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A massively parallel frequency-domain full-waveform inversion algorithm for imaging acoustic media: application to a dense OBS data set.
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SUMMARY
We present a massively parallel algorithm for distributed-memory platform to perform 2D acoustic frequency-domain Full-Waveform Inversion (FWI) of global offset seismic data. Our code is written in Fortran 90 and uses Message Passing Interface (MPI) for parallelism. The linearized inverse problem is solved by a classical gradient method which consists in finding a model perturbation which minimizes the least-squares cost function. A key feature of our code is the direct solver used for frequency-domain full-waveform modeling. Frequency-domain full-waveform modeling requires to solve a huge sparse system of linear equations with complex coefficients whose multiple Right-Hand Side (RHS) terms are the seismic sources and solutions of the system are the pressure wavefield. We use the Multi frontally Massively Parallel direct Solver (MUMPS) for distributed-memory computer to solve this system (LU factorization). MUMPS includes a functionality to perform parallel multiple-shot resolutions over the LU factors have been distributed over the processors. Once the resolution phase is completed, the multiple-shot solutions are left in core and distributed over the processors allowing straightforward parallelization of subsequent tasks in the FWI program such as gradient computation. We first validated our algorithm with a realistic synthetic test consisting of a dip section of the Overthrust model. We first inverted 7 frequencies successively following a multiresolution strategy. Second, two groups of 4 and 3 frequencies respectively were inverted successively. A fastest and more robust convergence was observed using the first multiresolution strategy. This multiresolution strategy was applied to a real wide-angle 2D dense Ocean Bottom Seismometers (OBS) data set (100 OBS gathers) recorded with a 1-km spacing in the eastern-Nankai trough (Japan) to image the deep crustal structure of the subduction system (105 km X 25 km). A speedup of 14 was obtained using 40 processors of a PC cluster and an Infiniband interconnect. The same parallel strategies were implemented in a 3D full-waveform inversion algorithm.

INTRODUCTION
Full-waveform inversion (FWI) has prompted renewed interest these last years. Especially, the frequency domain formulation of FWI has been shown to be effective to build accurate velocity models for complex structures from global offset acquisition geometries (Pratt, 2004). The potential interest of such approach is to exploit the full aperture range spanned by global offset geometries to image a broad and continuous range of wavelengths in the medium including large to middle wavelengths. For the global offset acquisition geometry, the frequency-domain approach of FWI has been shown to be efficient for several reasons: first, only few discrete frequencies are necessary to develop a reliable image of the medium thanks to the wave number redundancy provided by multi-aperture geometries (Sirgue and Pratt, 2004; Pratt and Worthington, 1990; Pratt, 1999). Second, proceeding sequentially from the low to the high frequencies defines a multi-resolution imaging strategy which helps to mitigate the non linearity of the inverse problem. The inverse problem is solved by an iterative local linearized approach using a classic gradient method. At each iteration, the residual wavefield is minimized in the least-squares sense. This process is iterated non-linearly, which means that the final model of the current iteration is used as a starting model for the subsequent iteration. Full-waveform modeling of the inverted frequencies is performed with a finite-difference frequency-domain method (Jo et al., 1996; Hustedt et al., 2004). In the frequency-domain, solving the wave equation requires the resolution of a large sparse system of linear equations. If this system can be solved with a direct solver, the solution for multiple sources (i.e. multiple RHS vectors) can be obtained efficiently by substitutions once the matrix was LU factorized (Marfurt, 1984).

Although the frequency-domain formulation of FWI is attractive for three abovementioned reasons, the computational cost of FWI remains high especially for 2D multiparameter elastic or 3D acoustic inversions. Therefore, it is essential that FWI algorithms take advantage of parallel computing facilities. We present in this paper how parallelism for distributed-memory platform can be implemented in frequency-domain FWI and quantify the speed-up that we obtained with a 2D real data case study. The structure of the parallel FWI algorithm is strongly driven by the parallel functionalities implemented in the MUMPS direct solver (Amestoy et al., 2006, 2007) that we used to solve the forward problem.

FREQUENCY-DOMAIN FULL-WAVEFORM INVERSION

Theoretical aspects
Let’s consider the 2D frequency-domain acoustic wave equation

\[ \frac{\partial^2 p(x, z, \omega)}{\partial z^2} + \frac{1}{\kappa(x)} \frac{\partial}{\partial x} \left( \frac{\partial p(x, z, \omega)}{\partial x} \right) + \frac{1}{\kappa(x)} \frac{\partial}{\partial z} \left( \frac{\partial p(x, z, \omega)}{\partial z} \right) = -s(x, z, \omega), \]

where \( p \) is pressure, \( b \) is buoyancy, \( \rho \) is density, \( \omega \) is angular frequency and \( s \) is the source. \( \xi \) are 1D damping functions for absorbing PML conditions (Berenger, 1994).

Since the relationship between the pressure wavefield and the source is linear, equation 1 can be recast in matrix form

\[ A(m)p = s \]

where \( A \) is the so-called impedance matrix whose coefficients depend non-linearly on the model parameters \( m \). The inverse problem related to the forward problem 2 is solved with a weighted least-squares gradient method. The weighted least-squares cost function is given by

\[ \mathcal{C}(m) = \Delta d^\dagger W_d \Delta d, \]

where \( \Delta d \) is the misfit vector (the difference between the observed data and the data computed in model \( m \)). The superscript \( \dagger \) indicates the adjoint (transpose conjugate). \( W_d \) is a weighting operator applied to the data which scales the relative contribution of each component of the vector \( \Delta d \) in the inversion. Minimization of the cost function leads to the following solution for the \( \partial^2 \) component of the model perturbation \( \Delta m \) after scaling and smoothing of the gradient (see Pratt et al. (1998); Ravaut et al. (2004); Operto et al. (2006) for more details).

\[ \Delta m = -\alpha (\text{diag} H_\omega + eI)^{-1} \partial \mathcal{R} \left( p \partial A(m) \right)^t A^{-1} W_d \Delta d^t. \]
where \( \text{diag} H_k = \text{diag} \text{Re} \{ J^* W_j J^* \} \) denotes the diagonal elements of the weighted approximate Hessian \( H_k \) and \( J \) denotes the sensitivity matrix. According to equation 4, one element of the sensitivity matrix is given by

\[
J_{i(m,n)} = p_m \left[ \frac{\partial A}{\partial m} \right] A^{-1} s_i,
\]

where \( k(m,n) \) denotes a source-receiver pair of the acquisition system, \( m \) and \( n \) denote a shot and a receiver position respectively. \( s_i \) is an impulsive source located at the receiver position \( n \).

The diagonal of the approximate Hessian provides a preconditioner of the gradient which properly scales the perturbation model (Shin et al., 2001). The damping parameter \( r \) is used to avoid numerical instability (i.e. division by zero). The matrix \( \Omega_k \) is a smoothing regularization operator. It was implemented in the form of a 2-D Gaussian spatial filter whose correlation lengths are adapted to the inverted frequency component Ravaut et al. (2004). An amplitude gain with offset applied to each seismic trace was used for the operator \( W_j \) (Operto et al., 2006). The inversion code can be applied to vertical geophone data or to hydrophone data generated by explosive sources. Indeed, vertical geophone data can be processed as pressure data thanks to the reciprocity principle (Operto et al., 2006). The inversion is applied in cascade to several groups of discrete frequencies. All the frequencies of one group are inverted simultaneously. The final model obtained close to inversion of one group of frequencies is used as a starting model for the next group of frequencies. For each frequency group, several iterations can be computed.

Equation 4 describes the imaging principle of FWI based on generalized diffraction tomography (Lailly, 1984; 2001): the model perturbation is computed by zero-lag correlation between the forward wavefields \( p \) with the residuals backpropagated in time, \( A^{-1} s_i \). Contribution of several shots is taken into account by simple summation. Gradient computation requires two forward problems per shot, one to compute the incident wavefield \( p \) and one to compute backpropagated residuals. The scaling of the gradient in equation 4 requires the explicit estimation of \( J \) and therefore one resolution per non redundant shot and receiver position (see equation 5). In our algorithm, the scaling of the gradient could be estimated once per frequency before the first iteration and kept constant over iterations or re-computed at each iteration. The term \( \frac{\partial A}{\partial m} \) is the radiation pattern of the diffraction by the model parameter \( m \). In the case of the P-wave velocity, this radiation pattern is that of an explosion. In other words, this matrix reduces to one scalar. In the case of density, the radiation pattern is that of an explosion. The search of the step length requires to perform two times a factorization and a multi-RHS resolution in order to compute the cost function for two guesses of the step length. These tasks are computed with the parallel functionalities of MUMPS described above.

The parallel FWI algorithm is summarized in Figure 1.

**Figure 1:** Parallel algorithm for FWI. The tasks in red and black are computed on multi and single processors respectively. \( P[i] \) means processor number \( i \). RMS is the root-mean squares.

### APPLICATION TO THE SEG/EAGE OVERTHrust Model

We first verified the algorithm using a dip section of the SEG/EAGE Overthrust model (Figure 3a). The test was run on 12 processors of a HP DL 145G2 cluster made of Opteron dual-core bi-processor 2.4 GHz 64 bits nodes with a 921.6 Gflops total peak power. The interconnect is Infiniband. The model grid us 801 x 187 with a 25-m grid interval. Seven frequencies ranging between 3.5 Hz and 20 Hz were inverted. The starting model was obtained by smoothing the true model with a 2D Gaussian filter of vertical and horizontal correlation lengths of 500 m (Figure 3b). During the first test (Test 1), the seven frequencies were inverted successively by proceeding from the lower to the higher frequency. The source wavelet was a Ricker with a 10-Hz dominant frequency. Fifteen iterations were computed.
per frequency leading to 105 velocity models of increasing resolution. The real time required for 15 iterations of 1 frequency inversion was around 10 mn. The final model is shown in Figure 3c. During the last two tests, two group of frequencies were successively inverted (frequencies of one group are inverted simultaneously). The 4 frequencies of the first group range between 3.5 Hz and 10 Hz and the 3 frequencies of the second group range between 13 Hz and 20 Hz. The source wavelet was respectively a Ricker wavelet (same that of Test 1) and a Dirac wavelet for the Tests 2 and 3 respectively. Two different wavelets were used to assess the impact of the relative spectral amplitudes in the multi-frequency FWI behavior. Fifty iterations were necessary for each group of frequencies to obtain a final velocity model with the same resolution that of Test 1 suggesting that the multiresolution strategy used for Test 1 provides the best preconditioning of the FWI (Figures 3d and 3e). The final model obtained with a Dirac wavelet exhibits a slightly better resolution than the one obtained with a Ricker wavelet. This illustrates the higher weight of the low and high frequencies in FWI when a Dirac wavelet is used.

APPLICATION TO A DENSE OBS DATA SET

We computed the speed-up reached by our parallel algorithm for an application to a real 2D Ocean Bottom Seismometer (OBS) data set. The reader is referred to Operto et al. (2006) for an extensive description of the velocity models obtained by FWI and their interpretation.

In Operto et al. (2006), the application was performed on 12 Xeon processors interconnected with a GBytes network. Only the factorization was computed in parallel. The computing time was more than 20 days. The OBS data presented were collected during the KY0106 cruise, performed by the Institute for Frontier Research on Earth Evolution (IFREE, Japan) between July 29th and September 6th 2001. A dense array with a 1-km spacing of 100 OBS was deployed. Thirteen frequencies uniformly sampled between 3 Hz and 15 Hz (frequency interval: 1 Hz) were inverted successively. Twenty iterations were computed per frequency leading to 260 velocity models of increasing resolution. The velocity model dimensions are 105 km x 25 km corresponding to a finite-difference grid of 4201 x 1001 with a 25-m grid interval. The number of shot per OBS gather was 1005 and the number of inverted OBS gathers was 93. The order of the matrix is about 4.4 $10^6$ with 40 $10^6$ non zero coefficients. The diagonal Hessian was computed for a decimated acquisition consisting of 1 shot out of 4. This lead to 354 RHSs in the resolution phase for the Hessian estimation.

In parallel computing, speed-up refers to how much a parallel algorithm is faster than a corresponding sequential algorithm. It is defined by the ratio between the effective time used by a sequential and parallel execution. In our application and for 40 cores, parallel factorization was 14 times faster than the sequential one. Another important performance metric is the efficiency, defined by the ratio between the speed up and the number of core. The efficiency estimates how well-used the processors in solving the problem, compare to how much effort is wasted in communication and synchronization. Our scalability analysis consists of performing a series of simulations by increasing the number of cores to evaluate the behavior of CPU time and memory. The results are summarized in Figures 4 and 6. The red curve in Figure 4 gives the CPU-time scalability of the overall algorithm for one frequency inversion. The cyan and yellow curves shows the CPU-time scalability of the MUMPS solve phase for respectively 354 and
93 RHS vectors. Table 1 summarizes the computational complexity of this application. The memory allocated during the factorization is a linear function of the number of core. The amount of memory increases because of increasing overheads during factorization (Figure 6). The optimal number of cores for this application in term of CPU time is 40 because past it, significant MPI communication will be required.

Table 1: Computational complexity of the parallel FWI algorithm for the seismic imaging of the eastern Nankai trough.

<table>
<thead>
<tr>
<th>Description</th>
<th>Value</th>
</tr>
</thead>
<tbody>
<tr>
<td>Optimal number of cores</td>
<td>40</td>
</tr>
<tr>
<td>Number of LU factors (complex)</td>
<td>645.10⁶</td>
</tr>
<tr>
<td>Total memory to store LU factors</td>
<td>5 Gb</td>
</tr>
<tr>
<td>Total memory to store one solution</td>
<td>32 Mb</td>
</tr>
<tr>
<td>Total memory for factorization</td>
<td>19 Gb</td>
</tr>
<tr>
<td>Real time for factorization (1 frequency)</td>
<td>19 sec</td>
</tr>
<tr>
<td>Real time for 354 resolutions (diagonal Hessian)</td>
<td>106 sec</td>
</tr>
<tr>
<td>Real time for 93x2 resolutions (gradient estimation)</td>
<td>2.25 sec</td>
</tr>
<tr>
<td>Real time for 1 iteration of 1 frequency inversion</td>
<td>760 sec</td>
</tr>
<tr>
<td>Total time for 20 iterations of 13 frequencies inversion</td>
<td>2 days</td>
</tr>
</tbody>
</table>

Figure 4: Speed up and efficiency of the main step of the FWI algorithm as a function of the number of core.

Figure 5: Size in Gbytes of all Mumps internal data allocated during factorization (sum over all processors) as a function of the number of core.

Figure 6: a) Velocity model obtained close of the 5-Hz frequency inversion. b) Corresponding velocity perturbation model (difference between the FWI model and the starting model developed by first-arrival traveltime inversion.

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we present a massively parallel algorithm for 2D acoustic full-waveform inversion based on the MUMPS direct solver for distributed-memory platform such as High Performance Cluster. Future works will concern the extension to 2D visco-elastic media, 2D TTI anisotropic acoustic media and 3D acoustic media.

PERSPECTIVE AND CONCLUSIONS

We present a massively parallel algorithm for 2D acoustic full-waveform inversion based on the MUMPS direct solver for distributed-memory
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