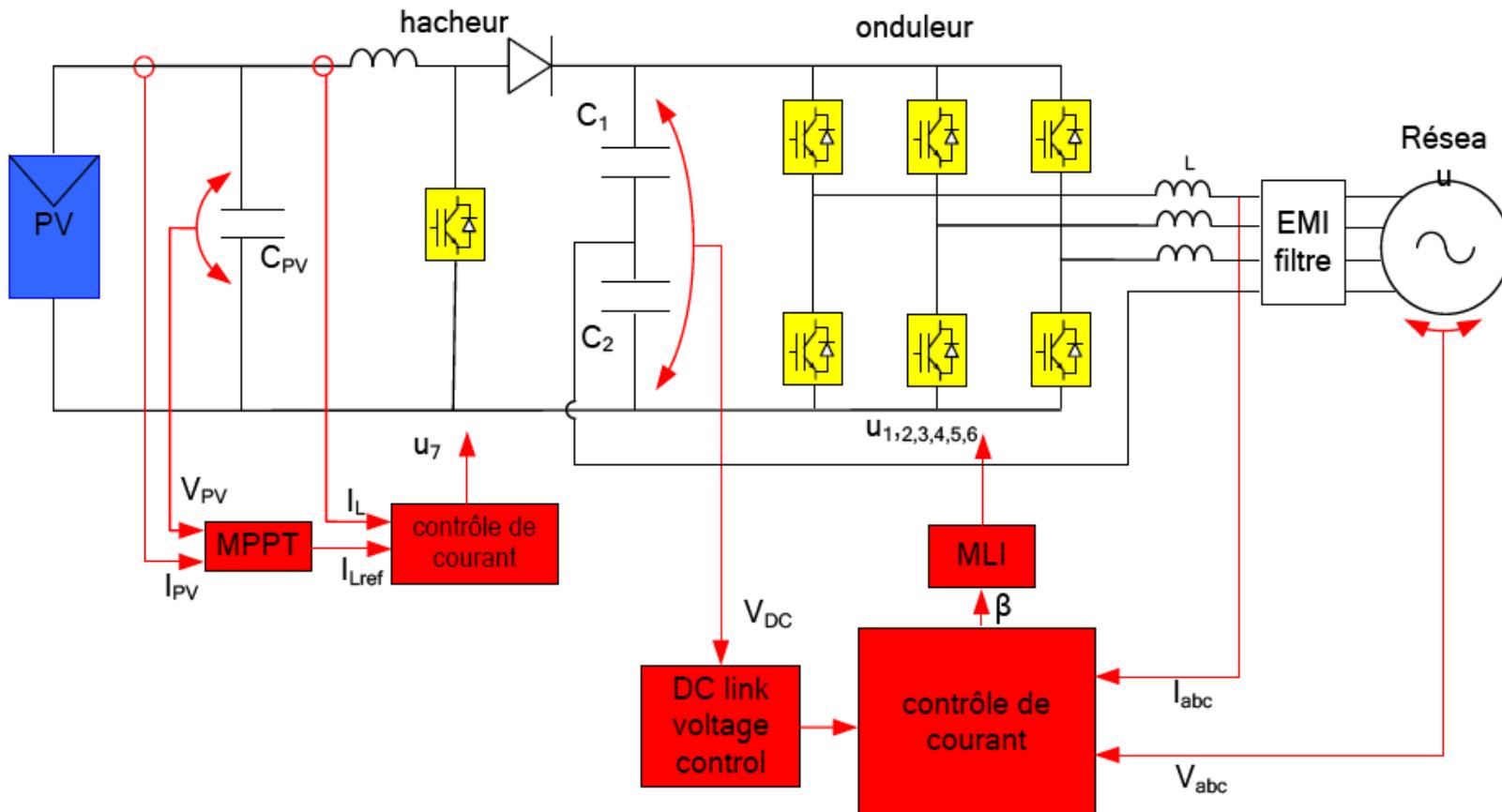


- RIELLO (Helios Power HP 4065 REL-D)
- AROS type Sirio 4000; SCHNEIDER type SunEzy 2000,4000,400E
- SMA type Sunny Boy 2100TL
- SPUTNIK type Solarmax 2000C/3000C
- SPUTNIK type Solarmax 2000S/3000 S
- SPUTNIK type Solarmax 4600S/6000 S

- DC/DC**

- Boost converter : amplifies the input voltage DC
- IGBT : convert DC current to AC current using the pulse width modulation technique

- On - Grid : Three phase → topology is widely used in PV inverters marketed



- **Condition → standard given by the power company**
- **Safety** : the inverter must disconnected to grid if the grid is dead
- **Accident** for person & damage for equipement connects to grid : voltage detector & current detector
- **Nominal specification of inverter voltage** : value (voltage AC, frequency, harmonic, shifting phase)

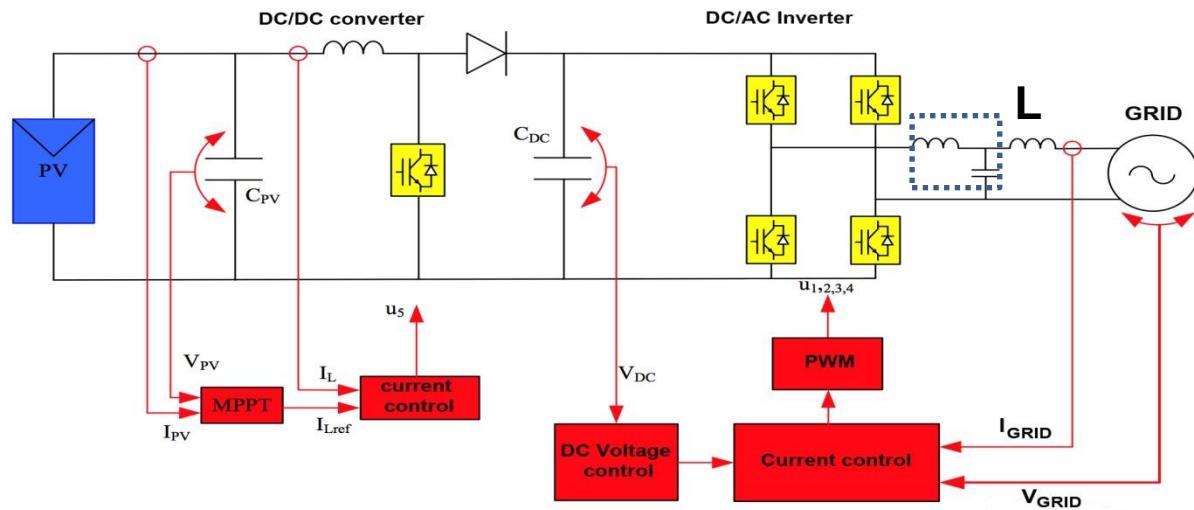


If those factor strays too far of grid's specification → inverter must also isolate to grid

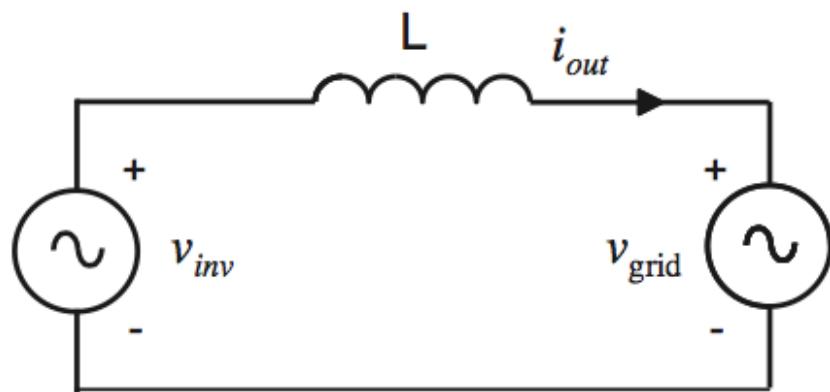
IEEE 1547 standard (0 – 500 kVA) [ieee.org]

- **Voltage different** : 10 %
- **Frequency different** : 0,3 Hz
- **Phase angle different** : 10°

Condition for synchronization PV to electric Grid : single phase

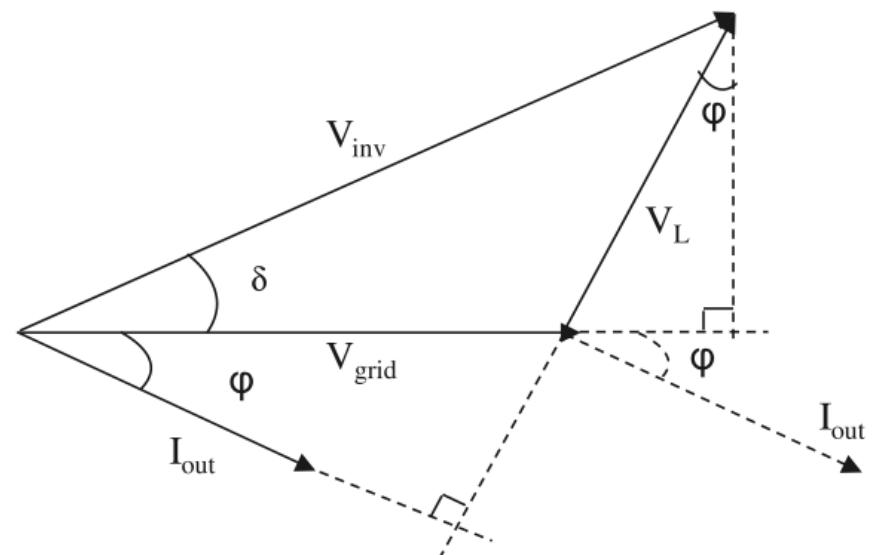


$$V_{inv} = V_{grid} + V_L$$



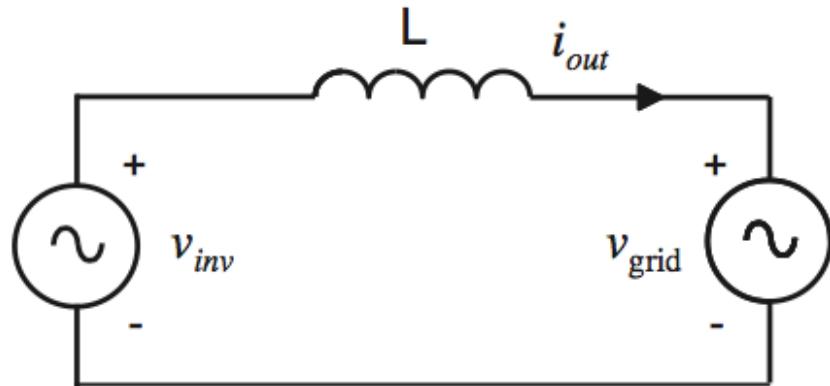
a

Equivalent electrical circuit



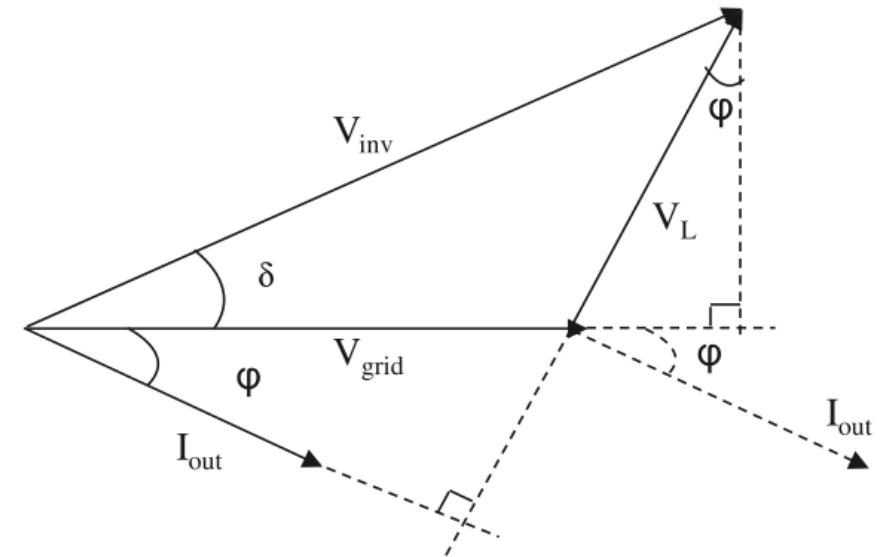
b

Phase diagram



a

Equivalent electrical circuit



b

Phase diagram

$$v_{inv} = \sqrt{2} \cdot V_{inv} \angle \delta$$

$$i_{out} = \sqrt{2} \cdot I_{out} \angle \varphi$$

$$V_L = jX_L I_{out} = j\omega L I_{out}$$

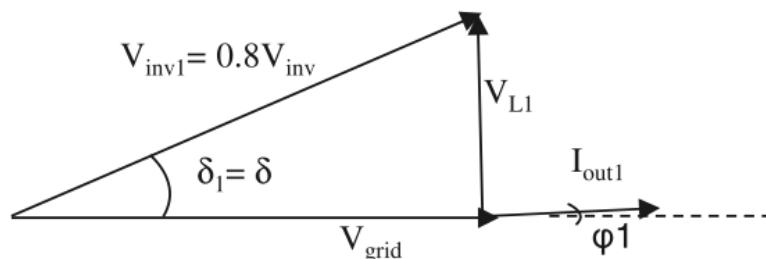
$$\varphi : I_{out} \quad V_{grid}$$

$$\delta : V_{grid} \quad I_{out_inverter} \quad \longrightarrow$$

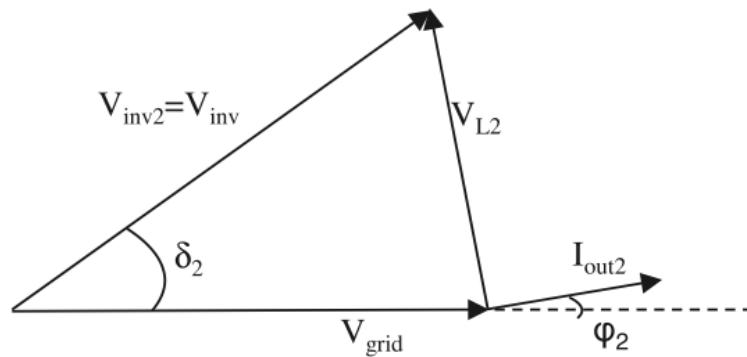
Shift phase between inverter output current and grid voltage → **to be controlled**

a) Assuming the phase angle $\delta : const$ and varying the amplitude of the inverter output voltage

b) The amplitude of the inverter output voltage = cts and assuming the phase angle $\delta : var$



a



b

Other

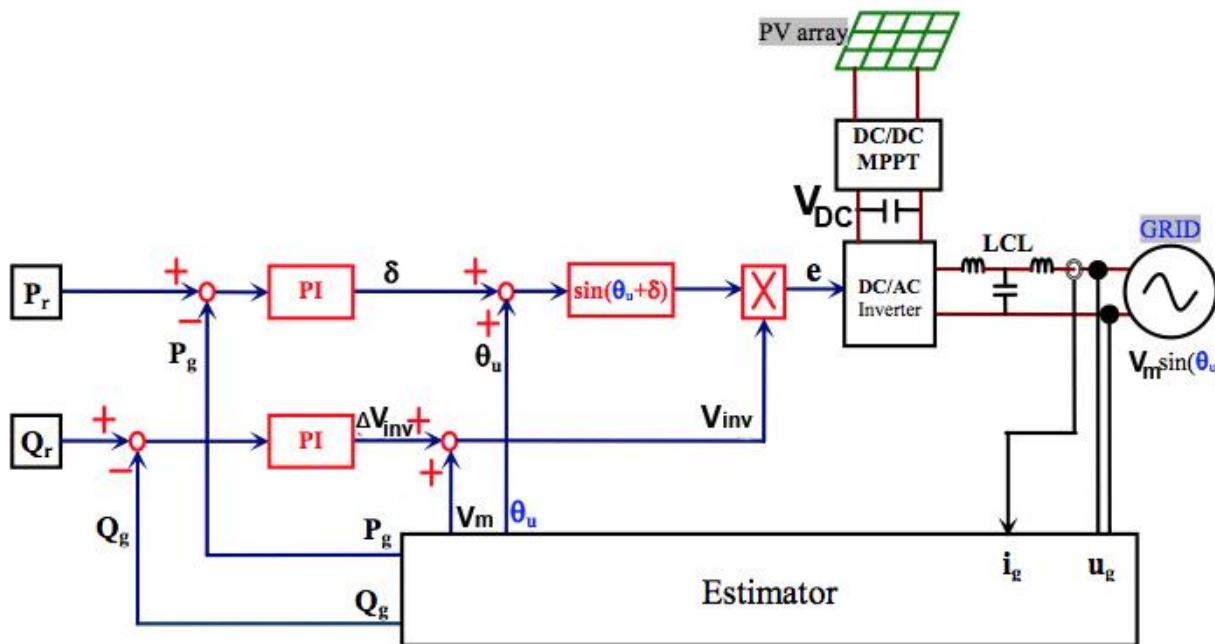
$$V_{inv} \sin \delta = V_L \cos \varphi = X_L I_{out} \cos \varphi$$

$$P = V_{grid} I_{out} \cos \varphi = \frac{V_{grid} \cdot V_{inv} \sin \delta}{X_L}$$

$$Q = V_{grid} \cdot I_{out} \sin \varphi$$

$$X_L \cdot I_{out} \cdot \sin \varphi = V_{inv} \cos \varphi - V_{grid}$$

$$Q = \frac{V_{grid} (V_{inv} \cos \varphi - V_{grid})}{X_L}$$

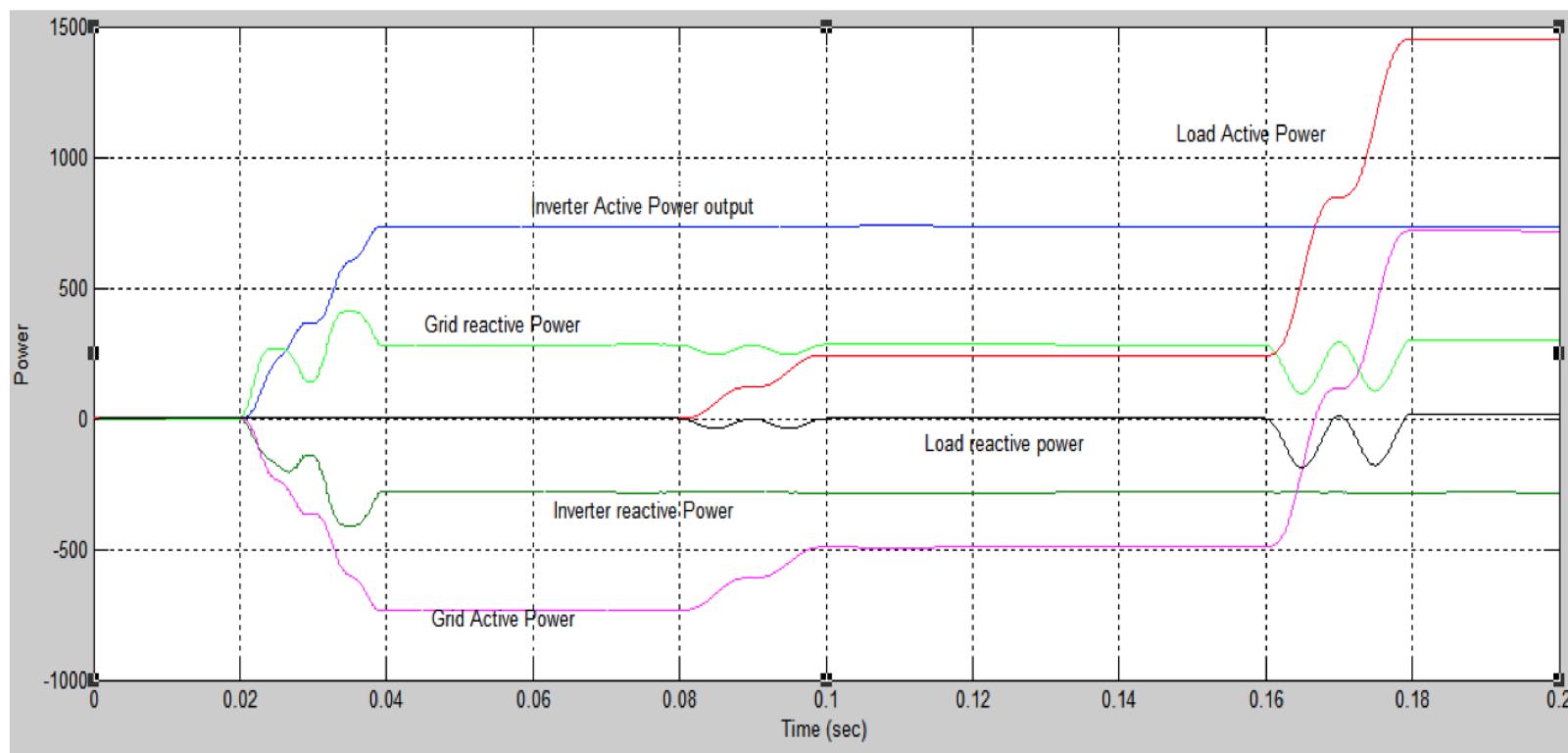
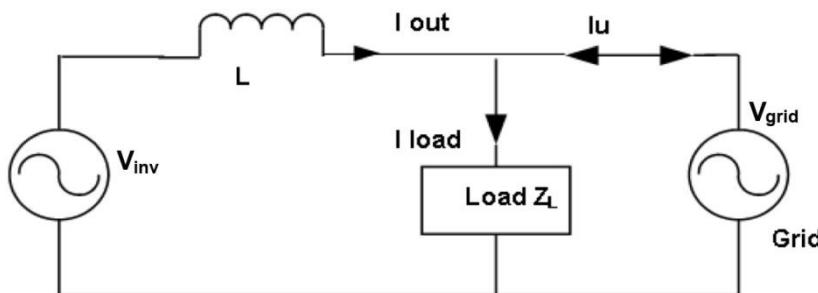


$$e = \sqrt{2}V_{inv} \sin(\delta + \theta_u)$$

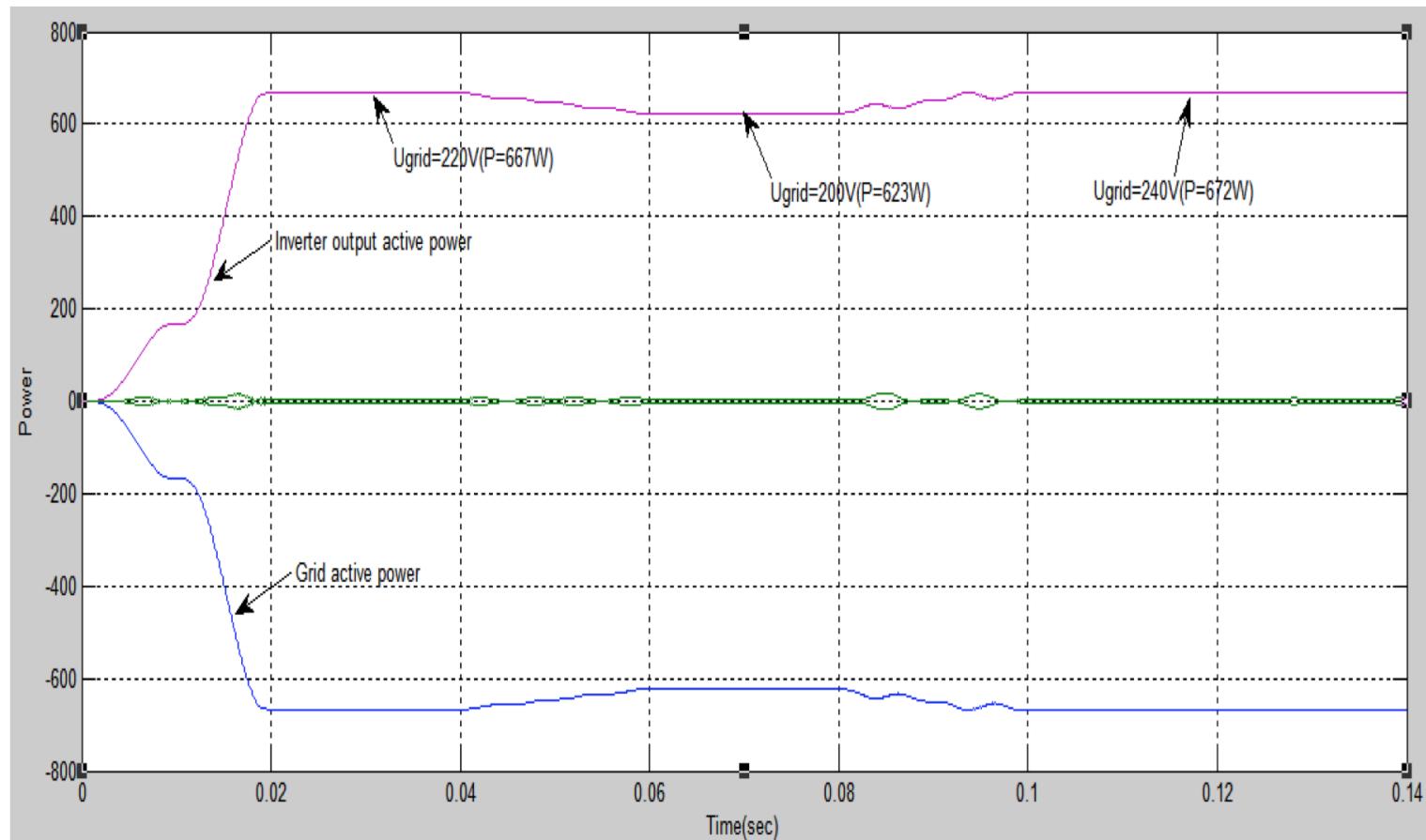
$$t = T - \frac{\delta T}{360^\circ} = T(1 - \frac{\delta}{360})$$

$$\sqrt{2}V_{inv} = \sqrt{2}V_{grid} + \Delta V_{inv}$$

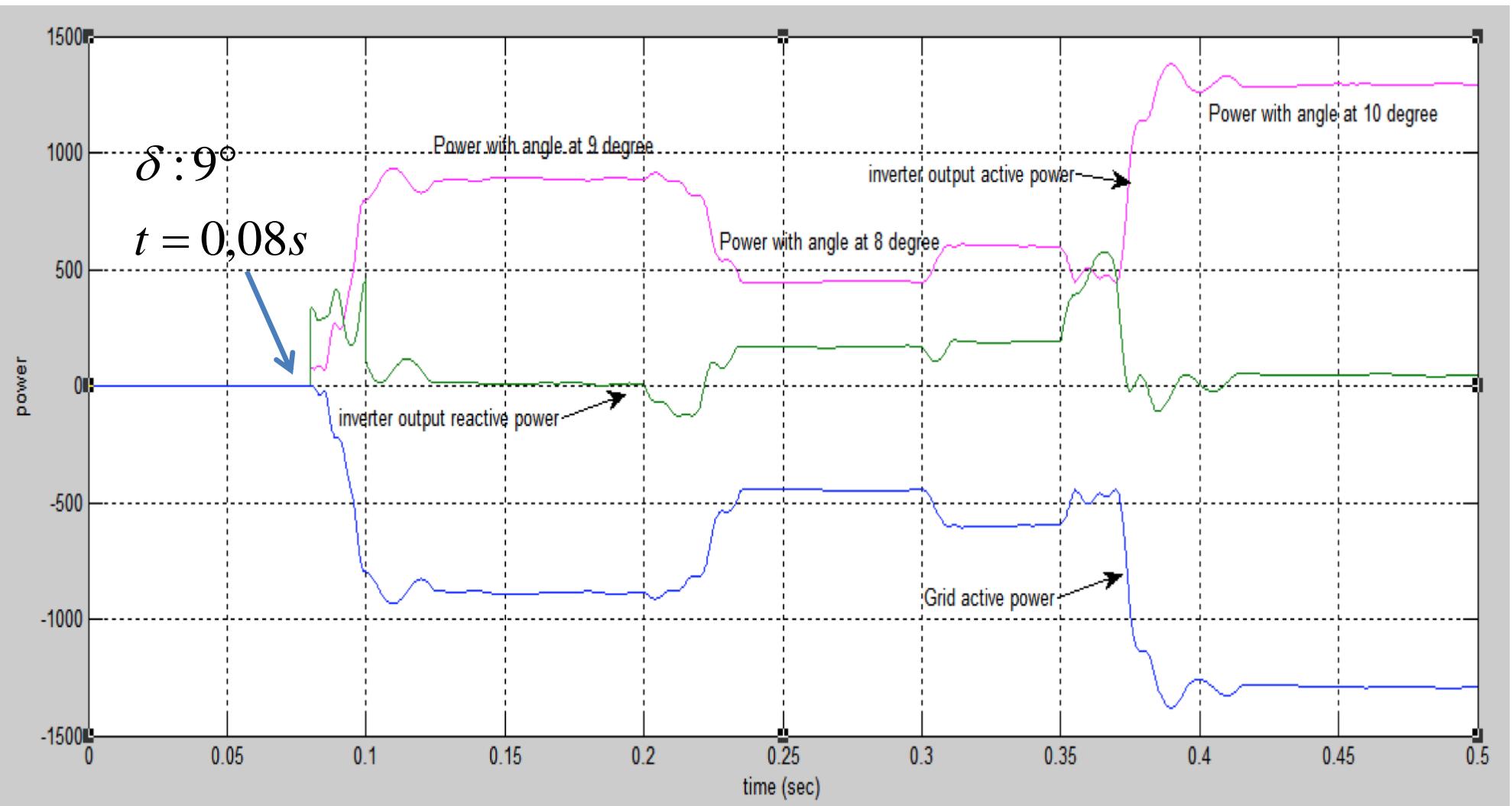
Local load variation



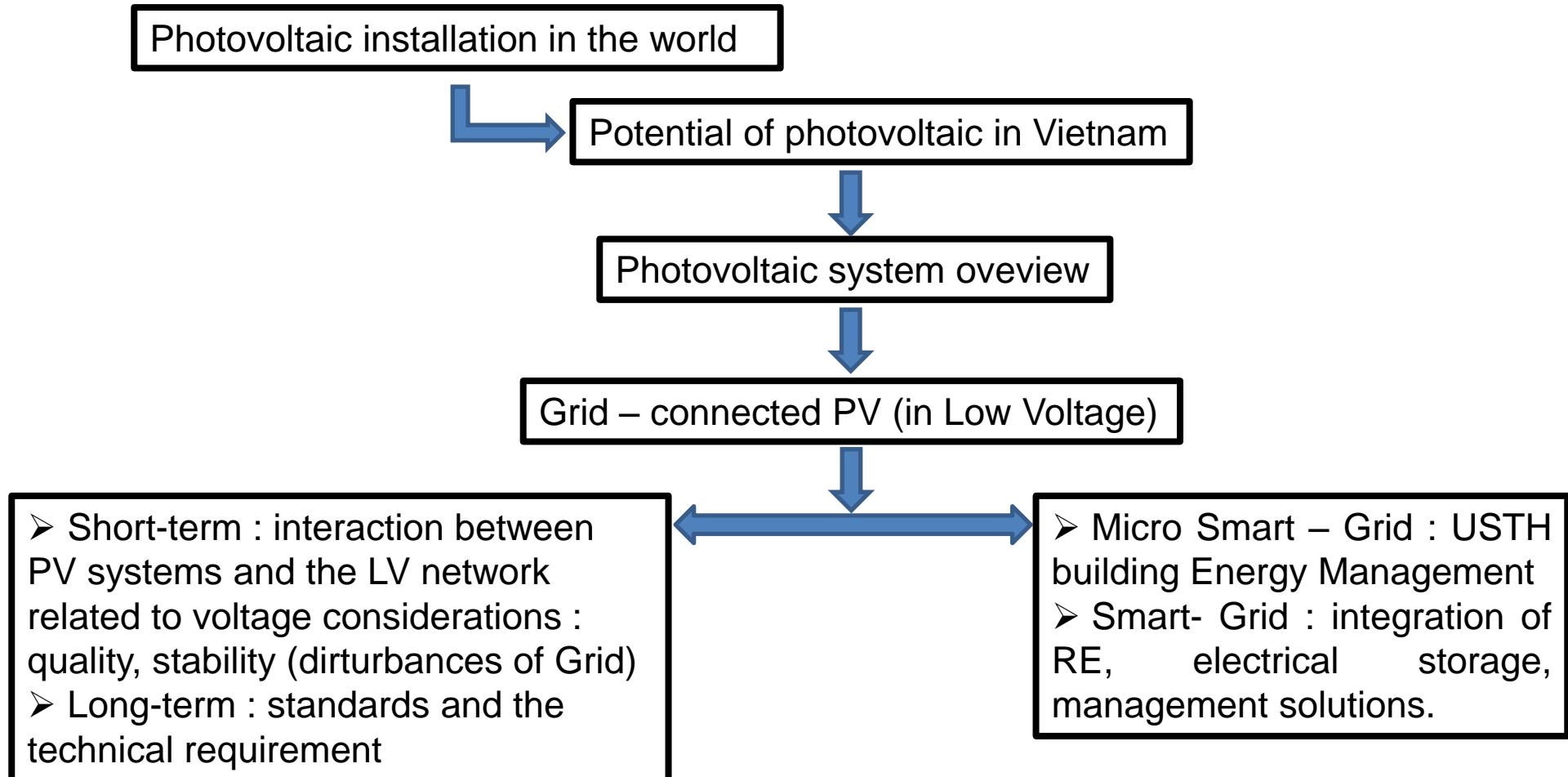
Variation of grid voltage



Variation of shift angle



- **Scenario of the project :**



Thank You

Principe de fonctionnement des panneaux photovoltaïques

